

BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

Federal Power Act Section 202(c)
Emergency Order: Midcontinent
Independent System Operator (MISO)

Order No. 202-26-22

Motion to Intervene and Request for Rehearing and Stay of
Sierra Club, Natural Resources Defense Council, Michigan Environmental Council,
Environmental Defense Fund, Environmental Law and Policy Center,
Vote Solar, Union of Concerned Scientists, the Ecology Center and
Urban Core Collective (collectively, “Public Interest Organizations”)

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I. INTRODUCTION

The Department of Energy (“Department”) is unlawfully using Section 202(c) of the Federal Power Act to prevent the retirement of the J.H. Campbell power plant (“Campbell”). Campbell generates power by burning coal, and the Department is acting pursuant to a new and unprecedented policy to exceed its carefully constrained emergency authority under Section 202(c) in order to prevent coal plant retirements.

Order No. 202-26-22 (the “Order”) offers no lawful basis, rational reasoning, or evidentiary support for an emergency justifying the invocation of Section 202(c). None of the sources the Department cites in the Order, collectively or separately, support the claimed near-term or long-term emergency. The Department knows or should know this; the Order largely parrots the prior orders it renews—Order No. 202-25-3 (the “May 2025 Order”), Order No. 202-25-7 (the “August 2025 Order”), Order No. 202-25-9 (the “November 2025 Order”), and Order No. 202-26-16 (the “February 2026 Order”)—despite the Department ostensibly confronting its repeated mischaracterizations or misunderstandings of the sources on which it relies. *See* Ex. 125 at *passim* (Public Interest Organizations’ September Rehearing Request) (exposing the Department’s mischaracterizations or misunderstandings); Ex. 146 at *passim* (August 2025 Rehearing Order) (ostensibly addressing Public Interest Organizations’ September Rehearing Request). Meanwhile, there is a mountain of evidence undercutting the Department’s claimed emergency but, as in its first four orders that prevent Campbell’s retirement, the Department fails to consider evidence of which the Department is or should be aware. The Department simply wants Campbell to continue operating, whatever the reality and regardless of the law.

The Department’s policy has another facet: foist tremendous costs onto everyday billpayers. The Department and the federal administration admit that “[a]ll costs” incurred by Consumers Energy to comply with the Order “end up on ratepayers.” *See* Ex. 179 (Barrons Article); Order at 11 (stating that “[r]ate recovery is available”). Consumers Energy reports that, from May 23, 2025 through March 31, 2026, the Department’s orders have caused the utility to incur a “net financial impact” of \$180,000,000. Ex. 178 at 60 (Consumers’ April 2026 10-Q). That averages to more than \$575,000 every day the Department prevents the plant’s retirement and requires continued operations. Those costs are set to be borne by electricity consumers like households and families in Michigan and ten nearby states. *See id.* (stating intention to seek recovery of the “net financial impact” from ratepayers “across the MISO North and Central regions”); *Consumers Energy Co. v. Midcontinent Indep. Sys. Op., Inc.*, 192 FERC ¶ 61,158, at PP 39–40 (2025).

There are other more deadly costs too. Campbell spews pollution into the air and into Lake Michigan. See U.S. Env'tl. Prot. Agency ("EPA"), ECHO, <https://echo.epa.gov/air-pollutant-report?fid=110000411108> (last visited Mar. 17, 2026); EPA, ECHO, <https://echo.epa.gov/detailed-facility-report?fid=110000411108> (last visited Mar. 17, 2026). It leads to premature deaths and deepens the harms to communities already injured by decades of environmental pollution. Ex. 23 at 11, 15 (Bilsback Direct Testimony); Mich. Dep't of Env't, Great Lakes, and Energy, MiEJScreen, <https://egle.maps.arcgis.com/apps/webappviewer/index.html?id=b100011f137945138a52a35ec6d8676f> (last visited Mar. 17, 2026).

The Order is costly, harmful, unnecessary, unwanted, and unlawful. Public Interest Organizations respectfully request that the Department grant intervention in the proceedings over the Order; stay the Order; grant rehearing of the Order; rescind the Order (and any renewals of the Order); and allow Campbell to retire.

II. STATEMENT OF ISSUES AND SPECIFICATION OF ERROR

The undersigned Public Interest Organizations move to intervene and request rehearing and a stay pursuant to Section 313(a) of the Federal Power Act, 16 U.S.C. § 825l(a), and the applicable rules of practice and procedure, 18 C.F.R. §§ 385.203, .214, .713; see Ex. 8 at PDF 2 (Cooke Email to Alle-Murphy) (recommending that "a party seeking rehearing can look for procedural guidance to [Federal Energy Regulatory Commission's ("FERC")] Rules of Practice and Procedure, 18 CFR Part 385.")¹ Public Interest Organizations' motion and requests are based upon the following errors and issues:

¹ Until sometime after June 18, 2025, the Department maintained a webpage with procedures for intervention and rehearing requests. U.S. Dep't of Energy, *DOE 202(c) Order Rehearing Procedures* (last visited June 18, 2025), <https://www.energy.gov/ceser/doe-202c-order-rehearing-procedures> (attached as Ex. 30) [hereinafter "DOE Rehearing Procedures"]. The Public Interest Organizations relied on that webpage in challenging the May 2025 Order. See, e.g., Ex. 71 at 4, 50 (Public Interest Organizations' June Rehearing Request). The webpage with those procedures is no longer accessible. Public Interest Organizations have not been notified of any change to the procedures or any repudiation by the Department of the DOE Rehearing Procedures. The Department maintains another website that currently states, "All public comments and requests related to FPA section 202(c) should be sent via email to AskCR@hq.doe.gov. . . . Additional information about 202(c) procedures, if necessary, will be announced on this page. The provision of this process for submission of correspondence or comments on any

- A. The Department has not demonstrated that an emergency exists in any portion of the Midwest region of the United States as required by Section 202(c) of the Federal Power Act; nor has the Department demonstrated that an emergency exists as defined in the implementing regulations for Section 202(c). *See, e.g.*, 16 U.S.C §§ 824(a)–(b), 824a(a)–(c); 10 C.F.R. §§ 205.371–.375; *Emergency Interconnection of Elec. Facilities and the Transfer of Elec. to Alleviate an Emergency Shortage of Elec. Power*, 46 Fed. Reg. 39984 (Aug. 6, 1981); *Hughes v. Talen Energy Mktg., LLC*, 578 U.S. 150 (2016); *FDA v. Brown & Williamson Tobacco Corp.*, 529 U.S. 120 (2000); *Jarecki v. G.D. Searle & Co.*, 367 U.S. 303 (1961); *Citizens Action Coal. v. FERC*, 125 F.4th 229 (D.C. Cir. 2025); *Conn. Dep’t of Pub. Util. Control v. FERC*, 569 F.3d 477 (D.C. Cir. 2009); *Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009); *Cal. Indep. Sys. Op. Corp. v. FERC*, 372 F.3d 395 (D.C. Cir. 2004); *Otter Tail Power Co. v. Federal Power Commission*, 429 F.2d 232 (8th Cir. 1970); *Richmond Power & Light v. FERC*, 574 F.2d 610, 615 (D.C. Cir. 1978); *Duke Power Co. v. Fed. Power Com.*, 401 F.2d 930, 938 (D.C. Cir. 1968).
- B. Even if the emergency described by the Order did exist—it does not—the Department has not demonstrated a reasoned basis for its determination that additional dispatch of Campbell is necessary to “best meet the emergency and serve the public interest.” *See, e.g.*, 16 U.S.C. § 824a(c); 10 C.F.R. §§ 205.373; 205.375; *Dep’t of Homeland Sec. v. Regents of the Univ. of Calif.*, 591 U.S. 1 (2020); *Entergy Corp. v. Riverkeeper, Inc.*, 556 U.S. 208 (2009); *Allentown Mack Sales & Service, Inc. v. NLRB*, 522 U.S. 359 (1998); *Motor Vehicle Mfrs. Ass’n of the U.S. v. State Farm Mut. Auto. Ins. Co.*, 463 U.S. 29 (1983); *NAACP v. Fed. Power Comm’n*, 425 U.S. 662 (1976); *Gulf States Utils. Co. v. Fed. Power Comm’n*, 411 U.S. 747 (1973); *Otter Tail Power Co. v. United States*, 410 U.S. 366 (1973); *California v. Fed. Power Comm’n*, 369 U.S. 482 (1962); *Pa. Water & Power Co. v. Fed. Power Comm’n*, 343 U.S. 414 (1952); *Nat’l Shooting Sports Found., Inc. v. Jones*, 716 F.3d 200 (D.C. Cir. 2013); *Chamber of Com. of the U.S. v. Secs. & Exch. Comm’n*, 412 F.3d 133 (D.C. Cir. 2005); *Sierra Club v. Env’t. Prot. Agency*, 353 F.3d 976, 980 (D.C. Cir. 2004); *Wabash Valley Power Ass’n, Inc. v. FERC*, 268 F.3d 1105 (D.C. Cir. 2001).

pending application is for purposes of ensuring the receipt by the appropriate office and personnel within the Department. Establishment of this email address does not establish a ‘docket,’ and those submitting correspondence do not constitute parties or intervenors to any proceeding.” U.S. Dep’t of Energy, *DOE’s Use of Federal Power Act Emergency Authority* (last visited June 15, 2026), <https://www.energy.gov/ceser/does-use-federal-power-act-emergency-authority> (attached as Ex. 74) [hereinafter “DOE 202(c) Webpage”]. Public Interest Organizations’ instant motion and requests are also pursuant to the DOE 202(c) Webpage and the DOE Rehearing Procedures.

- C. The Order exceeds the Department’s authority in its availability requirement and its decree concerning whether Campbell shall be considered a capacity resource. *See, e.g.*, 16 U.S.C. §§ 824(a)–(b), 824a(b)–(c); *Gallardo v. Marsteller*, 596 U.S. 420 (2022); *Hughes v. Talen Energy Mktg., LLC*, 578 U.S. 150 (2016); *FERC v. Elec. Power Supply Ass’n*, 577 U.S. 260 (2016); *Gomez-Perez v. Potter*, 553 U.S. 474 (2008); *Allentown Mack Sales & Service, Inc. v. NLRB*, 522 U.S. 359 (1998); *Fed. Power Comm’n v. Fla. Power & Light Co.*, 404 U.S. 453 (1972); *Conn. Light & Power v. Fed. Power Comm’n*, 324 U.S. 515 (1945); *Conn. Dep’t of Pub. Util. Control v. FERC*, 569 F.3d 477 (D.C. Cir. 2009).
- D. The Department has unlawfully failed to ensure that the Order requires generation of electric energy only during hours necessary to meet the emergency and serve the public interest, that operations are consistent with any applicable environmental laws and regulations to the maximum extent practicable, and that any adverse environmental impacts are minimized. *See, e.g.*, 16 U.S.C. § 824a(c)(2); *Kingdomware Techs., Inc. v. United States*, 579 U.S. 162 (2016); *Fla. Power & Light Co. v. FERC*, 88 F.3d 1239 (D.C. Cir. 1996); *City of New Orleans v. FERC*, 67 F.3d 947; Ex. 1-13 (DOE Order No. 202-22-4); Ex. 1-14 (Department Order No. 202-17-4 Summary of Findings); Ex. 1-21 (Department Order No. 202-26-01); Ex. 1-22 (Department Order No. 202-26-01A); Ex. 1-24 (Department Order No. 202-24-1).

III. INTERVENORS’ INTERESTS

As further discussed below, each of the Public Interest Organizations has interests that may be directly and substantially affected by the outcome of this proceeding. Each party may therefore intervene in this proceeding. 18 C.F.R. § 385.214; *see* DOE 202(c) Webpage; Ex. 30 (DOE Rehearing Procedures); Ex. 74 (DOE 202(c) Webpage); Ex. 8 (Cooke Email to Alle-Murphy); *see also* Ex. 132 at P 75 (May 2025 Rehearing Order) (granting Public Interest Organizations’ motions to intervene associated with the May 2025 Order); Ex. 146 at P 77 (August 2025 Rehearing Order) (granting Public Interest Organizations’ motions to intervene associated with the August 2025 Order).

Each of the Public Interest Organizations also demonstrates a concrete injury arising from the Order that is redressable by a favorable outcome. Each organization is therefore aggrieved by the Department’s Order and may properly apply for rehearing. *See* 16 U.S.C. § 825l(a); *Wabash Valley Power Ass’n, Inc. v. FERC*, 268 F.3d 1105, 1112 (D.C. Cir. 2001); 18 C.F.R. §§ 385.203, 385.713; DOE 202(c) Webpage; Ex. 30 (DOE Rehearing Procedures); Ex. 74 (DOE 202(c) Webpage); Ex. 8 (Cooke Email to Alle-Murphy).

A. Sierra Club

As of February 2026, over 17,000 Sierra Club members reside in Michigan; over two dozen of those members reside within just three miles of the Campbell Plant and thousands more live in nearby townships and further downwind. Sierra Club members are harmed by pollution produced by operating the Campbell Plant. The Order to operate the plant beyond its planned retirement date will subject Sierra Club members to additional air and water pollution in the areas where they live and recreate. Sierra Club members also hear the plant operating and hear coal trains delivering coal to the plant. In addition, Sierra Club members include people who pay for electricity from Consumers Energy Company (“Consumers Energy” or “Consumers”). Sierra Club itself also pays for electricity from Consumers Energy.

Sierra Club has a demonstrated organizational commitment to reducing pollution and harm from coal-fired power plants, including Campbell. Sierra Club’s Beyond Coal Campaign seeks to reduce the pollution currently being produced by coal-fired power plants such as Campbell, and to reduce energy bills by ensuring that ratepayers do not fund the cost of continuing to operate uneconomic coal plants like Campbell. To those ends, Sierra Club has participated in multiple regulatory proceedings relating to the Campbell Plant, including the 2021 Integrated Resource Plan proceeding that resulted in the settlement agreement requiring Campbell to retire by May 31, 2025. Sierra Club was heavily involved in the Integrated Resource Plan proceeding from its earliest stages and is a signatory to the settlement. Sierra Club invested in participating (through staff, volunteers, and members) in multiple stakeholder meetings held by Consumers in 2020 to inform its Integrated Resource Plan filing, galvanized hundreds of its members to submit comments to Consumers, formally intervened once Consumers filed its Integrated Resource Plan, and sponsored extensive expert testimony in that proceeding to demonstrate that the Campbell Plant’s existing and likely future costs fully justified its closure by 2025. Sierra Club supported the settlement agreement because it would advance the organization’s and its members’ interests in reducing pollution and energy bills. By denying these and other benefits of the Campbell Plant’s retirement, the Order harms Sierra Club and its members.

B. Natural Resources Defense Council

Natural Resources Defense Council (“NRDC”) is a national non-profit membership organization whose mission includes ensuring the rights of all people to clean air, clean water, and healthy communities. Toward this goal, NRDC works to achieve clean energy solutions that will lower consumer energy bills, meet U.S. carbon reduction goals, accelerate the use of renewable energy, and ensure that clean energy is affordable and accessible to all. As of November 2025, NRDC has approximately 11,822 members in Michigan, including members who pay for electricity from Consumers Energy and who live and recreate near the Campbell Plant, where they are harmed by the plant’s pollution.

NRDC has a longstanding organizational commitment to protecting the interests of its members and reducing pollution caused by coal-fired power plants, such as Campbell. To that end, NRDC has participated in multiple regulatory proceedings relating to the Campbell Plant, including Consumers Energy's 2021 Integrated Resource Plan proceeding. NRDC was a party to the 2022 settlement agreement that required Consumers Energy to close the Campbell Plant and end the utility's use of coal by May 31, 2025. NRDC supported the settlement agreement because it furthered the organization's and its members' interests in reducing costs to ratepayers and transitioning from fossil fuels to cheaper and more sustainable clean energy. By denying these and other benefits of the Campbell Plant's retirement, the Order harms NRDC and its members.

C. Michigan Environmental Council

Michigan Environmental Council ("MEC") is a statewide environmental nonprofit organization founded in 1980 and based in Lansing, Michigan. MEC pays for electricity from a utility located in MISO Zone 7. MEC has over 100 member groups and a collective membership of over 300,000 people. MEC's membership includes people who consume and pay for electricity in MISO Zones 2 and 7, including from Consumers Energy, and who live and recreate near the Campbell Plant and are harmed by the plant's pollution. On behalf of its members, MEC advocates at the local, state, and federal level for lasting protections of its members' health and economic well-being, as well as protections for Michigan's air, water, and land. This includes promoting policies that protect Michigan residential utility ratepayers, increase adoption of clean energy sources, reduce harmful pollution, and address the causes of climate change.

Since 1999, MEC's advocacy on these issues has included participation as an intervening party in hundreds of Michigan Commission cases to represent the interests of its members in lower-cost, cleaner energy generated from renewable sources. In 2022, MEC was a party to the settlement agreement that required Consumers Energy to close the Campbell Plant and end the utility's use of coal by May 31, 2025. MEC supported the settlement agreement because it would provide both cost and health benefits to MEC members and would further MEC's and its members' interest in developing a cheaper, less-polluting electric grid. The settlement agreement was designed to provide reliable energy at significantly lower cost while also improving public health and reducing harmful environmental impacts. The Order harms MEC and its members because it deprives them of these and other benefits by delaying the Campbell Plant's retirement.

D. Environmental Defense Fund

The Environmental Defense Fund ("EDF") is a nonprofit membership organization with hundreds of thousands of members nationwide, including more than 1,200 members who live within 50 miles of the Campbell Plant. EDF's members

include people who pay for and consume electricity in MISO Zones 1-7, and who are harmed by pollution from the Campbell Plant. EDF's mission is to build a vital Earth for everyone by preserving the natural systems on which all life depends. Guided by expertise in science, economics, law, and business partnerships, EDF seeks practical and lasting solutions to address environmental problems and protect human health, including in particular by addressing pollution from the power sector. On behalf of its members, EDF works with partners across the private and public sectors to engage in utility regulatory forums at the federal level and throughout the United States to advocate for policies that will create an affordable, reliable, and low pollution energy system. The Campbell Plant's retirement would help create an affordable, reliable, and low pollution energy system. Because the Order denies these and other benefits of the plant's retirement, the Order harms EDF members.

E. Environmental Law and Policy Center

Environmental Law and Policy Center ("ELPC") is a not-for-profit environmental organization with members, contributors, and offices throughout the Midwest, including in Michigan. ELPC's members include Michiganders who pay for electricity from Consumers Energy and own property and recreate near the Campbell Plant, where they are harmed by the plant's pollution. ELPC also has an office and pays for electricity in Des Moines, Iowa, located in MISO Zone 3.

Among other things, ELPC advocates before the Michigan Commission and the Federal Energy Regulatory Commission for clean, reliable energy generation in order to reduce ratepayer costs and improve environmental outcomes. ELPC has a long history of participating in regulatory proceedings involving Consumers. With respect to the Campbell Plant, ELPC played a key role in the 2021 Integrated Resource Plan proceeding from its earliest stages and is a signatory to the settlement agreement in which Consumers committed to retiring the plant by May 31, 2025. ELPC supported the settlement agreement because it would advance the organization's and its members' interests in reducing pollution in a cost-effective way. By denying these and other benefits of the Campbell Plant's retirement, the Order harms ELPC and its members.

Since the settlement, ELPC has played a role in upholding the public's interest and refining the details as to the future of the Campbell site. In partnership with other stakeholders, ELPC has engaged and will continue to engage in negotiations with Consumers and other community members in pursuit of conservation, recreation, and clean energy goals at the site.

F. Vote Solar

Vote Solar is an independent 501(c)(3) nonprofit working to re-power the U.S. with clean energy by making solar power more accessible and affordable through effective

policy advocacy. Vote Solar is not a trade organization, nor does it have corporate members. Vote Solar is committed to promoting clean, renewable energy and transitioning away from coal generation. Toward this goal, Vote Solar seeks to promote the development of solar at every scale across the country, including in Michigan.

Vote Solar has over 160,000 members nationally and over 4,000 members in Michigan, including members who pay for electricity from Consumers Energy and are harmed by pollution from the Campbell Plant. Vote Solar has provided testimony and comments in many regulatory dockets in front of the Michigan Commission, including the 2021 Integrated Resource Plan proceeding that resulted in the settlement agreement requiring the Campbell Plant's retirement. Vote Solar signed the settlement agreement because it furthered the organization's and its members' interests in reducing air pollution, reducing energy burden, and ensuring regulatory processes reflect cost-effective, community-supported energy planning. By denying these and other benefits of the Campbell Plant's retirement, the Order harms Vote Solar and its members.

G. Union of Concerned Scientists

The Union of Concerned Scientists ("UCS") is a national non-profit organization headquartered in Cambridge, Massachusetts, with additional offices in Washington, D.C.; Berkeley, California; and Chicago, Illinois. UCS is a public interest organization with more than 55 years of experience advocating for science-based policies, including responsible energy policy and utility oversight at the state and federal levels, and with over a decade working in Michigan on these issues. UCS has approximately 5,800 supporters, 1,800 members, and 500 Science Network members in Michigan, including members who use electricity and pay electric bills in Consumers Energy's service territory and who live and recreate near the Campbell Plant and are harmed by the plant's pollution.

UCS intervened and participated fully as a party in Consumers' 2021 Integrated Resource Plan proceeding, including authoring expert testimony and supporting resolution of that case through the settlement agreement that included retirement of the Campbell Plant. UCS signed the settlement agreement because it furthered the organization's and its members' interests in reducing pollution in a cost-effective way. By denying these and other benefits of the Campbell Plant's retirement, the Order harms UCS and its members.

H. The Ecology Center

The Ecology Center is a Michigan-based nonprofit organization headquartered in Ann Arbor, Michigan, with additional offices in Detroit, Michigan. The Ecology Center has approximately 450 members in Michigan, including members who use electricity and pay electric bills in Consumers Energy's service territory and who are

harmed by pollution from the Campbell Plant. The Ecology Center’s mission is to improve environmental quality and protect human health, particularly in Michigan. Toward that goal, the organization fights for clean air throughout the state and advocates before the Michigan Commission to accelerate the shift to clean energy and reduce energy burden for residential ratepayers.

The Ecology Center has participated in cases at the Michigan Commission involving Consumers Energy’s power plants since 2015, including by intervening in Consumers’ 2021 Integrated Resource Plan proceeding. The Ecology Center signed the settlement agreement that required Consumers to retire the Campbell Plant by May 31, 2025 because it supported the organization’s and its members’ interest in reducing air pollution in a cost-effective way. By denying these and other benefits of the Campbell Plant’s retirement, the Order harms UCS and its members.

I. Urban Core Collective

The Urban Core Collective (“UCC”) is a non-profit organization with three member groups. UCC’s main office is in Grand Rapids, Michigan, where the organization receives and pays for electricity from Consumers Energy. UCC advocates for strengthening democracy, leadership development, education reform, and climate and environmental justice. Much of UCC’s work has involved advocating for policies that move Michigan toward a transition from fossil fuels to renewable energy sources that are affordable, reliable, and do not contribute to climate change. UCC advocates for those affected first and most severely by pollution from fossil fuels, including coal.

UCC regularly participates in Michigan Commission cases, including by intervening in Consumers Energy’s 2021 Integrated Resource Plan proceeding. During that proceeding, UCC was heavily involved in engaging community members, collaborating with other stakeholders, and advocating for the Campbell Plant’s retirement. UCC signed the settlement agreement that required the Campbell Plant’s retirement because it furthered the organization’s interest in promoting environmental justice, reducing pollution, and advancing the transition to cleaner energy sources. By denying these and other benefits of the Campbell Plant’s retirement, the Order harms UCC.

IV. BACKGROUND

A. The Primary Actors in the Electric Industry Already Protect Resource Adequacy Without Intrusion from the Department.

1. FERC Regulates Wholesale Electricity Markets and Mechanisms that Acquire Adequate Resources.

FERC regulates wholesale sales and transmissions of electric energy in interstate commerce. 16 U.S.C. § 824(b)(1). Federal authority over the electric grid dates back

at least to 1935, when the Federal Power Act became law and the Federal Power Commission administered the Act.

The Federal Power Act did not give the federal agency plenary authority over the electric grid. Instead, Congress provided that federal regulation shall “extend only to those matters which are not subject to regulation by the States” and provided that “[t]he Commission” does not have jurisdiction, “except as specifically provided in [the Federal Power Act], over facilities used for the generation of electric energy.” *Id.* at § 824(a)–(b)(1). As such, authority over generation facilities belongs to the states. *See id.*; *see also Conn. Dep’t of Pub. Util. Control v. FERC*, 569 F.3d 477, 481 (D.C. Cir. 2009) (“State and municipal authorities retain the right to forbid new entrants from providing new capacity, to require retirement of existing generators, to limit new construction to more expensive, environmentally-friendly units, or to take any other action in their role as regulators of generation facilities without direct interference from the Commission.”).

In 1977, through the Department of Energy Organization Act, Congress reorganized the agencies that administer the Federal Power Act. Congress created the Department of Energy and FERC. 42 U.S.C. §§ 7131, 7171(a). Congress also transferred certain functions of “the Commission” in the Federal Power Act to the Department and other functions to FERC, thereby abolishing the Federal Power Commission. *See id.* §§ 7151(b), 7172(a)(1). FERC retained authority over rates and charges for the transmission or sale of electric energy, and the non-emergency interconnection of facilities for the generation, transmission, and sale of electric energy. *Id.* § 7172(a)(1)(B). The Department’s authority over functions of “the Commission” in the Federal Power Act include functions under some subsections of Section 202 of the Act. *See id.* § 7151(b). The 1977 reorganization did not expand the role of the “the Commission” at the expense of state authority or shrink states’ authority over generation facilities. *See, e.g., id.* § 7113 (“Nothing in this chapter shall affect the authority of any State over matters exclusively within its jurisdiction.”).

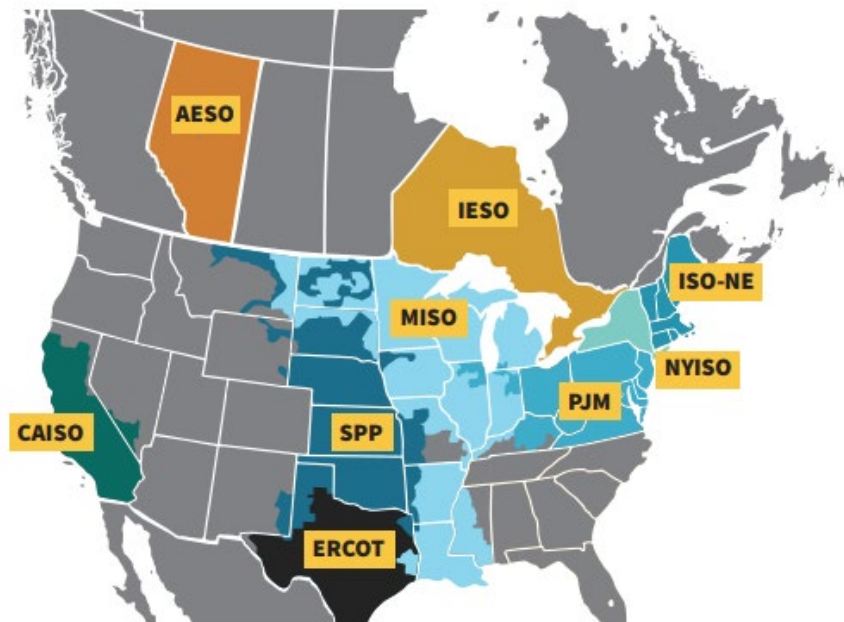
As part of its regulatory oversight, FERC has promoted the role of nonprofit entities, known as Independent System Operators or Regional Transmission Organizations. *See Fed. Energy Regul. Comm’n v. Elec. Power Supply Ass’n*, 577 U.S. 260, 267 (2016); *Regional Transm. Orgs.*, Order No. 2000, 65 Fed. Reg. 810, 811 (Jan. 6, 2000); *Promoting Wholesale Competition Through Open Access Non-Discriminatory Transm. Servs. by Pub. Utils. and Recovery of Stranded Costs by Pub. Utils. and Transm. Utils.*, Order No. 888, 61 Fed. Reg. 21540, 21542 (May 10, 1996). FERC generally regulates these entities pursuant to its authority over rates and charges for wholesale sales and transmissions of electric energy. *See, e.g.*, Order No. 2000, 65 Fed. Reg. at 811. These entities, referred to here as Independent System Operators or RTOs, perform a variety of functions, including:

- Ensuring the electric grid operates reliably in a defined geographic footprint;
- Balancing supply and demand instantaneously and maintaining sufficient operating reserves;
- Dispatching system resources as economically as possible;
- Coordinating system dispatch with neighboring balancing authority areas;
- Planning for transmission in its footprint;
- Coordinating system development with neighboring systems and participating in regional planning efforts; and
- Providing non-discriminatory transmission access.

Ex. 46 at 53 (FERC Energy Primer). Some Independent System Operators “also operate capacity markets, which, along with underlying resource adequacy rules, ensure sufficient capacity is available.” *Id.* at 68.

The Independent System Operators now span much of the country, excluding portions of the Southeast, Southwest, and Northwest regions of the country. *See id.* at 37. The map in Figure 1 below depicts the geographic footprint of the various Independent System Operators.

Figure 1: Boundary Areas of RTOs and ISOs



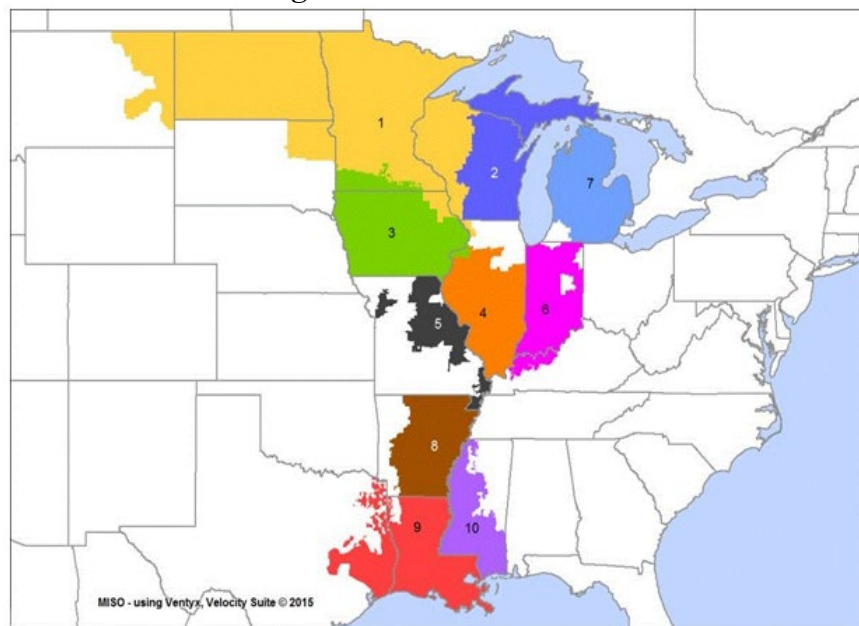
Source: Ex. 46 at 67 (FERC Energy Primer).

2. MISO Protects Resource Adequacy Through FERC-Regulated Reserve Margin Requirements and a Residual Capacity Auction.

MISO is an Independent System Operator and the grid operator for territory stretching roughly from North Dakota to Michigan and down to Louisiana. This

territory is organized into zones numbered 1 through 10, as shown in MISO’s FERC-approved tariff and reproduced in Figure 2 below.

Figure 2: MISO Zones 1–10



Source: Ex. 75 (MISO Tariff Zonal Map).

MISO implements resource adequacy standards across its territory to ensure it achieves a level of grid reliability meeting both industry standards and those of the North American Electric Reliability Corporation (“NERC”). To meet its resource adequacy requirements, MISO utilizes a series of interconnected mechanisms that both measure current and future system needs and help the utilities in its region secure the resources that best meet those needs at least cost. *See generally* Ex. 46 at 66–75, 87–90 (FERC Energy Primer).

i. Reserve Margin Requirements.

The foundation of MISO’s resource adequacy implementation process is its Loss of Load Expectation (“LOLE”) study, which measures whether available generation capacity is capable of meeting load demand under various conditions, including low probability but high impact events (such as extreme weather). *See generally* Ex. 38 (MISO LOLE Presentation). MISO runs its LOLE study every year. It utilizes a systemic model, taking inputs from the past thirty years of weather data as well as resource performance characteristics from a broad range of operating conditions. Using this wealth of information, MISO then runs thousands of simulations looking to future years. Each of the simulations examines the system at every individual hour of each year being studied. These simulations thereby identify circumstances that could most stress the system, while also predicting how the system’s fleet of resources will perform. *See* Ex. 58 (MISO Tariff Module E-1). MISO runs this model annually, based on the latest available data.

MISO uses its LOLE study results in conjunction with its system-wide peak demand forecast, which it develops from projections provided by each of the load-serving entities within its territory. It combines these inputs to determine how much generating capacity is required to meet MISO’s industry-standard goal of expecting no more than one day with a loss of load event every ten years. *See* Ex. 2 at 2–5 (Grid Strategies June Report). The result of this calculation is a reasonable buffer of extra capacity to account for potential emergencies and other conditions, which is known as the regional Planning Reserve Margin (“Reserve Margin”). The Reserve Margin, stated as a percentage, reflects the amount of generating capacity that must be procured in each season to meet resource adequacy standards across the region. MISO develops a separate Reserve Margin for each season of the year. An illustrative calculation of a Reserve Margin is below.

Illustrative Reserve Margin Calculation

Expected Peak Demand	100,000 MW
Extra Buffer	7,000 MW
Reserve Margin	7%

After developing the system-wide Reserve Margin, MISO uses it to convert the peak demand projection for each zone into a capacity requirement (in accredited megawatts, or “MW”) that each zone must meet for each season. The requirement for each zone is known as that zone’s Planning Reserve Margin Requirement (“Reserve Margin Requirement”), which is the amount of megawatts of capacity that must be procured for each zone. These megawatts can come from inside or outside the zone, so long as they are deliverable to the zone.

As with the zonal calculation, MISO also converts each individual load-serving entity’s projected peak demand into a capacity requirement using the system-wide Reserve Margin. A load-serving entity is, like Consumers, an entity that “has undertaken an obligation to serve [l]oad for end-use customers by statute, franchise, regulatory requirement or contract.” *See* MISO’s FERC-Approved Tariff at Module A (as currently effective), <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1162> (defining “Load Serving Entity”). And the Reserve Margin Requirement for each zone is, roughly speaking, the sum of all load-serving entities’ obligations in that zone.

