



PJM Interconnection, L.L.C.
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Exhibit A

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RESOURCE NAME	FUEL TYPE	LOCATION	NAMEPLATE (approximate)	RESTRICTION/CONSTRAINT
Hazleton CT 2, 3 & 4 and NUG (Vistra)	Dual – Natural Gas/Fuel Oil	Hazleton, PA 18201	145 MW	NOx – hourly limit
Keystone Diesels (KeyCon Operating)	Diesel	Shelocta, PA 15774	11 MW	Operating hours – 12-mo rolling limit
Conemaugh Diesels (KeyCon Operating)	Diesel	New Florence, PA 15944	11 MW	Operating hours – 12-mo rolling limit
PE Delta 1-4 CC	Dual-Natural Gas.Fuel Oil	Peach Bottom Township, PA 17314	568 MW	Daily operational limitation for fuel oil; Seasonal NOx Control Period limitation on Diffusion Mode of Operation; also subject to NOx and CO limitations
PE Delta 5-7	Dual-Natural Gas/Fuel Oil	Peach Bottom Township, PA 17314	825 MW	Peak Operation constrained by CO Emissions Limits, also subject to Nox limitations

Version 3 – submitted July 1, 2026

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PL Beth Steel 4 CC	Dual-Natural Gas/Fuel Oil	Bethlehem, PA 18015	567 MW	Daily operational limitation for fuel oil; Seasonal NOx Control Period limitation on Diffusion Mode of Operation; also subject to NOx and CO limitations
PL Beth Steel 8 CC	Dual-Natural Gas/Fuel Oil	Bethlehem, PA 18015	567 MW	Daily operational limitation for fuel oil; Seasonal NOx Control Period limitation on Diffusion Mode of Operation; also subject to NOx and CO limitations
DPL Edgemoor 5 F	Dual-Natural Gas/Fuel Oil	Wilmington, DE 19809	419 MW	Daily Nox and Opacity Limits
ACE Cumberland 1 CT	Dual-Natural Gas/Fuel Oil	Millville, NJ 08332	79 MW	MMBTU limit during Ozone Season
ACE Sherman 1 CT	Dual-Natural Gas/Fuel Oil	Vineland, NJ 08360	79 MW	MMBTU limit during Ozone Season
VP Louisa 1 CT	Dual-Natural Gas/Fuel Oil	Gordonsville, VA 22942	77 MW	Short-term emissions limits for NOx and CO; Visible emissions, 12 month rolling total heat input for natural gas and fuel oil
VP Louisa 2 CT	Dual-Natural Gas/Fuel Oil	Gordonsville, VA 22942	77 MW	Short-term emissions limits for NOx and CO; Visible emissions, 12 month rolling
VP Louisa 3 CT	Dual-Natural Gas/Fuel Oil	Gordonsville, VA 22942	77 MW	Short-term emissions limits for NOx and CO; Visible emissions, 12 month rolling

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VP Louisa 4 CT	Dual-Natural Gas/Fuel Oil	Gordonsville, VA 22942	77 MW	Short-term emissions limits for NOx and CO; Visible emissions, 12 month rolling
VP Louisa 5 CT	Dual-Natural Gas/Fuel Oil	Gordonsville, VA 22942	158 MW	Short-term emissions limits for NOx and CO; Visible emissions, 12 month rolling
VP Marsh Run 1 CT	Dual-Natural Gas/Fuel Oil	Reminton, VA 22734	161 MW	Short-term emissions limits for NOx; Visible emissions, 12 month rolling total heat input for natural gas and fuel oil
VP Marsh Run 2 CT	Dual-Natural Gas/Fuel Oil	Reminton, VA 22734	159 MW	Short-term emissions limits for NOx; Visible emissions, 12 month rolling total heat input for natural gas and fuel oil
VP Marsh Run 3 CT	Dual-Natural Gas/Fuel Oil	Reminton, VA 22734	161 MW	Short-term emissions limits for NOx; Visible emissions, 12 month rolling total heat input for natural gas and fuel oil
DPL Wildcat Point 1 CC	Natural Gas	Conowingo, MD 21918	984 MW	Short-term emission limits for NOx and CO; Start-up & shutdown limitations for NOx and CO; Visible emissions
AP SouthBend (Armstrong) 1 CT	Natural Gas	Shelocta, PA 15774	189 MW	12 month rolling MMCF of combined natural gas and oil, hourly and instantaneous emissions rates
AP SouthBend (Armstrong) 2 CT	Natural Gas	Shelocta, PA 15774	189 MW	12 month rolling MMCF of combined natural gas and oil, hourly and instantaneous emissions rates

