



## Exhibit A – Specified Resources (VERSION 2 – submitted January 25, 2026)

RESOURCE NAME	FUEL TYPE	LOCATION	NAMEPLATE (approximate)	RESTRICTION/CONSTRAINT
Troy (LS Power)	Dual - Natural gas/fuel oil	Luckey, OH 43443	776 MW	12-month rolling NOx tons
Armstrong (LS Power)	Dual - Natural gas/fuel oil	Shelocta, PA 15774	688 MW	12-month rolling MMCF of combined natural gas and oil
4 Rivers (LS Power)	Dual - Natural gas/fuel oil	Ashland, VA 23005	Peaking units 510 MW	12-month rolling MMBTU Natural Gas
Bethlehem Energy (Calpine)	Dual – Natural Gas/Fuel Oil	Bethlehem, PA 18015	1130 MW	Daily operational limitation for fuel oil; also subject to NOx and CO limitations
York Energy Center (Calpine)	Dual – Natural Gas/Fuel Oil	Peach Bottom Township, PA 17314	565 MW	Daily operational limitation for fuel oil; also subject to NOx and CO limitations
Edge Moor 5 (Calpine)	Co-fired Natural Gas / #6 Fuel Oil	Wilmington, DE 19809	405 MW	Daily NOx and Opacity Limitations

Ladysmith (Dominion)	Gas/Oil	Woodford, VA 22580	791 MW	NOx - rolling 365 day limit
Garrison (Vistra)	Natural gas and oil	Dover, DE 19901	309 MW	Title V Operating Permit imposes certain restrictions that could constrain Garrison's availability when operating on fuel oil. Specifically, the visible emissions standard may restrict the ability of the unit to startup on fuel oil.
Rockport (AEP I/M)	Coal	Rockport, IN 47635	2600 MW	NOx – 30-day rolling limit
Burlington (AlphaGen)	Dual – Natural Gas/Fuel Oil	Burlington, NJ 08016	168 MW	NOx & CO emissions rates on fuel oil
Kearny (AlphaGen)	Dual – Natural Gas/Fuel Oil	Kearny, NJ 07032	456 MW	NOx & CO emissions rates on gas and oil
Linden (AlphaGen)	Dual – Natural Gas/Fuel Oil	Linden, NJ 07036	336 MW	NOx & CO emissions rates on fuel oil

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**\*Bold units reflect new additions in this version**

Wagner 4 (Talen)	Fuel Oil	Baltimore, MD 21226	397 MW	Natural gas (used for startup) delivery during an emergency
<b>Martins Creek 3 &amp; 4</b> (Talen)  *added 1/25/26	<b>Dual – Natural Gas/Fuel Oil</b>	<b>Bangor, PA 18013</b>	<b>1700 MW</b>	<b>NOx emissions on oil</b>
<b>Hay Road 6</b> (Calpine)  *added 1/25/26	<b>Dual – Natural Gas/Fuel Oil</b>	<b>Wilmington, DE</b>	<b>188 MW</b>	<b>NOx &amp; NH3 emissions limitations</b>
<b>Hay Road 7</b> (Calpine)  *added 1/25/26	<b>Dual – Natural Gas/Fuel Oil</b>	<b>Wilmington, DE</b>	<b>126 MW</b>	<b>NH3 emissions monitoring limitation</b>
<b>Conemaugh Diesels</b> (KeyCon Operating)  *added 1/25/26	<b>Diesel</b>	<b>New Florence, PA 15944</b>	<b>11 MW</b>	<b>Operating hours – 12-mo rolling limit</b>
<b>Keystone Diesels</b> (KeyCon Operating)  *added 1/25/26	<b>Diesel</b>	<b>Shelocta, PA 15774</b>	<b>11 MW</b>	<b>Operating hours – 12-mo rolling limit</b>
<b>Sewaren 7</b> (AlphaGen)	<b>Dual – Natural</b>	<b>Sewaren, NJ 07077</b>	<b>540 MW</b>	<b>NOx, CO &amp; NH3 emissions limitations</b>

