



Exhibit A – Specified Resources (VERSION 2 – submitted January 25, 2026)

RESOURCE NAME	FUEL TYPE	LOCATION	NAMEPLATE (approximate)	RESTRICTION/CONSTRAINT
Troy (LS Power)	Dual - Natural gas/fuel oil	Luckey, OH 43443	776 MW	12-month rolling NOx tons
Armstrong (LS Power)	Dual - Natural gas/fuel oil	Shelby, PA 15774	688 MW	12-month rolling MMCF of combined natural gas and oil
4 Rivers (LS Power)	Dual - Natural gas/fuel oil	Ashland, VA 23005	Peaking units 510 MW	12-month rolling MMBTU Natural Gas
Bethlehem Energy (Calpine)	Dual – Natural Gas/Fuel Oil	Bethlehem, PA 18015	1130 MW	Daily operational limitation for fuel oil; also subject to NOx and CO limitations
York Energy Center (Calpine)	Dual – Natural Gas/Fuel Oil	Peach Bottom Township, PA 17314	565 MW	Daily operational limitation for fuel oil; also subject to NOx and CO limitations
Edge Moor 5 (Calpine)	Co-fired Natural Gas / #6 Fuel Oil	Wilmington, DE 19809	405 MW	Daily NOx and Opacity Limitations

The Honorable Chris Wright
January 25, 2026
Page 2

Ladysmith (Dominion)	Gas/Oil	Woodford, VA 22580	791 MW	NOx - rolling 365 day limit
Garrison (Vistra)	Natural gas and oil	Dover, DE 19901	309 MW	Title V Operating Permit imposes certain restrictions that could constrain Garrison's availability when operating on fuel oil. Specifically, the visible emissions standard may restrict the ability of the unit to startup on fuel oil.
Rockport (AEP I/M)	Coal	Rockport, IN 47635	2600 MW	NOx – 30-day rolling limit
Burlington (AlphaGen)	Dual – Natural Gas/Fuel Oil	Burlington, NJ 08016	168 MW	NOx & CO emissions rates on fuel oil
Kearny (AlphaGen)	Dual – Natural Gas/Fuel Oil	Kearny, NJ 07032	456 MW	NOx & CO emissions rates on gas and oil
Linden (AlphaGen)	Dual – Natural Gas/Fuel Oil	Linden, NJ 07036	336 MW	NOx & CO emissions rates on fuel oil

VERSION 2 – submitted January 25, 2026

***Bold units reflect new additions in this version**

Wagner 4 (Talen)	Fuel Oil	Baltimore, MD 21226	397 MW	Natural gas (used for startup) delivery during an emergency
Martins Creek 3 & 4 (Talen) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Bangor, PA 18013	1700 MW	NOx emissions on oil
Hay Road 6 (Calpine) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Wilmington, DE	188 MW	NOx & NH3 emissions limitations
Hay Road 7 (Calpine) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Wilmington, DE	126 MW	NH3 emissions monitoring limitation
Conemaugh Diesels (KeyCon Operating) *added 1/25/26	Diesel	New Florence, PA 15944	11 MW	Operating hours – 12-mo rolling limit
Keystone Diesels (KeyCon Operating) *added 1/25/26	Diesel	Shelby, PA 15774	11 MW	Operating hours – 12-mo rolling limit
Sewaren 7 (AlphaGen)	Dual – Natural	Sewaren, NJ 07077	540 MW	NOx, CO & NH3 emissions limitations

VERSION 2 – submitted January 25, 2026

*Bold units reflect new additions in this version

*added 1/25/26	Gas/Fuel Oil			
Bergen 1 & 2 (AlphaGen) <small>*added 1/25/26</small>	Dual – Natural Gas/Fuel Oil	Ridgefield, NJ 07657	1260 MW	NOx and CO emissions limitations on oil
Liberty 10 & 20 (Cogentrix) <small>*added 1/25/26</small>	Gas	Towanda, PA 18848	765 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Filter pressure differential, catalyst pressure differential, catalyst temperature. operating parameter limits
Patriot 10 & 20 (Cogentrix) <small>*added 1/25/26</small>	Gas	Montgomery, PA 17752	765 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Filter pressure differential, catalyst pressure differential, catalyst temperature. operating parameter limits
Lakewood Cogen (Cogentrix) <small>*added 1/25/26</small>	Dual – Natural Gas/Fuel Oil	Lakewood, NJ 08701	265 MW	NOx, CO, NH3, PM, VOC and opacity emission limits
Ocean Peaking Power CT1 & CT2 (Cogentrix) <small>*added 1/25/26</small>	Gas	Lakewood, NJ 08701	331 MW	NOx, CO, PM, VOC and opacity emission limits

VERSION 2 – submitted January 25, 2026

*Bold units reflect new additions in this version

The Honorable Chris Wright
January 25, 2026
Page 5

Rock Springs CT 1-4 (Cogentrix) <small>*added 1/25/26</small>	Gas	Rising Sun, MD 21911	666 MW	NOx, CO, PM, VOC and opacity emission limits. Maximum heat input operating limits. Annual operating hour limits.
Mt. Storm 1-3 (Dominion) <small>*added 1/25/26</small>	Coal	Mount Storm, WV 26739	1,625 MW	SO2 and PM – 30-day rolling limits
Aurora (LS Power) <small>*added 1/25/26</small>	Natural gas	Aurora, IL 60502	1,278 MW	NOx – hourly limit
Springdale (LS Power) <small>*added 1/25/26</small>	Natural gas	Springdale, PA 15144	623.8 MW	NOx – hourly limit
University Park Energy (LS Power) <small>*added 1/25/26</small>	Natural gas	University Park, IL 60484	342 MW	NOx – hourly limit
Riverside (LS Power) <small>*added 1/25/26</small>	Natural gas	Catlettsburg, KY 41129	1040 MW	NOx – hourly limit

VERSION 2 – submitted January 25, 2026

*Bold units reflect new additions in this version

The Honorable Chris Wright
January 25, 2026
Page 6

Chambersburg (LS Power) <small>*added 1/25/26</small>	Natural gas	Chambersburg, PA 15601	88 MW	NOx – hourly limit
Bluegrass CT 1-3 (EKPC) <small>*added 1/25/26</small>	Dual – Natural Gas/Fuel Oil	LaGrange, KY 40031	495 MW	CO and NOx – 12-month rolling limit

VERSION 2 – submitted January 25, 2026

*Bold units reflect new additions in this version