



## Exhibit A – Specified Resources (VERSION 4 – submitted January 26, 2026)

RESOURCE NAME	FUEL TYPE	LOCATION	NAMEPLATE (approximate)	RESTRICTION/CONSTRAINT
Troy (LS Power)	Dual - Natural gas/fuel oil	Luckey, OH 43443	776 MW	12-month rolling NOx tons
Armstrong (LS Power)	Dual - Natural gas/fuel oil	Shelocta, PA 15774	688 MW	12-month rolling MMCF of combined natural gas and oil
4 Rivers (LS Power)	Dual - Natural gas/fuel oil	Ashland, VA 23005	Peaking units 510 MW	12-month rolling MMBTU Natural Gas
Bethlehem Energy (Calpine)	Dual – Natural Gas/Fuel Oil	Bethlehem, PA 18015	1130 MW	Daily operational limitation for fuel oil; also subject to NOx and CO limitations
York Energy Center (Calpine)	Dual – Natural Gas/Fuel Oil	Peach Bottom Township, PA 17314	565 MW	Daily operational limitation for fuel oil; also subject to NOx and CO limitations
Edge Moor 5 (Calpine)	Co-fired Natural Gas / #6 Fuel Oil	Wilmington, DE 19809	405 MW	Daily NOx and Opacity Limitations

Ladysmith (Dominion)	Gas/Oil	Woodford, VA 22580	791 MW	NOx - rolling 365 day limit
Garrison (Vistra)	Natural gas and oil	Dover, DE 19901	309 MW	Title V Operating Permit imposes certain restrictions that could constrain Garrison's availability when operating on fuel oil. Specifically, the visible emissions standard may restrict the ability of the unit to startup on fuel oil.
Rockport (AEP I/M)	Coal	Rockport, IN 47635	2600 MW	NOx – 30-day rolling limit
Burlington (AlphaGen)	Dual – Natural Gas/Fuel Oil	Burlington, NJ 08016	168 MW	NOx & CO emissions rates on fuel oil
Kearny (AlphaGen)	Dual – Natural Gas/Fuel Oil	Kearny, NJ 07032	456 MW	NOx & CO emissions rates on gas and oil
Linden (AlphaGen)	Dual – Natural Gas/Fuel Oil	Linden, NJ 07036	336 MW	NOx & CO emissions rates on fuel oil

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Wagner 4 (Talen)	Fuel Oil	Baltimore, MD 21226	397 MW	Natural gas (used for startup) delivery during an emergency
Martins Creek 3 & 4 (Talen)  *added 1/25/26	Dual – Natural Gas/Fuel Oil	Bangor, PA 18013	1700 MW	NOx emissions on oil
Hay Road 6 (Calpine)  *added 1/25/26	Dual – Natural Gas/Fuel Oil	Wilmington, DE	188 MW	NOx & NH3 emissions limitations
Hay Road 7 (Calpine)  *added 1/25/26	Dual – Natural Gas/Fuel Oil	Wilmington, DE	126 MW	NH3 emissions monitoring limitation
Conemaugh Diesels (KeyCon Operating)  *added 1/25/26	Diesel	New Florence, PA 15944	11 MW	Operating hours – 12-mo rolling limit
Keystone Diesels (KeyCon Operating)  *added 1/25/26	Diesel	Shelocta, PA 15774	11 MW	Operating hours – 12-mo rolling limit
Sewaren 7 (AlphaGen)	Dual – Natural	Sewaren, NJ 07077	540 MW	NOx, CO & NH3 emissions limitations

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*added 1/25/26	Gas/Fuel Oil			
Bergen 1 & 2 (AlphaGen) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Ridgefield, NJ 07657	1260 MW	NOx and CO emissions limitations on oil
Liberty 10 & 20 (Cogentrix) *added 1/25/26	Gas	Towanda, PA 18848	765 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Filter pressure differential, catalyst pressure differential, catalyst temperature. operating parameter limits
Patriot 10 & 20 (Cogentrix) *added 1/25/26	Gas	Montgomery, PA 17752	765 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Filter pressure differential, catalyst pressure differential, catalyst temperature. operating parameter limits
Lakewood Cogen (Cogentrix) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Lakewood, NJ 08701	265 MW	NOx, CO, NH3, PM, VOC and opacity emission limits
Ocean Peaking Power CT1 & CT2 (Cogentrix) *added 1/25/26	Gas	Lakewood, NJ 08701	331 MW	NOx, CO, PM, VOC and opacity emission limits

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Rock Springs CT 1-4 (Cogentrix) *added 1/25/26	Gas	Rising Sun, MD 21911	666 MW	NOx, CO, PM, VOC and opacity emission limits. Maximum heat input operating limits. Annual operating hour limits.
Mt. Storm 1-3 (Dominion) *added 1/25/26	Coal	Mount Storm, WV 26739	1,625 MW	SO2 and PM – 30-day rolling limits PM – daily and monitoring limits *updated 1/26/26
Aurora (LS Power) *added 1/25/26	Natural gas	Aurora, IL 60502	1,278 MW	NOx – hourly limit
Springdale (LS Power) *added 1/25/26	Natural gas	Springdale, PA 15144	623.8 MW	NOx – hourly limit
University Park Energy (LS Power) *added 1/25/26	Natural gas	University Park, IL 60484	342 MW	NOx – hourly limit
Riverside (LS Power) *added 1/25/26	Natural gas	Catlettsburg, KY 41129	1040 MW	NOx – hourly limit