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<b>*added 1/25/26</b>	<b>Gas/Fuel Oil</b>			
<b>Bergen 1 &amp; 2 (AlphaGen)</b>  <b>*added 1/25/26</b>	<b>Dual – Natural Gas/Fuel Oil</b>	<b>Ridgefield, NJ 07657</b>	<b>1260 MW</b>	<b>NOx and CO emissions limitations on oil</b>
<b>Liberty 10 &amp; 20 (Cogentrix)</b>  <b>*added 1/25/26</b>	<b>Gas</b>	<b>Towanda, PA 18848</b>	<b>765 MW</b>	<b>NOx, CO, NH3, PM, VOC and opacity emission limits. Filter pressure differential, catalyst pressure differential, catalyst temperature. operating parameter limits</b>
<b>Patriot 10 &amp; 20 (Cogentrix)</b>  <b>*added 1/25/26</b>	<b>Gas</b>	<b>Montgomery, PA 17752</b>	<b>765 MW</b>	<b>NOx, CO, NH3, PM, VOC and opacity emission limits. Filter pressure differential, catalyst pressure differential, catalyst temperature. operating parameter limits</b>
<b>Lakewood Cogen (Cogentrix)</b>  <b>*added 1/25/26</b>	<b>Dual – Natural Gas/Fuel Oil</b>	<b>Lakewood, NJ 08701</b>	<b>265 MW</b>	<b>NOx, CO, NH3, PM, VOC and opacity emission limits</b>
<b>Ocean Peaking Power CT1 &amp; CT2 (Cogentrix)</b>  <b>*added 1/25/26</b>	<b>Gas</b>	<b>Lakewood, NJ 08701</b>	<b>331 MW</b>	<b>NOx, CO, PM, VOC and opacity emission limits</b>

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<b>Rock Springs CT 1-4</b> <b>(Cogentrix)</b>  *added 1/25/26	<b>Gas</b>	<b>Rising Sun, MD 21911</b>	<b>666 MW</b>	<b>NOx, CO, PM, VOC and opacity emission limits. Maximum heat input operating limits. Annual operating hour limits.</b>
<b>Mt. Storm 1-3</b> <b>(Dominion)</b>  *added 1/25/26	<b>Coal</b>	<b>Mount Storm, WV 26739</b>	<b>1,625 MW</b>	<b>SO2 and PM – 30-day rolling limits</b>
<b>Aurora</b> <b>(LS Power)</b>  *added 1/25/26	<b>Natural gas</b>	<b>Aurora, IL 60502</b>	<b>1,278 MW</b>	<b>NOx – hourly limit</b>
<b>Springdale</b> <b>(LS Power)</b>  *added 1/25/26	<b>Natural gas</b>	<b>Springdale, PA 15144</b>	<b>623.8 MW</b>	<b>NOx – hourly limit</b>
<b>University Park Energy</b> <b>(LS Power)</b>  *added 1/25/26	<b>Natural gas</b>	<b>University Park, IL 60484</b>	<b>342 MW</b>	<b>NOx – hourly limit</b>
<b>Riverside</b> <b>(LS Power)</b>  *added 1/25/26	<b>Natural gas</b>	<b>Catlettsburg, KY 41129</b>	<b>1040 MW</b>	<b>NOx – hourly limit</b>

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<b>Chambersburg</b> <b>(LS Power)</b> *added 1/25/26	<b>Natural</b> <b>gas</b>	<b>Chambersburg,</b> <b>PA 15601</b>	<b>88 MW</b>	<b>NOx – hourly limit</b>
<b>Bluegrass CT 1-3</b> <b>(EKPC)</b> *added 1/25/26	<b>Dual –</b> <b>Natural</b> <b>Gas/Fuel</b> <b>Oil</b>	<b>LaGrange, KY</b> <b>40031</b>	<b>495 MW</b>	<b>CO and NOx – 12-month rolling</b> <b>limit</b>