Finally, MISO assigns to each individual resource a capacity value based on MISO’s conservative estimate of how likely that generator is to be able to provide energy during peak net demand conditions. The purpose of this estimate is to determine a percentage of resources’ maximum capacity (their “accredited capacity”) that can be used by load-serving entities or in the Planning Resource Auction to achieve Reserve Margin Requirements, and it reflects that resources cannot always ensure that they will operate at their maximum possible capacity. Generally speaking, MISO’s approach combines probabilistic modeling with historic and unit-specific performance. Through the capacity accreditation process, MISO fully accounts for the limitations of each resource’s ability to contribute to MISO’s resource

adequacy during peak demand conditions or during times of overall system stress (e.g., when extreme weather affects unit performance). And MISO’s capacity accreditation rules are regulated and overseen by FERC. *See, e.g., Midcontinent Indep. Sys. Op., Inc.*, 180 FERC ¶ 61,141, at P 1 (2022) (approving MISO’s seasonal resource adequacy construct); *see also Midcontinent Indep. Sys. Op., Inc.*, 189 FERC ¶ 61,065, at P 1 (2024) (approving new methodology applicable to 2028/2029 delivery year).

Once MISO (1) establishes the regional Reserve Margin, (2) converts it to a Reserve Margin Requirement for each zone using peak demand projections, (3) apportions each zone’s Reserve Margin Requirement among load-serving entities, and (4) determines all eligible resources’ accredited capacity, the load-serving entities must meet their capacity obligations.

Load-serving entities have a few options for procuring capacity. First, they can use generating capacity they already own. Second, they can contract with another entity that owns generating capacity to promise to sell energy in the future when called upon by MISO to do so. Third, as a final fallback option they can obtain capacity through a residual capacity market run by MISO known as the Planning Resource Auction (“Planning Auction” or “PRA”).

ii. MISO’s Residual Capacity Market.

MISO conducts the Planning Auction every year. The Planning Auction is actually four separate simultaneous seasonal auctions. In each auction, MISO solicits operational commitments for each season from a suite of generation resources that will ensure resource adequacy. Many resources provide an “offer” identifying what price they would need to be paid to keep operational (*i.e.*, remain capable of delivering power upon command) all or part of the resource’s accredited capacity for each of the four seasons. Other resources, including those already committed to operate via outside contracts, are self-scheduled into the auction process, meaning that MISO treats them as price takers or \$0 offers. MISO then stacks each of these resources in ascending cost order, forming a supply curve.

The supply curve crosses a preset sloped demand curve, known as the Reliability Based Demand Curve. The sloped demand curve is designed by MISO to procure a certain amount of capacity at each price point; although it is tethered around MISO’s goal of experiencing no more than one loss of load event per decade, it will obtain more capacity if it is cheaper and less if it is more expensive. This is consistent with the general principle that grid operators must always balance the tradeoff between resource adequacy and cost. *See Ex. 2 at 2–3 (Grid Strategies June Report).*

The point where the supply and demand curves intersect is called the capacity market clearing price. All resources on the supply curve with offers at or below that amount are then committed to remain operational and be available for the respective

season(s) in which they cleared, with the owners of those resources' capacity rights receiving the clearing price. Ex. 58 (MISO Tariff Module E-1).

3. *MISO Also Continuously Monitors the Grid to Balance Supply and Demand, and to Prevent Blackouts Using an Escalating Sequence of Real-Time Alerts that Activate Reserve Resources in a Specific, Predetermined Order.*

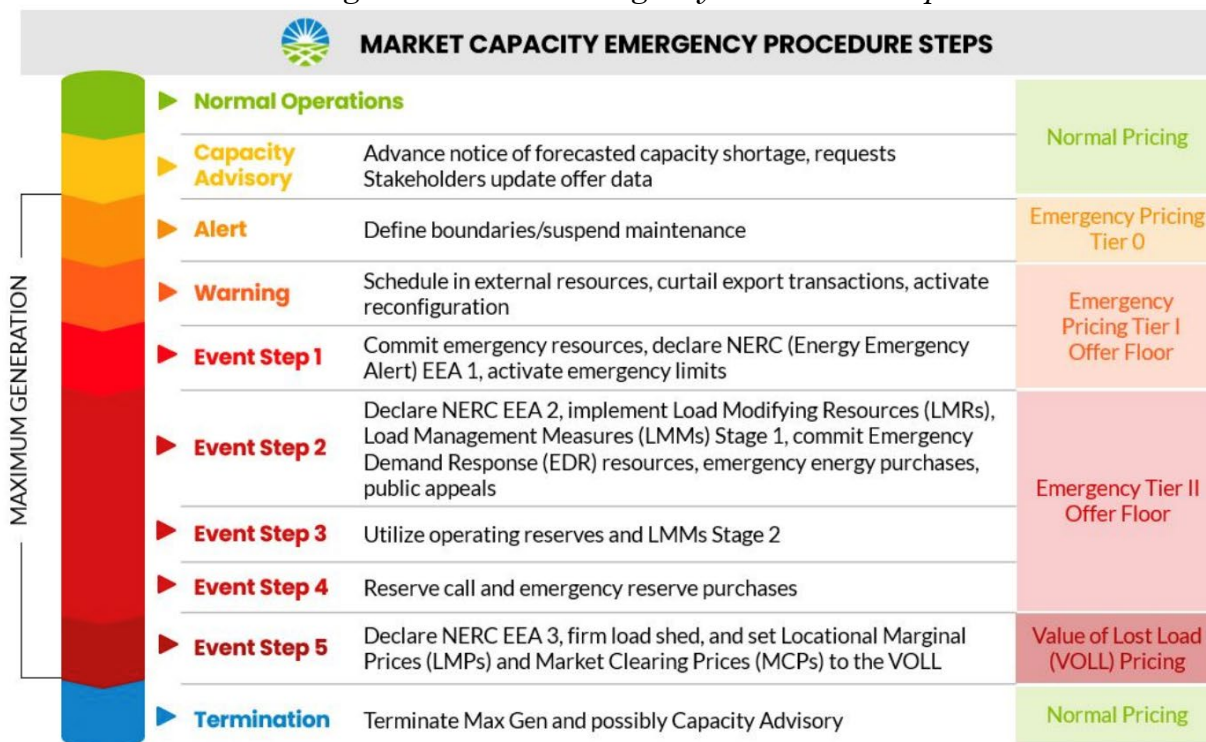
In addition to annually securing the set of resources it has determined will meet its regional reliability standard, MISO also operates the grid on a daily and hourly basis to match the resources it has available with load (*i.e.*, demand) over the course of each day. During normal operational periods, MISO uses its energy markets to receive information from every potential resource in the region (generators, batteries, etc.) about how much power they believe they can create and at what price, and then to issue instructions to the set of resources it needs to meet projected demand at least cost to the system. *See generally Elec. Power Supply Ass'n*, 577 U.S. at 268 (citation omitted) (“Each administers a portion of the grid, providing generators with access to transmission lines and ensuring that the network conducts electricity reliably. And still more important for present purposes, each operator conducts a competitive auction to set wholesale prices for electricity. These wholesale auctions serve to balance supply and demand on a continuous basis, producing prices for electricity that reflect its value at given locations and times throughout each day.”).

On occasion, the total electric generation that is freely offered in MISO's day-ahead market is less than the MISO region's projected demand. That mismatch between projected demand and voluntary supply does not, however, of itself produce any disruption to the grid. In these instances, MISO implements a well-defined process to identify additional resources until the projected shortfall is addressed.

MISO has enshrined its process for securing extra resources to address projected shortfalls, which it deems “Max Gen Emergencies,” in its operational tariff. Ex. 33 at §§ 4.2–4.3 (MISO Market Capacity Emergency) (describing Max Gen Emergency Event procedures). As described there, MISO often can address any shortfall simply by issuing a capacity advisory to double check its numbers, followed by a so-called “max-gen” alert to facility operators to suspend any optional maintenance or other activities that might be interfering with resources' power output (*i.e.*, to achieve maximum generation from all available resources). *Id.* at §§ 4.1, 4.2.2. MISO can then issue a warning of a potential shortfall and start curtailing exports and coordinating with its neighbors to bring in imports from adjacent regions. *Id.* at § 4.2.3. If these preliminary measures don't address the shortfall, MISO will then proceed step by step through a series of five steps with subparts (labeled “1a” through “5”) of increasingly stringent mitigation measures to increase generation or reduce usage of electricity during the period at issue. Only on the final step (step “5”) does any involuntary load shedding (*i.e.*, a blackout) occur; Steps “1a” through “4b” describe an increasing list of mitigation measures MISO will employ, including requesting power transfers from neighboring regions, turning on backup generators, utilizing

contracted demand response resources, and asking the public for voluntary reductions. The following table, prepared by MISO and reproduced here as Figure 3, describes these steps (without delineating between “step 1a,” “step 1b,” etc.).

Figure 3: MISO Emergency Procedure Steps



Source: Ex. 33 at 41 (MISO Market Capacity Emergency).

Through a combination of responsible grid management and capacity retention policies, MISO has avoided the need to utilize the full ten steps of its emergency process in recent years. In June 2024, MISO reported that it MISO had not faced a Market Footprint Maximum Generation Emergency Event Step of 3 or higher from 2009 through 2024—and there was also not one in both the summer 2025 season and the winter 2025–2026 season. *See* Ex. 32 at 4–27 (MISO Emergency Declarations); Ex. 68 at 3–4 (Grid Strategies Sept. Report); Ex. 173 at 1 (Konidena April 2026 Decl.).

4. *Michigan Protects Resource Adequacy Through Integrated Resource Planning and Annual Capacity Demonstration Requirements.*

MISO is not the only entity monitoring resource adequacy. Michigan, like other states in MISO, closely governs its electricity market to ensure that its citizens enjoy ample supply from generators at reasonable cost, and in keeping with the state’s other policy preferences.

The Michigan Commission regulates certain aspects of the energy industry in Michigan. It exercises key authorities of the state to, among other things, ensure resource adequacy and choose the state’s preferred mix of energy generation

resources. *See generally Pac. Gas & Elec. Co. v. State Energy Res. Conserv. & Dev. Comm'n*, 461 U.S. 190, 205 (1983) (explaining that states have characteristically governed the need for new power facilities and their economic feasibility); *Citizens Action Coal. v. FERC*, 125 F.4th 229, 239 (D.C. Cir. 2025) (“[T]he States retain authority to choose their preferred mix of energy generation resources.”). The Michigan Commission performs this function through, *inter alia*, review of utilities’ Integrated Resources Plans. *See* MCL § 460.6t.

Michigan state law requires that electric utilities file an Integrated Resource Plan with the Michigan Public Service Commission at least every five years. *Id.* Those Integrated Resource Plans serve both to ensure resource adequacy and to ensure implementation of the state’s and each utility’s preferred mix of generation. Pursuant to state law, the Integrated Resource Plan is required to:

Provide . . . a 5-year, 10-year, and 15-year projection of the utility’s load obligations and a plan to meet those obligations, to meet the utility’s requirements to provide generation reliability, including meeting planning reserve margin and local clearing requirements determined by the commission or the appropriate independent system operator, and to meet all applicable state and federal reliability and environmental regulations over the ensuing term of the plan.

Id. § 460.6t(3). Each Integrated Resource Plan must include a broad range of information and analysis regarding forecasted energy and capacity needs, supply-side generating resources (*i.e.*, electric generating facilities), and demand-side resources such as energy waste reduction and demand response measures. *Id.* § 460.6t(5).

The Integrated Resource Plan statute requires the Michigan Commission to establish modeling scenarios and assumptions to be used in each Integrated Resource Plan filing. *Id.* §§ 460.6t(1) (modeling scenarios and assumptions), 460.6t(3) (filing requirements). Once an Integrated Resource Plan is filed, the Michigan Commission reviews the plan through a year-long contested case process under the Michigan Administrative Procedures Act, *see id.* §§ 460.6t(7), 24.271–.288, pursuant to which interested parties may intervene, conduct discovery, submit expert testimony, and present and cross-examine witnesses at an evidentiary hearing. The Michigan Commission is statutorily required to approve an Integrated Resource Plan if it determines that “[t]he proposed integrated resource plan represents the most reasonable and prudent means of meeting the electric utility’s energy and capacity needs.” *Id.* § 460.6t(8)(a). In deciding whether the Integrated Resource Plan satisfies that standard, the statute directs the Michigan Commission to consider several factors, including resource adequacy and capacity to serve anticipated peak electric load, applicable planning reserve margin, and local clearing requirement; reliability; commodity price risks; and diversity of generation supply. *Id.*

Under Michigan law, electric utilities are also required to make annual capacity demonstration filings that project the utility’s capacity position over a four-year planning period. *Id.* § 460.6w. After auditing each year’s submissions, the Michigan Commission Staff prepares an annual report that discusses resource adequacy throughout the state. *See, e.g.*, Ex. 28 at 16 (2028/2029 Michigan Commission Staff Capacity Demonstration Results) (finding that Michigan meets resource adequacy requirements); *see also* Ex. 27 at PDF 14–15, 26–27, 38–39 (Consumers 2028/2029 Capacity Demonstration) (showing that Consumers meets resource adequacy requirements, including in Summer, Fall, and Winter 2025). The Michigan Commission reviews the staff report and sets forth procedures for the capacity demonstration filings. *See* Ex. 127 (Michigan Commission 2025 Capacity Demonstration Order) (accepting staff report attached here as Exhibit 28 and setting forth procedures for capacity demonstrations for the 2029/2030 planning year).

5. NERC Protects Reliability via Standards and Regular Assessments.

NERC is the “Electric Reliability Organization” under section 215 of the Federal Power Act. *N. Am. Elec. Reliab. Corp.*, 116 FERC ¶ 61,062, at P 3, *order on reh’g & compliance*, 117 FERC ¶ 61,126 (2006); *see* 16 U.S.C. § 824o(a)(2). This role dates back to 2005, after Congress added Section 215 to the Act and FERC certified NERC as the Electric Reliability Organization. Energy Policy Act of 2005, Pub. L. No 109-58, Title XII, Subtitle A, section 1211(a), 119 Stat. 594, 941 (2005), 16 U.S.C. 824o (2000 & Supp. V 2005); 116 FERC ¶ 61,062, at P 3.

As the Electric Reliability Organization, NERC is responsible for establishing and enforcing reliability standards for the bulk power system. 16 U.S.C. § 824o(a)(2); 18 C.F.R. § 39.1. NERC’s reliability standards are subject to FERC’s review and approval. 16 U.S.C. § 824o(d); Ex. 2 at 7 (Grid Strategies June Report).

The NERC-developed and FERC-approved reliability standards apply to all users, owners, and operators of the bulk power system within the continental United States. 16 U.S.C. § 824o(b)(1); 18 C.F.R. §§ 39.2, 40.1(a), 40.2(a); *see id.* § 39.1 (defining “Bulk–Power System”). Each reliability standard identifies the types of entities that must comply with the standard, like generator owners, transmission owners, or transmission operators. *Reliability Standard Compliance and Enforcement in Regions with Regional Transm. Orgs. or Indep. Sys. Ops.*, 122 FERC ¶ 61,247, at P 4 (2008); *e.g.*, Ex. 1-147 (NERC Emergency Operations) (stating requirements applicable to, *inter alia*, balancing authorities, reliability coordinators, and transmission operators for the purpose of “address[ing] the effects of operating Emergencies by ensuring each Transmission Operator and Balancing Authority has developed plan(s) to mitigate operating Emergencies and that those plans are implemented and coordinated within the Reliability Coordinator Area as specified within the requirements”). Independent System Operators like MISO must comply with applicable NERC standards, and they are subject to penalties for noncompliance. 122 FERC ¶ 61,247, at PP 1, 5, 16; *see also* MISO’s FERC-Approved

Tariff at Schedule 34, available at <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1162> (setting forth allocation costs associated with monetary penalties assessed against MISO for violation of NERC standards).

NERC performs other functions in addition to development and enforcement of reliability standards. For instance, NERC annually assesses seasonal and long-term reliability of the bulk power system and monitors system performance. *See* Ex. 2 at 7–8 (Grid Strategies June Report); *see also* 18 C.F.R. § 39.11. As part of these assessments, an “elevated risk” designation does not constitute an emergency because it does not indicate the possibility of imminent shortfalls; indeed, it is only the second of three risk levels offered by NERC. Since it began providing standardized “risk” assessments by region in the summer of 2021, NERC has adhered to a three-tiered assessment of risk: areas facing the least risk are “low” or “normal” risk regions, areas facing the most risk are “high” risk regions, and areas in between are “elevated” risk regions. *See* Ex. 42 at PDF 74–75, 124, 170, 218 (2019–24 NERC Summer Reliability Assessments). NERC’s determination of “elevated” risk generally indicates that there is a “[p]otential for insufficient operating reserves in above-normal conditions.” Ex. 41 at 6 (NERC 2025 Summer Reliability Assessment). An elevated risk does not constitute an emergency declaration because it does not indicate the possibility of imminent shortfalls; indeed, it is only the second of three risk levels offered by NERC. *See id.* at 10. NERC typically provides specific context, assumptions, and details associated with a determination to allow an audience to understand its upshot. *See id.* at 16.

B. The Evidence Shows No Reliability or Resource Adequacy Crisis in MISO for the Near-Term or Thereafter.

MISO conducted its annual four-season capacity auction (the Planning Auction, discussed above in sec. IV.A.2) as scheduled in the spring of 2026. The 2026–2027 Planning Auction—which covers the period from June 1, 2026 through May 31, 2027—procured adequate supplies for MISO as a whole, for MISO’s North and Central subregions, and for Local Resource Zone 7 (which includes the Michigan lower peninsula) for the Summer 2026 season.²

² In spring 2025, MISO conducted the 2025–2026 Planning Auction covering, *inter alia*, the Spring 2026 season. *See* Ex. 31 at *passim* (MISO 2025–2026 Planning Auction Results). MISO defines the Spring season as March through May. That auction procured adequate supplies for MISO as a whole, for MISO North and Central, and for Local Resource Zone 7 (which includes the Michigan lower peninsula) for the Spring 2026 season. *Id.* at 5, 12, 20–21; Ex. 34 at 9 (Ramey MISO Comments)

Specifically, for the 2026–2027 auction, MISO accepted offers in March of this year and announced the Planning Auction results in April, a few weeks before the Order. Ex. 175 at 1 (2026-2027 Planning Auction Results); Ex. 175a at 1 (2026-2027 Planning Auction Results (Apr. 2026)). MISO’s auction results demonstrate continued satisfaction of all resource adequacy goals and even an expanding surplus of supply compared to demand, relative to last year’s auction. As in every year, the targeted procurement quantity (the Reserve Margin Requirement) included the forecasted peak system demand plus a Reserve Margin. The auction succeeded in procuring even more capacity supplies than the Reserve Margin Requirement in all four seasons. Ex. 175 at 4 (2026-2027 Planning Auction Results); Ex. 175a at 4 (2026-2027 Planning Auction Results (Apr. 2026)). In this Summer, for instance, whereas MISO targeted a 7.9% reserve margin (*i.e.*, procuring 107.9% of the resources needed to meet expected demand), the auction cleared 111.4% of the resources needed to meet expected demand. The results are shown below.

(testifying just after the 2025–2026 Planning Auction that no capacity deficits for the period beginning in 2025 materialized). Moreover, according to the auction, surplus capacity from other areas of MISO is available to provide imports to meet the total Reserve Margin Requirement for Zone 7 in the Spring season (and none were used in the auction for the Winter season). Ex. 31 at 20–21 (MISO 2025–2026 Planning Auction Results). Furthermore, MISO’s modeling in conjunction with its shift to a seasonal resource adequacy construct indicate that the loss of load risk in Spring (as with Fall 2025 and Winter 2025–2026) is very low. Ex. 81 at 49:15–17 (Joundi Testimony); *see also* Ex. 82 at 33 (MISO 2024–25 LOLE Study Report); Ex. 83 at 34 (MISO 2025–26 LOLE Study Report).

MISO's RBDC improves price signals, reflecting the increased value of accredited capacity beyond seasonal reliability targets

Auction cleared above seasonal initial reliability targets, representing additional reliability value at cost-competitive prices

	2026 Planning Resource Auction Initial Target vs. Final Cleared	Additional Reliability	Auction Clearing Price
Summer	Initial, 7.90%	+3.5%	\$424.30 (N/C)
	Cleared, 11.40%		\$384.10 (LRZs 8,10) \$412.10 (LRZ 9)
Fall	Initial, 11.60%	+5.7%	\$33.92
	Cleared, 17.30%		
Winter	Initial, 18.90%	+4.2%	\$35.97
	Cleared, 23.10%		
Spring	Initial, 23.40%	+4.7%	\$7.61
	Cleared, 28.10%		
			Annualized
			\$126.19 (N/C)
			\$116.06 (LRZs 8, 10)
			\$123.12 (LRZ 9)

Under RBDC, each season has an initial reliability target (PRM%)



Source: Ex. 175 at 4 (2025-2026 Planning Auction Results).

For Summer 2026, MISO's surplus above the initial reserve margin target is 4.6 GW, larger than the 2.6 GW surplus in Summer 2025. Ex. 175 at 5–6 (2026-2027 Planning Auction Results); Ex. 175a at 5–6 (2026-2027 Planning Auction Results (Apr. 2026)). Total offers increased by 4.8 GW compared to last year's Summer season. Ex. 175 at 5–6 (2026-2027 Planning Auction Results); Ex. 175a at 5–6 (2026-2027 Planning Auction Results (Apr. 2026)). The increase in total Summer offers was 3.1 GW for just the North/Central subregion, which includes Michigan. Ex. 175 at 15 (2026-2027 Planning Auction Results); Ex. 175a at 15 (2026-2027 Planning Auction Results (Apr. 2026)). System-wide supply offers also increased year-on-year in each of Fall, Winter, and Spring. Ex. 175 at 28–30 (2026-2027 Planning Auction Results); Ex. 175a at 28–30 (2026-2027 Planning Auction Results (Apr. 2026)). For MISO's Local Resource Zone 7, which includes Michigan's Lower Peninsula, local supply offers exceeded the zonal Reserve Margin Requirement in all four seasons of 2026–2027. Ex. 175 at 23–26 (2026-2027 Planning Auction Results); Ex. 175a at 23–26 (2026-2027 Planning Auction Results (Apr. 2026)). And capacity offered into the market was even higher, with some capacity not clearing because it was not economic to procure. Ex. 175 at 27–30 (2026-2027 Planning Auction Results); Ex. 175a at 27–30 (2026-2027 Planning Auction Results (Apr. 2026)). Despite all this positive news for resource adequacy, the Department inexplicably ignored it all in its Order, citing instead the 2025–2026 Planning Auction results, which cover only (from among the Order's time period) the final two weeks of the Spring 2026 season, but not the 77 days of Summer 2026 covered by the Order.

Moreover, NERC’s 2026 Summer Reliability Assessment finds that MISO is at normal risk this summer. Ex. 180 at 3 (NERC 2026 Summer Reliability Assessment). NERC is clear that “[e]xpected resources meet operating reserve requirements for assessed scenarios” and according to NERC, even “[a]bove-normal summer peak load combined with low resource conditions” only “*could* result in the need to employ operating mitigations (e.g., load-modifying resources) and EEAs.” *Id.* at 16 (emphasis added).

MISO’s operations during Winter Storm Fern, which presented the most significant grid-stressing event during the period of the November 2025 Order, demonstrates the numerous resources that are available to MISO to prevent forced outages on the system. MISO’s *post hoc* evaluation of its operation during that storm identified multiple errors that contributed to its decision to declare a Section 2c Maximum Generation Event, including a software bug that mis-stated local energy prices and therefore failed to “properly incentivize” imports of power from other regions. Ex. 172 at 8–9 (MISO Winter Storm Fern Summary). MISO also noted that it over-procured reserve resources in its southern region, MISO South, that could not make it to MISO’s North and Central regions due to transmission congestion. *Id.* And in spite of experiencing these essentially software issues, MISO was still able to avoid load shed by calling on imports from neighboring regions and from its own load-modifying resources. *Id.* at 8–12. MISO has shared in previous periods of grid stress that it has over 8 GW of load-modifying resources available for it to call on, Ex. 70 at PP 21–22 (Konidena September 2025 Decl.), but it only used an average of about 2 GW during the storm, Ex. 172 at 12 (MISO Winter Storm Fern Summary).

Neither MISO nor the Department has provided any evidence suggesting that there was any shortfall during Winter Storm Fern that could not have been addressed with additional reserve resources. Indeed, as Public Interest Organizations have previously explained, MISO establishes a ten-step process for addressing what it describes as a “Max Gen Emergency”: for the first nine steps of this process (“1a” through “4b”), an increasing list of mitigation measures is deployed, including requesting power transfers from neighboring regions, turning on backup generators, utilizing contracted demand response resources, and asking the public for voluntary reductions. Only on the final step (“5”) does any involuntary load shedding occur. Ex. 33 at 9–26 (MISO Market Capacity Emergency) (describing Max Gen Emergency Event procedures). And the highest step MISO reached during Winter Storm Fern was Step 2c. Other recent evidence of high stressed periods on the MISO grid, such as during last Summer, also points away from a crisis. *See* Ex. 70 at *passim* (Konidena September 2025 Decl.).

In fact, during the hours of Winter Storm Fern in which the MISO grid was most stressed, MISO had available unused excess resources many multiples larger than

the amount of power being provided by Campbell. During the step 2c hours, MISO had available unused excess resources between 5,000 MW to over 7,500 MW, as shown in the table below.

Hour	Total Available Capacity	MISO North/Central Load Plus ORR	Surplus
HE 7:00	75,774	68,913	6,861
HE 8:00	76,384	69,427	6,957
HE 9:00	77,100	70,595	6,505
HE 10:00	78,487	71,240	7,246
HE 11:00	76,759	71,106	5,653
HE 12:00	76,370	71,300	5,070
HE 17:00	76,636	71,244	5,392
HE 18:00	79,031	72,471	6,560
HE 19:00	80,605	74,075	6,530
HE 20:00	80,736	73,604	7,132
HE 21:00	80,294	72,754	7,541

All values stated in MW. “HE” stands for “Hour Ending.”

Source: Ex. 173 at 5 (Konidena April 2026 Decl.).

Meanwhile, during those hours, Campbell was providing between 650 MW and 850 MW of power. Ex. 174 (EPA CAMPD Data May 2025 through March 2026). As such, in each hour, MISO’s available unused excess resources were between seven and eleven times larger than the amount of power being provided by Campbell.

The MISO system is also positioned to operate reliably for years beyond the 90-day timeframe of the Order. There is ample evidence demonstrating that this is true for the remainder of the 2026–2027 planning year; for the next couple years after that; and even out through the 2030 time horizon that the Department identifies as a long-term source of concern.

The Order suggests that MISO faces “year-round” risk that MISO identified as a future possibility over four years ago. Order at 4 (citing Ex. 77 (MISO Transmittal Letter dated Nov. 30, 2021)). However, when placed in context unexamined in the Order, the 2021 letter comes nowhere near supporting the notion of a year-round resource adequacy crisis. In fact, MISO actually expected to procure enough resources during non-Summer seasons to be ten times more protective than the industry standard. When MISO first introduced its new seasonal resource adequacy structure to FERC, its expert described its modeling of seasonal LOLE as follows:

MISO proposes to round [Loss of Load Expectation] targets up to a minimum of 0.01 day per year for any Season(s) with LOLE less than

0.01 day per year and maintain LOLE targets for the Seasons with LOLE greater than 0.01 day per year.

Ex. 78 at 11:12–15 (McFarlane Testimony). In other words, MISO contemplated that its Monte Carlo modeling exercise might predict that MISO experiences *less than a hundredth* of a day of lost load every year in non-Summer seasons, which is equivalent to less than a single day of lost load *every 100 years*. FERC approved this aspect of MISO’s seasonal modeling (together with the remainder of MISO’s seasonal capacity construct) the following year, indicating its general agreement. Ex. 79 at P 87 (MISO 2022 Accreditation Order).

In the years since that statement was made, MISO has had the chance to calculate actual seasonal risks with the benefit of additional data. The extensive quantitative analyses of resource adequacy MISO has published in the intervening years uniformly confirm MISO’s initial expectations and find no existing material year-round risk.

Clear evidence of the absence of year-round risk in the MISO system comes from the most recent iterations of MISO’s LOLE study. *See supra* sec. IV.A.2.i (explaining the loss of load expectation study process). All of MISO’s recent LOLE simulations since it shifted to a seasonal resource adequacy construct find, for instance, extremely low risk of loss of load in the Fall season, far below the industry standard risk tolerance of 1 day in 10 years. In 2023, MISO’s LOLE analysis calculated that, for the MISO-wide region, there would be *zero* risk of outages in the Fall, Winter and Spring seasons; per its seasonal accreditation policy MISO manually adjusted the LOLE for these non-Summer seasons up to .01 days of LOLE/year (or 1 outage every 100 years). Ex. 80 at 33 (MISO 2023-24 LOLE Study Report); Ex. 81 at 49:15–17 (Joundi Testimony). MISO’s 2024 and 2025 LOLE studies posted the same .01 LOLE (likely similarly adjusted upward) in the non-Summer seasons. Ex. 82 at 33 (MISO 2024–25 LOLE Study Report); Ex. 83 at 34 (MISO 2025–26 LOLE Study Report); *see also* Ex. 68 at 2 (Grid Strategies Sept. Report). Notably, MISO’s 2025 analysis was conducted with the expectation—dating back to 2022—that Campbell would retire on May 31, 2025, at the outset of the 2025–2026 planning year. *Accord* Order at 2–3 (acknowledging that “MISO and Consumers have incorporated the planned retirement of the Campbell Plant into their supply forecasts”).

MISO has reached the same conclusions regarding risk in the lower peninsula of Michigan. Its zonal-specific modeling in the 2025 LOLE also posted .01 LOLE (1 event per 100 years) for the recently concluded Fall, Winter, and Spring (which were also likely adjusted upward). Ex. 83 at 34–35 (MISO 2025–26 LOLE Study Report) (noting that “a minimum seasonal LOLE criterion of 0.01 will be used to calculate the LRR in seasons with less than 0.01 LOLE risk under the annual case”).

MISO’s recent 2026-2027 Planning Auction further demonstrates the absence of any reason to believe there is a year-round resource adequacy crisis in MISO. As

noted above, MISO procured more resources than needed to meet its target reserve margin in each season of the 2026–2027 planning year.

Additionally, MISO is not projecting any possibility of a regional resource adequacy shortfall through May 2027. MISO’s joint annual survey with the Organization of MISO States (“OMS”), which forecasts generation capacity supply and system load (the “OMS-MISO Survey”), evaluates a range of potential outcomes years into the future, using a set of assumptions ranging from extremely conservative to a match of utility projections. *See supra* sec. IV.A.2. This year’s survey results, published in June 2026, are based on 99.5% participation from MISO resource owners. Ex. 176 at 2 (OMS-MISO 2026 Survey). For the next five years, the survey shows that “Load Serving Entities are expected to have adequate resources to meet load reserve requirements in each zone.” *Id.* at 3. For the Summer season, MISO members project average annual resource additions of 15 gigawatts, including 11.0 gigawatts before considering the ERAS program and 4.0 annual new gigawatts through ERAS. *Id.* at 5. This stands in contrast to last year’s OMS-MISO survey, which showed an “Emerging Projection” based on member responses of 8.6 GW of additions per year — which necessarily excluded considerations of ERAS because FERC had not yet approved that program when the survey results were reported. Regardless of load forecasting method, and regardless of capacity accreditation method, the survey’s projections show that forecasted available resources will exceed demand in each Summer and Winter season of 2027–2028 through 2031–2032. *Id.* at 8, 12, 13.

The prior survey, completed June 2025, also predicted a surplus of between 1.4 and 6.1 gigawatts (“GW”) for Planning Year 2026–2027 (*i.e.*, June 2026–May 2027), and its projection range for Planning Year 2027–2028 ranges from a surplus of 6.4 GWs to a small deficit of 1.4 GWs. Ex. 89 at 7 (2025 OMS-MISO Survey). In other words, the survey provides no basis for any concern about MISO’s ability to meet resource adequacy needs through at least May 2027. And a series of unlikely events would have to occur for the region to see even a minor (1–2 GW) deficit through May 2028, as further explained below. MISO’s system is robust, and even before its new approach to generator interconnection (also discussed below), it was on track as of early June 2025 to ensure that its grid remains robust for approximately the next three years.

Besides, although MISO has spoken publicly about its long-term resource adequacy concerns heading into Summer 2028 and beyond, those concerns can be addressed through traditional, non-emergency, policy measures and other strategies to ensure no shortfall actually occurs. And MISO is not standing still in this regard; as MISO has explained,

“State regulators along with utilities have the responsibility of ensuring resource adequacy. MISO remains focused on reliably operating the grid using the resources our members provide, while working closely with

stakeholders and regulatory partners, providing visibility into system needs and sending market signals to inform long-term resource planning.”

Ex. 117 at PDF 4 (RTO Insider Article).

Generally speaking, from FERC down to stakeholders, everyone working regularly in the energy regulatory world recognizes that the industry is dynamic, and everyone is engaging to ensure there are adequate resources going forward. At the end of May 2025, FERC hosted a technical conference where MISO, the MISO Independent Market Monitor, and other contributors highlighted that the system is in good shape, and outlined plans to ensure that remains the case down the road. *See, e.g.,* Ex. 35 at 1 (Patton MISO Comments) (“The resource adequacy challenges and risks in MISO are not nearly daunting as portrayed by MISO planning reports or the NERC 2024 Long-Term Reliability Assessment.”); *see also* Ex. 62 at 13 (FERC Technical Conference Notice).

In fact, MISO has already taken tangible steps to address what it perceived to be a potential for resource adequacy shortfalls down the road: it developed, and secured FERC approval for, an Expedited Resource Addition Study (ERAS) pathway for generator interconnection. *See generally* Ex. 90 (MISO ERAS Transmittal Letter); Ex. 91 at P 1 (MISO ERAS Decision). The ERAS proceeding demonstrates that in response to somewhat conjectural resource adequacy shortfall projections, MISO launched an entirely new interconnection process that is currently underway. ERAS has already accepted, in its first four cycles, nearly fifty projects totaling nearly 28,000 megawatts of new capacity, most of which will be provided by gas plants. *See* Ex. 181 (MISO ERAS Cycle 4 Release); *see also* Ex. 170 at PDF 2 (Utility Dive article on MISO fast track interconnection study); Ex. 167 (RTO Insider Mar. 10, 2026 Article). These projects will receive fast-tracked interconnection studies, with projected in-service dates no later than three years from now. Of the first forty projects in the program, accepted in September and December of last year together with March of this year, twenty-five projects representing around 11 gigawatts of proposed capacity have already executed interconnection agreements and an additional fifteen (representing 8 gigawatts) are expected to soon complete agreements. Ex. 181 (MISO ERAS Cycle 4 Release).

