

# REACT



## *Rapid detection and mitigation of cyberattacks*

The project team is developing a system for the rapid detection of cyberattacks and compromised systems and supports users in rapid remediation. This project combines National Rural Electric Cooperative Association's (NRECA) Essence rapid cyberattack detection technology with N-Dimension's N-Sentinel, which is a commercial cybersecurity monitoring and anomaly detection system. Together, in REACT, they detect attacks by sensing anomalies. REACT also examines packet information and deep content in all major utility protocols. This project tests the technology through field demonstrations at six electric utilities and releases it as a self-administered tool or as a remotely managed service. Underlying this technology, is the application of software-defined networking (SDN), which is revolutionizing management of operational networks within electric utility environments.

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### **KEY TAKEAWAYS**

- Incorporates National Rural Electric Cooperative Association's ESSENCE technical prototype with a commercial monitoring and anomaly detection system
- Reduces time to detect a breach to less than one hour
- Provides a commercially viable technology as a managed service, hosted services, or open source



## OUTCOME

The application of SDN on an electric utility’s operational network bridges the gap between security policy and implementation, detects and prevents potentially malicious traffic flows, and enables an electric utility to use fewer information technology staff members.

## PARTICIPANTS

## ROLE



Conceived the project and provides overall leadership; high-level architecture; functional and non-functional system requirements; manages testing at cooperative utilities.



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Integrates React technology into their product offering; contributed to functional requirements during the development phase of the project.



Advises on the design of utility supervisory control and data acquisition (SCADA) systems and telemetry, and the detection of anomaly in SCADA data.



Leads software developer with particular emphasis on data capture and parsing of engineering protocols.

## CONTACT INFORMATION

### Initial Leads:

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**Period of Performance:** October 2016 – September 2019

**Total Award Value:** \$2,049,710

DOE Share: \$1,473,582

Cost Share: \$576,128

### CYBERSECURITY FOR ENERGY DELIVERY SYSTEMS (CEDS)

CEDS projects are funded through DOE CESER, which aims to enhance the reliability and resilience of the nation’s energy infrastructure by reducing the risk of energy disruptions due to cyberattacks.

Website: <https://www.energy.gov/ceser>

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