

(2) All capacity and energy receipts or deliveries to other electric utilities for each of the past 30 days, indicating the classification for each transaction;

Not Applicable because Wagner Unit 4 is a network resource deliverable to the entire PJM Region.

(3) The status of all interruptible customers for each of the past 30 days and the anticipated status of these customers for each day of the expected duration of the emergency, assuming both the granting and the denial of the relief requested herein;

Currently, approximately 166MW of PJM Demand Response is available in the BG&E Zone.

(4) All scheduled capacity and energy receipts or deliveries to other electric utilities for each day of the expected duration of the emergency.

Not Applicable. PJM is a single Balancing Authority, and as such performs a single Security Constrained Economic Dispatch to economically dispatch generation to service to load in the BG&E Zone.

(e) A description of the situation and a discussion of why this is an emergency, including any necessary background information. This should include any contingency plan of the applicant and the current level of implementation.

See application.

(f) A showing that adequate electric service to firm customers cannot be maintained without additional power transfers.

The table below shows the most common transmission constraints encountered during real-time operations. The positive impact of Wagner Unit 4 on the constraint is indicated as a percentage in the 'Distribution Factor' column. Based on the unit's maximum output of 397 MW, the 'Impact to load' column indicated the amount of BG&E load that would be at risk if PJM is exceeding limits on the particular constraint and Wagner Unit 4 is offline. Impact to load at full output is determined by multiplying Wagner Unit 4's maximum output of 397 MW by the Wagner Unit 4 Distribution Factor for each constraint. The resultant Impact to Load is the amount of load that could be shed if Wagner Unit 4 is not scheduled.

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

*Values based on IROL Load Dump Tables located in PJM Manual 13 Attachment N

(g) A description of any conservation or load reduction actions that have been implemented. A discussion of the achieved or expected results or these actions should be included.

See response to item d(3) above.

(h) A description of efforts made to obtain additional power through voluntary means and the results of such efforts; and a showing that the potential sources of power and/or transmission services designated pursuant to paragraphs (i) through (k) of this section informed that the applicant believed that an emergency existed within the meaning of § 205.371.

PJM will serve the BG&E zone with resources throughout the regional transmission organization (“RTO”) consistent with PJM’s single dispatch but the Zone will be limited by transmission constraints (see response to (f) above).

(i) A listing of proposed sources and amounts of power necessary from each source to alleviate the emergency and a listing of any other “entities” that may be directly affected by the requested order.

There are no other impacted entities.

(j) Specific proposals to compensate the supplying “entities” for the emergency services requested and to compensate any transmitting “entities” for services necessary to deliver such power.

Wagner Unit 4 as with other generation, Demand Response, and transmission will be compensated when dispatched in accordance with the rates set forth in the Settlement Agreement accepted by the Federal Energy Regulatory Commission in Docket No. ER24-1787.

(k) A showing that, to the best of the applicant's knowledge, the requested relief will not unreasonably impair the reliability of any “entity” directly affected by the requested order to render adequate service to its customers.

No entity will be adversely impacted.

(l) Description of the facilities to be used to transfer the requested emergency service to the applicant's system.

[REDACTED]

(1) If a temporary interconnection under the provisions of section 202(c) is proposed independently, the following additional information shall be supplied for each such interconnection:

Not Applicable

(i) Proposed location;

(ii) Required thermal capacity or power transfer capability of the interconnection;

(iii) Type of emergency services requested, including anticipated duration;

(iv) An electrical one line diagram;

(v) A description of all necessary materials and equipment; and

(vi) The projected length of time necessary to complete the interconnection.

(2) If the requested emergency assistance is to be supplied over existing facilities, the following information shall be supplied for each existing interconnection:

Interconnection Service Agreement among PJM Interconnection, L.L.C., and H.A. Wagner LLC, and Baltimore Gas and Electric Company (Service Agreement No. 3467), FERC Docket No. ER18-2134-000.

(i) Location;

(ii) Thermal capacity of power transfer capability of interconnection facilities; and

(iii) Type and duration of emergency services requested.

See application.

(m) A general or key map on a scale not greater than 100 kilometers to the centimeter showing, in separate colors, the territory serviced by each "entity" named in the application; the location of the facilities to be used for the generation and transmission of the requested emergency service; and all connection points between systems.

See PJM, Transmission Zones Served (July 18, 2025), <https://www.pjm.com/-/media/DotCom/about-pjm/pjm-zones.pdf>. See also Interconnection Service Agreement among PJM Interconnection, L.L.C., and H.A. Wagner LLC, and Baltimore Gas and Electric Company (Service Agreement No. 3467), FERC Docket No. ER18-2134-000.

(n) An estimate of the construction costs of any proposed temporary facilities and a statement estimating the expected operation and maintenance costs on an annualized basis. (Not required on section 202(d) applications.)

See the above-referenced FERC-accepted Settlement Agreement filed in Docket No. ER24-1787.