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AP SouthBend (Armstrong) 3 CT	Natural Gas	Shelocta, PA 15774	189 MW	12 month rolling MMCF of combined natural gas and oil, hourly and instantaneous emissions rates
AP SouthBend (Armstrong) 4 CT	Natural Gas	Shelocta, PA 15774	183 MW	12 month rolling MMCF of combined natural gas and oil, hourly and instantaneous emissions rates
COM 951 Aurora 1 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	167 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
COM 951 Aurora 2 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	167 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
COM 951 Aurora 3 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	167 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
COM 951 Aurora 4 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	167 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
COM 951 Aurora 5 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	51 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
COM 951 Aurora 6 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	51 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits

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COM 951 Aurora 7 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	51 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
COM 951 Aurora 8 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	51 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
COM 951 Aurora 9 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	51 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
COM 951 Aurora 10 CT	Dual-Natural Gas/Fuel Oil	Aurora, IL 605021	51 MW	NOx hourly limit; Nox, CO, PM, VOC, CO2 annual emissions limits
AP Chambersburg-Guilford 12 CT	Natural Gas	Chambersburg, PA 15601	50 MW	NOx hourly limit; Calendar year NOx tons limit
AP Chambersburg-Guilford 13 CT	Natural Gas	Chambersburg, PA 15601	49 MW	NOx hourly limit; Calendar year NOx tons limit
DPL Indian River 10 CT	Fuel Oil	Dagsboro, DE 19939	21 MW	NOx - 12 month rolling Operating hour limitation
AEP Riverside (Zelda) 1 CT	Natural Gas	Catlettsburg, KY 41129	167 MW	NOx - hourly limit
AEP Riverside (Zelda) 2 CT	Natural Gas	Catlettsburg, KY 41129	171 MW	NOx - hourly limit
AEP Riverside (Zelda) 3 CT	Natural Gas	Catlettsburg, KY 41129	171 MW	NOx - hourly limit

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SMECO CT1	Dual-Natural Gas/Fuel Oil	Aquasco, MD 20608	93 MW	NOx - Water injection availability required to meet limits
AP SPRINGDALE 1 CT	Natural Gas	Springdale, PA 15144	48 MW	NOx - hourly limit
AP SPRINGDALE 2 CT	Natural Gas	Springdale, PA 15144	48 MW	NOx - hourly limit
AP SPRINGDALE 3 CT	Natural Gas	Springdale, PA 15144	173 MW	NOx - hourly limit
AP SPRINGDALE 4 CT	Natural Gas	Springdale, PA 15144	173 MW	NOx - hourly limit
AP SPRINGDALE 5 CC	Natural Gas	Springdale, PA 15144	189 MW	NOx - hourly limit
FE Lemoyne (Troy) 1 CT	Dual-Natural Gas/Fuel Oil	Luckey, OH 43443	173 MW	12-month rolling NOx tons
FE Lemoyne (Troy) 2 CT	Dual-Natural Gas/Fuel Oil	Luckey, OH 43443	173 MW	12-month rolling NOx tons
FE Lemoyne (Troy) 3 CT	Dual-Natural Gas/Fuel Oil	Luckey, OH 43443	173 MW	12-month rolling NOx tons
FE Lemoyne (Troy) 4 CT	Dual-Natural Gas/Fuel Oil	Luckey, OH 43443	173 MW	12-month rolling NOx tons