In addition, the Department relies on NERC’s 2025 Long-Term Reliability Assessment (“LTRA”), released in January 2026, as evidence of “significant reliability challenges” for the MISO region. According to the Order, NERC assessed that the MISO region is at high risk of energy shortfalls over the next five years. Order at 5. The Department quotes NERC forecasting that “[p]rojected resource additions do not keep pace with escalating demand forecasts and announced generator retirements.” *Id.* (quoting Ex. 153 at 8 (NERC Jan. 2026 LTRA)). The Department also cites the LTRA as projecting “shortfalls in planned resources for winter peak periods” plus

“risks [that] could expand into spring and fall generator maintenance periods.” *Id.* at 6 (quoting Ex. 153 at 15 (NERC Jan. 2026 LTRA)).

To begin with, the Department is yet again relying on stale information. More than three weeks prior to the Department’s issuance of the Order, NERC updated the LTRA and revised the risk level assigned to MISO. Ex. 177 at *passim* (NERC 2025 LTRA Update). The update addresses the impact of the ERAS projects. *Id.* at 1. As shown in the figure below, the update substantially reduces the risk level for the MISO region.

2025 LTRA					2025 LTRA with MISO ERAS Additions				
Risk Level (High, Elevated, or Normal)					Risk Level (High, Elevated, or Normal)				
2026	2027	2028	2029	2030	2026	2027	2028	2029	2030
	Elevated	High	High	High		Elevated			

Source: Ex. 177 at 1 (NERC 2025 LTRA Update).

The Order is just flat wrong in suggesting that NERC assesses MISO as facing high risk.

The NERC assessment, moreover, is neither a prediction nor a forecast, as NERC executives have recently stated publicly. Ex. 160 (RTO Insider Feb. 10, 2026 Article) (quoting NERC Chief Executive Officer James Robb at February 9, 2026 board meeting of OMS); Ex. 161 (RTO Insider Feb. 16, 2026 Article) (quoting NERC Director of Reliability Assessment John Moura at February 12, 2026 NERC quarterly technical session). The report is merely a “point-in-time snapshot of risk based on the data available during the time of this year’s analysis.” Ex. 153 at 15 (NERC Jan. 2026 LTRA); *see generally* Ex. 154 (LTRA Schedule). NERC’s modeling is highly sensitive to the predicate assumptions used. In fact, data from the Lawrence Berkeley National Laboratory shows that in MISO, there are around 15,000 megawatts of “Tier 1” resources under development (which NERC included in its recent LTRA) but also around 75,000 megawatts of “Tier 2” resources, are resources that have begun but not completed system studies for the grid interconnection process. Tier 2 resources were completely excluded from NERC’s modeling. Ex. 157 at 11 (Grid Strategies’ LTRA Analysis). The NERC analysis also did not consider non-firm imports via interregional transmission lines that have been available during historical grid stress events, including during the recent Winter Storm Fern the Department mentions. *Id.* at 16. Moreover, recent policy changes post-dating NERC’s analysis have reduced the expected growth in electric usage by electric vehicles, heat pumps, hydrogen electrolysis, and advanced manufacturing. *Id.* at 19. NERC’s analysis also did not apply a discount rate to the projected growth of data centers, despite issues like supply chain shortages, financial constraints, and innovations in load flexibility. *Id.* at 20. Grid Strategies concludes that, had NERC instead accounted for all of the above factors (and applied capacity accreditation ratings, historic project withdrawal propensities, and likely new interregional transfer capability), NERC’s original LTRA

would project that MISO will have adequate resources in 2030 to cover the LTRA target of net load plus required reserves. *Id.* at 31.

NERC's failure to account for several ongoing developments in MISO has come under attack from energy industry actors across the region. For instance, several of the state utility regulatory commissions within the MISO region expressed concern that the LTRA's failure to account for new generation scheduled to come online through the ERAS process led to inaccurate characterizations of the resource adequacy picture. Ex. 162 at 2 (MISO Feb. 4, 2026 Meeting) (recounting comments of OMS's Executive Director); Ex. 163 at 3 (OMS Feb. 6, 2026 Meeting) (summarizing a letter from the OMS President to NERC's Chief Executive Officer). The letter from the OMS President also noted that state regulatory commissions have responsibility to anticipate and manage demand growth, generator retirements, and new generation in an integrated fashion, rather than treat demand growth and generator retirements as exogenous events. Ex. 164 (RTO Insider Feb. 8, 2026 Article) (summarizing letter from OMS President). And more recently, FERC Commissioner David Rosner asked at the Commission's monthly open meeting that NERC revisit its resource adequacy modeling to and develop an updated LTRA that includes the new MISO projects to be added through ERAS. Mr. Moura, who was representing NERC at the hearing, agreed. Ex. 165 at timestamp 1:26:00 (FERC Feb. 19, 2026 Meeting).

C. Campbell Should Retire ASAP.

1. Campbell Is a Power Plant in Michigan Originally Built in 1962.

Campbell is a power plant originally commissioned in 1962. It is located in West Olive, Michigan, 30 miles west of Grand Rapids and alongside Lake Michigan. See Figure 4.

Figure 4: Campbell Location



Source: Google Maps.

Campbell relies on burning coal to generate electricity. The plant has three generating units, which are between at least 45 and 63 years old. Ex. 11 at 7 (Blumenstock 2024 Direct Testimony).

Figure 5: Campbell Photograph



Source: Garrett Ellison, *Consumers Energy Agrees to Retire Full Campbell Plant, End Coal by 2025* (Apr. 20, 2022), <https://www.mlive.com/public-interest/2022/04/consumers-energy-agrees-to-retire-full-campbell-plant-end-coal-by-2025.html>.

2. *Consumers Energy, an Investor-Owned Utility in Michigan, Is Campbell's Majority Owner.*

Consumers Energy is the second largest electric utility in Michigan. The utility serves 1.9 million customers across a broad swath of the state's Lower Peninsula. It is a wholly owned subsidiary of CMS Energy Corp., a publicly traded corporation. *See* Ex. 73 at 16 (Consumers' July 2025 10-Q).

To meet its customers' energy needs, Consumers owns and operates, or contracts for, a wide array of resources, including gas, oil, hydroelectric, renewables, and hydro-pumped storage. *See* Ex. 27 (2028/2029 Consumers Capacity Demonstration); Ex. 11 at 7 (Blumenstock 2024 Direct Testimony). Consumers also deploys load-modifying resources that significantly reduce energy needs during periods of peak demand. Ex. 27 at PDF 50 (2028/2029 Consumers Capacity Demonstration). Consumers is also a MISO member, meaning among other things that it participates in MISO-run wholesale interstate markets including energy, ancillary service, and capacity markets, and that it allows MISO to operate its transmission grid.

Consumers wholly owns Campbell Units 1 and 2. Ex. 73 at 5 (Consumers' July 2025 10-Q). Consumers owns about 93% of Unit 3, the Michigan Public Power Agency owns 4.8%, and Wolverine owns less than 2%. Ex. 24 at 2 ¶ 4 (Mich. Pub. Power Agency Petition to Intervene); Ex. 13 at 6 (Kapala Direct Testimony); Ex. 20 at PDF 28 (King Direct Testimony).

3. *Campbell Is Old, Unreliable, Inflexible, Dirty, and Expensive.*

i. *Campbell Is Old and Unreliable.*

Campbell Units 1 and 2 are beyond the typical operational life of coal units, Ex. 3 at 15 (Powers June Decl.) (citing Exs. 63 (Palgrave Handbook) and 64 (IEA Report)), and all three units have experienced long and recurrent outages in recent years that reflect aged, worn components that are expensive and may be difficult to repair or replace, *id.* at 4, 15. In the tables below, and with further context in his declaration, Public Interest Organizations' expert engineer Bill Powers identifies the duration and reasons for the units' longest outages in 2023 and 2024 based on Consumers' filings with the Michigan Commission. *Id.* at 5. (For reference, there are 8,760 hours in a year.)

Longest 2024 Outages by Type

Unit	Outage Description	Total Duration (hours)
1	• Degraded governing valve (3 outages)	911
	• Worn leaking superheater tube (1 outage)	491
2	• Obsolete boiler feedwater pump failure (1 outage)	1,417
	• Degraded valve(s) malfunction (3 outages)	1,723
	• Worn equipment leaks, various (4 outages)	854
3	• Worn/failed turbine turning gear (1 outage)	1,104
	• Worn tube leak (1 outage)	356

The numbers above are rounded to the nearest hour.

Longest 2023 Outages by Type

Unit	Outage Description	Total Duration (hours)
1	• Worn leaking valve and superheater tube (2 outages)	661
2	• Obsolete boiler feedwater pump failure (4 outages)	3,445
	• Worn equipment leaks (3 outages)	571
3	• Worn leaking boiler/superheater tubes (3 outages)	1,857
	• Worn/vibrating turbine bearings (1 outage)	426

The numbers above are rounded to the nearest hour.

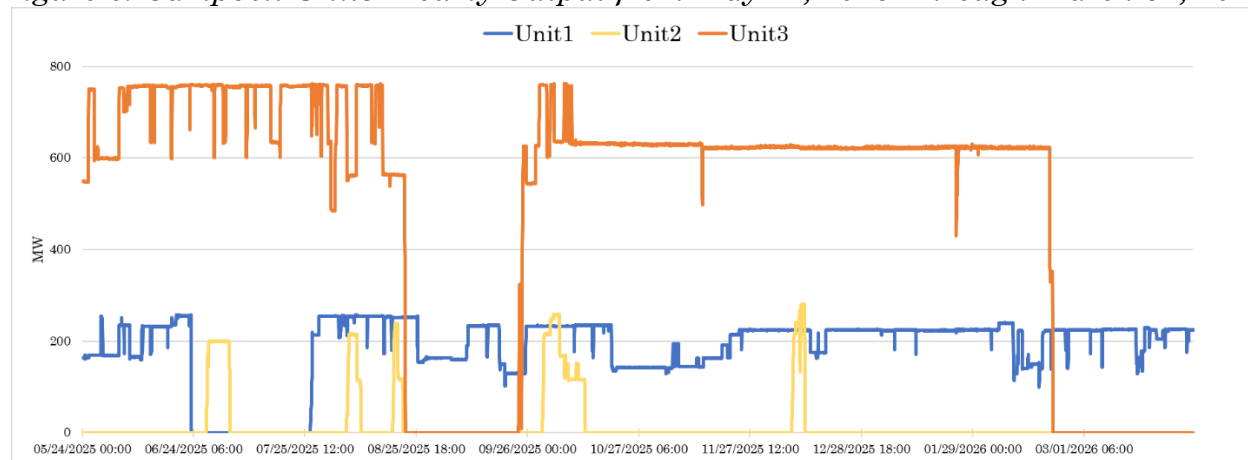
The outages demonstrate Campbell’s increasing inability to consistently perform even under normal conditions, let alone to meet an emergency. All three Campbell units have been unexpectedly unable to produce power during significant portions of recent years (known as the units’ “forced outage rate”³). *Id.* at 4 (*citing Consumers’ filings with the Michigan Commission*). In 2023, the units’ forced outage rates were 18.66% (Unit 1), 57.32% (Unit 2), and 22.41% (Unit 3). *Id.* In 2024, the rates were 14.84% (Unit 1), 48.07% (Unit 2), and 19.25% (Unit 3). *Id.* By contrast, the national average forced outage rate for coal-burning units is approximately 12%. *Id.*

Data from EPA indicates that Campbell has continued to operate unreliably since the Department issued its May 2025 Order. Figure 6 below shows the hourly output of each Campbell unit from May 24, 2025 through March 31, 2026, the most recent date for which EPA data is available. The figure shows all three units experienced

³ Consumers Energy typically uses the phrase “random outage rate” in place of “forced outage rate.”

significant stretches of zero output, with Unit 2 leading the three units in unavailability.

Figure 6: Campbell Units' Hourly Output from May 24, 2025 Through March 31, 2026



Source: Ex. 174 (EPA CAMPD Data May 2025 through March 2026).

As Mr. Powers explained in his September declaration, both Campbell Units 1 and 2 experienced long outages in June 2025, the first full calendar month of operation under the May 2025 Order. Ex. 69 at 5 (Powers Sept. Decl.). Unit 1 experienced an outage on June 23 and remained offline the rest of the month. *Id.* (citing Ex. 102 (CAMPD Campbell Daily Emissions Data June 2025)). Unit 2 produced power on *only four* of 30 days in June. *Id.* (citing Ex. 102 (CAMPD Campbell Daily Emissions Data June 2025)). The unit originally was “out of service” due to repairs and maintenance work on May 23 through June 25 and went offline again due to a “water intake issue” starting on July 4. *Id.* at 5–6 (citing Ex. 101 at Question 4 (Consumers June Responses to AG) and Ex. 103 (July 17 Email from Consumers to EGLE)). Ultimately, Unit 2 produced more than nominal amounts of power on *only three* days total in June—June 28, 29, and 30—and, even then, operated at approximately 50 percent of its rated capacity. *Id.* at 5 (citing Ex. 102 (CAMPD Campbell Daily Emissions Data June 2025)). In short, “Units 1 and 2 demonstrated they [could not] stay online continuously in June 2025 and that they [had to] stop and start, with long outages between stops, due to their unreliable condition.” *Id.* at 7.

The same trend continued after the Department issued its August 2025 Order. EPA data show Unit 2 was offline for 74 of 92 days in July, August, and September, or approximately 80% of the time. Ex. 126 (CAMPD Campbell Daily Emissions Data July – Sept.). Units 1 and 3 did not perform much better: Unit 1 was offline for most of July (25 of 31 days, ~81%) and Unit 3 was offline for most of September (20 of 30 days, ~67%). *Id.*

This pattern of unreliable operations is unsurprising considering Consumers significantly decreased capital expenditures and maintenance in Campbell since the

2022 settlement. As Mr. Powers detailed in his June declaration and reiterates in his September declaration, Consumers transitioned from a preventative approach to a “fix it if it breaks” approach at Campbell in recent years. Ex. 69 at 4 (Powers Sept. Decl.); Ex. 3 at 15–17 (Power June Decl.). Consumers’ filings with the Michigan Commission show that the company reduced its capital spending by approximately 91 percent across Campbell Units 1, 2, and 3 compared to the amount the company projected to spend if Units 1 and 2 had continued operating until 2031 and Unit 3 until 2039. Ex. 69 at 3 (Powers Sept. Decl.); Ex. 3 at 5–6 (Powers June Decl.) (citing Consumers’ filings with the Michigan Commission); *see also* Ex. 101 at Question 1 (Consumers June Responses to AG) (stating that Consumers “has not recorded any capital expenditures at the Campbell plant in the two-year period prior to May 31, 2025”). Likewise, Consumers reduced its major maintenance spending by approximately 62 to 78 percent across Units 1, 2, and 3 compared to the amount the company projected to spend if Units 1 and 2 had operated until 2031 and Unit 3 until 2039. Ex. 69 at 3 (Powers Sept. Decl.); Ex. 3 at 5–6 (Powers June Decl.) (citing Consumers’ filings with the Michigan Commission). All told, Consumers cancelled \$161 million in planned capital and major maintenance projects at Campbell in recent years. Ex. 69 at 7 (Powers Sept. Decl.). As a result, “it is unlikely Campbell can be depended upon to operate reliably.” *Id.*

ii. Campbell Is Inflexible.

On top of Campbell’s reliability problems, the plant also takes significant time to start up from a cold condition, as shown in the following table.

Unit 1	Unit 2	Unit 3
24 hours	36 hours	72 hours

Id. at 6; *see also* Ex. 101 at Question 5 (Consumers June Responses to AG). These startup times are very long, even for coal units. Ex. 69 at 6 (Powers Sept. Decl.); *see* Ex. 118 (RMI Analysis of Coal Plants’ Threats to Reliability) (stating that the average coal plant takes 12 hours to reach max capacity from a cold start); Ex. 55 (IEA Flexibility Report) (similar). Even if Campbell could provide power reliably—and it cannot—the units’ long start times mean the plant is ill-suited to provide peaking power during periods of high demand. Ex. 69 at 6 (Powers Sept. Decl.). In other words, Campbell’s inflexibility makes it unsuitable for providing power during precisely the kind of periods the plant is supposed to be operating pursuant to the Order.

iii. Campbell Is Dirty and Environmentally Harmful.

Campbell has been a significant source of pollution. Each year when operating, the plant emitted around one hundred thousand pounds of air toxics, hundreds of thousands of pounds of particulate matter, many millions of pounds of nitrogen oxides and sulfur dioxide, and over ten billion pounds of carbon dioxide. *See* U.S. Env’tl. Prot. Agency (“EPA”), ECHO, <https://echo.epa.gov/air-pollutant-report?fid=110000411108>

(last visited Mar. 17, 2026); *see also* EPA, eGRID, <https://www.epa.gov/egrid/egrid-pm25> (Jan. 15, 2025). In fact, Campbell emitted more sulfur dioxide and particulate matter than any other plant in Consumers' generation fleet. Ex. 23 at 10–12 (Bilsback Direct Testimony). Campbell also used approximately *one billion gallons* of water per day from Lake Michigan while discharging significant amounts of contaminated wastewater back into the lake. *See* Ex. 3 at 21 (Powers June Decl.) (*citing* Ex. 48 (2021 CWA Permit)). In 2023, for example, the plant discharged approximately 96,000 pounds of pollution into Lake Michigan, including 10,000 pounds of toxic metals. EPA, ECHO, <https://echo.epa.gov/detailed-facility-report?fid=110000411108> (last visited Mar. 17, 2026). Additionally, burning coal at Campbell creates toxic coal ash. The plant already holds roughly 6.2 million cubic yards of coal ash in an on-site landfill. Ex. 47 at 4 (2024 Coal Ash Inspection Report).

Campbell continues to be a significant source of pollution. In just one month (June 2025) of operation pursuant to the May 2025 Order, Campbell emitted approximately 694,696 pounds of sulfur dioxide, 483,868 pounds of nitrogen oxides, and 1,453,247,200 pounds of carbon dioxide. Ex. 69 at 11 (Powers Sept. Decl.) (*citing* Ex. 102 (CAMPD Campbell Daily Emissions Data June 2025)). From July 1 to September 30, Campbell emitted approximately 1,666,000 pounds of sulfur dioxide, 1,274,000 pounds of nitrogen oxides, and 3,007,976,000 pounds of carbon dioxide. Ex. 126 (CAMPD Daily Emissions Data July – Sept.) (summing total daily emissions and converting short tons to pounds). Between June 1 and July 31, Campbell also withdrew approximately 40 billion gallons of water from Lake Michigan and discharged approximately the same amount back into the lake. *Id.* (*citing* Campbell's discharge monitoring reports).

Campbell's air pollution harms its neighbors. When nitrogen oxide and sulfur dioxide are emitted into the air, they can irritate the lungs and harm respiratory systems. *Id.* at 11; *see also* EPA, *Basic Information about NO₂*, <https://www.epa.gov/no2-pollution/basic-information-about-no2> (last visited Mar. 17, 2026); EPA, *Sulfur Dioxide Basics*, <https://www.epa.gov/so2-pollution/sulfur-dioxide-basics> (last visited Mar. 17, 2026). Nitrogen oxide is also a precursor to ozone formation, and sulfur dioxide contributes to the formation of acid rain. *Id.* Particulate matter emissions can cause serious health problems when inhaled, and can also contribute to haze that impacts visibility. EPA, *Particulate Matter (PM) Basics*, <https://www.epa.gov/pm-pollution/particulate-matter-pm-basics> (last visited Mar. 17, 2026). Emissions of volatile organic compounds also harm human health and air quality. EPA, *Volatile Organic Compounds' Impact on Indoor Air Quality*, <https://www.epa.gov/indoor-air-quality-iaq/volatile-organic-compounds-impact-indoor-air-quality> (last visited Mar. 17, 2026). Prior expert analysis of the Campbell units' pollution found that retiring the plant would eliminate annual emissions into the air of 538 tons of particulate matter, 13 tons of volatile organic compounds, 2,918 tons of nitrogen oxides, 5,244 tons of sulfur dioxide, and 8.2 million tons of carbon dioxide based on 2019 operational levels. Ex. 23 at 11 (Bilsback Direct Testimony). Each year, those emissions led to modeled mortality impacts of 36–81 premature

deaths and \$389–\$879 million in health impact costs, including non-fatal respiratory and cardiovascular harms affecting people. *Id.* at 15.

Campbell’s water usage and pollution also causes harm. For example, coal plants’ withdrawal and discharge of water—like the 40 billion gallons from Lake Michigan Campbell used and discharged in June through July—can harm marine life. Ex. 69 at 11 (Powers Sept. Decl.). Marine animals can be caught up and cycled through water circulation pumps at the point of water intake and subjected to much higher water temperatures at the point discharge. *Id.*

Campbell’s pollution adds to and exacerbates significant other burdens on nearby communities. According to the Michigan Department of Environment, Great Lakes, and Energy, the census tract in which Campbell is located has far more “adverse environmental factors”—like water pollution and proximity to toxic waste dumps—than the rest of the state, and the tract also has a high socioeconomically vulnerable population compared to the rest of the state. Mich. Dep’t of Env’t, Great Lakes, and Energy, MiEJScreen, <https://egle.maps.arcgis.com/apps/webappviewer/index.html?id=b100011f137945138a52a35ec6d8676f> (last visited Mar. 17, 2026); *see also* Mich. Dep’t of Env’t, Great Lakes, and Energy, MiEJScreen Factsheet, <https://www.michigan.gov/egle/-/media/Project/Websites/egle/Documents/Offices/OEJPA/MiEJScreen/MiEJScreen-Factsheet.pdf> (last visited Mar. 17, 2026). Nearby Grand Rapids has communities that are significantly overburdened by environmental pollution and populations that are uniquely sensitive to pollution due to socioeconomic factors, high rates of disease, and other factors. MiEJScreen, <https://egle.maps.arcgis.com/apps/webappviewer/index.html?id=b100011f137945138a52a35ec6d8676f> (last visited Mar. 17, 2026).

As Public Interest Organizations’ expert engineer concludes based on his review of the air emission and water discharge data from June and July: “In my professional opinion, and based on my 40 years of experience in coal boiler air emissions assessment and utility resource planning . . . the [] emissions and discharge data show substantial and unnecessary environmental impact caused by operation of Campbell when lower-emitting, lower cost alternatives are available.” Ex. 69 at 12 (Powers Sept. Decl.). The more recent emissions data from EPA underscore this point.

iv. Campbell Is Expensive.

Campbell is also an expensive plant to run. In 2021, Consumers projected that retiring Campbell in 2025 would avoid \$365,008,000 in capital expenditures and major maintenance costs. Ex. 13 at 3–4 (Kapala Direct Testimony) (summing “avoided capital expenditures” and “avoided major maintenance expenses” for Units 1–3). At that time, the cost of power generated by Campbell—including capital, operation, maintenance, and fuel costs—was \$33.64 per megawatt hour (“MWh”).

Ex. 49 (2025 Energy Innovation Dataset) (compiling data from the U.S. Energy Information Administration).

Campbell has gotten even more expensive to run since 2021. In 2024, the cost of Campbell’s power rose to \$40.65 per MWh, a 21% increase over the 2021 cost. *Id.* This means the cost of Campbell’s power grew significantly faster than inflation (roughly 16%) over the same period. Ex. 50 at 3 (2025 Energy Innovation Coal Cost Report); *see also* Ex. 51 at 12 (2023 Energy Innovation Coal Cost Report) (describing the same methodology used in the 2025 report).

Consumers Energy recently reported on part of the tremendous economic burden caused by Campbell’s operation under the May 2025 Order, August 2025 Order, November 2025 Order, and February 2026 Order. From May 23 through March 31, 2026, Consumers incurred net costs of \$180 million *after* applying MISO revenues. Ex. 178 at 60 (Consumers’ April 2026 10-Q).

The bills for the Department’s Campbell orders are set to hit ratepayers across eleven states in the MISO footprint. *Consumers Energy Co. v. Midcontinent Indep. Sys. Op., Inc.*, 192 FERC ¶ 61,158, at PP 39–40 (2025); *see also* Ex. 16 at 2 (DOE Letter to FERC) (stating that the Department is referring to FERC the rate issues relating to the May 2025 Order).

All of these harms could be avoided by retiring Campbell. As further discussed below, Consumers Energy wanted to retire the plant on May 31, 2025. The Michigan Commission and the regional grid operator MISO approved the retirement.

4. *Campbell’s May 31, 2025 Retirement Has Been Carefully Planned and Well Executed to Ensure Resource Adequacy.*
 - i. *Campbell’s May 31, 2025 Retirement Was the Product of Careful Planning from Diverse Stakeholders Under a Settlement that Improves Resource Adequacy.*

In 2021, Consumers Energy filed an Integrated Resource Plan that proposed retiring Campbell in 2025, acquiring the 1,176 MW New Covert gas plant in 2023, and making substantial investments in new generation and storage resources. Following a lengthy contested case process—with thousands of pages of testimony, multiple rounds of briefing, and an evidentiary hearing—the Michigan Commission approved in 2022 a comprehensive settlement agreement (“2022 Settlement”) that established Consumers’ long-term resource plan and provided for Campbell’s May 31, 2025 retirement. Ex. 9 at PDF 95, 100–02 (Order Approving Campbell Settlement Agreement and Settlement Agreement). The 2022 Settlement was negotiated and signed by a wide array of parties in the Integrated Resource Plan case, including:

- Michigan Public Service Commission Staff;
- Michigan’s Attorney General;
- Consumers Energy;
- residential ratepayer advocates;
- commercial and industrial customers;
- businesses in the energy sector;
- advocacy groups such as Sierra Club, Natural Resources Defense Council, Michigan Environmental Council, Environmental Law and Policy Center, Vote Solar, the Ecology Center, the Union of Concerned Scientists, and Urban Core Collective;
- a transmission company; and
- third-party energy developers.

Id. at PDF 116–130; Ex. 18 at 5–6 (Proudfoot Rebuttal Testimony); *see also* Ex. 53 (Consumers News Release) (“A key regulatory decision today cleared the way for Consumers Energy to stop burning coal to generate electricity by 2025 — 15 years faster than previously planned — and provide reliable electricity for Michigan. . . . A broad coalition of supporters for the plan includes customer groups, environmental organizations, MPSC staff, energy industry representatives and the Michigan Attorney General.”).

While the 2022 Settlement included some elements of Consumers’ original Integrated Resource Plan, such as acquiring the New Covert gas plant, it also made several changes that further bolstered the plan’s ability to ensure resource adequacy both within the state and across MISO. In particular, as part of the 2022 Settlement, Consumers agreed to extend to 2031 the operation of two oil- and gas-fired peaker units at the utility’s Karn plant from their originally proposed retirement date of 2023. Ex. 9 at PDF 101–02 (Order Approving Campbell Settlement Agreement and Settlement Agreement). Doing so added approximately 784 MW of generating capacity compared to the original plan. Ex. 56 at 21 (Blumenstock 2021 Second Rebuttal Testimony); Ex. 19 at PDF 94 (Walz Direct Testimony). Under the 2022 Settlement, Consumers would also solicit power purchase agreements to provide capacity beginning in the 2025/2026 planning year. Ex. 9 at PDF 103–04 (Order Approving Campbell Settlement Agreement and Settlement Agreement). Such solicitation would be for up to 500 MW of thermal generation, and up to 200 MW of clean energy resources. *Id.* Under the settlement, Consumers would also add new battery storage assets (a dispatchable resource) in the 2024–2027 timeframe. *Id.* at PDF 101; Ex. 57 at 18 (Jester 2021 Direct Testimony).

In approving the 2022 Settlement, the Michigan Commission specifically addressed the importance of maintaining resource adequacy. Ex. 9 at PDF 93–95 (Order Approving Campbell Settlement Agreement and Settlement Agreement). The Commission imposed requirements to consider resource adequacy for a utility’s own customers, MISO zones, and other regions. *Id.* at PDF 93. It found that the plan embodied in the settlement was supported by substantial evidence and “is the most

reasonable and prudent means of meeting Consumers’ energy and capacity needs and otherwise meets the requirements of” Michigan’s Integrated Resource Plan statute. *Id.* at PDF 95.

A few parties challenged the 2022 Settlement on various grounds. Of note, Wolverine Power Supply Cooperative (“Wolverine”), a minority owner of Campbell Unit 3 with a stake less than 2%, raised concerns about resource adequacy. The Michigan Public Power Agency, the other joint owner of Unit 3, did not oppose Consumers’ decision to retire Unit 3. Under the ownership agreements that govern Unit 3, Consumers has the sole authority to decide when to retire it. Ex. 20 at 95 (King Direct Testimony).

The Michigan Commission explained why objections to the settlement based on resource adequacy were unpersuasive. The Michigan Commission discussed the record evidence regarding acquisition of the 1,176 MW New Covert gas-fired power plant, extended operation of Karn units 3 and 4, new battery storage, and ongoing investments in solar, energy waste reduction, and demand response. *Id.* at PDF 90–93. The Michigan Commission then found that “the approval of the settlement agreement enhances zonal resource adequacy in the short, medium, and long term(s).” *Id.* at PDF 92. As such, the Michigan Commission found that the 2022 Settlement “provides a reasonable and prudent plan for meeting resource adequacy requirements.” *Id.* at PDF 91.

Wolverine in turn appealed the Michigan Commission’s decision to the Michigan Court of Appeals. The court rejected the challenge, noting in part that Wolverine “mischaracterize[d]” the Michigan Commission’s handling of the resource adequacy issue, and “fail[ed] to address the substantive basis for the [Michigan Commission’s] conclusion” that the 2022 Settlement properly addressed resource adequacy. *Wolverine Power Supply Coop., Inc. v. Mich. Pub. Serv. Comm’n*, No. 362294, 2023 WL 2620437, at *5 (Mich. Ct. App. Mar. 23, 2023).

ii. MISO Approved Campbell’s May 31, 2025 Retirement Upon Finding No Local Reliability Violations.

Pursuant to MISO’s FERC-approved tariff, a utility within MISO seeking to suspend the operation of a generating unit must provide an “Attachment Y” notice to MISO. Ex. 60 at 1 (MISO Tariff Section 38.2.7); Ex. 61 (MISO Tariff Attachment Y); *see also* MISO’s FERC-Approved Tariff at Attachment Y, *available at* <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1162> (containing prior versions of the tariff). The purpose of the notice is to enable MISO to evaluate the potential local grid reliability impacts of such suspension. *See* Ex. 60 at 1 (MISO Tariff Section 38.2.7).

Consumers submitted the required notice to MISO in December 2021. Ex. 29 at PDF 6 (2024 Consumers ELG Annual Report). Consumers stated its intent to suspend operation of Campbell Units 1–3 effective June 1, 2025. *Id.*

In March 2022, MISO notified Consumers that it had reviewed the Campbell retirement for “power system reliability impacts,” and concluded that retirement “would not result in violations of applicable reliability criteria.” *Id.* at PDF 9. As such, MISO concluded that the retirement could proceed “without the need for the generators to be designated as a System Support Resource (‘SSR’) units [*sic*],” a designation that allows MISO to retain generators needed for reliability reasons. *See id.* MISO has not acted to revise its conclusion that Campbell could retire without implicating local reliability issues in the area around the facility.

iii. Consumers Has Been Winding Down Campbell and Ramping Up Replacement Resources.

Following its filing of the Integrated Resource Plan and the Michigan Commission’s approval of the 2022 Settlement, Consumers changed its approach to Campbell. Rather than invest in and maintain the plant to provide an adequate level of reliability, Consumers transitioned to a reactive, “fix it if breaks” approach to Units 1–3. Ex. 3 at 15–16 (Powers June Decl.). Public Interest Organizations’ expert engineer Bill Powers provides the following summary of the significant decline in capital expenditures and maintenance of the units. *Id.* at 6 (developed based on testimony from Consumers witnesses Kapala and Blumenstock, Exs. 10–13).

**Reductions in Capital and Major Maintenance Spending
at Campbell for 2022–2025**

	Pre-IRP Projected Spend	Post-IRP Actual/Projected Spend	Reduction
Capital Spending			
Units 1&2	\$60.6 Million	\$4.1 Million	93%
Unit 3	\$85.5 Million	\$8.4 Million	90%
Major Maintenance Spending			
Units 1&2	\$14.4 Million	\$5.5 Million	62%
Unit 3	\$23.5 Million	\$5.1 Million	78%

The figures above are rounded to the nearest decimal shown. “IRP” refers to Consumers’ 2021 Integrated Resource Plan proceeding, which concluded with the Michigan Commission’s approval of the 2022 Settlement.

The expert engineer further details Consumers’ canceled projects and explains the cancellations’ likely impact on the units’ reliability. *Id.* at 5–16. As just one example among the dozens that he identifies, Consumers canceled a \$7.9 million turbine overhaul project to maintain Unit 3 scheduled to take place in 2024. *Id.* at 13, 16. In April 2024, the turbine failed, resulting in a 46-day outage. *Id.* The turbine was eventually repaired, but *only for the limited objective of allowing Unit 3 to continue to operate until the planned retirement in May 2025.* *Id.* at 5 n.9, 13, 16.

As a result of the canceled projects and forgone maintenance and capital expenditures, it is unlikely that Campbell can reliably dispatch without significant further expense. *Id.* at 5–6, 13, 15–17.

The evidence bears out the plant’s unreliability. As explained *supra* sec. IV.C.3, the Campbell units have demonstrated their inability to consistently perform in recent years and even during June 2025, including on the very day—June 23—highlighted in the August 2025 Order as justification for the order. This unreliability reflects the impact of worn and difficult-to-repair or replace components, causing outages that tended to be long and recurrent. Ex. 69 at 2–8 (Powers Sept. Decl.); Ex. 3 at 4 (Powers June Decl.).