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Chambersburg (LS Power)  *added 1/25/26	Natural gas	Chambersburg, PA 15601	88 MW	NOx – hourly limit
Bluegrass CT 1-3 (EKPC)  *added 1/25/26	Dual – Natural Gas/Fuel Oil	LaGrange, KY 40031	495 MW	CO and NOx – 12-month rolling limit
Hazleton CT 2, 3 & 4 and NUG (Vistra)  *added 1/26/26	Dual – Natural Gas/Fuel Oil	Hazleton, PA, 18201	145 MW	NOx – hourly limit
West Lorain 2-6, A & B (Vermillion)  *added 1/26/26	Dual – Natural Gas/Fuel Oil	Lorain, OH, 44053	406 MW	NOx emissions and oil throughput – 12-month rolling, natural gas operational hours
Fluvanna 12, 22 & 32 (Tenaska)  *added 1/26/26	Dual – Natural Gas/Fuel Oil	Scottsville, VA, 24590	530 MW	Operate Duct Burners on gas, while CT operates on Oil
Dover 1 (Tenaska)  *added 1/26/26	Gas	Dover, DE, 17315	59	NOx – hourly limit

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Wildcat Point (ODEC)  *added 1/26/26	Gas	Conowingo, MD, 21918	984 MW	NOx, CO and opacity – short-term emission limits  NOx and CO – startup & shutdown
Elwood CT 5 & 7  (J-Power)  *added 1/26/26	Gas	Elwood, IL, 60421	300 MW	NOx and CO, 12-mo rolling limit
University Park North CT 1-12  (LS Power)  *added 1/26/26	Gas	University Park, IL 60484	540 MW	NOx – hourly limit
Hunterstown 101-103  (LS Power)  *added 1/26/26	Gas	Gettysburg, PA 17325	501 MW	CO – hourly limit
Gavin 1 & 2  *added 1/26/26	Coal	Cheshire, OH 45620	2670 MW	Opacity – short-term limit  Continuous mercury emissions monitoring requirement
Kent CT 2  (Tenaska)  *added 1/26/26	Dual – Natural Gas/Fuel Oil	Dover, DE, 17315	44 MW	Oil throughput – annual limit

<b>Cordova 1 &amp; 2</b> <b>(Tenaska)</b>  *added 1/26/26 PM	<b>Gas</b>	<b>Rock Island, IL</b> <b>61242</b>	<b>350 MW</b>	<b>NOx and CO – 12-mo rolling limit</b>
<b>Wagner 3</b> <b>(Talen)</b>  *added 1/26/26 PM	<b>Oil</b>	<b>Baltimore, MD</b> <b>21226</b>	<b>305 MW</b>	<b>Gas (used for startup only) delivery issues during emergency</b>
<b>Vienna Unit 8</b> <b>(NRG)</b>  *added 1/26/26 PM	<b>Oil</b>	<b>Vienna, MD</b> <b>21869</b>	<b>165 MW</b>	<b>NOx – 30 operating day rolling average</b>
<b>SMECO CT 1</b> <b>(NRG)</b>  *added 1/26/26 PM	<b>Dual – Natural Gas/Fuel Oil</b>	<b>Aquasco, MD</b> <b>206089</b>	<b>93 MW</b>	<b>NOx – Water Injection availability required to meet limits</b>
<b>Indian River Unit 10</b> <b>(NRG)</b>  *added 1/26/26 PM	<b>Oil</b>	<b>Dagsboro, DE</b> <b>19939</b>	<b>21 MW</b>	<b>NOx – 12 month rolling Operating hour limitation</b>
<b>Eagle Point 1-3</b> <b>(Rockland)</b>  *added 1/26/26 PM	<b>Dual - Natural gas/fuel oil</b>	<b>Westville, New Jersey, 08093</b>	<b>237</b>	<b>12-month rolling heat input limitation when operating on oil</b>
<b>Richland 1-6</b> <b>(Rockland)</b>	<b>Natural gas or Oil</b>	<b>Defiance, Ohio</b> <b>43512</b>	<b>387</b>	<b>NOx – 365-day rolling limits, natural gas operations</b>