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COM 946 UNIVERSITY PARK 1 CT	Natural Gas	University Park, IL 60484	53 MW	NOx - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 946 UNIVERSITY PARK 2 CT	Natural Gas	University Park, IL 60484	53 MW	NOx - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 946 UNIVERSITY PARK 3 CT	Natural Gas	University Park, IL 60484	53 MW	NOx - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 946 UNIVERSITY PARK 4 CT	Natural Gas	University Park, IL 60484	53 MW	NOx - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 946 UNIVERSITY PARK 5 CT	Natural Gas	University Park, IL 60484	53	NOx - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 946 UNIVERSITY PARK 6 CT	Natural Gas	University Park, IL 60484	53 MW	NOx - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 1 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits

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COM 970 UNIVERSITY PARK NORTH 2 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 3 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 4 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 5 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 6 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 7 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits

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PARK NORTH 8 CT				
COM 970 UNIVERSITY PARK NORTH 9 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 10 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 11 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 970 UNIVERSITY PARK NORTH 12 CT	Natural Gas	University Park, IL 60484	45 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
DPL Vienna 8 F	Fuel Oil	Vienna, MD 21869	165 MW	NOx - 30 operating day rolling average
VP FOUR RIVERS 1 CT	Dual-Natural Gas/Fuel Oil	Ashland, VA 23005	167 MW	Peak fire hours
VP Doswell 2 CT	Dual-Natural Gas/Fuel Oil	Ashland, VA 23005	162 MW	Peak fire hours
VP Doswell 3 CT	Dual-Natural	Ashland, VA 23005	162 MW	Peak fire hours

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	Gas/Fuel Oil			
AP GANS 8 CT	Natural Gas	Greensburg, PA 15601	48 MW	12-month rolling Capacity Factor limit; 12-month rolling NOx tons limit
AP GANS 9 CT	Natural Gas	Greensburg, PA 15601	48 MW	12-month rolling Capacity Factor limit; 12-month rolling NOx tons limit
COM 952 ROCKFORD 11 CT	Natural Gas	Rockford, IL 61104	179 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 952 ROCKFORD 12 CT	Natural Gas	Rockford, IL 61104	180 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
COM 952 ROCKFORD 13 CT	Natural Gas	Rockford, IL 61104	178 MW	NOx - hourly limit; CO - hourly limit; NOx, CO, PM, VOM, CO2 annual emission limits
VP Hamlet 2 CT	Dual-Natural Gas/Diesel	Hamlet, NC 28345	55 MW	Nox, CO, SO2, PM10, PM2.5, GHG, Heat Input, Capacity Factor, Opacity, and Run Hours
VP Hamlet 3 CT	Dual-Natural Gas/Diesel	Hamlet, NC 28345	55 MW	Nox, CO, SO2, PM10, PM2.5, GHG, Heat Input, Capacity Factor, Opacity, and Run Hours
VP Hamlet 6 CT	Dual-Natural Gas/Diesel	Hamlet, NC 28345	55 MW	Nox, CO, SO2, PM10, PM2.5, GHG, Heat Input, Capacity Factor, Opacity, and Run Hours
DPL DEMEC-Clayton 1 CT	Dual-Natural Gas/ Oil	Smyrna, DE 19977	46.6 MW	Rolling 12-month Nox, CO, PM, VOC, CO limits.
DPL DEMEC-Clayton 2 CT	Dual-Natural Gas/ Oil	Smyrna, DE 19977	49 MW	Rolling 12-month Nox, CO, PM, VOC, CO limits.

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AEP Clinch River 1 F	Natural Gas	Cleveland, VA 24225	225 MW	CO limit
AEP Clinch River 2 F	Natural Gas	Cleveland, VA 24225	232 MW	CO limit
Sandy Ridge Wind Farm	Wind	Tyrone, PA 16648	88 MW	Bird and Bat Curtailment Cut- in Speed