At the same time that Consumers has prepared to retire the aging and increasingly unreliable units at Campbell, Consumers has taken multiple steps over the last several years to bring substantial new generating capacity online that bolsters resource adequacy and reliability in Michigan, MISO Zone 7, and the region. In the years since the Michigan Commission approved Consumers’ 2021 Integrated Resource Plan, and since MISO’s considered determination that retiring Campbell did not present reliability concerns, Consumers proceeded with acquiring or constructing many of the generating assets called for under the 2022 Settlement. In 2023, Consumers completed its acquisition of the Covert plant, a three-unit combined cycle gas plant. Ex. 12 at 8 (Blumenstock 2025 Direct Testimony). By acquiring Covert and transferring the plant to MISO, Consumers added 1,090 MW of net generating capacity to MISO Zone 7. Ex. 21 at 7–9 (Bleckman Direct Testimony); *see also* Ex. 22 at 8 (Hahn Direct Testimony). Consumers has continued developing renewable assets, including a 198 MW wind facility that went into service in 2024, and several solar projects, totaling 1,421 MW, with commercial operation dates in 2026–28. Ex. 21 at 7–9 (Bleckman Direct Testimony). Ultimately, Consumers intends to develop 6.6 gigawatts of solar and wind generation resources. *Id.* at 8. Consumers has also entered into long-term contracts for three large battery storage projects, a power purchase agreement that will provide 175 accredited MW of gas-fired generation capacity in the 2025 and 2026 MISO planning years, and another power purchase agreement providing a further 100 MW of capacity in the 2025–27 planning years. Ex. 12 at 8–9 (Blumenstock 2025 Direct Testimony).

iv. Consumers Has Continued to Demonstrate Resource Adequacy.

Apart from the Integrated Resource Plan proceeding—which, as noted above, resulted in a plan that bolsters resource adequacy in MISO—Consumers has also consistently met Michigan’s resource adequacy requirements to demonstrate capacity each year under MCL Section 460.6w. Consumers’ filings have consistently shown that the company is maintaining and procuring sufficient capacity to serve its customers, while meeting the necessary reserve margin. Ex. 25 (2026 Consumers Energy Capacity Demonstration); Ex. 26 (2027/2028 Consumers Energy Capacity Demonstration); Ex. 27 (2028/2029 Consumers Capacity Demonstration). Consumers

had sufficient resources for the Fall and Winter 2025 seasons too. *Id.* at PDF 26–27, 38–39. And as discussed in its most recent annual report, issued on May 12, 2025, the Michigan Commission Staff found that Consumers meets resource adequacy requirements for both the 2025/26 year, and through the 2028/29 year. Ex. 28 at 16 (2028/2029 Michigan Commission Staff Capacity Demonstration Results). As a result of the most recent MISO Planning Resource Auction, the Michigan Commission Staff noted that MISO Zone 7 “cleared above seasonal reliability targets, representing additional reliability value at cost competitive prices.” *Id.* The Michigan Commission reviewed and accepted the staff report. *See* Ex. 127 (Michigan Commission 2025 Capacity Demonstration Order).

V. REQUEST FOR REHEARING

The Order is a manifestation of the Department’s overarching policy to systematically misapply Section 202(c) of the Federal Power Act to preserve fossil-fueled power plants, including coal-fired plants, that otherwise would be retired. That policy aims to bolster the fossil energy industry, irrespective of need, expense, and harm. In its zeal to implement its policy through issuance of the Order, (1) the Department has exceeded the authority Congress gave it, using its “emergency” powers in the absence of any imminent shortfall to impose federal control over basic generation and supply decisions; and (2) the Department has done so without reasoned decision-making and on the basis of purported “facts” that are not supported by credible evidence. *See Michigan v. EPA*, 268 F.3d 1075, 1081 (D.C. Cir. 2001) (explaining that, absent statutory authorization, an agency’s action is contrary to law); *Allentown Mack Sales & Serv., Inc. v. Nat’l Labor Rel. Bd.*, 522 U.S. 359, 374 (1998) (explaining agency obligation to undertake reasoned-decision-making); *Motor Vehicle Mfrs. Assn. of United States, Inc. v. State Farm Mut. Auto. Ins. Co.*, 463 U.S. 29, 43 (1983) (same); *Burlington Truck Lines, Inc. v. United States*, 371 U.S. 156, 168 (1962) (“The agency must make findings that support its decision, and those findings must be supported by substantial evidence.”); *Butte Cnty. v. Hogen*, 613 F.3d 190, 194 (D.C. Cir. 2010) (“[A]n agency cannot ignore evidence contradicting its position.”). Numerous examples of the Department’s unreasoned and unlawful decision-making are described throughout this section V. The only plausible explanation for these repeated legal errors is that the Department has prioritized implementing its policy over compliance with the law.

Congress never conferred on the Department the broad authority over the country’s mix of power generation resources that the Department seeks to wield under the pretense of responding to claimed “emergencies.” To the contrary, Congress explicitly reserved authority over resource adequacy and grid reliability to the states, FERC, and NERC. *See, e.g.*, 16 U.S.C. §§ 824(a)–(b), 824c; *Pac. Gas & Elec.*, 461 U.S. at 205. Both the agency’s new policy and the Order exceed the Department’s authority and are therefore contrary to law.

Before tackling the Order’s legal faults and issues, *see infra* secs. V.A through V.D, it is useful to understand the broader context of the Department’s policy. The Department acknowledges that its Order is based on a government-wide policy—dictated by Executive Order—of promoting fossil-based energy through the use of any emergency powers executive departments and agencies could try to invoke. Order at 8. The Order relies upon the Energy Emergency Executive Order, 90 Fed. Reg. 8433, which directs the heads of all executive departments and agencies to use “emergency authorities” and “other lawful authorities” to facilitate the production, extraction, creation, and generation of coal and other fossil fuels. Order at 8 (relying on Ex. 92 (Energy Emergency EO)).

The Order also relies on another executive order, the Grid EO. *Id.* (relying on Ex. 93 (Grid EO)). The Grid EO was issued at the same time as three other executive actions aimed at giving a lifeline to the coal industry, and was announced at a White House political event focused on promoting coal. Ex. 94 (NY Times Coal Article). In essence, the Grid EO calls on the Department to assume the authority for resource adequacy and grid reliability decision-making that the Federal Power Act reserves to others, and to “systemize” the issuance of Section 202(c) orders for that improper purpose. *See* Ex. 93, 90 Fed. Reg. at 15521–22 (Grid EO) (directing the Department to “streamline, systemize and expedite” the issuance of Section 202(c) orders; to develop a “uniform methodology” for assessing reserve margins and a protocol to retain generators the Secretary deems critical to system reliability; and to prevent certain generators from leaving the bulk power system or converting to a different fuel source).

The Department’s words and actions following issuance of the Grid EO reveal its efforts to unlawfully arrogate to itself others’ lawful authority through systematic misapplication of Section 202(c) to prop up coal-burning power plants. The Department’s initial steps included issuing a Section 202(c) order to prevent the well-planned retirement of the J.H. Campbell coal plant. *See* Ex. 1 at *passim* (May 2025 Order). The Department’s order was clear on one point—Campbell cannot be allowed to retire—but left vague and unclear almost everything else. *See, e.g., Consumers Energy Co. v. Midcontinent Indep. Sys. Op., Inc.*, 192 FERC ¶ 61,158, at PP 39–40 (2025) (recognizing the variety of interpretations of the Campbell order and settling on “the most reasonable reading of the DOE Order’s intended scope”). The May 2025 Order failed to make clear even where the grid supposedly needed energy from Campbell, selectively quoted sources without examining their context and core findings, and flouted Congress’ explicit limitations on the Department’s Section 202(c) powers. Ex. 71 at *passim* (Public Interest Organizations’ June Rehearing Request).

After preventing Campbell’s retirement, the Department continued to implement its policy. In addition to the instant Order, the Department has issued Section 202(c) orders to prevent fossil-burning plant retirements in Pennsylvania, Order Nos. 202-25-4, 202-25-8, 202-25-10, 202-26-17, and 202-26-24; in Washington, Order Nos. 202-

25-11, 202-26-18, and 202-26-28; in Indiana, Order Nos. 202-25-12, 202-25-13, 202-26-19, and 202-26-20; and in Colorado, Order No. 202-25-14 and 202-26-21.

Additionally, on July 7, 2025, the Department published the “methodology” required by the Grid EO, which the Department explained will “guide reliability interventions,” including the use of Section 202(c) orders. Ex. 96 at vi (July Resource Adequacy Report); *see also* Ex. 97 (DOE July 7 Press Release) (“The methodology also informs the potential use of DOE’s emergency authority under Section 202(c) of the Federal Power Act.”). The report identifies no present or imminent emergency; at most, using deeply flawed methodology, it identifies a theoretical shortfall of generation in 2030.

Taken together, the Energy Emergency EO, Grid EO, July Resource Adequacy Report, and the Department’s Section 202(c) orders reflect a policy to promote the long-term preservation of fossil-fueled electric generation, including coal-fired generation, by using the Department’s emergency authority under Section 202(c). To the extent these actions left any room for doubt that the Department has such a policy, Energy Secretary Wright’s own words have removed it. In his statement to the press when the Centralia Order issued, Secretary Wright emphasized, “The Trump administration will continue taking action to keep America’s coal plants running.” Ex. 148 (Department Press Release on Centralia Order); *see also* Ex. 76 (Secretary Wright’s West Virginia Remarks) (reporting Secretary Wright’s stated intention to stop the closure of coal plants and claimed authority to do so).

A. The Order Addresses Circumstances Beyond the Lawful Scope of an Emergency Under Section 202(c), and Fails to Provide Evidence or Reasoned-Decision-Making Substantiating the Existence of an Emergency that Can Come Within Section 202(c).

1. Legal Framework: Section 202(c) Empowers the Department to Respond Only to Imminent Concerns.

The Order invokes Section 202(c) of the Federal Power Act, which provides:

During the continuance of any war in which the United States is engaged, or whenever the Commission determines that an emergency exists by reason of a sudden increase in the demand for electric energy, or a shortage of electric energy or of facilities for the generation of transmission of electric energy . . . the Commission shall have authority . . . with or without notice, hearing, or report, to require by order such temporary connections of facilities and such generation, deliver, interchange, or transmission of electric energy as in its judgment will best meet the emergency and serve the public interest.

16 U.S.C. § 824a(c)(1). That authority was transferred to the Department by the Department of Energy Organization Act. *See* 42 U.S.C. § 7151(b).

Section 202(c)'s text and context establish that an "emergency" enabling the Department to override state and private decision-making must be an imminent circumstance. As such, the Department may act only where there exists a pressing necessity or exigency that calls for immediate action or remedy from the Department. The constrained scope of Section 202(c)'s emergency authority is confirmed by the broader statutory context—in particular, the separate regime delineating federal authority over bulk-system reliability in Section 215 of the Federal Power Act, *id.* § 824o—as well the Department's regulations, caselaw applying Section 202(c), and the Department's consistent past practice.

i. The Text and Context of Section 202(c) Confine Emergency to Imminent Circumstances.

Section 202(c)'s text empowers the Department to require generation only if an emergency exists. *Id.* § 824a(c). Both the ordinary meaning of the term (which the statute does not expressly define) and statutory context limit the Department's emergency authority to circumstances of pressing necessity or exigency that call for immediate action or remedy from the Department. At the time Congress enacted Section 202(c), Webster's New International Dictionary of the English Language (1930) defined "emergency" as, with emphasis added here, a "sudden or unexpected appearance or occurrence... An unforeseen occurrence or combination of circumstances which calls for *immediate* action or remedy; *pressing* necessity; exigency." Contemporary dictionaries similarly define "emergency" as demanding imminence: an emergency is "an unforeseen combination of circumstances or the resulting state that calls for *immediate* action." Merriam Webster's Dictionary 407 (11th ed. 2009) (emphasis added); see 3 Oxford English Dictionary 119 (1st ed. 1913) (defining emergency similarly as "a state of things unexpectedly arising, and urgently demanding *immediate* action" (emphasis added)); see also Benjamin Rolsma, *The New Reliability Override*, 57 Conn. L. Rev. 789, 812 n.147 (2025) (noting that dictionaries have given the term "emergency" the "same meaning for many years").

The remainder of Section 202(c) underscores the exigency inherent in the governing term "emergency." The authority granted by Section 202(c) is, in the first instance, a war-time power. 16 U.S.C. § 824a(c) (beginning with "[d]uring the continuance of any war in which the United States is engaged"); see *Jarecki v. G.D. Searle & Co.*, 367 U.S. 303, 307 (1961) (noting that statutory terms should be interpreted in the context of nearby parallel terms "in order to avoid the giving of unintended breadth to the Acts of Congress"). An "emergency" under the statute is limited to circumstances of similar urgency—for example, circumstances caused by "a *sudden* increase in the demand for electric energy," for example. 16 U.S.C. § 824a(c) (emphasis added); see *Richmond Power & Light v. FERC*, 574 F.2d 610, 615 (D.C. Cir. 1978) (holding that Section 202(c) "speaks of 'temporary' emergencies, epitomized by wartime disturbances"); S. Rep. No. 74-621, at 49 (1935) (explaining that Section 202(c) provides "temporary power designed to avoid a repetition of the conditions during the last war, when a serious power shortage arose").

The text’s use of the present tense accentuates its focus on imminent and certain concerns: It empowers the Department to act only where “an emergency *exists*.” 16 U.S.C. § 824a(c) (emphasis added). The Section’s title and text both emphasize that it provides a “temporary” authority, further emphasizing that its emphasis on immediate—not distant—needs. *Id.* § 824a(c), (c)(1); see *Dubin v. United States*, 599 U.S. 110, 120–21 (2023) (cleaned up) (“The title of a statute and the heading of a section are tools available” to resolve “the meaning of a statute,” and “a title is especially valuable where it reinforces what the text’s nouns and verbs independently suggest.”). That near-term focus precludes use of Section 202(c) to pursue broader or long-term energy-policy goals, such as a “fear of overdependence” on foreign oil supplies, *Richmond Power & Light*, 574 F.2d at 617, or “energy independence,” Ex. 96 at 1 (July Resource Adequacy Report); see also *Richmond Power & Light*, 574 F.2d at 614 (Section 202(c) “speaks of ‘temporary’ emergencies, epitomized by wartime disturbances, and is aimed at situations in which demand for electricity exceeds supply and not those in which supply is adequate but a means of fueling its production is in disfavor.”).

Section 202’s overall structure further highlights Section 202(c)’s emphasis on imminent, near-term concerns. The preceding subsections in Section 202 (*i.e.*, 202(a) and (b)) together define and limit the tools by which the federal government may pursue “abundant” energy supplies in the normal course. 16 U.S.C. § 824a(a) (seeking “abundant supply of electric energy” by directing the federal government to “divide the country into regional districts for the voluntary interconnection and coordination of facilities for the generation, transmission, and sale of electric energy”); *id.* § 824a(b) (allowing federal government to order “physical connection . . . to sell energy to or exchange energy” upon application, and after an opportunity for hearing). The resulting statutory “machinery for the promotion of the coordination of electric facilities” comprises the following: in subsection (a), an instruction to establish a general framework meant to facilitate “coordination by voluntary action;” in subsection (b), “limited authority to compel interstate utilities to connect their lines and sell or exchange energy,” subject to defined procedural and substantive requirements, when “interconnection cannot be secured by voluntary action;” and in subsection (c), “much broader” but “temporary” authority “to compel the connection of facilities and the generation, delivery, or interchange of energy during times of war or other emergency.” S. Rep. No. 74-651 at 49 (1935).

That tiered structure—placing primary emphasis on voluntary resource adequacy planning, 16 U.S.C. § 824a(a), specifying limited authority where that voluntary system fails, *id.* § 824a(b), and allowing for “temporary” central command-and-control only in case of an “emergency,” *id.* § 824a(c)—requires that Section 202(c) remain narrowly confined to instances of an immediate and unavoidable “break-down in electric supply,” S. Rep. No. 74-651 at 49 (1935), rather than a mere desire for more abundant supply in the future, *cf.* Order at 10 (emphasis added) (pointing to conditions that “will continue in the near term” and “*likely* to continue in *subsequent years*” that “*could* lead to the loss of power . . . in the areas affected by curtailments

or outages, presenting a *risk* to public health and safety”). The tiered structure authorizes increasingly intrusive federal intervention, but under increasingly narrow circumstances. Interpreting Section 202(c)’s “emergency” powers to permit the Department to compel generation based on nothing more than the generalized challenges of operating a reliable bulk electric system in a transforming energy landscape, or concerns over longer-term resource adequacy, *see* Order at 1–9, would unwind the careful balance of voluntary, market-driven action and federal power set out in Sections 202(a) and 202(b). Such an interpretation cannot be squared with the statutory text and structure. *See Otter Tail Power Co. v. Fed. Power Comm’n*, 429 F.2d 232, 233–34 (8th Cir. 1970) (holding that Section 202(c) “enables the Commission to react to a war or national disaster,” while Section 202(b) “applies to a crisis which is likely to develop in the foreseeable future”).

ii. Congress’ Enactment of a Specific, Cabined Scheme to Address Reliability Concerns Confirms That Generalized or Long-Term Bulk Power System Reliability Concerns Are Not an “Emergency” Under Section 202(c).

That the Department’s Section 202(c) emergency powers do not extend to general supervision of bulk power-system reliability is confirmed by Section 215 of the Federal Power Act—which specifically and directly delineates the scope of federal authority to enforce mandatory reliability requirements for the bulk power system. 16 U.S.C. § 824o. Congress added Section 215 to the Federal Power Act in 2005 precisely because the Act as it then existed—including Section 202—did not give the federal government the power to enforce measures designed to ensure bulk-system reliability. *See Rules Concerning Certification of the Elec. Reliab. Org.; and Procedures for the Establishment, Approval, and Enforcement of Elec. Reliab. Standards*, 70 Fed. Reg. 53117, 53118 (Sept. 7, 2005) (“In 2001, President Bush proposed making electric Reliability Standards mandatory and enforceable,” leading to enactment of Section 215 in 2005); Ex. 155 at page 7-6 (2001 National Energy Policy) (noting that “[r]egional shortages of generating capacity and transmission constraints combine to reduce the overall reliability of electric supply in the country” and that “one factor limiting reliability is the lack of enforceable reliability standards” because “the reliability of the U.S. transmission grid has depended entirely on *voluntary* compliance,” and then recommending “legislation providing for enforcement” of reliability standards (emphasis added)); S. Rep. No. 109-78 at 48 (2005) (stating that Section 215 “changes our current voluntary rules system” for bulk-system reliability “to a mandatory rules system”); *see also Alcoa, Inc. v. FERC*, 564 F.3d 1342, 1344 (D.C. Cir. 2009) (noting that prior to the Energy Policy Act of 2005, “the reliability of the nation’s bulk-power system depended on participants’ voluntary compliance with industry standards”).

By enacting Section 215, Congress provided a comprehensive and carefully circumscribed scheme to empower the federal government to enforce bulk-system reliability requirements. That statutory scheme strikes a careful balance between state and federal authority, and between private, market-driven decisions and top-

down control. Reliability standards are devised by NERC independent “of the users and owners and operators of the bulk-power system” but with “fair stakeholder representation.” 16 U.S.C. § 824o(c)–(d); *see also id.* § 824o(a)(3) (defining reliability standards as “a requirement . . . to provide for reliable operation of the bulk-power system”). FERC may approve or remand those standards (but not replace them with its own) and is required to “give due weight” to NERC’s “technical expertise” while independently assessing effects on “competition.” *Id.* § 824o(d)(2)–(4). Section 215 provides specified enforcement mechanisms and procedures for reliability standards—which mechanisms conspicuously exclude the power to command specific generation resources to remain operational. *Id.* § 824o(e). And Section 215 carefully preserves state authority over “the construction of additional generation” and in-state resource adequacy, establishing regional advisory boards to ensure appropriate state input on the administration of reliability standards. *Id.* § 824o(i)–(j).

Interpreting Section 202(c) to permit the Department to mandate generation based on its own unfettered assessment of bulk-system reliability needs would effectively allow the Department to bypass Section 215’s procedural safeguards, constraints on federal authority, and protection of state power. Such a bypass would impermissibly “contradict Congress’ clear intent as expressed in its more recent,” reliability-specific legislation, enacted “with the clear understanding” that the Department had “no authority” to address long-term reliability through Section 202(c). *See FDA v. Brown & Williamson Tobacco Corp.*, 529 U.S. 120, 142 & 149 (2000); *see also Cal. Indep. Sys. Op. Corp. v. FERC*, 372 F.3d 395, 401–02 (D.C. Cir. 2004) (“Congress’s specific and limited enumeration of [agency] power” over a particular matter in one Section of the Federal Power Act “is strong evidence that [a separate Section] confers no such authority on [agency].”). Congress has, in Section 215, directly established the mechanisms (and limitations) by which the federal government may compel action to ensure the reliability of bulk power electric system. In so doing, it has confirmed that the Department may not, through Section 202(c) “emergency” orders, use those reliability concerns to mandate the generation it views as required to address broad resource adequacy problems; the Department’s emergency authority is confined to shortfalls requiring immediate response.

iii. The Department’s Regulations Similarly Establish that Section 202(c) Emergency Authority Can Be Invoked Only to Address Imminent, Certain Supply Shortfalls.

The Department’s regulations demonstrate its own long-standing understanding that Section 202(c)’s emergency authority is confined to imminent, certain, and otherwise unavoidable resource shortages, and does not provide a mechanism to address broad, long-term concerns as to the reliability of the bulk power system. The regulations recognize that an emergency under Section 202(c) requires, first, “a *specific* inadequate power supply situation.” 10 C.F.R. § 205.371 (emphasis added). The Department’s non-specific dissatisfaction with regional power planning does not,

consequently, empower the Department to override that planning by emergency order. The need for both specificity and certainty is repeated in the Department's regulations defining an inadequate energy supply: "A system may be considered to have" inadequate supply when "the projected energy deficiency . . . *will* cause the applicant [for a 202(c) Order] to be unable to meet its normal peak load requirements based upon use of all of its otherwise available resources so that it *is* unable to supply adequate electric service to its customers." *Id.* § 205.375 (emphasis added). The same provision suggests that an emergency will generally exist only when "the projected energy deficiency . . . without emergency action by the [Department], will equal or exceed 10 percent of the applicant's then normal daily net energy for load." *Id.*

The regulations further recognize that Section 202(c) does not provide a means of planning against far-off expectations or risks. They define an emergency as "an unexpected inadequate supply of electric energy which may result from the unexpected outage or breakdown" of generating, transmission, or distribution facilities—not a tool to ensure future energy abundance, or override state and private planning that the Department deems inadequate. 10 C.F.R. § 205.371. Under the regulations, emergencies are characterized by shortages produced by "weather conditions, acts of God, or unforeseen occurrences not reasonably within the power of the affected 'entity' to prevent." *Id.* Where the culprit is increased demand, it must be "a *sudden* increase in customer demand," *id.* (emphasis added), rather than demand projections producing non-immediate reliability concerns.

And while the regulations suggest that "inadequate planning or the failure to construct necessary facilities can result in an emergency," they recognize that the Department may not utilize a "continuing emergency order" to mandate long-term system planning. *Id.* The regulations also recognize that "where a shortage of electricity is projected due solely to the failure of parties to agree to terms, conditions, or other economic factors" there is no emergency "unless the inability to supply electric service is *imminent*." *Id.* (emphasis added). An emergency may exist where past planning failures produce an immediate, present-tense shortfall (that is where, a shortfall *results* from insufficient planning); the Department has no authority to commandeer bulk-system reliability planning merely because it deems current plans inadequate. *See* 10 C.F.R. § 205.375 (requiring present inability to meet demand to demonstrate inadequate energy supply). As the Department stated when it promulgated those regulations, the statute allows the Department to provide "assistance [to a utility] during a period of unexpected inadequate supply of electricity," but does not empower it to "solve long-term problems." *Emergency Interconnection of Elec. Facilities and the Transfer of Elec. to Alleviate an Emergency Shortage of Elec. Power*, 46 Fed. Reg. 39984, 39985–86 (Aug. 6, 1981).

iv. Courts Have Uniformly Held that Section 202(c) Can Be Invoked Only in Immediate Crises.

Caselaw applying Section 202(c) further supports the narrow circumstances under which it permits the Department to seize command of the power system. *Richmond Power and Light* arose out of the 1973 oil embargo. The Federal Power Commission responded to the embargo by calling for voluntary transfer of electricity from non-oil power plants to areas of the country that relied heavily on oil, such as New England. 574 F.2d at 613. The New England Power Pool was not convinced that the voluntary program would work and petitioned the Commission for a 202(c) order. *Id.* Rather than issue such an order, the Commission facilitated an agreement between state commissions and supplying utilities, which satisfied the New England Power Pool, leading it to withdraw its petition. *Id.* A dissatisfied utility sought judicial review of the Commission's decision to allow the withdrawal of the Section 202(c) petition. *Id.* at 614.

The court upheld the Commission's decision not to invoke Section 202(c). *Id.* Though the oil embargo had ended, the utility argued that the "high cost and uncertain supply of imported oil" justified an emergency order. *Id.* The Commission countered that the voluntary program had worked, the New England Power Pool never interrupted service, and there was no need for a Section 202(c) order. *Id.* at 615. The D.C. Circuit agreed. *Id.* The utility alternatively argued that "dependence on imported oil leaves this country with a *continuing* emergency." *Id.* (emphasis added). The court observed that Section 202(c) "speaks of 'temporary' emergencies, epitomized by wartime disturbances." *Id.* Interpreting this statutory language, the court upheld the Commission's view that Section 202(c) cannot be used when "supply is adequate but a means of fueling its production is in disfavor." *Id.* *Richmond Power and Light* thus teaches that Section 202(c) is not an appropriate means to implement long-term national policy to switch fuels.

The Eighth Circuit has similarly held that Section 202(c) can only be used to respond to immediate crises. In *Otter Tail Power*, a utility insisted that the only way for the Federal Power Commission to properly order the utility to connect to a municipal power provider was to issue a Section 202(c) order. 429 F.2d at 234. Demand for electricity in the city had increased, and the peak load of the municipal power provider was getting to be so high that both of its two generators would likely need to be used simultaneously in the near future, "causing a possible loss of service should one malfunction during a peak period." *Id.* at 233–34. To avoid this possible loss of service, the Federal Power Commission issued a Section 202(b) order, requiring the utility to connect to the municipal power provider. *Id.* The utility argued that the Federal Power Commission used the wrong provision and should have used Section 202(c) instead. *See id.*

The court explained that Section 202(c) "enables the Commission to react to a war or national disaster" by ordering "immediate" interconnection during an "emergency."

Id. at 234. For non-emergency situations, “[o]n the other hand, Section 202(b) applies,” including when there is a “crisis which is likely to develop in the foreseeable future but which does not necessitate immediate action on the part of the Commission.” *Id.* The court upheld the Commission’s use of Section 202(b) instead of Section 202(c) because there was no immediate emergency. *See id.* The case law thus uniformly supports that Section 202(c) can only be used in short-term, urgent emergencies.

v. The Department’s Prior Orders Recognize that Section 202(c) Does Not Confer Plenary Authority Over Bulk-System Resource Adequacy.

The Department’s consistent application of Section 202(c) prior to 2025 further corroborates the urgency of the emergency conditions that are the necessary predicate for any Department intervention under that Section 202(c). *See Fed. Trade Comm’n v. Bunte Bros., Inc.*, 312 U.S. 349, 352 (1941) (“[J]ust as established practice may shed light on the extent of power conveyed by general statutory language, so the want of assertion of power by those who presumably would be alert to exercise it is equally significant in determining whether such power was actually conferred.”). Since obtaining authority under Section 202(c) in the 1970s and prior to 2025, the Department has consistently used Section 202(c) to address specific, imminent, and unexpected shortages—not to address longer-term reliability concerns or demand forecasts. *See, e.g.*, Ex. 5 at 1 (DOE Order No. 202-22-4) (responding to ongoing severe winter storm producing immediate and “unusually high peak load” between Christmas Eve and Boxing Day); Ex. 17 at 1–2 (DOE Order No. 202-20-2) (responding to shortages produced by ongoing extreme heat and wildfires); Ex. 105 at 1 (DOE Order No. 202-08-1) (ordering temporary connection of facilities in response to “massive devastation caused by Hurricane Ike,” leaving “large portions” of Texas “without electricity”); *see also* Rolsma, 57 Conn. L. Rev. at 803–04 (describing “sparing[]” use of Section 202(c) outside of war-time shortages during the twentieth century).⁴ Public Interest Organizations are not aware of any instance in which, before 2025, the Department utilized Section 202(c) in response to generalized regional risks that had not produced an immediate need for the Department to

⁴ The Department has also narrowly tailored the remedies in Section 202(c) orders before 2025 to ensure that the orders only address the stated emergency, to limit the order to the minimum period necessary, and to mitigate violations of environmental requirements and impacts to the environment. *See, e.g.*, Ex. 5 at 4–7 (DOE Order No. 202-22-4) (limiting order to the 3 days of peak load, directing PJM to exhaust all available resources beforehand, requiring detailed environmental reporting, notice to affected communities, and calculation of net revenue associated with actions violating environmental laws); Ex. 17 at 3–4 (DOE Order No. 202-20-2) (limiting order to the 7 days of peak load, directing CAISO to exhaust all available resources beforehand, requiring detailed environmental reporting).

address a particular, defined generation shortfall, and for good reason: Any such use would exceed the Department’s statutory authority.

2. *The Order Primarily Focuses on Long-Term Bulk-System Reliability, Which Is Not an Emergency Under Section 202(c), and Separately the Claimed Long-Term Emergency is Unreasonable and Not Based on Substantial Evidence.*

The Order primarily relies upon assertions of long-term bulk-system reliability concerns. *See* Order at 1–9. Those concerns—even if fully substantiated—would not be a basis to mandate Campbell’s continued operation. And they are not substantiated. As the Order acknowledges, MISO and others have taken and are continuing to take steps to address longer-term concerns to ensure no resource shortfall arises.

i. *Even Assuming Arguendo Evidentiary Support, the Department’s Long-Term Concerns Are Not an “Emergency” Within the Meaning of 202(c).*

The Order claims “a potential longer term resource adequacy emergency in MISO,” acknowledging a “capacity surplus for the summer of 2026,” but citing projections of possible “insufficient capacity to meet the peak demand for electricity in each of the following four summers”—that is, arising no earlier than the Summer of 2027. Order at 6 (also noting “surplus of generation capacity” in the Winter of 2026, “followed by increasing deficits the following four years.”). Even if the Order’s claimed emergency conditions were established (they are not), reliability concerns arising beyond “the near term . . . in subsequent years,” *id.* at 10, do not qualify as an emergency under Section 202(c). Such concerns are not imminent.

At most the Order describes long-term trends that may affect the reliability of the bulk power system in the future if left unaddressed. The Order’s longer-term concerns are based on projections of demand increases, changes in the mix of power supply resources, challenges in resource development, and the Administration’s view of foreign actors. *See id.* at 1–9.

While many of the Order’s stated concerns are the province of state, regional, and private entities, Congress has provided certain mechanisms for the federal government to address the reliability concerns raised in the Orders. The emergency provision in Section 202(c), along with the Department’s claimed power to seize command-and-control authority over generating resources like Campbell, are not among those mechanisms.

The congressionally provided mechanisms to the federal government include Section 202(a), which allows the federal government to pursue “an abundant supply of electric energy” but only by facilitating “*voluntary* interconnection and coordination of facilities for the generation, transmission, and sale of electric energy.” 16 U.S.C. § 824a(a) (emphasis added). Additionally, under certain circumstances, Section 202(b) allows the federal government to require utilities to sell or exchange

energy with other facilities, but only upon application and with “no authority to compel the enlargement of generating facilities for such purposes.” *Id.* § 824a(b).

Another mechanism, Section 215, provides for mandatory, nationwide reliability standards developed and enforced by a federally certified but independent entity. 16 U.S.C. § 824o(d), (e). “These standards,” the Department explains, “ensure that all owners, operators, and users of the bulk-power system have an obligation to maintain system security and reliability.” Ex. 156 at 7 (Department Export Authorization EA-365-C (Oct. 21, 2025)). The standards cannot be enforced by ordering generation facilities to operate, and Section 215 specifically disallows requiring the “construction of additional generation” or “enforc[ing] compliance” with “adequacy” standards. 16 U.S.C. § 824o(e), (i)(2).

The Order purports to mandate generation based upon the Department’s assessment of the bulk-power system’s long-term reliability needs, a power Congress chose not to provide *any* federal agency. *See* 16 U.S.C. § 824o(e) (specifying enforcement mechanisms for federal reliability standards). And what authority Congress has authorized to implement mandatory reliability standards, it provided to FERC—not the Department. *Alcoa*, 564 F.3d at 1344. Reliability concerns in future years simply do not constitute an emergency within the meaning of Section 202(c).

Section 202(c) provides an explicitly “temporary” authority, 16 U.S.C. § 824(a)(c), preventing any interpretation of its terms that might encompass a potential longer term resource adequacy emergency. The expansive interpretation of Section 202(c) implicit in the Order, stretching the meaning of “emergency” to cover resource planning concerns over “years” subsequent to the near term, is further precluded by the Federal Power Act’s express background principles of permitting “Federal regulation” only of “matters which are not subject to regulation by the States,” and disavowing “jurisdiction, except as specifically provided” over “facilities used for the generation of electric energy.” 16 U.S.C. § 824(a), (b)(1); *see Duke Power Co. v. Fed. Power Comm’n*, 401 F.2d 930, 938 (D.C. Cir. 1968) (explaining that the Federal Power Act’s policy declarations are “relevant and entitled to respect as a guide in resolving any ambiguity or indefiniteness in the specific provisions which purport to carry out its intent”). The Department knows that “resource adequacy planning and capacity requirements . . . have traditionally been the domain of state regulatory commissions, NERC-certified Regional Entities, and RTOs/ISOs,” *i.e.*, not the Department. Ex. 156 at 5 n.4 (Department Export Authorization EA-365-C (Oct. 21, 2025)).

Through the Order, the Department expressly seeks to override the decisions of state, regional, and utility planners pursuant to the procedures established by Congress to ensure abundant electricity supplies and the reliability of the bulk-electric system. 16 U.S.C. §§ 824a(a)–(b), 824o. Section 202(c) does not permit that effort to transform the statutory scheme from one driven primarily by market- and state-based decision-making to one consolidating centralized federal command-and-control in the Department. And it especially does not permit that transformation in

service of the Department’s desire to dictate “how much coal-based generation there should be over the coming decades”—a power that the Supreme Court has found Congress “highly unlikely” to have left to agency discretion. *West Virginia v. EPA*, 597 U.S. 697, 729 (2022).

ii. The Order Does Not Demonstrate Any Long-Term Resource Adequacy Concerns that Are Not Already Being Addressed Through the Appropriate Processes Under the Federal-State Balance of Responsibilities.