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<b>*added 1/26/26 PM</b>				
<b>Stryker CT1</b> <b>*added 1/26/26 PM</b>	<b>Oil</b>	<b>Stryker, OH</b> <b>43557</b>	<b>13</b>	<b>NOx – 365-day rolling limits</b>
<b>Lee County 1-8</b> <b>(Rockland)</b> <b>*added 1/26/26 PM</b>	<b>Natural</b> <b>gas</b>	<b>Dixon, Illinois</b> <b>61021</b>	<b>677 MW</b>	<b>12-month rolling average limit</b> <b>for CO2e (greenhouse gas)</b> <b>emissions</b>
<b>Tait CT 1-7 and</b> <b>Diesels 1-4</b> <b>(Rockland)</b> <b>*added 1/26/26 PM</b>	<b>CTs-dual</b> <b>gas/fuel</b> <b>oil</b>	<b>Moraine, Ohio</b> <b>45439</b>	<b>586 MW</b>	<b>CT 1-3: SO2 lb/mmBtu, VOC</b> <b>lb/hr and TPY, PM/PM10 lb/hr,</b> <b>lb/mmBtu and TPY, NOx ppm,</b> <b>lb/hr, tons per rolling 12-month</b> <b>period, NOx emissions controls,</b> <b>CO lb/hr, CO tons per 12 month</b> <b>period, particulate emissions</b> <b>(PE)/opacity, SO2 tons per</b> <b>rolling 12 month period, unit</b> <b>load, and fuel usage limitations;</b>  <b>CT 4-7: PM/PM10 lb/mmbtu</b> <b>and TPY, NOx ppm, lb/hr and</b> <b>TPY, CO ppm, lb/hr and TPY,</b> <b>SO2 lb/mmBtu and TPY,</b> <b>sulfuric acid mist emission,</b> <b>VOC lb/hr and TPY, opacity,</b> <b>and fuel type hours of operation</b> <b>limits</b>
<b>Montpelier 1-4</b> <b>(Rockland)</b> <b>*added 1/26/26 PM</b>	<b>Dual –</b> <b>Natural</b> <b>gas/fuel</b> <b>oil</b>	<b>Poneto,</b> <b>Indiana 46781</b>	<b>229 MW</b>	<b>PM lbMMBtu, lb/hr and TPY,</b> <b>opacity, SO2 TPY, NOx ppm</b> <b>and lb/MMBtu limits,</b> <b>startup/shutdown hours</b> <b>limitations, CO lb/MMBtu, CO2</b>

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				<b>lb/MMBtu and TPY, SO2 lb/MMBtu, operating hours and fuel usage limitations</b>
<b>Yankee 1-7</b> <b>(Rockland)</b> *added 1/26/26 PM	<b>Dual – Natural gas/fuel oil</b>	<b>Miamisburg, Ohio 45458</b>	<b>124 MW</b>	<b>MMBtu/hr maximum heat input, opacity, particulate lb/MMBtu, and sulfur dioxide (SO2) lb/MMBtu limits</b>
<b>O.H. Hutchings 7</b> <b>(Rockland)</b> *added 1/26/26 PM	<b>Dual – Natural gas/fuel oil</b>	<b>Miamisburg, Ohio 45342</b>	<b>25 MW</b>	<b>Opacity, particulate lb/mmBtu, and SO2 lb/mmBtu limits</b>
<b>Monument Diesels 1-5</b> <b>(Rockland)</b> *added 1/26/26 PM	<b>Fuel Oil</b>	<b>Dayton, Ohio 45402</b>	<b>12 MW</b>	<b>CO ppm, particulate lb/mmBtu, opacity, and SO2 lb/mmBtu limits</b>
<b>Sidney Diesels 1-5</b> <b>(Rockland)</b> *added 1/26/26 PM	<b>Fuel Oil</b>	<b>Sidney, Ohio 45365</b>	<b>10 MW</b>	<b>Opacity, PE lb/mmBtu, and SO2 lb/mmBtu limits</b>
<b>Chalk Point CT 1-6</b> <b>(Rockland)</b> *added 1/26/26 PM	<b>CT 3-6 gas/oil</b> <b>CT 1-2 oil</b>	<b>Aquasco, Maryland 20608</b>	<b>434 MW</b>	<b>CT 1-2: Opacity limitations</b>  <b>CT 3-6: PM/PM10 lb/hr, SO lb/hr, NOx lb/hr and TPY, NOx ppm, VOC lb/hr, CO lb/hr, opacity, operating hours and fuel usage limitations</b>

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<b>Chalk Point 3 &amp; 4 (Rockland)</b>  *added 1/26/26 PM	<b>Gas</b>	<b>Aquasco, Maryland 20608</b>	<b>1180 MW</b>	<b>Particulate Matter (PM), SO2 lb/hr, NOx lb/hr and ppm, VOC lb/hr, CO lb/hr, opacity limitation, operating hours and fuel usage restrictions</b>
<b>Dickerson HCT 1 &amp; 2 (Rockland)</b>  *added 1/26/26 PM	<b>Dual – Natural gas/fuel oil</b>	<b>Dickerson, Maryland 20842</b>	<b>299 MW</b>	<b>PM lb/hr, PM TPY, SO2 lb/hr, SO2 TPY, NOx lb/hr, NOx ppm, NOx TPY, VOC TPY, CO lb/hr, CO TPY, and opacity limits, operating hours and fuel usage limitations.</b>
<b>Elwood CT 1-4 (Hull Street)</b>  *added 1/26/26 PM	<b>Gas</b>	<b>Elwood, IL, 60421</b>	<b>600 MW</b>	<b>NOx and CO, 12-mo rolling limit</b>