

Real-Time Situational Awareness of Risk to EDS to Cyber Attack



Building a methodology for protecting electric grid components from cyber-induced cascading failures

Energy Delivery System (EDS) vendors and operators must implement and validate preparedness measures to protect electric grid infrastructure against cyberattacks and cyber-physical cascading failures. However, current assessment techniques for understanding system resilience require separate analysis of physical and cyber components, leading to gaps in situational awareness. This project develops a methodology to assess the risk of cyberattack-induced cascading failures, taking into consideration the complex cyber-physical interdependencies of energy delivery infrastructure. In the long-term, this project provides real-time situational awareness of threats by developing and implementing a standardized metric for how far or close a given grid system is to a cyber-induced cascading failure, and how to mitigate this emergency scenario. This methodology will be validated using realistic cyber-physical models in simulation and emulation testbeds.

KEY TAKEAWAYS

- Develops accurate models, algorithms, and metrics to comprehensively analyze energy delivery system resiliency to cascading failures
- Implements a technological solution to conduct system analyses, assess impacts of potential vulnerabilities, issue alerts, and suggest redemptive action in real-time
- Creates a more accurate understanding of potential risks to electric grid cyber-physical components

OUTCOME

This project advances EDS resiliency and situational awareness assessment by leveraging prior work on EDS cascading failure modeling to address complex cyber-physical interdependencies across electric grids. It develops a tool that can make real-time assessments of the potential impact of cyber vulnerabilities and facilitates logical remedial actions.

PARTICIPANTS

ROLE



The CREDC performs multidisciplinary research and development that focuses on the cybersecurity of energy delivery systems. The central project goal is to create an ecosystem where research results lead directly to the development of applications and methodologies, which are then validated in realistic contexts.



Leads research, development, and testing



Engages stakeholders

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CYBERSECURITY FOR ENERGY DELIVERY SYSTEMS (CEDS)

CEDS projects are funded through DOE CESER, which aims to enhance the reliability and resilience of the nation's energy infrastructure by reducing the risk of energy disruptions due to cyberattacks.

Website: <https://www.energy.gov/ceser>

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