In addition to being an invalid basis for Department action under Section 202(c), the Order’s discussion of long-term concerns is unreasoned and without substantial evidence, including because the Order both overestimates the potential of a shortfall and underestimates the ability of existing processes to address any projected shortfall. The following sections examine the several bases for the Department’s claim of a long-term emergency; as they explain, none of those bases provide any actual evidence that Department intervention is necessary.

a. The Department Misinterprets Last Year’s OMS-MISO Survey and Does Not Address this Year’s Survey.

One of the Department’s principal citations for its claim that MISO faces a long-term shortfall is the 2025 OMS-MISO Survey. Order at 6–7 (discussing Ex. 89 at 2, 7, 9 (2025 OMS-MISO Survey)). The Department’s description of the 2025 OMS-MISO Survey is fundamentally flawed.

Broadly speaking, the purpose of the OMS-MISO Survey is to explore a wide range of potential outcomes based on current trends, to ensure that MISO is aware of the full spectrum of possibilities (including remote ones) for which it may need to secure adequate resources to ensure grid reliability. *See supra* sec. IV.B.3 (discussing the OMS-MISO Survey). In keeping with that purpose, the Survey applies assumptions to the bottom end of its forecasts that are extremely unlikely to reflect reality. This worst-case scenario contains extremely conservative assumptions about how much of the new generation that utilities have actively planned for is able to become operational. *See* Ex. 89 at 5–6 (2025 OMS-MISO Survey).

The Department creates the illusion of a long-term emergency in citing only to the bottom edge of the 2025 OMS-MISO Survey, ignoring the rest of the range of outcomes that were considered. In short, the Department cherry-picks the data in the Survey that confirm the Department’s own biases.

No example of the Department’s selective interpretation of the evidence is more obvious than the Department glossing over the fact that the 2025 OMS-MISO Survey projects a near-certain surplus of resources through at least May 2027. *See* Order at 6–7. In other words, the Department’s own citation provides no basis to think that Campbell is needed for at least a year. The Department attempts to undermine this projection by calling it “potential” and suggesting that “at least 3.1 GW of additional

generation capacity” would need to be added. *Id.* But this phrasing is not consistent with the study, whose most conservative estimate concludes there will be a surplus in 2026; and the phrasing ignores the reality that new resources are built in MISO every year. 3.1 GW is fewer resources than came online per year over the past three years, and that was before utilities began accelerating new resource development in response to increasing load projections. *See* Ex. 89 at 6 (2025 OMS-MISO Survey). The Department’s claim that MISO needs at least 3.1 GW of new generation is also factually incorrect because it ignores 1.4 GW of existing resources that are not currently committed to retire, but which were excluded from the 2025 Survey’s projections because they were identified as having a “low certainty” of continued operation in 2026—if even one of those resources doesn’t end up retiring, it would reduce the need for new resources below 3.1 GW. Ex. 89 at 5, 7 (2025 OMS-MISO Survey).

The Department’s discussion of later-year projections is even more misleading or misguided. *See* Order at 6–7. The 2025 OMS-MISO Survey examines MISO’s resource adequacy projections using two alternate assumptions for how quickly new resources can be built. The first assumption relies on a “historical” projection. The historical projection predicts 3.5 GW of new resources per year based on a three-year historical average, plus 1.2 GW of replacement resources per year based on historical levels. The 2025 Survey’s “historical” projection also assumes that only half of utilities’ planned upgrades to existing facilities will actually take place. *Id.*

The second assumption relies on an “emerging” projection “based on member submittals to the 2025 OMS-MISO Survey” (*i.e.*, what utilities told OMS-MISO they are actually planning to build). The emerging projection in the 2025 OMS-MISO Survey predicts 6.2 GW of new resources per year and 2.4 GW of replacements per year. Ex. 89 at 5–6 (2025 OMS-MISO Survey).

The Department cites exclusively to the “historical” projection in the 2025 OMS-MISO Survey, ignoring the “emerging” projection entirely—but this paints an excessively pessimistic picture of the future. The 2025 Survey’s estimated 1.4 to 8.2 GW deficits from 2027/28 to 2030/31 in the historical projection are more than matched by its forecast 6.4 to 11.4 GW surpluses over the same period in its emerging projection. *Id.* at 7. And again, both of these projections ignore entirely the possibility that any of the 1.4 to 3.8 GW of “potentially unavailable resources” turns out to in fact still be available. The Department’s decision to ignore the half of the 2025 OMS-MISO Survey that is inconsistent with its emergency declaration has no basis in the structure of the 2025 Survey: the two projections are explicitly presented as “bookend capacity forecasts.” *Id.* at 6.

In ignoring the emerging projection in the 2025 OMS-MISO Survey, the Department unreasonably fails to take into account several key factors that support that projection. First, the historical 2022 to 2024 new capacity build rate is not likely to be reflective of future build because the scope of the need for new generation only

became clear in the past year or two: indeed, MISO added almost 5 GW of new resources in 2024, which was about 50 percent more than the MISO region had ever built before. *Id.* Second, the historical projection in the 2025 Survey underestimates future contributions of storage, because MISO currently only has roughly 164 MW of operational storage,⁵ meaning that the historical trend still does not account for the coming influx of battery storage resources. And third, the 2025 Survey’s historical projection’s assumption that only half of utilities’ “replacement” and “surplus” projects will actually occur has no actual historical basis, because these are new categories of projects that MISO therefore has no historical data on. *Id.* at 5 (indicating that replacement and surplus projects were not considered for the 2024 Survey).

The Department has also ignored other information in the 2025 OMS-MISO Survey that indicates the possibility of even more new generation coming online than either of the two projections in the 2025 Survey anticipate. For instance, the survey indicates that 54 GW of projects have a signed generator interconnection agreement but are waiting to interconnect. *Id.* at 6. A review of historic trends is instructive here: ninety percent of projects with signed generator interconnection agreements ultimately get built. *See* Ex. 120 at 6 n.* (2024 OMS-MISO Survey). Assuming that trend continues—and the circumstances of increasing demand provide good reason to think it will—48 GW of the total 54 GW projects currently with signed generator interconnection agreements will come online.⁶

Additionally, there are about 291 GW of projects in MISO’s interconnection queue. Ex. 121 at 7:15–17 (Witmeier 2025 ERAS Testimony). MISO’s historic interconnection queue completion rate is twenty-one percent, *see* Ex. 112 at 21:2–5 (Witmeier 2024 Queue Cap Testimony), which would equate to another 61 GW (291 GW × 21% = 61.1 GW) of new projects interconnecting from the current queue. Together, those two groups represent more than 109 GW of new resource additions that MISO could reasonably expect to come online in the next several years.

⁵ MISO, *Storage*, at 4 (Mar. 12, 2025) (“AC Board Storage Presentation”), https://cdn.misoenergy.org/20250312%20AC%20Item%20006%20Session%20with%20the%20Board%20of%20Directors%20-%20Storage%20_%20Introduction684557.pdf (Presentation before the Advisory Committee Session with the Board of Directors).

⁶ This statistic is particularly noteworthy because, as it did last year, the OMS-MISO Survey includes resources with signed Generator Interconnection Agreements in its definition of “potential new capacity,” even though such projects are more likely than most to come online. Ex. 89 at 6 (2025 OMS-MISO Survey). This further underscores the conservative nature of even the “emergent” version of the Survey’s new capacity projections.

In addition, the Order does not address this year’s survey. The 2026 OMS-MISO Survey shows, as discussed *supra* sec. IV.B, that for the next five years “Load Serving Entities are expected to have adequate resources to meet load reserve requirements in each zone.” Ex. 176 at 3 (2026 OMS-MISO Survey). For the Summer season, MISO members project average annual resource additions of 15 gigawatts, including 11.0 gigawatts before considering the ERAS program and 4.0 annual new gigawatts through ERAS. *Id.* at 5.

- b. Neither the Energy Emergency Executive Order nor the Grid Reliability Executive Order provides a valid basis to declare an emergency under Section 202(c).

The Department also cites to the Energy Emergency EO and the Grid EO claiming that there is an energy emergency and that the grid is being stressed by unprecedented demand. Order at 8. Neither of these executive orders is valid evidence of an actual energy emergency.

If the Orders’ reference to a national energy emergency is meant to serve as evidence of an emergency as defined under Section 202(c), it is insufficient. Claims recited in an Executive Order are not substantial evidence supporting agency action. Substantial evidence is “such relevant evidence as a reasonable mind might accept as adequate to support a conclusion.” *Chritton v. Nat’l Transp. Safety Bd.*, 888 F.2d 854, 856 (1989) (internal quotation marks omitted). And an emergency under Section 202(c) must be a specific inadequate power supply situation. *See supra* sec. V.A.1; *e.g.*, 10 C.F.R. § 205.371 (emphasis added). In the quoted passages from the Energy Emergency EO, the President offered his perspective on issues relating to the nexus between energy usage and “our Nation’s economy, national security, and foreign policy.” But these themes are simply not relevant to assessing whether an “emergency” exists under Section 202(c) and the Department’s regulations under 10 C.F.R. § 205.371. Thus, the Orders provide no specific evidence of inadequate generation nationwide, let alone in Michigan or even in MISO specifically. An emergency under Section 202(c) also must be imminent. *See supra* sec. V.A.1. But even the Department’s other cited evidence demonstrates clearly that there is nothing imminent about even the most tenuous projected shortfalls.

Even if the declared national energy emergency were legitimate, a presidential declaration of an emergency does not unlock unlimited agency powers. *See Biden v. Nebraska*, 600 U.S. 477, 500-01 (2023) (presidential declaration of national emergency does not change the limitations on agency’s emergency authority as written into statute). President Trump issued the Energy Emergency EO pursuant

to authority from the National Emergencies Act.⁷ Congress explained that the National Emergencies Act “is not intended to enlarge or add to Executive power. Rather, the statute is an effort by Congress to establish clear procedures and safeguards for the exercise by the President of emergency powers conferred on him by other statutes.” S. Rep. No. 94-1168, at 3 (1976), (emphasis added). But Section 202(c)’s authority is not triggered by a Presidential emergency declaration; the statute requires that “the *Commission* determine[] that an emergency exists.” 16 U.S.C. § 824a (emphasis added).⁸ Thus, the burden is on the Department to demonstrate that there is an emergency pursuant to the narrow language of Section 202(c); simply pointing to the Energy Emergency EO or the Grid Reliability EO without providing actual evidence that an emergency exists is unreasoned.

c. The Department’s July Resource Adequacy Report does not substantiate its claim of a long-term resource adequacy shortfall.

The Order also briefly cites to the Department’s July Resource Adequacy Report as evidence of a potential emergency years down the road. Order at 8 (citing Ex. 96 (July Resource Adequacy Report)). But that Report does not credibly project conditions in 2030 because of its many inaccurate assumptions and methodological errors.⁹ Moreover, that Report offers no actual evidence of any near-term shortfall.

Most glaringly, the Report overestimates demand growth and expected facility retirements while underestimating the likelihood of new entry. This biases the entire report in the direction of over-identifying resource adequacy concerns. Ex. 113 at 21–25 (Inst. Pol’y Integrity Report); *see also* Ex. 68 at 7 (Grid Strategies Sept. Report) (explaining that the July Resource Adequacy Report relies on load growth and capacity retirement assumptions that are “drastically higher” than those provided by the U.S. Energy Information Administration, the arm of the Department tasked with “independent statistics and analysis”); Ex. 122 at 2–3 (GridLab Report) (noting that

⁷ Under the National Emergencies Act, no emergency powers unlocked by a Presidential declaration of a national emergency “shall be exercised unless and until the President specifies the provisions of law under which he proposes that he, or other officers will act.” 50 U.S.C. § 1631 (emphasis added). The Energy Emergency EO does not adhere to this requirement. Ex. 92, 90 Fed. Reg. at 8434 (Energy Emergency EO) (generically directing agencies to “identify and exercise any lawful emergency authorities available to them, as well as all other lawful authorities they may possess, to facilitate the . . . generation of domestic energy resources.”).

⁸ The Department has exercised certain powers under Section 202(c) since the DOE Organization Act of 1977. 42 U.S.C. § 7151(b).

⁹ A group of organizations including several of the Public Interest Organizations here have raised several concerns with this Report in a separate rehearing request. *See generally* Ex. 99 (RFR of July Resource Adequacy Report).

the July Resource Adequacy Report fails to account for the potential flexibility of data center load additions; that the Report assumes double the retirements and only a quarter of the firm resource additions assumed by the Energy Information Administration; and that the report ignores “fast-track” interconnection processes recently approved by FERC for multiple RTOs); Ex. 99 at 34–35 (PIOs’ RFR of July Resource Adequacy Report) (citing multiple expert reports and initiatives demonstrating the potential for flexibility of large data center loads, including Ex. 123 (Duke University Rethinking Load Growth Study)).

The Report also “departs from best [modeling] practices by using a deterministic modeling rather than a probabilistic approach,” and thereby fails to account for necessary uncertainties. Ex. 113 at 19 (Inst. Pol’y Integrity Report). And in many places the Department simply does not explain its own methodology. The report states that its model is derived from NERC’s Interregional Transfer Capability Study, which is focused on the ability of the transmission system to transfer power between regions. Ex. 96 at 2 (July Resource Adequacy Report). However, the report inexplicably excludes new transmission projects from its analysis, ignoring that transmission improvements can be the most cost-effective way to improve grid reliability. The Department’s report also appears to misunderstand certain principles of statistical reasoning, calling out PJM for failing loss-of-load criteria under one realization of a possible weather year that would include Winter Storm Elliott, without considering that a system’s LOLE is averaged across all simulated weather years. Ex. 113 at 19 (Inst. Pol’y Integrity Report); Ex. 96 at 7, 9, 27 (July Resource Adequacy Report). The Department also added more “perfect capacity” (in megawatts) within its modeling than actually needed to bring regions to its targeted Normalized Unserved Energy level. Ex. 113 at 26 (Inst. Pol’y Integrity Report); Ex. 96 at 19, 27, 30, 32, 40 (July Resource Adequacy Report). These analytical failings in and of themselves disqualify the report as a viable source of evidence for an emergency finding.

The lack of evidence for a long-term emergency is underscored by the fact that the Department’s own analysis premises a resource adequacy shortfall on a type of demand increase (large load buildout), Ex. 96 at 2–3, 15–17 (July Resource Adequacy Report), that the report goes on to admit would likely never actually be allowed to destabilize the grid. Specifically, the report notes that its analysis “is not an indication that reliability coordinators would allow this level of load growth to jeopardize the reliability of the system.” *Id.* at 14. In other words, even taking the report at face value, it does not identify a shortfall of a type and nature that could ever justify invocation of the Department’s Section 202(c) emergency authority. At best, the report highlights that data centers cannot be built at projected rates unless new generation is built, which is far from the type of emergency situation that could ever provide the basis for a Section 202(c) order.

On its opening page, the report acknowledges that its analysis is general in nature, looking at the country as a whole, and that the various “entities responsible

for the maintenance and operation of the grid” have information “that could further enhance the robustness of reliability decisions” in the sections of the grid they administer. *Id.* at i. This type of generalized analysis based on incomplete information is simply insufficient to justify a Section 202(c) emergency finding for MISO or any other specific region.

Additionally, as purported examples of a “new and unexpected source of load growth,” the Order points to the number of “AI companies” operating in Michigan and an announcement of new data center load in Consumers’ service territory. Order at 8–9. The Order does not define “AI companies.” *See id.* There is no reason, and the Order contains no explanation, that the number of “AI companies” operating in Michigan is relevant to whether an emergency exists under Section 202(c). Regarding data center load in Consumers’ service territory, the source on which the Department relies undercuts any notion that such load constitutes or even supports any such emergency. That source states, according to a Consumers’ spokesperson that “the new data center load will increase into the 2030s, providing the utility with time to plan for any new capacity that may be needed to power the data center.” Ex. 168 at 1 (Data Center Dynamics Aug. 5, 2025 Article). And in fact, Consumers is reportedly planning to propose new energy sources as part of its forthcoming integrated resource plan. Ex. 169 at *passim* (mLive Mar. 12, 2026 Article).

- d. MISO has designed its ERAS proposals to address claimed shortfalls and has not suggested that any further generation/capacity is needed.

There is one place where MISO has projected a distant resource adequacy need: in the course of requesting FERC approval for its proposed Expedited Resource Addition Study, which FERC approved in July 2025. Ex. 90 at 6, 13–17 (MISO ERAS Transmittal Letter); Ex. 91 (MISO ERAS Decision). But as explained above, *supra* sec. IV.B, that projected need spurred MISO to initiate a process that will add at least 26.5 GW (and likely more) of new capacity to MISO’s system over the next several years.

The Department minimizes the import of this approval by suggesting that the projects won’t reach commercial operation for at least three years and could be further delayed by supply chain constraints. Order at 7–8. But the Department’s first statement is factually incorrect—projects that are selected for ERAS could begin operation sooner than three years from the application date; they just have up to six years of leeway—and its second statement is far too conjectural to provide a basis for an emergency declaration. Ex. 91 at P 84 (MISO ERAS Decision). The Department cannot defensibly declare an emergency justifying use of its Section 202(c) authority based on a concern that the expedited interconnection process MISO has established specifically to meet projected resource adequacy needs won’t work—absent substantial and specific evidence of that fact, it is pure conjecture.

e. The North American Electric Reliability Corporation’s Recent Assessment Stands on Shaky Ground and Cannot Form the Basis of Any Long-Term Shortage Finding.

The Order’s reliance on the recent 2025 Long-Term Reliability Assessment published by NERC in January of this year, as evidence supporting the claim that “the emergency conditions caused by the loss of generation capacity in MISO extend past the summer season,” is also inapposite. Order at 5–6. As discussed *supra* in sec. IV.B, that NERC report fails to take account of several resource planning dimensions that would make its conclusions more likely to conform to reality. Even putting aside information that emerged after the report’s publication, the report on which the Department relies discloses on its own face that, for example, it took no consideration of the ERAS interconnection process. Ex. 153 at 8, 15 (NERC Jan. 2026 LTRA). “If ERAS projects come in as currently planned, the projected reserve margin shortfall would be eliminated.” *Id.* at 15.

And in fact, more than three weeks prior to the Department’s issuance of the Order, NERC updated the LTRA and revised the risk level assigned to MISO. Ex. 177 at *passim* (NERC 2025 LTRA Update). The update addresses the impact of the ERAS projects. *Id.* at 1. The update substantially reduces the risk level for the MISO region. The Order, therefore, wrongly asserts that NERC assesses MISO as facing high risk.

The Department could have and should have accounted for those factors. The Department’s failure to do so is unreasoned. The report also acknowledges that state regulators and utilities are “statutorily required to ensure reliability” and generally work to align large load additions, generator retirements, and generator additions. *Id.*

f. The Generic Testimony of a Single MISO Executive on which the Department Relies Is Contradicted by Numerous and More Concrete Other Statements by MISO.

Finally, the Order cites to testimony by Jennifer Curran, a current MISO executive, that speaks in general terms about MISO’s need for capacity. Order at 9 (citing Ex. 100 (Curran Testimony)). As an initial matter, Ms. Curran’s testimony is sufficiently vague that it is open to any number of interpretations. Her testimony provides no timeline for the risk she communicates, nor does it state how great the reliability risk is, or how much bigger it could get, from the various systemic trends she discusses. *See* Ex. 100 at 4–6 (Curran Testimony). This generic testimony is expected from an opening statement to Congress; it is also several steps removed from the concrete, tangible, and specific evidence that is necessary for the Department to find that there is a Section 202(c) emergency.

The Order’s treatment of Ms. Curran’s testimony is a prime indicator of unreasoned decision-making because it misrepresents aspects of the testimony,

cherry-picks only favorable statements while omitting unfavorable statements, and wholly ignores related evidence undercutting the Department’s position. For example, the Order misrepresents Ms. Curran’s testimony in suggesting she “acknowledged the Nation’s current energy crisis.” Order at 9. In fact, Ms. Curran never said or implied that there is any “crisis” or emergency. Moreover, the Department conspicuously omits elements of her testimony cutting against the Department’s invocation of Section 202(c) authority. For example, Ms. Curran testified that “[i]mproving existing market and operations processes tool is a cost-effective and timely way to improve reliability in an efficient manner.” Ex. 100 at 7 (Curran Testimony). She further testified that the risks of generation plant retirements can be addressed by allowing *local* reliability requirements to determine the pace of retirements. *Id.* Ms. Curran’s recommendations for future action do not include the Department’s use of Section 202(c) orders, nor do they include coal-fired power generation. *See id.* at 9–10.

The Order also fails to mention or consider statements by other MISO executives rebutting the Department’s conclusion that there is a resource adequacy deficiency. For instance,

In a statement, MISO said it will “continue coordinating with Consumers Energy to comply with the order.” But MISO again stressed that J.H. Campbell did not clear the planning resource auction and is unnecessary for resource adequacy in the 2025/26 planning year. “MISO’s 2025-2026 Planning Resource Auction indicated adequate resources to meet anticipated demand. . .,” MISO spokesperson Brandon Morris said in a statement to RTO Insider.

Ex. 117 (RTO Insider Article on August 2025 Order). The Order further ignores testimony from MISO’s Internal Market Monitor at a FERC technical conference that MISO “is more than adequate” for the Summer of 2025 and that the IMM has no substantial resource adequacy concerns “in the near term.” Ex. 35 at 2 (Patton MISO Comments). Finally, the Order fails to consider that MISO has never requested that a Section 202(c) order be issued to Campbell; and MISO has never expressed support for the Department’s prior Campbell orders.

3. The Order Does Not, and Could Not, Provide any Valid Evidence or Reasoned Decision-Making to Support the Stated Near-Term Emergency Conditions.

The claimed near-term emergency in the Order is unspecific. And none of the sources cited in the Order, separately or together, establishes factual circumstances that come close to a near-term emergency or otherwise meet the definition of “emergency” that permits Departmental action under Section 202(c). 16 U.S.C. § 824a(c)(1). The Order also relies on these sources in a vacuum, failing to consider many other analyses of which the Department is aware or should be aware. The

Order’s near-term emergency determination is unjustified, unreasoned, and not based on substantial evidence.

i. The Described Concerns Are Insufficiently Specific and Certain to Meet the Statutory Definition of an Emergency.

The Order gestures at the possibility of electricity shortfalls in the “near” term, but offers no plausible evidence of such shortfalls. *See infra* sec. V.A.3.ii.

That failure to adduce plausible evidence to one side, the generalized, speculative risks described by the Order are neither specific nor certain enough to qualify as an “emergency” within the meaning of Section 202(c). 16 U.S.C. § 824a(c). A notional suggestion of some possible shortfall, which might (or might not) require Campbell’s generation, is not a “specific inadequate power supply situation” enabling the use of the Department’s Section 202(c) authority. 10 C.F.R. § 205.371.

The Department does not find that there will be a single supply shortfall during the entirety of the 90-day term of the Order. Order at *passim*. Nor does the Department point to any specific circumstances even giving rise to a risk of such a shortfall. *Id.* The unspecified and unsubstantiated possibility that some resource inadequacy might (or might not) emerge somewhere in MISO does not, and cannot, demonstrate that “an emergency exists. 16 U.S.C. § 824a(c)(1); *see also Louisville & N.R. Co. v. Sullivan*, 617 F.2d 793, 795 (D.C. Cir 1980) (explaining that where statute permits emergency orders based on determination that a “facility or piece of equipment [is] in unsafe condition,” the agency may not issue order based on “a generalized poor safety record” without showing of “particular” safety hazard). The Order does not describe or provide support for—even taken on its own terms—any imminent or specific electricity shortfall. The Order therefore fails to describe an “emergency” within the meaning of Section 202(c).

ii. The Claimed Shortfall Is Unreasoned and Not Supported by Substantial Evidence.

The Order fails to employ reasoned decision-making and fails to offer substantial evidence of an emergency in the Spring or Summer 2026 seasons. Instead, the Order reviews and recites information from several MISO documents, misinterpreting or misrepresenting the materials to allege a resource adequacy crisis that simply does not exist.

The first example of this flawed reasoning is the Order’s statement, by reference to last year’s capacity auction, “for the northern and central zones, which include Michigan, ‘new capacity additions were insufficient to offset the negative impacts of decreased accreditation, suspensions/retirements and external resources.’” Order at 3, 6 (quoting Ex. 31 at 13 (MISO 2025–26 Auction Results)). The Department fails to note that this statement referred to *offers* rather than available supply, and particularly only to the netting of additions and subtractions causing total

North/Central offers to decrease in absolute terms from Summer 2024 to Summer 2025.¹⁰ *See* Ex. 31 at 13 (MISO 2025–26 Auction Results). The Department also fails to acknowledge that during last year’s auction overall resource offerings in MISO North/Central were sufficient relative to the Reserve Margin Requirement, which also decreased from 2024 to 2025. *Compare* Ex. 84 at 16 (MISO 2024–25 Auction Results) (showing a Summer 2024 Reserve Margin Requirement of 100,710 MW in Zones 1–7), *with* Ex. 31 at 18 (MISO 2025–26 Auction Results) (showing a Summer 2025 Reserve Margin Requirement of 99,770.5 MW in Zones 1–7).

This result also tracks MISO’s Planning Auction results which, as explained above, *supra* secs. IV.A.2, IV.B, resulted in MISO securing more resources than it determined were necessary to ensure resource adequacy. In short, it was clear in April 2025, when MISO released its 2025–2026 Planning Auction results, that the MISO system had no resource adequacy crisis this Spring even after accounting for announced plant retirements, including the Campbell retirement. The Order fails to acknowledge these critical facts undercutting the Order’s emergency determination.

Meanwhile, the Order neglects to address this year’s Planning Auction. MISO accepted offers in March of this year and announced the Planning Auction results in April, a few weeks before the Order. Ex. 175 at 1 (2026-2027 Planning Auction Results). MISO’s auction results demonstrate continued satisfaction of all resource adequacy goals and even an expanding surplus of supply compared to demand, relative to last year’s auction. In this Summer, for instance, whereas MISO targeted a 7.9% reserve margin (*i.e.*, procuring 107.9% of the resources needed to meet expected demand), the auction cleared 111.4% of the resources needed to meet expected demand. *Id.* at 4.

The Order also gestures to various recent reports in which MISO has forecasted an increasing resource adequacy risk in non-Summer seasons. *See* Order at 3–6. However, the Department does not appear to have carefully examined what MISO was actually saying in any of these materials.

First, the Department quotes from MISO’s 2021 capacity accreditation filing, in which MISO described a shift of reliability risks “from ‘Summer only’ to a year-round concern,” apparently for the proposition that the Winter and Spring seasons also experience meaningful systemic risks. Order at 4 (quoting Ex. 77 at 3 (MISO 2021 Transmittal Letter)). The relevant graph in the 2021 Transmittal Letter shows an incidence of MaxGen events across all four seasons from 2014 through 2022 but says nothing about how serious these events were. *See* Ex. 77 at 3 (MISO 2021 Transmittal Letter). A simple review of MISO’s actual MaxGen events would have revealed that none of the Winter events exceeding the “MaxGen Warning” level ascended to the

¹⁰ Offers in the Planning Auction are stated in terms of accredited megawatts of capacity or “UCAP.”

level (MaxGen Event Step 5) that entails manual shedding of load. Ex. 32 at *passim* (MISO Emergency Declarations); *see supra* secs. IV.A.3, IV.B. In other words, recent winter storms have presented a challenge for MISO—but even the most severe episodes in recent years have failed to cause actual load shedding.

Next, the Order cites MISO’s 2023 Attributes Roadmap, which according to the Order established that “by the summer of 2027, there will be an equal loss of load risk in both the summer and fall seasons” and “the risk of loss of load in the winter and spring seasons will nevertheless increase over time, although not as high as in the summer or fall.” Order at 4–5 (citing Ex. 85 at 11 (MISO Attributes Roadmap)). But again, the Order fails to discuss the magnitude of risk at issue. The implicated graph on page 11 of the MISO Attributes Roadmap identifies loss of load risks that peak around hour 20 with around 150 hours of expected lost load, Ex. 85 at 11 (MISO Attributes Roadmap), but those 150 hours (from 3,750 runs of the model)¹¹ correspond to a lower risk than the industry-standard acceptable risk target. Specifically, the LOLE risk is .05 days/year, or 50% of the industry-standard target of 0.1 days per year. Ex. 86 at 7, 19 (MISO Attributes Roadmap Technical Appendix); *see generally* Ex. 2 at 2–3 (Grid Strategies June Report) (discussing LOLE risk targets). The Department thus fails to make a reasoned determination and fails to account for record evidence detracting from its determination, because its discussion of “equal” risk fails to mention that the absolute risk in both seasons remains extremely low.

Furthermore, the graph the Order cites in the MISO Attributes Roadmap does not even refer to this Spring season. *See* Ex. 85 at 11 (MISO Attributes Roadmap). Instead, it refers to projected risk in Winter 2027–28 and makes clear that there was minimal such risk in Winter 2023–24; it is entirely silent as to the risk profile in Spring 2026. *See id.* As further discussed below, the Order may not use the possibility of risks in future seasons as evidence that actual risks exist in the current season—particularly where, as here, there is concrete evidence demonstrating that no such risk exists.

Finally, the Order gestures to MISO’s 2024 Reliability Imperative Report, which mentions “risks in non-summer months that rarely posed challenges in the past.” Order at 5 (quoting Ex. 87 at 12 (MISO’s Response to the Reliability Imperative)). But the “Response to the Reliability Imperative” offers no specific information about Winter and Spring season risks other than its qualitative discussion of recent winter storms. *See generally* Ex. 87 at *passim* (MISO’s Response to the Reliability Imperative).

¹¹ For a given season, 15 weather years and 250 random outage samples per weather year are modeled. Ex. 86 at 7 (MISO Attributes Roadmap Technical Appendix). $15 \times 250 = 3,750$.

Notably, while the Order attempts without justification to sow doubt about resource adequacy in non-summer seasons generally, the Order provides no evidence indicating any actual risk of inadequate supply in the Spring 2026 season. This is a staggering abdication of the Department’s obligation to provide sound evidentiary backing for its emergency declarations and further confirms that there is no remotely sound reason to be concerned about resource adequacy shortfalls in the near term.

Finally, as explained above in Section IV, the Department erroneously claims that MISO’s conservative operations during Winter Storm Fern “demonstrate” MISO’s resource adequacy concerns. It is improper to draw broad conclusions about the stability of the grid from late Spring to Summer 2026 on a single event in January 2026 (which ignores the significant variation in conditions that grid operators face in different seasons). Moreover, MISO’s operation of the grid during Winter Storm Fern maintained full electric service to all customers using exactly the backup resources (power imports, demand-side resources, and maximum generation alerts) that Public Interest Organizations have explained are designed for this purpose and intended to be used in such circumstances. MISO maintained grid reliability during the entirety of Winter Storm Fern even in the face of unexpected software and mechanical issues that interfered with its operations, and its standardized responses to the event served their purpose. And, as discussed *supra* sec. IV.B, during the tightest hours of Winter Storm Fern, MISO’s available unused excess resources were between seven and eleven times larger than the amount of power being provided by Campbell.

B. The Order Is Not Based on Reasoned Decision-Making and Substantial Evidence in Imposing Requirements to Best Meet the Claimed Emergency and Serve the Public Interest.

1. Legal Framework: Section 202(c)(1) Authorizes the Department to Require Only Generation that Best Meets the Emergency and Serves the Public Interest.

Section 202(c)(1) authorizes the Department to impose only those requirements that (i) “best” (ii) “meet the emergency and” (iii) “serve the public interest.” 16 U.S.C. § 824a(c)(1).

The term “best” demands a comparative judgment that there are no better alternatives. The word “best” is inherently a comparative term and means “that which is ‘most advantageous.’” *Entergy Corp. v. Riverkeeper, Inc.*, 556 U.S. 208, 218 (2009) (quoting Webster’s New International Dictionary 258 (2d ed.1953)); cf. *Sierra Club v. Env’t. Prot. Agency*, 353 F.3d 976, 980, 983–84 (D.C. Cir. 2004) (explaining that statutory “best available control technology” requirement demands sources in a category clean up emissions to the level that peers have shown can be achieved). Consequently, the Department must, at minimum, consider alternatives and evaluate whether and to what extent a given alternative addresses the emergency

and serves the public interest, including deficiencies associated with the alternative.¹²

The Department's obligation to exercise reasoned decision-making further requires consideration of alternatives. The Department need not consider every conceivable alternative, but it must consider alternatives within the ambit of the regulatory context as well as alternatives which are significant and viable or obvious. *See Dep't of Homeland Sec. v. Regents of the Univ. of Calif.*, 591 U.S. 1, 30 (2020); *Motor Vehicle Manufs. Ass'n of the U.S. v. State Farm Mut. Auto. Ins. Co.*, 463 U.S. 29, 51 (1983); *Nat'l Shooting Sports Found., Inc. v. Jones*, 716 F.3d 200, 215 (D.C. Cir. 2013). Intervenors and the public may also introduce information that requires the Department to evaluate alternatives and reconsider its decision to impose or maintain a requirement. *See, e.g., Chamber of Com. of the U.S. v. Secs. & Exch. Comm'n*, 412 F.3d 133, 144 (D.C. Cir. 2005) (evaluating agency failure to consider alternative raised by dissenting Commissioners and introduced by commenters); *cf.* 10 C.F.R. § 205.370 (stating ability to cancel, modify, or otherwise change an order).

The Department's regulations and practice identify relevant alternatives for its consideration. The regulations specify information the Department shall consider in deciding to issue an order under Section 202(c), and require an applicant for a 202(c) order to provide the information. 10 C.F.R. § 205.373. The specified information includes "conservation or load reduction actions," "efforts . . . to obtain additional power through voluntary means," and "available imports, demand response, and identified behind-the-meter generation resources selected to minimize an increase in emissions." *Id.* § 205.373(f)–(h); Ex. 5 at 4 (DOE Order No. 202-22-4).

The Department may then choose only the best alternative. The best alternative is the one that is most advantageous for meeting the stated emergency and serving the public interest.

The statutory command to take only measures that serve the public interest, including with respect to environmental considerations, further constrains the Department's authority. The public interest element demands that the Department advance, or at least consider, the various policies of the Federal Power Act. *Cf. Wabash Valley Power Ass'n*, 268 F.3d at 1115 (interpreting the "consistent with the public interest" standard in Section 203 of the Federal Power Act); *see Gulf States Utils. Co. v. Fed. Power Comm'n*, 411 U.S. 747, 759 (1973); *California v. Fed. Power Comm'n*, 369 U.S. 482, 484–86, 488 (1962). Primary policies of the Federal Power Act include protecting consumers against excessive prices; maintaining competition to

¹² To be sure, the nature and extent to which the Department must consider alternatives depends on the emergency. An emergency that truly requires the Department to act within hours, for instance, permits a more abbreviated consideration than an emergency for which the Department has days to decide.

the maximum extent possible consistent with the public interest; and encouraging the orderly development of plentiful supplies of electricity at reasonable prices. *NAACP v. Fed. Power Comm'n*, 425 U.S. 662, 670 (1976) (orderly development); *Otter Tail Power Co. v. United States*, 410 U.S. 366, 374 (1973) (maintaining competition); *Pa. Water & Power Co. v. Fed. Power Comm'n*, 343 U.S. 414, 418 (1952) (excessive prices). And because Section 202(c) expressly protects environmental considerations, these are part of the public interest element too. See *NAACP*, 425 U.S. at 669 (“[T]he words ‘public interest’ . . . take meaning from the purposes of the regulatory legislation.”).

2. *The Order Fails to Impose Requirements that Best Meet the Claimed Emergency and Serve the Public Interest.*

The Order determines that “continued additional dispatch of the Campbell Plant is necessary to best meet the increased demand for electricity and mitigate the observed shortage of electric energy, shortage of facilities for the generation of electric energy, and other causes, thus serving the public interest.” Order at 10. The Order provides no rational basis for that determination. The Order does not address all of the reasons that Campbell is not the best means to meet the claimed emergency.

Most of these reasons that Campbell is not the best means to meet the claimed emergency are already before the Department, as they were part of the Public Interest Organizations’ challenges to the February 2026 Order, November 2025 Order, August 2025 Order, and the May 2025 Order. See, e.g., Ex. 3 at 4–17 (Powers June Decl.); Ex. 71 at 36–41 (Public Interest Organizations’ June Rehearing Request); Ex. 125 at 68–76 (Public Interest Organizations’ September Rehearing Request). Specifically, and as further discussed below, the Order continues to:

- not address Campbell’s limitations or explain how, in light of those limitations, Campbell could even meet the claimed emergency;
- not examine the expense of, including the environmental damage caused by, running Campbell, which causes additional dispatch of the plant to harm, rather than serve, the public interest; and
- not address readily available and obvious alternatives which would better address the claimed emergency.

Additionally, the Order provides no reasoned basis for determining that Campbell best meets the claimed emergency years away. Transmission and myriad other facilities are available over the multi-year span addressed by the Order. And the Order contains nothing to suggest that Campbell is geographically “best,” in part because the order fails to identify a resource shortfall that is imminent and specific enough to identify any best-placed resource. Additionally, the Order, like its predecessors, is causing economic damage by, *inter alia*, crowding out otherwise competitive resources, disrupting planning, and creating policy-driven uncertainty.

See Ex. 137 (R Street Institute Commentary: *DOE “Zombies” Are Eating Competitive Power Markets*). Consequently, and for the reasons further discussed in the following subsections, the Order is without support in the record, unreasoned, and unlawful. *Allentown Mack*, 522 U.S. at 374; *State Farm*, 463 U.S. at 42–43, 51; *Burlington Truck Lines*, 371 U.S. at 168; *Butte Cnty.*, 613 F.3d at 194.

The Department recognizes—without offering any evidence—significant shortcomings and weaknesses of “coal-fired facilit[ies].” Order at 3 n.16.¹³ The Department fails to engage in reasoned decision-making regarding how, given these asserted shortcomings and weaknesses, the Department views Campbell to be the best means to meet the claimed emergency.

i. The Order Does Not Address Campbell’s Continued Demonstration of Its Unreliability.

Campbell’s age, exacerbated by the last several years spent planning for its retirement, raises significant doubt that Campbell is capable of reliable operation such that it could meet the claimed emergency. In fact, forcing the unreliable Campbell to continue operating actually threatens grid reliability.

The Order fails to address Campbell’s continued showing that it is unreliable. Evidence of such unreliability exists in the public record, *e.g.*, Ex. 103 (July 17 Email from Consumers to EGLE) (describing continued failures of Campbell Unit 2); Ex. 174 (EPA CAMPD Data May 2025 through March 2026) (showing that Campbell Unit 1 abruptly stopped producing power shortly before MISO load peaked in June 2025, and Campbell units repeatedly stopped producing power through March 2026). The evidence of Campbell’s unreliability is also potentially in data submitted to the Department. See Ex. 1 at 3 (May 2025 Order) (requiring daily and periodic information from MISO on Campbell’s operations, availability, and economic dispatch); Ex. 67 at 8 (August 2025 Order) (same); Ex. 124 at 8–9 (November 2025 Order) (same); Order at 10–11 (same).

¹³ In addition to not offering any evidence for the premises in footnote 16, the footnote’s conclusion—continuous operation is required so long as the Secretary determines a shortage exists and is likely to persist—is unreasoned and is not based on any substantial evidence in the footnote or the Order. And as Public Interest Organizations’ expert engineer explains, the statement is in error, as “Units 1 and 2 demonstrated they cannot stay online continuously in June 2025 and that they must stop and start, with long outages between stops, due to their unreliable condition.” Ex. 67 at 7 (Powers Sept. Decl.). The evidence from May 2025 through March 2026 further demonstrates that the units cannot stay online. See Ex. 174 (EPA CAMPD Data May 2025 through March 2026).

Even before the planned retirement in May 2025, Campbell suffered from poor reliability. Ex. 3 at 4 (Powers June Decl.). In 2024, the forced outage rate for the units was approximately 15% (Unit 1), 48% (Unit 2), and 19% (Unit 3); in 2023, it was approximately 19% (Unit 1), 57% (Unit 2), and 22% (Unit 3). *Id.* (citing exhibits to Consumers’ witness Hoffman’s 2024 and 2025 testimonies). Across all units, these rates are substantially worse than the national average for coal-fired units of 12%. *Id.* (citing Ex. 40 (NERC 2024 Reliability Report)).

The nature of the units’ outages in 2023 and 2024 “reflects the impact of worn and difficult-to-repair or replace coal unit components on operational reliability.” *Id.* at 4. Outages were long and recurrent. For example, in 2023, Unit 2 experienced four outages totaling 3,445 hours—nearly 40 percent of the year—due to a pump failure, and in 2024, Unit 3 experienced an outage totaling 1,104 hours due to a failure in one of the turbine’s gears. *Id.* at 5 (citing exhibits to Consumers’ witness Hoffman’s 2024 and 2025 testimonies). Across the units, thousands of hours of outages occurred in 2023 and 2024 due to failed and degraded parts, which “are the predictable result of old equipment, no capital investment, and minimal maintenance.” *Id.* at 4–5.

The precipitous drop-off in capital expenditures and maintenance at Campbell in recent years likely makes the plant even less reliable. In 2024, Consumers’ witness Blumenstock testified that “[p]rojects that are targeted to improve reliability will not be considered” for Units 1 and 2 and, for Unit 3, “[c]apital projects that are targeted to improve reliability will not be considered.” Ex. 11 at 19, 21 (Blumenstock 2024 Direct Testimony). Consumers’ filings with the Michigan Commission show that for 2022 through 2025, the company’s capital spending at Campbell Units 1 and 2 and at Unit 3 is 93% and 90% lower, respectively, than what the company projected it would need to spend if it had planned to keep the plant online longer. Ex. 3 at 6 (Powers June Decl.). Likewise, the company’s major maintenance spending at Campbell Units 1 and 2 and at Unit 3 is 62% and 78% lower, respectively. *Id.*

Consumers’ strategic decision to decrease capital expenditures and maintenance in Campbell means Consumers did not undertake projects that it likely believed were necessary for reliable operation past the planned retirement date, *id.*, consistent with witness Blumenstock’s 2024 testimony that Consumers was not considering projects targeted to improve reliability, Ex. 11 at 19, 21 (Blumenstock 2024 Direct Testimony). For example, one of the projects Consumers cancelled was a \$7.9 million Unit 3 turbine overhaul project originally scheduled for 2024. Ex. 3 at 16 (Powers June Decl.). If that project had been undertaken before April 2024, it likely could have prevented the 1,104-hour outage at Unit 3 that occurred in late April 2024 due to a turbine gear failure. *Id.*

The Order also fails to come to grips with the dangers to grid reliability that it creates. An unreliable coal plant like Campbell is particularly likely to cause grid disturbances and “the loss of power to homes and local businesses in the areas affected by curtailments or outages.” Order at 10.

Cold snaps, heat waves, and storms have all exposed coal’s fragility during grid stress events. Reliability is not just about being dispatchable, it’s about delivering performance under stress. Coal plants struggle to do that consistently. For coal plants to truly meet the constant demands of data centers, they would need to run at high-capacity factors and avoid major outages, all of which fly in the face of current performance trends. If a large coal plant trips offline while supporting a cluster of data centers, the sudden loss of supply could lead to cascading failures across the grid. This is because generation must equal load at all times, datacenter or no datacenter. As a result, relying on coal plants to support these high-density digital loads doesn’t enhance reliability, it endangers it. And it’s not a matter of *if* the coal plant will fail, but *when*.

Ex. 118 (RMI Analysis of Coal Plants’ Threats to Reliability). The Department avers that it is concerned with reliability yet puts forward no analysis to address the likelihood that it is actually creating the (otherwise unproven) problem it is supposedly trying to address. This ostrich-like approach to record evidence and public evidence is not reasoned decision-making. *Butte Cnty.*, 613 F.3d at 194; *cf. Ky. Mun. Energy Agency v. FERC*, 45 F.4th 162, 177 (D.C. Cir. 2022) (rejecting “ostrich-like approach” to agency decision-making).

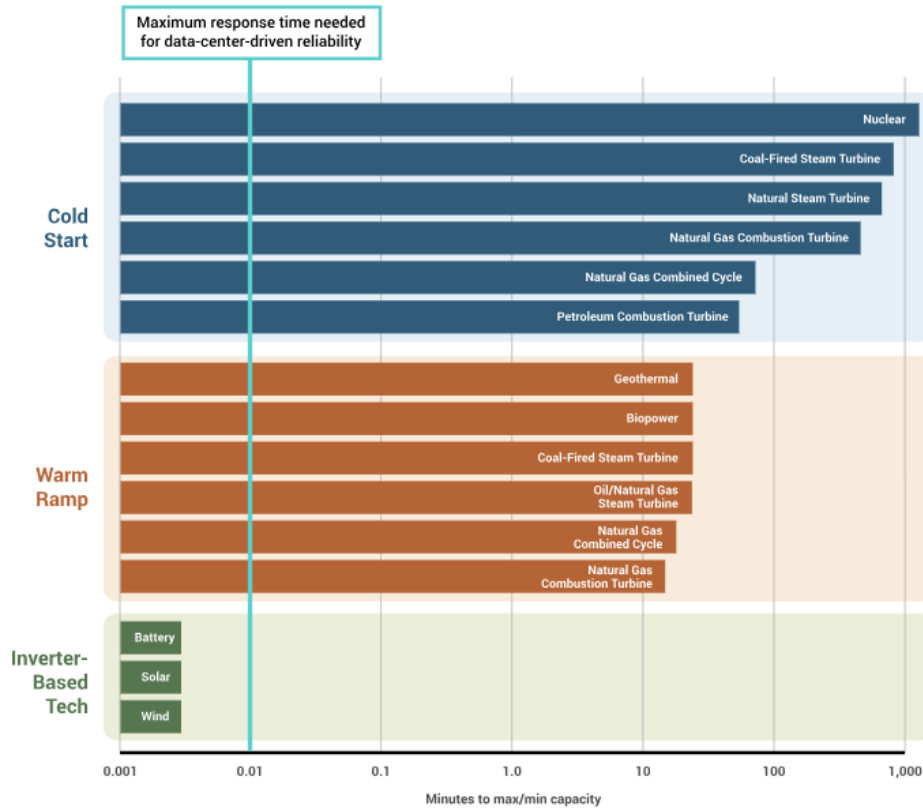
ii. The Order Does Not Address Campbell’s Continued Demonstration of Its Inability to Meet the Claimed Emergency.

Separately, the Order provides no reasoned basis to conclude that Campbell, even if fully maintained and operational, could meet the claimed emergency, let alone that it is the best way to do so.

Campbell is not designed to turn on quickly in response to times of extreme demand. As discussed *supra* sec. IV.C.3, Campbell’s three units take between one to three days to turn on from a cold condition. Ex. 69 at 6 (Powers Sept. Decl.); Ex. 101 at Question 5 (Consumers June Responses to AG). By comparison, the average coal plant takes 12 hours to reach max capacity from a cold start, Ex. 55 at 26 (IEA Flexibility Report); Ex. 118 (RMI Analysis of Coal Plants’ Threats to Reliability), while “utility-scale battery storage can dispatch from a cold start to full power in a matter of seconds,” Ex. 69 at 17 (Powers Sept. Decl.).

The Order points to projections of demand growth, including from “data centers driving artificial intelligence.” Order at 8. Even assuming *arguendo* the Department has authority under Section 202(c) to address that claimed circumstance (it does not), coal plants’ “always-on nature” and “rigidity” are “a poor match for the dynamic and often unpredictable nature of data center demand.” Ex. 118 (RMI Analysis of Coal Plants’ Threats to Reliability); *see also* Ex. 129 (Energy Innovation Report) (explaining that data center loads “are not 24/7 blocks. Instead, they are choppy, with

swings of hundreds of megawatts over short intervals, undermining assumptions of steady baseload behavior and potentially affecting the stability of the grid if safeguards are not put in place”). “[L]arge, voltage-sensitive loads like data centers require flexible, responsive grid solutions, not slow-ramping generators that can take 12 or more hours to come online.” Ex. 118 (RMI Analysis of Coal Plants’ Threats to Reliability) (relying on NERC).



Source: Ex. 118 (RMI Analysis of Coal Plants’ Threats to Reliability).

In short, the Order fails to examine the inherent mismatch between the problem it diagnoses and the mandate it imposes. This is not reasoned decision-making.

And as discussed *supra* sec. IV.C.3, Campbell’s operation results in significant environmental pollution. Thus, even accepting *arguendo* that an emergency exists and Campbell could address it, the Department still has not met its burden to provide a reasoned basis that the directive best meets the emergency and serves the public interest.

iii. The Order Does Not Address or Reflect Consideration of Alternatives.

Other alternatives are available to the Department that better meet the claimed emergency and serve the public interest. MISO has access to robust transmission connectivity between itself and neighboring regions to support the stability of its grid. *See, e.g.*, Ex. 35 at 2 (Patton MISO Comments). During the entire period of the Order,

MISO Zone 7 can import more than 4,000 MW. Ex. 175 at 23 (2026-2027 Planning Auction Results); Ex. 31 at 21 (MISO 2025–26 Auction Results); Ex. 37 at 13 (MISO 2025–2026 CIL/CEL Final Results); *see generally* Ex. 65 at 52–53 (DOE Transmission Planning Study) (documenting interregional variability in electricity demand); Ex. 66 at 22–35 (NERC 2024 Interregional Transfer Capability Study, Part 1) (describing transfer capabilities between MISO and other regions).

The Department has long recognized that power pools and utility coordination “are a basic element in resolving electric energy shortages.” *Emergency Interconnection of Elec. Facilities and the Transfer of Elec. to Alleviate an Emergency Shortage of Elec. Power*, 46 Fed. Reg. 39,984, 39,985–86 (Aug. 6, 1981). And recent history bears out the important role of transmission connectivity along with imports and exports. *See, e.g.*, Ex. 43 at § III.A.3.b (Winter Storm Elliott System Operations Inquiry) (“Despite tightening conditions on the MISO system . . . MISO maintained steadily increasing exports to TVA throughout the day.”); Ex. 44 at 43 (PJM Elliott Report) (describing PJM exports of between 8 and 11 GW to TVA and other neighboring regions), 83–84 (describing PJM power exports to MISO and graphically depicting those exports over time); Ex. 36 at 6 (MISO Elliott Max. Gen. Event Overview) (“MISO consistently exported power to southern neighbors with a maximum value of nearly 5 GW.”); *see also* Ex. 7 at 1 (DOE Order No. 202-02-1) (providing for usage of interregional transmission).

The Department offers no reasonable basis to question the availability of resources from neighboring regions. But even if there were some barrier to transmission from those regions, the Department has not (and likely could not) explain why the Order provides a better means of ensuring resource sufficiency than addressing those barriers directly through its power to require “interchange” and “transmission” of electric energy from those neighboring regions. 16 U.S.C. § 824a(c)(1).¹⁴

¹⁴ The Department must also incorporate demand-side resources as a condition precedent to, or an alternative to, circumstances calling for generation by a polluting resource like Campbell (and in determining whether an emergency exists), a requirement consistent with Departmental practice. *See* 16 U.S.C. § 824a(c)(1)–(2); 10 C.F.R. § 205.375; *e.g.*, Ex. 39 at 4–5 (DOE Order No. 202-22-2); Ex. 45 at 2–3 (DOE Order No. 202-21-1); Ex. 17 at 3 (DOE Order No. 202-20-2). MISO has access to demand response and authority over generator outages. *See* Ex. 70 at ¶¶ 20–23 (Konidena September 2025 Decl.).

The Order includes no consideration of other alternatives to meet the claimed emergency. This is consistent with the February 2026 Order, November 2025 Order, the August 2025 Order, the May 2025 Order, and the supporting memorandum for the May 2025 Order. *See* Exs. 1, 4, 67, 124 (November 2025 Order, August 2025 Order, May 2025 Order, and DOE Campbell Memorandum). And the Order contains no reasoning demonstrating why Campbell is the best alternative, or a better alternative than other options, or is even capable of meeting the claimed emergency. As such, the Order is unlawful.

C. The Order Exceeds Other Limits on the Department's Authority.

1. The Department Lacks Jurisdiction to Impose the Availability Requirements.

In directing MISO and Consumers Energy to take “all measures” to ensure that the Campbell Plant is “available to operate,” Order at 10, the Department exceeds its authority under Section 202(c) of the Federal Power Act and impermissibly intrudes on the authority over generating facilities that Section 201(b) of the statute reserves to the states, 16 U.S.C. §§ 824(b)(1), 824a(c)(1). The sweeping language in the Department’s Order would encompass physical and all other changes necessary to revive a generating plant undergoing closure pursuant to a state-approved retirement process. The Federal Power Act’s language, structure, legislative history, and interpretation by the courts all confirm that the Department’s Order is unlawful.

The structure and language of the Federal Power Act reflect Congress’s deliberate choices to preserve the states’ traditional authority over generating facilities and to circumscribe the Department’s emergency authority in light of the states’ role. The first sentence of the Federal Power Act declares that federal regulation extends “only to those matters which are not subject to regulation by the States.” *Id.* § 824(a). Section 201(b)(1) states that, except as otherwise “specifically” provided, federal jurisdiction does not attach to “facilities used for the generation of electric energy.” *Id.* § 824(b)(1). The courts have held that Section 201(b)(1) reserves to the states authority over electric generating facilities, *see, e.g., Hughes v. Talen Energy Mktg., LLC*, 578 U.S. 150, 155 (2016), including the authority to order their closure, *Conn. Dep’t of Pub. Util. Control*, 569 F.3d at 481 (explaining that under Section 201(b), states retain the right “to require the retirement of existing generators” or to take any other action in their “role as regulators of generation facilities”). Congress also recognized the states’ exclusive authority over generating facilities in Section 202(b), which provides that FERC’s interconnection authority does not include the power to “compel the enlargement of generating facilities for such purposes.” 16 U.S.C. § 824a(b).

There is a clear distinction between authority to regulate generation facilities and the Department’s authority under Section 202(c) to require generation of electric energy. Electric energy is an electromagnetic wave, and its “generation, delivery, interchange, and transmission” is the creation and propagation of that wave. *See*

Brief *Amicus Curiae* of Electrical Engineers, Energy Economists and Physicists in Support of Respondents at 2, *New York v. FERC*, 535 U.S. 1 (2002); *see also* Edison Electric Institute Glossary of Electric Utility Terms (1991 ed.) (defining electric generation as “the act or process of transforming other forms of energy into electric energy”). Section 202(c)(1), like the rest of the Federal Power Act, is written “in the technical language of the electric art” and federal jurisdiction generally “follow[s] the flow of electric energy, an engineering and scientific, rather than a legalistic or governmental test.” *Conn. Light & Power v. Fed. Power Comm’n*, 324 U.S. 515, 529 (1945); *see also Fed. Power Comm’n v. Fla. Power & Light Co.*, 404 U.S. 453, 454, 467 (1972).

The scope of the Department’s emergency power under Section 202(c) is bounded both by the provision’s specific language and Congress’s clear intention and repeated direction in the Federal Power Act to respect the states’ authority over generating facilities. When an actual emergency exists, Section 202(c)(1) authorizes the Department to order only two specific things: (1) “temporary connections of facilities” and (2) “generation, delivery, interchange, or transmission of electric energy.” *Id.* § 824a(c)(1). The only reference to “facilities” in the authorizing provision of Section 202(c)(1) appears in the clause relating to temporary connections, not in the clause pertaining to “generation” of electric energy. And that clause only authorizes connections “of” facilities; it does not provide authority to regulate the facilities. The differences in Congress’s word choice in these clauses—referencing “facilities” in one authorizing provision but not the other—must be given effect. *See, e.g., Gallardo v. Marsteller*, 596 U.S. 420, 430 (2022); *Gomez-Perez v. Potter*, 553 U.S. 474, 486 (2008).

Given Congress’s use of the term “generating facilities” elsewhere in the statute, if it had intended to give the Department authority over generating facilities in Section 202(c)(1), it would have done so explicitly. Instead, the provision conspicuously excludes authority to manage the physical characteristics of power plants. Congress purposely limited and particularized the Department’s emergency powers, carefully avoiding intrusion on the states’ authority over generating facilities recognized in Section 201(b)(1). *See* S. Rep. No. 74-621, at 19 (explaining that the emergency powers in Section 202(c)(1) “which were indefinite in the original bill have been spelled out with particularity”); *compare* S. 1725, Cong. Tit. II § 203(a) (providing in original, unenacted bill that control of the production and transmission of electric energy “except in time of war or other emergency declared to exist by proclamation of the President, shall, as far as practicable, be by voluntary coordination”), *with* 16 U.S.C. § 824a(c)(1) (providing particularized, specific authorities and circumstances in which the authorities may be exercised).

In certain circumstances, the Department may require generation of electric power, and a utility may properly take steps at the facility to produce the power. It is commonplace in the electric sector for the federal regulator properly acting within its authority to cause effects in a state regulator’s jurisdictional sphere, and vice versa. *See Elec. Power Supply Ass’n*, 577 U.S. at 281. But the federal regulator may neither

directly regulate generation facilities nor impose requirements aimed at the facilities, even if nominally regulating within its sphere. *See id.* at 281–82; see also *Hughes*, 578 U.S. at 164–65. Such encroachment is impermissible, even in a real emergency or in a wrongly claimed one. *See Conn. Light & Power*, 324 U.S. at 530 (“Congress is acutely aware of the existence and vitality of these state governments. It sometimes is moved to respect state rights and local institutions even when some degree of efficiency of a federal plan is thereby sacrificed.”). Thus, the Department may not require generation that necessitates the utility taking steps reserved to state authority, such as building a new generating unit or refurbishing a broken one.

The Federal Power Act does not give the Department sweeping authority to order “all measures” needed to make a generation facility “available to operate.” 16 U.S.C. § 824a(c)(1). Nowhere does the statute empower the Department to order “all” steps that may be needed to ensure Campbell’s availability, which could include repairs or modifications to physical facilities and other measures going far beyond electric power generation. Because the plant is at the end of its useful life, with years of forgone maintenance and capital expenditures, rendering it capable of meeting a short-term supply shortfall could essentially require rebuilding significant parts of the plant. On its face, the Department’s Order is *ultra vires*. The Order also contravenes the Federal Power Act’s repeated direction to respect the states’ authority over generating facilities, which includes the authority that Michigan exercised to approve Campbell’s closure. The Order, therefore, is unlawful and should be withdrawn.¹⁵

2. *The Department Lacks Jurisdiction to Disallow Treatment of Campbell as a Capacity Resource.*

The Order also includes an explicit provision that “[b]ecause this order is predicated on the shortage of facilities for generation of electric energy and other causes, the Campbell Plant shall not be considered a capacity resource.” Order at 11. This provision serves to increase costs to customers, who will be required to procure duplicative capacity as a result. It is also illegal.

Section 202(c) authorizes the Commission to “require by order . . . temporary connections of facilities and . . . generation, delivery, interchange, or transmission of electric energy.” 16 U.S.C. § 824a(c)(1). Nowhere does the Act suggest that the Department may predetermine or override FERC’s determination of whether just and reasonable wholesale rates require an operating resource to be considered a capacity resource. Indeed, the very nature of 202(c) orders, which are limited to emergencies,

¹⁵ A utility that takes steps subject to state authority cannot point to a Section 202(c) order as the basis for a right to recover associated costs. *See* 16 U.S.C. § 824a(c)(1) (providing for compensation or reimbursement to be paid based on just and reasonable terms for carrying out an authorized order).

suggests that capacity resource treatment is well outside the Department's 202(c) authority.

In addition, the Order fails to tie this direction to the purported emergency underlying the Order. The Order also fails to articulate any rational connection between this direction and the Department's limited authority to "order such temporary connections of facilities and such generation, delivery, interchange, or transmission of electric energy as in its judgment will best meet the emergency and serve the public interest." 16 U.S.C. § 824a(c)(1).

The explanation the Order offers for overriding FERC authority, essentially that Campbell cannot be a capacity resource because the order does not deem it a capacity resource, is clearly circular. The true reasoning behind this provision remains unclear—but the provision's clear effect is to prevent MISO from considering the continued existence of Campbell as it works to ensure resource adequacy across its footprint. MISO's tariff defines a "capacity resource" as any of several types of resources "that are available to meet demand," and its definition of "Planning Resource" makes clear that generators like Campbell must be a Capacity Resource in order to satisfy a region's Reserve Margin Requirement. MISO Tariff Sec. 71.0.0 (Definitions). The Tariff also establishes clear procedures for calculating capacity contribution from all resources. *Id.* at Schedule 53A, Extended Seasonal Accredited Capacity Calculation. Thus, the Order's elimination of capacity treatment for Campbell prevents MISO from following its own tariff in the wake of Campbell's continued operation and the Department's apparent intention to force Campbell to remain operational indefinitely.

The Department does not have authority under Section 202(c) to govern ratemaking matters. Under Section 202(c), "the Commission may prescribe by supplemental order such terms as it finds to be just and reasonable." *Id.* The Department of Energy Organization Act transferred some authorities of the Federal Power Commission to the Department, except as provided in 42 U.S.C. subchapter IV. 42 U.S.C. § 7151(b). And that subchapter transfers to and vests in the Federal Energy Regulatory Commission "the establishment, review, and enforcement of rates and charges for the transmission or sale of electric energy." 42 U.S.C. § 7172(a).

The Order represents a significant and improper intrusion into FERC's authority to ensure that RTOs like MISO justly and reasonably ensure resource adequacy in their footprint. In particular, the Order undermines years of FERC's regulatory oversight of MISO's resource adequacy construct, as codified in MISO's FERC-approved tariff. It is within FERC's purview under Section 205 of the Federal Power Act to provide that oversight, 16 U.S.C. § 824d; and it is within MISO's purview to apply its own tariff in the first instance and decide whether Campbell should qualify as a "Capacity Resource" within MISO's FERC-approved resource adequacy construct. 18 C.F.R. § 35.1(e) ("No public utility shall . . . impose any classification, practice, rule, [or] regulation . . . which is different from that provided in a rate

schedule required to be on file with this Commission unless otherwise specifically provided by order of the Commission for *good cause shown*.” (emphasis added)).

The Department’s intrusion into the oversight relationship between FERC and the RTOs also runs afoul of the filed rate doctrine, which holds that “no change shall be made [in] any [approved] . . . rate, charge, classification, or service, or in any rule, regulation, or contract relating thereto, except after sixty days’ notice to the Commission and to the public” in another filing with FERC. 16 U.S.C. § 824d(d); *Okla. Gas & Elec. Co. v. FERC*, 11 F.4th 821, 829 (D.C. Cir. 2021). Interference in MISO’s capacity accreditation procedures effectuates a *de facto* change to its tariff, without the legally required notice. And more generally, “Congress rejected a pervasive regulatory scheme for controlling the interstate distribution of power in favor of voluntary commercial relationships. . . . governed in the first instance by business judgment and not regulatory coercion.” *Otter Tail Power*, 410 U.S. at 374. The Department’s interference here in the core operational procedures of MISO’s resource adequacy construct improperly upends that relationship.

More broadly, the unavoidable implication of the Order not allowing MISO to include Campbell in its resource adequacy planning is that the Department believes MISO will likely secure the resources MISO determines are needed to maintain grid security even without Campbell, pursuant to MISO’s FERC-approved tariff.

The Order provides no evidence that MISO cannot be trusted to ensure resource adequacy, so a Department determination that MISO cannot be trusted would be arbitrary and capricious. It would also conflict with the Department’s heavy reliance on MISO’s statements and studies in support of its assertion that the region faces an emergency in the first place. Conversely, if the Department lacks the confidence that its own dire predictions that the system does not have enough resources will come true, then it is well short of the confidence necessary for an emergency declaration under Section 202(c).

This provision imposes completely avoidable cost increases on Michigan and MISO ratepayers. During the pendency of this (unlawful) Order, the principal effect of this provision will be to remove Campbell’s ability to provide replacement capacity in the event one of the resources that cleared the auction suffers a catastrophic outage or is otherwise suspended, retired, or shut down for more than 31 days in a season. Ex. 134 at 16 (MISO Manual on Resource Adequacy); *see* Ex. 119 (ZRC Replacement). Eliminating this compensation pathway will increase the financial cost of the Order by removing a potential income stream that might have offset Campbell’s extremely high operational costs, and by forcing any other region that is impacted by an unexpected plant closure to look for potentially more expensive alternatives for replacement capacity.

In short, including this provision is yet another way in which the Department has misapplied the statute: its inclusion only further ensures that Campbell’s principal

impact will not be to plug a gap but rather to sabotage MISO's resource planning process and heighten cost burdens in a manner that does not serve the public interest.

D. The Order Fails to Provide the Conditions Required Under Section 202(c) to Lessen Conflicts with Environmental Standards and Minimize Environmental Harm.

Where an order “may result in a conflict with a requirement of any Federal, State, or local environmental law or regulation,” Section 202(c) imposes several requirements. 16 U.S.C. § 824a(c). The Department must “ensure” that the order “requires generation, delivery, interchange, or transmission of electric energy only during hours necessary to meet the emergency and serve the public interest.” *Id.* The Department must also “ensure,” “to the maximum extent practicable,” that the order “is consistent with any applicable Federal, State or local environmental law or regulation.” *Id.* Additionally, the Department must ensure that the order minimizes any adverse environmental impacts, regardless of the facility’s compliance (or non-compliance) with environmental standards. *See id.*

1. *Legal Framework: Section 202(c) Further Limits the Department’s Authority and Mandates Affirmative Steps to Maximize Environmental Compliance and Minimize Environmental Harm Where the Order “May Result in a Conflict” with a Federal, State, or Local Environmental Law or Regulation.*

The Federal Power Act obligates the Department to include precautions in a Section 202(c) Order where the order “may result in a conflict” with environmental laws or regulations. This is a forward-looking inquiry with a low threshold.¹⁶

The word “may” in this context denotes a mere possibility, not a certainty. This is especially apparent when matched against the term “shall” used in Section 202(c)(2) and the other provisions added to Section 202(c) at the same time. *See* Fixing America’s Surface Transportation Act of 2015, Pub. L. No. 114-94, 129 Stat. 1312 § 61002 (codified at 16 U.S.C. § 824a). Congress’ use of the two disparate terms must be given effect. *See, e.g., Kingdomware Techs., Inc. v. United States*, 579 U.S. 162, 172 (2016) (discussing significance of the words “may” and “shall” in the same statutory provision).

Moreover, the consequences need not be “noncompliance” or “violation” of environmental law, both of which are terms Congress also used in 2015 adding other provisions to Section 202(c). A potential “conflict” suffices. *Cf. Crosby v. Nat’l Foreign Trade Council*, 530 U.S. 363, 372–73 (2000) (explaining that courts find “conflict” in the preemption context where, for instance, a law or order “stands as an obstacle to the accomplishment and execution of the full purposes and objectives of Congress”).

¹⁶ If actual noncompliance with environmental laws and regulations occurs to carry out the order, the statute provides a safe harbor. 16 U.S.C. § 824a(c)(3).

Taken together, anytime a Department order creates circumstances that might obstruct the accomplishment or execution of environmental laws or regulations, Section 202(c)(2) imposes duties on the Department to maximize compliance with the law and minimize adverse environmental effects.

Congress adopted the requirements of Section 202(c)(2) to address environmental issues arising in response to emergencies on the grid. Congress was well aware of environmental issues stemming from 202(c) orders when it imposed the requirements in Section 202(c)(2). *See, e.g.*, Rolsma, 57 Conn. L. Rev. at 807–09 (discussing prior incidents of tension between environmental requirements and responses to emergencies on the grid, and congressional hearings addressing the matter as part of the passage of Section 202(c)(2)). Congress struck a reasonable balance requiring that environmental concerns not be left by the wayside while the Department responds to actual emergencies. Rather than requiring the Department to engage in a probing review of environmental laws and permits at all levels of our federalist system before acting, Congress set a low threshold for imposition of the mandatory Section 202(c)(2) duties to minimize conflicts with state environmental laws and environmental harms flowing from a Section 202(c) order.

2. The Order May Result in a Conflict with a Federal, State, or Local Environmental Law or Regulation.

Here, the Department implicitly acknowledges the possible conflict. The Order is limited to a 90-day duration. Order at 10–11. That temporal limitation exists for a Section 202(c) order that may result in a conflict with environmental requirements. 16 U.S.C. § 824a(c)(4). And in imposing the 90-day duration, the Department relies on the statutory limitation for an order that may result in a conflict with environmental requirements. Order at 10 n.56 (citing 16 U.S.C. § 824a(c)(4)). Additionally, the Department indicates that it performed consultation pursuant to Section 202(c)(4)(B). *Id.* at 9. Section 202(c)(4)(B) requires consultation for a renewal that that may result in a conflict with environmental requirements. 16 U.S.C. § 824a(c)(4).

Moreover, the evidence shows that the Order may result in a conflict with environmental requirements. For instance, Campbell’s air permit requires air pollution control equipment to be “installed, maintained, and operated in a satisfactory manner and in accordance with the Michigan Air Pollution Control rules and existing law.” Ex. 69 at 10 (Powers Sept. Decl.) (quoting Campbell’s air permit, which is Attachment C to Exhibit 69). Campbell’s air pollution control equipment includes selective catalytic reduction for managing nitrogen oxide emissions and pulse jet fabric filters for managing particulate matter emissions. *Id.* at 8. Failure to install, maintain, and operate these air pollution controls in a satisfactory manner can increase emissions. Specifically, over time, trace metals and fly ash from burned coal can poison and foul the catalysts used in selective catalytic reduction. *Id.* Likewise, over time, fly ash erodes and plugs the bags used in pulse jet fabric filters, causing the bags to degrade and potentially causing the bags to rupture. *Id.* When

these catalysts and bags degrade, nitrogen oxide and particulate matter emissions increase. *Id.* at 8–9.

Requiring Campbell to operate may result in a conflict with the requirements in Campbell’s air permit because Campbell’s catalysts and bags may not be installed, maintained, and operated in a satisfactory manner. On June 10, during the time period covered by the May 2025 Order, Consumers reported the following:

- The catalysts in the selective catalytic reduction equipment for Campbell Units 2 and 3 were “at end of life.” Ex. 101 at Question 2 (Consumers June Response to AG). Additional catalysts would be required if Campbell were forced to continue operating past the expiration date of the May 2025 Order, with one layer of catalyst at Unit 2 costing \$3 million and one layer at Unit 3 costing \$5 million. *Id.* “Catalyst purchases typically require six-to-twelve-month lead time.” *Id.*
- Campbell Unit 3 was “overdue” for a pulse jet fabric filter bag replacement because the company cancelled a prior replacement project “due to expected site closure.” *Id.* at Question 15. Without a “full bag changeout,” costing between \$7 million to \$10 million, continuing to operate Campbell Unit 3’s pulse jet fabric filter past the expiration date of the May 2025 Order could “negatively impact” the equipment’s performance. *Id.*

Based on the current state of Campbell’s selective catalytic reduction and pulse jet fabric filter equipment, Public Interest Organizations’ expert engineer concludes:

In my professional opinion, and based on the available information, Campbell’s SCR [selective catalytic reduction] catalysts and pulse jet fabric filter bags are air cleaning devices that are not installed, maintained, and operated in a satisfactory manner at this time. A SCR catalyst at its end of life cannot do its job to remove NO_x in a satisfactory manner. Nor can a pulse jet fabric filter overdue for bag replacement do its job to effectively remove particulate from the boiler exhaust gas. [] In my professional opinion, including because of the state of the SCR catalysts and pulse jet fabric filters, it appears that operating Campbell violates the air permit, or at minimum may be in serious conflict with the permit.

Ex. 69 at 10 (Powers Sept. Declaration).

The Order may result in additional conflicts with air pollution laws and regulations. For example, EPA has approved Michigan’s regional haze state implementation plan revision. Ex. 114 (2025 EPA MI Haze SIP Approval). The federal Clean Air Act’s regional haze program requires states to implement programs to reduce air emissions that cause haze and impair visibility, like nitrogen oxide emissions. Pursuant to the Clean Air Act and its implementing regulations, states

must submit regional haze implementation plans to EPA every ten years setting forth how they will further reduce haze-causing air emissions within their borders. 40 C.F.R. § 51.308(f). EPA must then review, and approve or reject, those plans. 42 U.S.C. §§ 7410(k)(3), (l), 7491.

Michigan’s plan is based on the assumption that Campbell’s air emissions would cease upon retirement in summer 2025. Michigan’s Department of Environment, Great Lakes, and Energy informed EPA in a March 2025 supplement to its SIP submittal:

When retired sometime before May 31, 2025, the permanent shutdown of coal-fired Units 1, 2 and 3 at Consumers Energy – J.H. Campbell Power Plant will represent a reduction in emissions of 2,346 tpy [tons per year] NOX [nitrogen oxides] and 12,850 tpy SO2 [sulfur dioxide] based on the 2016 inventory.

Ex. 115 at 21–22 (Mar. 2025 MI SIP Supplement). The agency reaffirmed its assumption that Campbell would retire and its emissions would cease in a July 2025 Supplement, explaining that the May 2025 Order “has been written to expire on August 21, 2025, which [the agency] anticipates will prompt the retirement of the three coal-fired units at the plant on, or shortly thereafter, that date.” Ex. 116 at 22–23 (July 2025 MI SIP Supplement). By requiring Campbell to continue operating, then, the Order may conflict with Michigan’s newly-approved regional haze implementation plan and its obligation under the Clean Air Act to reduce haze-causing emissions.

Additionally, Campbell is located directly to the south of Muskegon County and to the north of Allegan County. EPA has designated those two counties as areas in “Serious Nonattainment” with the Clean Air Act’s National Ambient Air Quality Standards for ozone.¹⁷ An area is in “non-attainment” when it does not meet federal air quality standards. Campbell emits air pollutants, like nitrogen oxides, that are ozone “precursors,” meaning they form ozone in the atmosphere. Ex. 69 at 11 (Powers Sept. Decl.). This means Campbell’s air emissions could contribute to Muskegon and Allegan counties’ non-attainment with federal ozone standards. *Id.* Thus, by requiring Campbell to continue operating and emitting ozone precursors, the Order may result in a conflict with air pollution laws and requirements.

¹⁷ See EPA, *Michigan Nonattainment/Maintenance Status for Each County by Year for All Criteria Pollutants*, https://www3.epa.gov/airquality/greenbook/anayo_mi.html (updated Aug. 31, 2025); Michigan Department of Environment, Great Lakes, Energy, *Attainment Status for the National Ambient Air Quality Standards*, <https://www.michigan.gov/-/media/Project/Websites/egle/Documents/Programs/AQD/monitoring/maps/naaqs-ambient-status-map.pdf?rev=d83ea7eae32b4a67b15f9e1da7cfb60f> (updated Jan. 2025).

Finally, the Order may result in a conflict with Consumers’ obligations under state and federal water pollution laws. Campbell’s wastewater pollution is subject to regulation under the federal Clean Water Act and Michigan’s implementing regulations. These regulations require Consumers to have a National Pollutant Discharge Elimination System (“NPDES”) permit for Campbell’s wastewater discharges. Beginning December 31, 2025, Campbell’s NPDES permit prohibits discharges of “newly generated BATW [bottom ash transport water] from any outfall” except under specific conditions set forth in 40 C.F.R. § 423.13(k)(2). Ex. 48 at 15 (2021 CWA Permit). The permit further states:

After December 31, 2025, any discharge volume of BATW shall be reduced or eliminated to the extent achievable using control measures that are technologically available and economically achievable in light of best industry practices. The total volume of BATW allowed to be discharged under (k)(2) shall be determined by the Department on a case-by-case basis and in no event shall such discharge exceed a 30-day rolling average of 10 percent of the primary active wetted bottom ash system volume.

Id. By requiring Campbell to continue operating, the Order causes Campbell to continue discharging bottom ash transport water past December 31, 2025, which may result in a conflict with Consumers’ state-issued NPDES permit.

3. *The Order Lacks the Conditions Required by Section 202(c).*

i. *The Order’s Terms Fail to Require Generation Only During Hours Necessary to Meet the Purported Emergency.*

The Order directly contradicts the Department’s obligation to ensure its order requires generation “only during hours necessary to meet the emergency.” 16 U.S.C. § 824a(c)(2). The Order instead states: “For the duration of this Order, MISO is directed to take every step to employ *economic dispatch* of the Campbell Plant to minimize *costs* to ratepayers.” Order at 10 (emphasis added). The “emergency” nominally described by the Order is the potential “loss of power to homes and local businesses in the areas affected by curtailments or outages.” *Id.* Even if the Department had substantiated that emergency (which it has not), the Act would allow the Department to compel generation only when such losses would occur absent Campbell’s operation. 16 U.S.C. 824a(c)(2).¹⁸ “Economic dispatch,” in sharp contrast,

¹⁸ See, e.g., Ex. 6 at 9 (DOE Order No. 202-17-4 Summary of Findings) (“authorizing operation of” units subject to emergency order “only when called upon . . . for reliability purposes,” according to “dispatch methodology” approved by the Department); see also Ex. 149 at 7 (Department Order No. 202-26-01)

requires “the lowest-cost resources [to] run first,” in pursuit of “the lowest-cost energy available.” *City of New Orleans v. FERC*, 67 F.3d 947, 948–49 (D.C. Cir. 1995); *see also Fla. Power & Light Co. v. FERC*, 88 F.3d 1239, 1241 (D.C. Cir. 1996) (noting distinction between economic dispatch and reserve capacity rules).

By instructing MISO to pursue economic dispatch, the Order’s terms permit (indeed, direct) operation of the Campbell Plant even when other—albeit potentially higher cost—resources are available that would prevent any “curtailments or outages”—that is, the claimed emergency. The Order’s further instructions—limiting “dispatched units to the times and within the parameters as determined by MISO pursuant to paragraph A,” Order at 10—do not provide the necessary limitation either; they simply repeat that initial instruction without any further limitation.¹⁹

Moreover, a Department allowance for Campbell to offer into MISO on a must run basis, *see generally* Ex. 146 at P 59 (August 2025 Rehearing Order), also violates the Department’s obligations under Section 202(c)(2). Such allowance fails to ensure generation only during hours needed to meet the claimed emergency.

[W]hen I hear politicians say we just need more electrons on the grid, no we don’t. No we don’t. It’s the middle of the day and the weather is mild. . . . It just means we send subsidy checks to those generators and we tell the other generators turn down because we’re mailing subsidy checks to these generators. . . . Giving me extra electricity when I don’t need it is just an extra cost.

Secretary Wright Remarks on Affordability and Reliability of Electricity Grid, YouTube, timestamps at 4:30 and 15:00 (Feb. 6, 2026), <https://www.youtube.com/watch?v=pRi38SJkHPQ>.

(authorizing specified entities “to direct [certain] backup generation resources . . . to operate as a last resort before declaring an Energy Emergency Alert (EEA) 3 (i.e., before firm load interruption) or during an EEA 3”); Ex. 150 at 7 (Department Order No. 202-26-01A) (authorizing specified entities “to direct [certain] backup generation resources . . . to operate after ERCOT deploys all available market services, except for frequency responsive services, before declaring an Energy Emergency Alert (EEA) 3 (i.e., before firm load interruption) or during an EEA 3”); *cf.* Ex. 151 at 3 (Department Order No. 202-26-03) (“In the event that ISO-NE determines that generation from the Specified Resources is necessary to meet the electricity demand that ISO-NE anticipates in its service territory, I direct ISO-NE to dispatch such unit or units and to order their operation only as needed to maintain reliability.”).

¹⁹ That direction further fails to conform to the statute’s command to compel only the generation that will “best meet the emergency.” 16 U.S.C. § 824(c)(1).

ii. The Order Fails to Ensure Maximum Practicable Consistency with Environmental Rules and to Minimize Adverse Environmental Impacts.

The Order further fails to “ensure” that Campbell operates, “to the maximum extent practicable,” consistent with applicable environmental rules. 16 U.S.C. § 824a(c)(2). The Order paraphrases the statutory text—that “operation of the Campbell Plant must comply with applicable environmental requirements . . . to the maximum extent feasible,” but fails to specify *who* bears that responsibility or *what* such operation entails. Order at 11. The direction to “comply . . . to the maximum extent feasible” is, as a result, wholly unenforceable; the Order provides no basis for the Department, or anyone else, to determine whether the plant is in fact complying or who might face the consequences of any failure to do so. *Cf.* Ex. 5 at 5–7 (DOE Order No. 202-22-4) (requiring, *inter alia*, reporting of “number and actual hours each day” of operation “in excess of permit limits or conditions,” and information describing how generators met requirement to comply with environmental requirements to maximum extent feasible). As such, the Order does not meet the Department’s statutory obligation to “ensure” the maximum feasible consistency with applicable environmental standards—an obligation that requires the Department to offer some discrete direction as to the plant’s operations, rather than merely parroting the statutory text. 16 U.S.C. § 824a(c)(2) (emphasis added).

The Order fails to explain why it does not limit Campbell’s generation to an as-needed basis, as required and similar to some of the Department’s other orders. *See, e.g.,* Ex. 6 at 9 (DOE Order No. 202-17-4 Summary of Findings) (“authorizing operation of” units subject to emergency order “only when called upon . . . for reliability purposes,” according to “dispatch methodology” approved by the Department); Ex. 149 at 7 (Department Order No. 202-26-01) (authorizing specified entities “to direct [certain] backup generation resources . . . to operate as a last resort before declaring an Energy Emergency Alert (EEA) 3 (i.e., before firm load interruption) or during an EEA 3”); Ex. 150 at 7 (Department Order No. 202-26-01A) (authorizing specified entities “to direct [certain] backup generation resources . . . to operate after ERCOT deploys all available market services, except for frequency responsive services, before declaring an Energy Emergency Alert (EEA) 3 (i.e., before firm load interruption) or during an EEA 3”).

In addition, the Order fails to “minimize[] any adverse environmental impacts.” 16 U.S.C. § 824a(c)(2). That mandate is textually and substantively distinct from the Department’s (also unfulfilled) obligation to ensure maximum practicable compliance with environmental standards. *Id.*

The Order claims to minimize impacts by “limit[ing] operation of dispatched units to the times and within the parameters determined by MISO pursuant” to the Order’s “Paragraph A.” Order at 10. But Paragraph A contains only a command that MISO “take all measures necessary to ensure that the Campbell Plant is available to operate” and “employ economic dispatch . . . to minimize cost to ratepayers,” and requires Consumers to comply with MISO’s orders implementing those commands.

*Id.*²⁰ An instruction minimizing ratepayer costs and demanding availability has no rational relationship to a requirement to minimize environmental harm. And the Order includes no measures that would mitigate impacts when compliance with environmental standards proves impracticable—measures that have been routinely included in past orders. *See, e.g.*, Ex. 6 at 9 (DOE Order No. 202-17-4 Summary of Findings) (permitting non-compliant operation only during specified hours, and requiring exhaustion of “all reasonably and practically available resources,” including demand response and identified behind-the-meter generation resources selected to minimize an increase in emissions); Ex. 5 at 7 (DOE Order No. 202-22-4) (requiring “reasonable measures to inform affected communities” of non-compliant operations).

Moreover, the statute requires the Department to include sufficiently detailed reporting obligations to ascertain what impacts result from emergency operations; without such reporting, the Department has no ability to “ensure” that adverse impacts are minimized. *See, e.g.*, Ex. 110 at 5 (DOE Order No. 202-24-1) (requiring detailed data on emissions of pollutants). The Order here instead only requires “such additional information” as the Department, in the future, may (or may not) “request[] . . . from time to time.” Order at 10–11. That possibility of future, unspecified inquiry cannot satisfy the statute’s demand that the Department “ensure” that its Order minimizes environmental impacts. 16 U.S.C. § 824a(c)(2).

VI. REQUEST FOR STAY

Public Interest Organizations further move the Department for a stay of the Order until the conclusion of judicial review. 18 C.F.R. § 385.212.²¹ The Department has the authority to issue such a stay under the Administrative Procedure Act and should do so where “justice so requires.” 5 U.S.C. § 705. In deciding whether to grant a request for stay, agencies consider (1) whether the party requesting the stay will suffer irreparable injury without a stay; (2) whether issuing a stay may substantially harm other parties; and (3) whether a stay is in the public interest. *Nken v. Holder*, 556 U.S. 418, 434, 436 (2010); *Ohio v. EPA*, 603 U.S. 279, 291 (2024); *see, e.g.*,

²⁰ To the extent the Order allows MISO to independently devise conditions limiting environmental impacts, that mere possibility, first, cannot satisfy the Department’s own statutory obligation to “ensure” that its “order” minimizes environmental impacts (and limits hours to those necessary to meet the emergency, and mandates the maximum practicable compliance). 16 U.S.C. § 824a(c)(2). And even if it could, the Order requires MISO to employ “economic dispatch” and “ensure that the Campbell Plant is available to operate”—directions that are inconsistent with the statute’s requirements to minimize the plant’s adverse environmental impacts.

²¹ Pursuant to FPA Section 313(c) and Rule 713(e) of the applicable rules, the filing of a request for rehearing does not automatically stay a Department Order. 16 U.S.C. § 825l(c); 18 C.F.R. § 385.713(e).

Midcontinent Indep. Sys. Op., Inc., 184 FERC ¶ 61,020, at P 41 (2023); *ISO Eng. Inc.*, 178 FERC ¶ 61,063, at P 13 (2022), *rev'd on other grounds sub nom. In re NTE Conn., LLC*, 26 F.4th 980, 987–88 (D.C. Cir. 2022).

Injuries under this standard must be actual, certain, imminent, and beyond remediation. *Mexichem Specialty Resins, Inc. v. EPA*, 787 F.3d 544, 555 (D.C. Cir. 2015); *Wis. Gas Co. v. FERC*, 758 F.2d 669, 674 (D.C. Cir. 1985); *ANR Pipeline Co.*, 91 FERC ¶ 61,252, at 61,887 (2000); *City of Tacoma*, 89 FERC ¶ 61,273, at 61,795 (1999) (recognizing that, absent a stay, options for “meaningful judicial review would be effectively foreclosed”). Financial injury is only irreparable where no “adequate compensatory or other corrective relief will be available at a later date, in the ordinary course of litigation.” *Wis. Gas Co.*, 758 F.2d at 674 (*quoting Va. Petroleum Jobbers Ass’n v. Fed. Power Comm’n*, 259 F.2d 921, 925 (D.C. Cir. 1958)); *see also In re NTE Conn., LLC*, 26 F.4th 980, 991 (D.C. Cir. 2022). Environmental injury, however, “can seldom be adequately remedied by money damages and is often permanent or at least of long duration, *i.e.*, irreparable. If such injury is sufficiently likely, therefore, the balance of harms will usually favor the issuance of an injunction to protect the environment.” *Amoco Prod. Co. v. Vill. of Gambell*, 480 U.S. 531, 545 (1987).

Under those standards, a stay of the Order is appropriate.

A. Intervenors Will Suffer Irreparable Harm Without a Stay of the Order.

A stay is necessary to protect Public Interest Organizations, their members, and the public from harm from continued coal-fired power operations at Campbell caused by the Department’s Order. As noted *supra* sec. IV.C.3, Campbell is a significant source of health- and environment-harming water and air pollutants like nitrogen oxides, sulfur dioxide, particulate matter, and volatile organic compounds. These harms to Public Interest Organizations’ members and others would not occur if the plant shut down. *Id.* The health and environmental harms from this pollution flow directly from the Department’s Order and are actual, specific, and imminent, and can be deadly.

Additionally, without a stay, the Order creates other injuries, too. It needlessly forces Consumers Energy to continue to divert attention and investment dollars away from compliance with the 2022 Settlement, thereby exceeding the Department’s jurisdiction and denying Public Interest Organizations’ members the benefits of Michigan energy policies designed to benefit them and the public. 16 U.S.C. § 824; *supra* sec. IV.C.4. In addition, the Order forces ratepayers to pay for the availability and generation of a coal-burning facility that the State, stakeholders, and operator want to close. And as a consequence, the Department’s Order jeopardizes the diversification of generating resources that the Department itself has said increases grid reliability and will inherently and unjustifiably add to ratepayer costs. Ex. 152

at PDF 2–3 (*Energy Reliability and Resilience*). There is no clear recourse to remedy those injuries either.)

B. A Stay Would Not Result in Harm to Any Other Interested Parties.

No other interested parties would be harmed by a stay. The issuance of a stay would not harm end-use electricity consumers because the lack of an actual emergency means that a stay would not disrupt the provision of electricity. *See, e.g., supra* sec. V.A. Furthermore, because Consumers and MISO have already planned for Campbell’s closure and continue to plan for resource adequacy, a stay would only have the effect of relieving them of the administrative, compliance, and planning burdens imposed by the Order. On the balancing of equities, there is therefore no meaningful countervailing harm that would follow from a stay.

C. A Stay Is in the Public Interest Given the Significant Evidence Demonstrating There is No Factual or Legal Support for the Order and Given the Harm it Produces to the Broader Public.

There is no public interest served by the Order, and a stay will only benefit the public. First, the Order exceeds the Department’s authority; it has provided no reasonable grounds to substantiate any emergency that would justify Campbell’s continued operation. *See League of Women Voters v. Newby*, 838 F.3d 1, 12 (D.C. Cir. 2016) (noting “there is a substantial public interest ‘in having governmental agencies abide by the federal laws that govern their existence and operations’”) (quoting *Washington v. Reno*, 35 F.3d 1093, 1103 (6th Cir. 1994)). Second, the Order overrides Michigan’s exercise of its “authority to choose [its] preferred mix of energy generation resources.” *Citizens Action*, 125 F.4th at 239. By doing so, the Order unlawfully intrudes into states’ reserved authority over in-state “facilities used for the generation of electric energy.” 16 U.S.C. § 824(b)(1); *see Pac. Gas & Elec.*, 461 U. S. at 205 (“Need for new power facilities, their economic feasibility, and rates and services, are areas that have been characteristically governed by the States.”); *see also Hughes*, 578 U.S. at 154 (cleaned up) (“Under the [Federal Power Act], FERC has exclusive authority to regulate the sale of electric energy at wholesale in interstate commerce. . . . But the law places beyond FERC’s power, and leaves to the States alone, the regulation of any other sale—most notably, any retail sale—of electricity.”). And third, a stay would protect the broader public—beyond Public Interest Organizations and their members—from the onerous costs and dangerous pollution produced by unnecessary availability and operation of the Campbell Plant.

VII. CONCLUSION

For the reasons set forth above, the undersigned Public Interest Organizations respectfully request that the Department grant intervention in the proceedings over

the Order; stay the Order; grant rehearing of the Order; rescind the Order (and any renewals of the Order); and allow Campbell to retire.

Filed on June 16, 2026.

Submitted by:

[Continued for signatures.]

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Attachment:
Index of Exhibits

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INDEX OF EXHIBITS

No.	Exhibit Name	Document Name	URL
1	May 2025 Order	Dep't of Energy, Order No. 202-25-3 (May 23, 2025)	https://www.energy.gov/sites/default/files/2025-05/Midcontinent%20Independent%20System%20Operator%20%28MISO%29%20202%28c%29%20Order_1.pdf
2	Grid Strategies June Report	Michael Goggin, <i>A Review of DOE's 202(c) Order for the Campbell Coal Plant</i> (June 18, 2025)	
3	Powers June Decl.	Declaration of Bill Powers, P.E. (June 15, 2025) (including attachments)	
4	DOE Campbell Memorandum	Dep't of Energy, Decision Order Pursuant to Section 202(c) of the Federal Power Act for J.H. Campbell Power Plant (May 23, 2025)	https://www.documentcloud.org/documents/25956475-cuiprivileged-department-of-energy-memorandum-re-jh-campbell-coal-plant-in-michigan-section-202c-federal-power-act-order-may-2025/
5	DOE Order No. 202-22-4	Dep't of Energy, Order No. 202-22-4 (Dec. 24, 2022)	https://www.energy.gov/sites/default/files/2022-12/PJM%20202%28c%29%20Order.pdf
6	DOE Order No. 202-17-4 Summary of Findings	Dep't of Energy, Order No. 202-17-4 Summary of Findings (Sep. 14, 2017)	https://www.energy.gov/sites/default/files/2017/09/f36/Order%20202-17-4%20Summary%20of%20Findings.pdf
7	DOE Order No. 202-02-1	Dep't of Energy, Order No. 202-02-1 (Aug. 16, 2002)	https://www.energy.gov/sites/default/files/202%28c%29%20order%20202-02-1%20August%2016%2C%202002%20-%20CSC.pdf
8	Cooke Email to Alle-Murphy	Email from Lot Cooke, DOE to Linda Alle-Murphy Re: Rehearing procedures for DOE Order No. 202-05-3	https://www.energy.gov/oe/articles/question-and-answer-procedural-questions-application-rehearing-order-no-202-05-02?nrg_redirect=397676
9	Order Approving Campbell Settlement Agreement and Settlement Agreement	MPSC Case No. U-21090, Order Approving Settlement Agreement (June 23, 2022)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000003KjSDAA0
10	Blumenstock 2023 Direct Testimony	MPSC Case No. U-21389, Direct Testimony & Exhibits of Richard T. Blumenstock on Behalf of Consumers Energy Company (May 2023) (excerpted from larger transcript)	Testimony: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y00000ACpRQAA1 Exhibits: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y00000ACV7bAAH

No.	Exhibit Name	Document Name	URL
11	Blumenstock 2024 Direct Testimony	MPSC Case No. U-21585, Direct Testimony & Exhibits of Richard T. Blumenstock on Behalf of Consumers Energy Company (May 2024) (excerpted from larger transcript)	Testimony: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000KfWrgAAF Exhibits: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000KLJlZAAH
12	Blumenstock 2025 Direct Testimony	MPSC Case No. U-21870, Direct Testimony & Exhibits of Richard T. Blumenstock on Behalf of Consumers Energy Company (June 2025) (excerpted from larger filing)	Testimony: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000s6UQyAAM Exhibits: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000s7CdKAAU
13	Kapala Direct Testimony	MPSC Case No. U-21090, Revised Direct Testimony of Norman J. Kapala on Behalf of Consumers Energy Company (Oct. 2021) (excerpted from larger transcript)	Testimony: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000001QqldAAC Exhibits: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000001OZHpAAO
14	Hoffman 2024 Direct Testimony	MPSC Case No. U-21258, Direct Testimony and Exhibits of Nathan J. Hoffman on Behalf of Consumers Energy Company (Mar. 2024) (excerpted from larger transcript)	Testimony: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000ljeStAAI Exhibits: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000g8QemAAE
15	Hoffman 2025 Direct Testimony	MPSC Case No. U-21424, Direct Testimony & Exhibits of Nathan J. Hoffman on Behalf of Consumers Energy Company (Mar. 2025) (excerpted from larger filing)	Testimony and exhibits: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000hjHqNAAU
16	DOE Letter to FERC	Holly Rachel Smith, Deputy Gen. Counsel, U.S. Dep't of Energy to Debbie-Anne A. Reese, Secretary, FERC (dated June 13, 2025, filed June 16, 2025)	https://elibrary.ferc.gov/eLibrary/filelist?accession_num=20250616-4000
17	DOE Order No. 202-20-2	Dep't of Energy Order No. 202-20-2 (Sept. 6. 2020)	https://www.energy.gov/oe/articles/federal-power-act-section-202c-caiso-september-2020?nrg_redirect=454296

No.	Exhibit Name	Document Name	URL
18	Proudfoot Rebuttal Testimony	MPSC Case No. U-21090, Rebuttal Testimony of Paul Proudfoot in Support of the Settlement Agreement on behalf of MPSC Staff (May 13, 2022) (excerpted from larger transcript)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000002z5EqAAI
19	Walz Direct Testimony	MPSC Case No. U-21090, Revised Direct Testimony & Exhibits of Sara T. Walz on Behalf of Consumers Energy Company (June 2021) (excerpted from larger transcript)	Testimony: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000001OEXnAAO Exhibits: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068t000000NibWAAJ
20	King Direct Testimony	MPSC Case No. U-21090, Direct Testimony & Exhibits of Thomas King Jr. on Behalf of Wolverine Power Supply Cooperative, Inc. (2021) (excerpted from larger transcript)	Testimony: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000002paWpAAI Exhibits: https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068t000000Vibb0AAB
21	Bleckman Direct Testimony	MPSC Case No. U-21816, Direct Testimony of Marc R. Bleckman on Behalf of Consumers Energy Company (Nov. 2024) (excerpted from larger transcript)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000nPekYAAS
22	Hahn Direct Testimony	MPSC Case No. U-21592, Direct Testimony of Joshua W. Hahn on Behalf of Consumers Energy Company (Sept. 2024) (excerpted from larger transcript)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000CFqsPAAT
23	Bilsback Direct Testimony	MPSC Case No. U-21090, Direct Testimony of Kelsey Bilsback on Behalf of ELPC, Ecology Center, UCS, and Vote Solar (Oct. 2021) (excerpted from larger transcript)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000002paWpAAI
24	Mic. Pub. Power Agency Petition to Intervene	MPSC Case No. U-21090, Michigan Public Power Agency's Petition to Intervene (July 19, 2021)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068t000000Qf517AAJ

No.	Exhibit Name	Document Name	URL
25	2026 Consumers Energy Capacity Demonstration	MPSC Case No. U-21225, Consumers Energy Company's Capacity Demonstration for Planning Year 2026 (Dec. 21, 2022)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000005iOnPAAU
26	2027/2028 Consumers Energy Capacity Demonstration	MPSC Case No. U-21393, Consumers Energy Company's Capacity Demonstration for Planning Year 2027/2028 (Feb. 22, 2022)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y00000C8NDHAA3
27	2028/2029 Consumers Capacity Demonstration	MPSC Case No. U-21775, Consumers Energy Company's Capacity Demonstration for Planning Year 2028/2029 (Feb. 24, 2025)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000bz8crAAA
28	2028/2029 Michigan Commission Staff Capacity Demonstration Results	MPSC Case No. U-21775, Michigan Public Service Commission Staff, Capacity Demonstration Results: Planning Year 2028/29 (May 12, 2025)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs00000ocKc4AAE
29	2024 Consumers ELG Annual Report	Consumers Energy, Notice of Planned Participation; Annual Progress Report Pursuant to 40 C.F.R. 423.19(g)(3); Consumers Energy Company, JH Campbell Complex NPDES Permit No. MI0001422, Steam Electric Effluent Limitations Guidelines (Dec. 16, 2024)	https://www.consumersenergy.com/-/media/CE/Documents/sustainability/coal-combustion-residuals/jhc/2024/2024-seeg-jhc-nopp-annual-progress%20Report_FINAL.pdf
30	DOE Rehearing Procedures	Dep't of Energy, DOE 202(c) Order Rehearing Procedures (last visited June 17, 2025)	https://www.energy.gov/ceser/doe-202c-order-rehearing-procedures
31	MISO 2025–26 Auction Results	MISO, Planning Resource Auction, Results for Planning Year 2025-2026 (Apr. 2025)	https://cdn.misoenergy.org/2025%20PRA%20Results%20Posting%2020250529-Corrections694160.pdf
32	MISO Emergency Declarations	MISO, Maximum Generation Emergency Declarations through June 2024 (Aug. 30, 2024)	https://www.oasis.oati.com/woa/docs/MISO/MISODocs/Capacity_Emergency_Historical_Information.pdf
33	MISO Market Capacity Emergency	MISO, Market Capacity Emergency, SO-P-EOP-11-002 Rev: 21 (Mar. 3, 2025)	https://cdn.misoenergy.org/SO-P-EOP-11-002%20Rev%2021%20MISO%20Market%20Capacity%20Emergency683501.pdf

No.	Exhibit Name	Document Name	URL
34	Ramey MISO Comments	Comments of Todd Ramey on Behalf of Midcontinent ISO, Inc. (May 28, 2025), Docket No. AD24-11-000, Accession No. 20250528-4032	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20250528-4032&optimized=false&sid=4f4f3475-8309-4416-8289-2aee6d84c1a8
35	Patton MISO Comments	Technical Conference Comments of David B. Patton, Ph.D., MISO Independent Market Monitor (May 28, 2025), Docket No. AD25-7-000, Accession No. 20250528-4006	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20250528-4006&optimized=false&sid=2c5ac909-a7f0-47eb-9bb3-c35f89976250
36	MISO Elliott Max. Gen. Event Overview	MISO, Overview of Winter Storm Elliott December 23, Maximum Generation Event (Jan. 17, 2023)	https://cdn.misoenergy.org/20230117%20RSC%20Item%2005%20Winter%20Storm%20Elliott%20Preliminary%20Report627535.pdf
37	MISO 2025–26 CIL/CEL Final Results	MISO, 2025–2026 PY Seasonal CIL/CEL Final Results (Oct. 24, 2024)	https://cdn.misoenergy.org/20241024%20LOLEWG%20Item%2004%20PY%202025-2026%20Final%20CIL%20CEL%20Results654989.pdf
38	MISO LOLE Presentation	MISO, <i>LOLE 101: Probabilistic Analyses</i> (May 8, 2018)	https://cdn.misoenergy.org/LOLE%20101%20Training624875.pdf
39	DOE Order No. 202-22-2	Dep't of Energy, Order No. 202-22-2 (Sept. 4, 2022)	https://www.energy.gov/ceser/federal-power-act-section-202c-banc-september-2022
40	NERC 2024 Reliability Report	NERC, 2024 State of Reliability (June 2024) (excerpt)	https://www.nerc.com/pa/RAPA/PA/Performance%20Analysis%20DL/NERC%20SOR%2024%20Technical%20Assessment.pdf
41	NERC 2025 Summer Reliability Assessment	NERC, 2025 Summer Reliability Assessment (May 2025)	https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC%20SRA%2025.pdf

No.	Exhibit Name	Document Name	URL
42	2019–24 NERC Summer Reliability Assessments	NERC, Summer Reliability Assessments for 2019–2024 (Compiled)	<p><u>2019 Reliability Assessment:</u> https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC_SRA_2019.pdf</p> <p><u>2020 Reliability Assessment:</u> https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC_SRA_2020.pdf</p> <p><u>2021 Reliability Assessment:</u> https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC%20SRA%202021.pdf</p> <p><u>2022 Reliability Assessment:</u> https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC_SRA_2022.pdf</p> <p><u>2023 Reliability Assessment:</u> https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC_SRA_2023.pdf</p> <p><u>2024 Reliability Assessment:</u> https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC_SRA_2024.pdf</p>
43	Winter Storm Elliott System Operations Inquiry	FERC, NERC, and Regional Entity Staff Report, <i>Inquiry into Bulk-Power System Operations During December 2022 Winter Storm Elliott</i> (Oct. 2023)	https://www.ferc.gov/media/winter-storm-elliott-report-inquiry-bulk-power-system-operations-during-december-2022#
44	PJM Elliott Report	PJM, <i>Winter Storm Elliott: Event Analysis and Recommendation Report</i> (July 17, 2023)	https://www.pjm.com/-/media/DotCom/library/reports-notices/special-reports/2023/20230717-winter-storm-elliott-event-analysis-and-recommendation-report.pdf?ref=blog.gridstatus.io
45	DOE Order No. 202-21-1	Dep't of Energy, Order No. 202-21-1 (Feb. 14, 2021)	https://www.energy.gov/oe/articles/federal-power-act-section-202c-ercot-february-2021?nrg_redirect=364318
46	FERC Energy Primer	FERC, <i>Energy Primer: A Handbook of Energy Market Basics</i> (Dec. 2023) (excerpt)	https://www.ferc.gov/media/energy-primer-handbook-energy-market-basics

No.	Exhibit Name	Document Name	URL
47	2024 Coal Ash Inspection Report	J.H. Campbell Generating Facility 2024 Facility Inspection Report (Oct. 2024)	https://www.consumersenergy.com/-/media/CE/Documents/sustainability/coal-combustion-residuals/jhc/2024/2024_JH-Campbell_Dry-Ash-Landfill_Inspection-Report_10-06-24.pdf https://www.consumersenergy.com/-/media/CE/Documents/sustainability/coal-combustion-residuals/jhc/2024/2024_JH-Campbell_Dry-Ash-Landfill_Inspection-Report_10-06-24.pdf
48	2021 CWA Permit	J.H. Campbell National Pollutant Discharge Elimination System Permit No. MI000142 (Oct. 2021)	https://mienviro.michigan.gov/nsite/map/results/detail/6241586858212305105/documents . Type “Notice of NPDES permit issuance” within the “file” field, which should automatically filter results to one file dated 10/21/2021 and titled “CECO-J H Campbell Power Plt - - Notice NPDES permit issuance -- Major modification.pdf”; click the file name to download.
49	2025 Energy Innovation Dataset	Energy Innovation, dataset for <i>Coal Power 28 Percent More Expensive In 2024 Than In 2021</i> (June 5, 2025)	https://energyinnovation.org/report/coal-power-28-percent-more-expensive-in-2024-than-in-2021/
50	2025 Energy Innovation Coal Cost Report	Energy Innovation, <i>Coal Power 28 Percent More Expensive In 2024 Than In 2021</i> (June 5, 2025)	https://energyinnovation.org/wp-content/uploads/Coal-Cost-Update.pdf
51	2023 Energy Innovation Coal Cost Report	Energy Innovation, <i>Coal Cost Crossover 3.0</i> (Jan. 2023)	https://energyinnovation.org/wp-content/uploads/Coal-Cost-Crossover-3.0-2.pdf
52	MI State Energy Profile	U.S. EIA, Michigan State Energy Profile (Oct. 17, 2024)	https://www.eia.gov/state/print.php?sid=mi
53	Consumers News Release	Consumers Energy, <i>Landmark Plan to Accelerate End of Coal Era, Provide Reliability and Protect Environment Earns Approval</i> (June 23, 2022)	https://www.consumersenergy.com/news-releases/news-release-details/2022/06/23/20/43/plan-to-accelerate-end-of-coal-era-provide-reliability-and-protect-environment-earns-approval

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54	NARUC Coal Report	National Association of Regulatory Utility Commissioners, <i>Recent Changes to U.S. Coal Plant Operations and Current Compensation Practices</i> (Jan. 2020) (excerpt)	https://www.osti.gov/servlets/purl/1869928
55	IEA Flexibility Report	C. Henderson, International Energy Agency, <i>Increasing the flexibility of coal-fired power plants</i> (Sept. 2014) (excerpt)	https://usea.org/sites/default/files/092014_Increasing%20the%20flexibility%20of%20coal-fired%20power%20plants_ccc242.pdf
56	Blumenstock 2021 Second Rebuttal Testimony	MPSC Filing No. U-21090, Second Rebuttal Testimony of Richard T. Blumenstock on Behalf of Consumers Energy Company (May 9, 2022) (excerpted from larger transcript)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000002z5EqAAI
57	Jester 2021 Direct Testimony	MPSC Filing No. U-21090, Testimony of Douglas B. Jester in Support of Settlement Agreement on Behalf of the Michigan Environmental Council, Natural Resources Defense Council, Sierra Club, and Citizens Utility Board of Michigan (May 9, 2022) (excerpted from larger transcript)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/0688y000002z5EqAAI
58	MISO Tariff Module E-1	MISO Tariff Module E-1 – Resource Adequacy	https://docs.misoenergy.org/miso12-legalcontent/Module_E-1_-_Resource_Adequacy.pdf
59	MISO 2025–26 Prelim. PRA Report with Final Results	MISO PY 2025-2026 Seasonal Preliminary PRA Report with Final Results (June 16, 2025)	https://cdn.misoenergy.org/PY_2025_2026_Seasonal_Preliminary_PRA_Report_03_18_25686471.xlsx https://cdn.misoenergy.org/PY%202025_2026%20Seasonal%20Preliminary%20PRA%20Report%20with%20Final%20Results%2006_15_25703532.xlsx
60	MISO Tariff Section 38.2.7	MISO Tariff Section 38.2.7	https://docs.misoenergy.org/miso12-legalcontent/TariffAsFiledVersion.pdf

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61	MISO Tariff Attachment Y	MISO Tariff Attachment Y	https://docs.misoenergy.org/miso12-legalcontent/Attachment_Y_-_Notification_of_Potential_Resource_-_SCU_Change_of_Status.pdf
62	FERC Technical Conference Notice	FERC, <i>Meeting the Challenge of Resource Adequacy in Regional Transmission Organization and Independent System Operator Regions</i> (June 2, 2025)	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20250602-3068&optimized=false&sid=457eb824-f5ed-41fa-a043-a0cd8c55cb4b
63	Palgrave Handbook	M. Hafner & G. Luciana, <i>Palgrave Handbook of International Economics</i> (2022) (excerpt)	https://link.springer.com/book/10.1007/978-3-030-86884-0
64	IEA Report	International Energy Agency, <i>The role of CCUS in low-carbon power systems</i> (2020) (excerpt)	https://www.iea.org/reports/the-role-of-ccus-in-low-carbon-power-systems
65	DOE Transmission Planning Study	DOE, <i>Nat'l Transmission Planning Study, Ch. 2: Long-Term U.S. Transmission Planning Scenarios</i> (2024)	https://www.energy.gov/sites/default/files/2024-10/NationalTransmissionPlanningStudy-Chapter2.pdf
66	NERC 2024 Interregional Transfer Capability Study, Part 1	NERC, <i>Interregional Transfer Capability Study: (ITCS) Strengthening Reliability Through the Energy Transformation, Transfer Capability Analysis (Part 1)</i> (Aug. 2024)	https://www.nerc.com/pa/RAPA/Documents/ITCS_Part_1_Results.pdf
67	August 2025 Order	Dep't of Energy, Order No. 202-25-7 (August 20, 2025)	https://www.energy.gov/sites/default/files/2025-08/MISO%20Order%20No.%20202-25-7.pdf
68	Grid Strategies Sept. Report	Michael Goggin, <i>A Review of DOE's Second 202(c) Order for the Campbell Coal Plant</i> (Sept. 2025)	
69	Powers Sept. Decl.	Declaration of Bill Powers, P.E. (Sept. 3, 2025) (including attachments)	
70	Konidena September 2025 Decl.	Declaration of Rao Konidena (Sept. 3, 2025) (including attachment)	

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71	Public Interest Organizations' June Rehearing Request	Request for Rehearing of Sierra Club et al., Order No. 202-25-3 (June 18, 2025)	https://www.energy.gov/sites/default/files/2025-07/PIO%20Request%20for%20Rehearing%20of%20Order%20No.%20202-25-3.pdf
72	Department's July Notice	Dep't of Energy, <i>Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration</i> , Order No. 202-25-3A (dated July 28, 2025)	https://www.energy.gov/sites/default/files/2025-07/Notice%20of%20Denial%20of%20Rehearing%20by%20Operation%20of%20Law%20and%20Providing%20for%20Further%20Consideration%20-%20Order%20No.%20202-25-3A.pdf
73	Consumers' July 2025 10-Q	CMS Energy Corp. & Consumers Energy Co., Form 10-Q (July 31, 2025)	https://www.cmsenergy.com/investor-relations/regulatory-filings/Consumers-Energy-SEC-Filings/default.aspx
74	DOE 202(c) Webpage	Dep't of Energy, <i>DOE's Use of Federal Power Act Emergency Authority</i> (last visited June 15, 2026), https://www.energy.gov/ceser/does-use-federal-power-act-emergency-authority	https://www.energy.gov/ceser/does-use-federal-power-act-emergency-authority
75	MISO Tariff Zonal Map	MISO, Attachment VV to FERC-Approved Tariff	https://etariff.ferc.gov/TariffBrowser.aspx?tid=1162
76	Secretary Wright's West Virginia Remarks	Charles Young, West Virginia News, <i>Energy Secretary Chris Wright: Future of U.S. Coal is "long and bright"</i> (July 5, 2025)	https://www.wvnews.com/news/wvnews/energy-secretary-chris-wright-future-of-u-s-coal-is-long-and-bright/article_948eb88e-2509-42a3-b985-07c47f1ee151.html
77	MISO 2021 Transmittal Letter	Transmittal Letter, FERC Docket No. ER22-495-000 (Nov. 30, 2021), Accession No. 20211130-5166	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20211130-5166
78	McFarlane Testimony	Testimony of Shawn McFarlane, FERC Docket No. ER22-495 (Nov. 30, 2021), Accession No. 20211130-5166 (Tab C)	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20211130-5166
79	MISO 2022 Accreditation Order	<i>Midcontinent Indep. Sys. Op., Inc.</i> , 180 FERC ¶ 61,141 (Aug. 31, 2022)	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20220831-3093
80	MISO 2023–24 LOLE Study Report	MISO, <i>Planning Year 2023-2024 Loss of Load Expectation Study Report</i> (May 2023)	https://cdn.misoenergy.org/PY%202023-2024%20LOLE%20Study%20Report626798.pdf

No.	Exhibit Name	Document Name	URL
81	Joundi Testimony	Testimony of Zakaria Joundi, FERC Docket No. ER24-1638 (Mar. 28, 2024), Accession No. 20240328-5329 (Tab E)	https://elibrary.ferc.gov/eLibrary/filelist?accession_Number=20240328-5329
82	MISO 2024–25 LOLE Study Report	MISO, Planning Year 2024–2025 Loss of Load Expectation Study Report (April 2024)	https://cdn.misoenergy.org/LOLE%20Study%20Report%20PY%202024-2025631112.pdf
83	MISO 2025–26 LOLE Study Report	MISO, Planning Year 2025-2026 Loss of Load Expectation Study Report (April 2025)	https://cdn.misoenergy.org/PY%202025-2026%20LOLE%20Study%20Report685316.pdf?v=20250313114401
84	MISO 2024–25 Auction Results	MISO, Planning Resource Auction Results for Planning Year 2024-25 (Corrected) (April 26, 2024)	https://cdn.misoenergy.org/2024%20PRA%20Results%20Posting%2020240425632665.pdf
85	MISO Attributes Roadmap	MISO Attributes Roadmap (Dec. 2023)	https://cdn.misoenergy.org/2023%20Attributes%20Roadmap631174.pdf
86	MISO Attributes Roadmap Technical Appendix	MISO, Technical Appendix: Attributes Roadmap (June 2024)	https://cdn.misoenergy.org/2023%20Attributes%20Technical%20Appendix631176.pdf
87	MISO's Response to the Reliability Imperative	MISO's Response to the Reliability Imperative (Feb. 2024)	https://cdn.misoenergy.org/2024+Reliability+Imperative+report+Feb.+21+Final504018.pdf
88	August 20 weather report	Jennifer Gray, Taste of Fall On The Way: Here's Who Will Feel The Big Cooldown First, USA National Forecast (Aug. 20, 2025)	https://web.archive.org/web/20250820225303/https://weather.com/forecast/national/news/2025-08-20-first-taste-of-fall-plains-midwest-south-forecast
89	2025 OMS-MISO Survey	2025 OMS-MISO Survey Results (June 6, 2025)	https://cdn.misoenergy.org/20250606%20OMS%20MISO%20Survey%20Results%20Workshop%20Presentation702311.pdf
90	MISO ERAS Transmittal Letter	Re: Midcontinent Independent System Operator, Inc. Revisions to the Open Access Transmission, Energy and Operating Reserve Tariff Expedited Resource Addition Study Filing, Docket No. ER25-2454-000 (June 6, 2025), Accession No. 20250606-5228	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20250606-5228&optimized=false&sid=c2678d58-1762-48e9-bcca-059a2a848538

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91	MISO ERAS Decision	Order Accepting Tariff Revisions, Subject to Condition, 192 FERC ¶ 61,064 (July 21, 2025)	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20250721-3077&optimized=false&sid=c2678d58-1762-48e9-bcca-059a2a848538
92	Energy Emergency EO	Exec. Order No. 14,156, Declaring a National Energy Emergency, 90 Fed. Reg. 8433 (Jan. 29, 2025)	
93	Grid EO	Exec. Order No. 14,262, Strengthening the Reliability and Security of the U.S. Electric Grid, 90 Fed. Reg. 15,521 (Apr. 14, 2025)	
94	NY Times Coal Article	Brad Plumer & Mira Rojanasakul, <i>Trump Signs Orders Aimed at Reviving a Struggling Coal Industry</i> , NY Times (Sept. 3, 2025)	https://www.nytimes.com/2025/04/08/climate/trump-order-coal-mining.html
95	Eddystone May Order	Dep't of Energy, Order No. 202-25-4 (May 30, 2025)	https://www.energy.gov/sites/default/files/2025-05/Federal%20Power%20Act%20Section%20202%28c%29%20PJM%20Interconnection.pdf
96	July Resource Adequacy Report	Dep't of Energy, <i>Resource Adequacy Report: Evaluating the Reliability and Security of the United States Grid</i> (July 2025)	https://www.energy.gov/sites/default/files/2025-07/DOE%20Final%20EO%20Report%20%28FINAL%20JULY%207%29.pdf
97	DOE July 7 Press Release	Dep't of Energy, <i>Department of Energy Releases Report on Evaluating U.S. Grid Reliability and Security</i> (July 7, 2025)	https://www.energy.gov/articles/department-energy-releases-report-evaluating-us-grid-reliability-and-security
98	Eddystone August Order	Dep't of Energy, Order No. 202-25-8 (Aug. 28, 2025)	https://www.energy.gov/sites/default/files/2025-08/202c%20Order%20No.%20202-25-8.pdf

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99	PIOs' RFR of July Resource Adequacy Report	Motion to Intervene and Request for Rehearing of Natural Resources Defense Council, the Ecology Center, Environmental Defense Fund, Environmental Law and Policy Center, Public Citizen, Sierra Club, and Vote Solar, DOE Resource Adequacy Report (Aug. 8, 2025)	https://sustainableferc.org/wp-content/uploads/2025/08/2025-08-06_NRDC-et-al-Request-for-Rehearing-DOE-Resource-Adequacy-Report.pdf
100	Curran Testimony	Testimony of Jennifer Curran before the House Committee on Energy and Commerce, Subcommittee on Energy (March 25, 2025)	https://www.congress.gov/119/meeting/house/118040/witnesses/HHRG-119-IF03-Wstate-CurranJ-20250325.pdf
101	Consumers June Responses to AG	Excerpt of Consumers Energy, Informal Response to Michigan Attorney General Questions re: Campbell (June 10, 2025)	
102	CAMPD Campbell Daily Emissions Data June 2025	EPA, Clean Air Markets Program Data (CAMPD), June daily emissions data by unit for the Campbell Plant (6/1/2025–6/30/2025)	https://campd.epa.gov/data/custom-data-download . To access daily emissions data, select “emissions” from the “data type” menu; select “daily emissions” from the “data subtype” menu; and then select “apply.” On the next screen, set 06/01/2025 as the start date and 06/30/2025 as the end date; search for and select “J H Campbell” from the “facility” menu; and then select “apply.”
103	July 17 Email from Consumers to EGLE	Joseph Firlit, Consumers, email to April Lazzaro, EGLE, July 17, 2025	
104	CAMPD Campbell Hourly Emissions Data	EPA, Clean Air Markets Program Data (CAMPD), June hourly emissions data by unit for the Campbell Plant (6/1/2025–6/30/2025)	https://campd.epa.gov/data/custom-data-download . To access hourly emissions data, select “emissions” from the “data type” menu; select “hourly emissions” from the “data subtype” menu; and then select “apply.” On the next screen, set 06/01/2025 as the start date and 06/30/2025 as the end date; search for and select “J H Campbell” from the “facility” menu; and then select “apply.” Select “preview data.”

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105	DOE Order No. 202-08-1	Dep't of Energy, Order No. 202-08-1 (Sept. 14, 2008)	https://www.energy.gov/sites/prod/files/202%28c%29%20order%20202-08-1%20September%2014%2C%202008%20-%20CenterPoint%20Energy.pdf
106	DOE Order No. 202-22-2 Amendment No. 1	Dep't of Energy, Order No. 202-22-2, Amendment No. 1 (Sept. 8, 2022)	https://www.energy.gov/sites/default/files/2022-09/Amendment%20No.%201%20to%20Order%20202-22-2%20sb%20A_S3%20Hogan.pdf
107	DOE Order No. 202-22-1 Amendment No. 2	Dep't of Energy, Order No. 202-22-1, Amendment No. 2 (Sept. 8, 2022)	https://www.energy.gov/sites/default/files/2022-09/Amendment%20%20to%20Order%20202-22-1_FINAL_9.8.2022%20sb%20A_S3%20Hogan.pdf
108	Starfield Email to Hoffman	Email from Lawrence Starfield, EPA to Patricia Hoffman, DOE Re: DOE section 202(c) order (Sept. 11, 2017)	https://www.energy.gov/sites/default/files/2017/09/f36/2017-9-11%20EPA%20consultation%20renewal.pdf
109	MISO ERAS News Release	MISO, <i>Expedited Resource Addition Study Attracts Large, Diverse Applicant Pool</i> (Aug. 26, 2025)	https://www.misoenergy.org/meet-miso/media-center/2025---news-releases/expedited-resource-addition-study-attracts-large-diverse-applicant-pool/
110	DOE Order No. 202-24-1	Dep't of Energy, Order No. 202-24-1 (Oct. 9, 2024)	https://www.energy.gov/sites/default/files/2024-10/Duke%20202%28c%29%20Order_100924%20FINAL_JMC%20signed.pdf
111	MISO June Operations Report	MISO, <i>MISO Monthly Operations Report</i> (June 2025)	https://cdn.misoenergy.org/202506%20Market%20and%20Operations%20Report709571.pdf
112	Witmeier 2024 Queue Cap Testimony	Errata to Att. X Queue Cap Proposal and Exemptions to Queue Cap, Tab A, Prepared Direct Testimony of Andrew Witmeier, at 21:4, Docket No. ER25-507-000 (Nov. 21, 2024) (“Witmeier 2024 Queue Cap Testimony”), Accession No. 20241213-5063	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20241213-5063&optimized=false&sid=1e90ede4-da17-4482-8e6d-e346192d0609
113	Inst. Pol'y Integrity Report	Inst. Pol'y Integrity, <i>Enough Energy: A Review of DOE's Resource Adequacy Methodology</i> (July 2025)	https://policyintegrity.org/files/publications/IPI_EnoughEnergy_FinalReport.pdf

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114	2025 EPA MI Haze SIP Approval	Air Plan Approval; Michigan; Second Period Regional Haze Plan, 90 Fed. Reg. 42833 (Sept. 5, 2025)	https://www.govinfo.gov/content/pkg/FR-2025-09-05/pdf/2025-17096.pdf
115	Mar. 2025 MI SIP Supplement	Excerpt of EGLE, Supplement to Michigan's August 23, 2021 Regional Haze State Implementation Plan Revision for the Second Planning Period (Mar. 2025)	
116	July 2025 MI SIP Supplement	Excerpt of EGLE, Supplement to Michigan's August 23, 2021 Regional Haze State Implementation Plan Revision for the Second Planning Period (July 2025)	
117	RTO Insider Article on August 2025 Order	John Cropley & Amanda Durish Cook, <i>DOE Orders Mich. Coal Plant to Remain Available Another 90 Days</i> , RTO Insider (Aug. 21, 2025)	https://www.rtoinsider.com/113044-doe-orders-mich-coal-plant-to-remain-available-another-90-days/
118	RMI Analysis of Coal Plants' Threats to Reliability	Gabriella Tosado, Ashtin Massie & Joe Daniel, <i>Reality Check: We Have What's Needed to Reliably Power the Data Center Boom, and It's Not Coal Plants</i> , RMI (Aug. 12, 2025)	https://rmi.org/reality-check-we-have-whats-needed-to-reliably-power-the-data-center-boom-and-its-not-coal-plants/
119	ZRC Replacement	ZRC replacement and instructions in the MEET, Resource Adequacy Subcommittee (May 5, 2023)	https://cdn.misoenergy.org/20230524%20RASC%20Item%2004b%20ZRC%20Replacement628921.pdf
120	2024 OMS-MISO Survey	2024 OMS-MISO Survey Results (June 20, 2024)	https://cdn.misoenergy.org/20240620%20OMS%20MISO%20Survey%20Results%20Workshop%20Presentation635585.pdf
121	Witmeier 2025 ERAS Testimony	Prepared Direct Testimony of Andrew Witmeier, FERC Docket No. ER25-2454-000, (June 6, 2025), Accession No. 20250606-5228	https://elibrary.ferc.gov/eLibrary/filelist?accession_number=20250606-5228

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122	GridLab Report	GridLab Analysis: Department of Energy Resource Adequacy Report (July 11, 2025)	https://gridlab.org/gridlab-analysis-department-of-energy-resource-adequacy-report/
123	Duke University Rethinking Load Growth Study	Tyler H. Norris et al., <i>Rethinking Load Growth: Assessing the Potential for Integration of Large Flexible Loads in US Power Systems</i> , Duke University Nicholas Institute for Energy, Environment & Sustainability (Feb. 2025)	https://nicholasinstitute.duke.edu/sites/default/files/publications/rethinking-load-growth.pdf
124	November 2025 Order	Dep't of Energy, Order No. 202-25-9 (Nov. 18, 2025)	https://www.energy.gov/sites/default/files/2025-11/Order%20No%20202-25-9.pdf
125	Public Interest Organizations' September Rehearing Request	Request for Rehearing of Sierra Club et al., Order No. 202-25-7 (Sept. 8, 2025)	https://www.energy.gov/sites/default/files/2025-09/Public%20Interest%20Organizations%27%20Request%20for%20Rehearing%20of%20Order%20202-25-7.pdf
126	CAMPD Campbell Daily Emissions Data July – Sept.	EPA, Clean Air Markets Program Data (CAMPD), daily emissions data by unit for the Campbell Plant (7/1/2025–9/30/2025)	https://campd.epa.gov/data/custom-data-download . To access daily emissions data, select “emissions” from the “data type” menu; select “daily emissions” from the “data subtype” menu; and then select “apply.” On the next screen, set 07/01/2025 as the start date and 09/30/2025 as the end date; search for and select “J H Campbell” from the “facility” menu; and then select “apply.”
127	Michigan Commission 2025 Capacity Demonstration Order	Michigan Commission, Case No. U-21775 (Aug. 21, 2025)	https://mi-psc.my.site.com/sfc/servlet.shepherd/version/download/068cs000016aFRGAA2
128	Consumers' October 2025 10-Q	CMS Energy Corp. & Consumers Energy Co., Form 10-Q (October 30, 2025)	https://d18rn0p25nwr6d.cloudfront.net/CIK-0000811156/a06e5dd8-40b1-44cd-91fe-e26bc5fc4037.pdf
129	Energy Innovation Report	Eric G. Gimon, Senior Fellow, Energy Innovation, <i>Dodging the Firm Fixation for Data Centers and the Grid</i> (Nov. 2025)	https://energyinnovation.org/wp-content/uploads/Dodging-the-Firm-Fixation-for-Data-Centers-and-the-Grid.pdf

No.	Exhibit Name	Document Name	URL
130	Department's October Notice	Dep't of Energy, <i>Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration</i> , Order No. 202-25-7A (dated October 23, 2025)	https://www.energy.gov/sites/default/files/2025-10/Order%20No%20202-25-7A%20%20Notice%20OF%20Denial.pdf
131	Eddystone November Order	Dep't of Energy, Order No. 202-25-10 (Nov. 25, 2025)	https://www.energy.gov/sites/default/files/2025-11/Order%20No.%20202-25-10.pdf
132	May 2025 Rehearing Order	Dep't of Energy, Order No. 202-25-3B (Sept. 8, 2025)	https://www.energy.gov/sites/default/files/2025-09/Campbell%20Order%20Addressing%20Arguments%20Raised%20on%20Rehearing.pdf
133	CAMPD Campbell Data – June 1 through Sept. 30, 2025	EPA, Clean Air Markets Program Data (CAMPD), June through September hourly emissions data by unit for the Campbell Plant (6/1/2025–9/30/2025)	https://campd.epa.gov/data/custom-data-download . To access hourly emissions data, select “emissions” from the “data type” menu; select “hourly emissions” from the “data subtype” menu; and then select “apply.” On the next screen, set 06/01/2025 as the start date and 09/30/2025 as the end date; search for and select “J H Campbell” from the “facility” menu; and then select “apply.” Select “preview data.”
134	MISO Manual on Resource Adequacy	MISO, BPM-011-r31, <i>Resource Adequacy Business Practices Manual</i> (Feb. 21, 2025)	https://www.misoenergy.org/legal/rules-manuals-and-agreements/business-practice-manuals/
135	Holtec News Release	Holtec Int'l, <i>Holtec Receives Coveted “Tier 1 First Mover Award” from the USDOE to Accelerate Deployment of its Dual-Unit SMR-300 Plant at the Company’s Palisades Energy Site</i> (Dec. 2, 2025)	https://holtecinternational.com/hh-40-24/
136	UtilityDive Article on Palisades Plant	Meris Lutz, <i>Palisades Becomes First Decommissioned US Nuclear Plant to Reach ‘Operations’ Status</i> , UtilityDive (Aug. 28, 2025)	https://www.utilitydive.com/news/palisades-nuclear-plant-holtec-nrc-operations/758845/
137	R Street Institute Commentary: <i>DOE “Zombies” Are Eating Competitive Power Markets</i>	Michael Giberson, Senior Fellow, R Street Institute, <i>Low-Energy Fridays: DOE “Zombies” Are Eating Competitive Power Markets</i> (Nov. 13, 2025)	https://www.rstreet.org/commentary/low-energy-fridays-doe-zombies-are-eating-competitive-power-markets/

No.	Exhibit Name	Document Name	URL
138	MISO Fall 2025 Operations Report	Bd. of Directors Mkts. Committee, MISO, <i>Operations Report</i> (Dec. 9, 2025)	https://cdn.misoenergy.org/20251209%20Markets%20Committee%20of%20the%20BOD%20Item%2006%20MISO%20Operations%20Report730265.pdf
139	MISO Summer 2025 Operations Report	Bd. of Directors Mkts. Committee, MISO, <i>Operations Report</i> (Sept. 16, 2025)	https://cdn.misoenergy.org/20250916%20Markets%20Committee%20of%20the%20BOD%20Item%2005%20MISO%20Operations%20Report717458.pdf
140	MISO ERAS December Release	MISO, <i>MISO Announces Second Cycle of ERAS Projects</i> (Dec. 1, 2025)	https://www.misoenergy.org/meet-miso/media-center/2025---news-releases/miso-announces-second-cycle-of-eras-projects/
141	MISO 2025–26 Winter Readiness Presentation	MISO, <i>2025–26 Winter Readiness Workshop</i> (Oct. 29, 2025)	https://cdn.misoenergy.org/20251029%20Winter%20Readiness%20Workshop%20Presentation723831.pdf
142	MISO Winter 2024–25 Operations Report	Bd. of Directors Mkts. Committee, MISO, <i>Operations Report</i> (Mar. 11, 2025)	https://cdn.misoenergy.org/20250311%20Markets%20Committee%20of%20the%20BOD%20Item%2005%20MISO%20Operations%20Report682777.pdf
143	NERC 2025–26 Winter Reliability Assessment	NERC, <i>2025–2026 Winter Reliability Assessment</i> (Nov. 18 2025)	https://www.nerc.com/globalassets/our-work/assessments/nerc_wra_2025.pdf
144	FERC Staff Winter Reliability Assessment	Office of Technical Reporting & Office of Electric Reliability, FERC, <i>Winter Energy Market and Electric Reliability Assessment 2025–2026: A Staff Report to the Commission</i> (Nov. 20, 2025)	https://www.ferc.gov/news-events/news/2025-2026-winter-energy-market-and-reliability-assessment
145	NERC Email	Email from NERC Communications Announcements to Rachel Sherrard et al. Re: Announcement NERC 2025-2026 Winter Reliability Assessment Rising Demand, Evolving Resources Continue to Challenge Winter Grid Reliability (Nov. 18, 2025 at 2:02:44 PM EST)	
146	August 2025 Rehearing Order	Dep’t of Energy, Order No. 202-25-7B (Jan. 21, 2026)	https://www.energy.gov/documents/order-addressing-arguments-raised-rehearing-202-25-7b

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147	NERC Emergency Operations	N. Am. Elec. Reliab. Corp., <i>EOP-011-4 Emergency Operations</i> (last visited Mar. 12, 2026)	https://www.nerc.com/globalassets/standards/reliability-standards/eop/eop-011-4.pdf
148	Department Press Release on Centralia Order	Dep't of Energy, <i>Energy Secretary Ensures Washington Coal Plant Remains Open to Ensure Affordable, Reliable and Secure Power Heading into Winter</i> (Dec. 17, 2025)	https://www.energy.gov/articles/energy-secretary-ensures-washington-coal-plant-remains-open-ensure-affordable-reliable-and
149	DOE Order No. 202-26-01	Dep't of Energy, Order No. 202-26-01 (Jan. 24, 2026)	https://www.energy.gov/documents/order-no-202-26-01-ercot
150	DOE Order No. 202-26-01A	Dep't of Energy, Order No. 202-26-01A (Jan. 25, 2026)	https://www.energy.gov/documents/amended-order-no-202-26-01a
151	DOE Order No. 202-26-03	Dep't of Energy, Order No. 202-26-03 (Jan. 25, 2026)	https://www.energy.gov/documents/order-no-202-26-03-iso-ne
152	Energy Reliability and Resilience	Dep't of Energy, <i>Energy Reliability and Resilience</i> (webpage as of Oct. 21, 2025)	https://web.archive.org/web/20251021071021/https://www.energy.gov/eere/energy-reliability-and-resilience
153	NERC Jan. 2026 LTRA	NERC, <i>Long-Term Reliability Assessment</i> (Jan. 2026)	https://www.nerc.com/globalassets/our-work/assessments/nerc_ltra_2025.pdf
154	LTRA Schedule	NERC, 2025 Long-Term Reliability Assessment Schedule	https://www.nerc.com/globalassets/who-we-are/standing-committees/rstc/ras/2025_ltra_schedule.pdf
155	2001 National Energy Policy	Nat'l Energy Pol'y Dev. Grp., <i>Reliable, Affordable, and Environmentally Sound Energy for America's Future</i> (May 16, 2001)	https://www.nrc.gov/docs/ml0428/ml042800056.pdf
156	Department Export Authorization EA-365-C (Oct. 21, 2025)	Research Power Corp., <i>Order No. EA-365-C</i> (Oct. 21, 2025)	https://www.energy.gov/gdo/ea-365-c-research-power-corporation
157	Grid Strategies' LTRA Analysis	Grid Strategies, <i>Review of NERC's 2025 Long-Term Reliability Assessment</i> (Mar. 5, 2026)	https://gridstrategiesllc.com/wp-content/uploads/FINAL-2025-LTRA-Review.pdf

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158	CAMPD Campbell Hourly Emissions Data	EPA, Clean Air Markets Program Data (CAMPD), June hourly emissions data by unit for the Campbell Plant (6/1/2025–12/31/2025)	https://campd.epa.gov/data/custom-data-download . To access hourly emissions data, select “emissions” from the “data type” menu; select “hourly emissions” from the “data subtype” menu; and then select “apply.” On the next screen, set 06/01/2025 as the start date and 12/31/2025 as the end date; search for and select “J H Campbell” from the “facility” menu; and then select “apply.” Select “preview data.”
159	Consumers’ February 2026 10-K	CMS Energy Corp. & Consumers Energy Co., Form 10-K (Feb. 10, 2026)	https://d18rn0p25nwr6d.cloudfront.net/CIK-0000811156/b96e8153-e76a-44e2-9c58-bb50b0eeb5b6.pdf
160	RTO Insider Feb. 10, 2026 Article	Amanda Durish Cook, <i>NERC to OMS: Long-term Assessment not a Predictor of Risk</i> , RTO Insider (Feb. 10, 2026)	https://www.rtoinsider.com/125429-nerc-oms-long-term-assessment-not-predictor-risk
161	RTO Insider Feb. 16, 2026 Article	Holden Mann, <i>NERC Staff Outline Growing LTRA Challenges</i> , RTO Insider (Feb. 16, 2026)	https://www.rtoinsider.com/125865-nerc-staff-outline-growing-ltra-challenges
162	MISO Feb. 4, 2026 Meeting	MISO Advisory Committee Conference Call, Minutes (Feb. 4, 2026)	https://cdn.misoenergy.org/20260325%20OAC%20Item%2001c%20Minutes%2020260204741449.pdf
163	OMS Feb. 6, 2026 Meeting	Organization of MISO States, Inc., Resource Adequacy Committee, Draft (Feb. 6, 2026)	https://misostates.org/images/stories/meetings/RA_Committee_Meetings/2026/A3_RACom_20260206_Meeting_Minutes-Draft.pdf
164	RTO Insider Feb. 8, 2026 Article	Amanda Durish Cook, <i>MISO States Dispute ‘High Risk’ Designation from NERC</i> , RTO Insider (Feb. 8, 2026)	https://www.rtoinsider.com/125208-miso-states-dispute-high-risk-designation-from-nerc
165	FERC Feb. 19, 2026 Meeting	Federal Energy Regulatory Commission, <i>FERC Commission Meeting: February 2026 Open Meeting</i> , YouTube (streamed live on Feb. 19, 2026)	https://www.youtube.com/watch?v=qYpQq4XWqrI
166	MISO ERAS March Release	MISO, <i>MISO accelerates resource additions with third ERAS cycle</i> (Mar. 9, 2026)	https://www.misoenergy.org/meet-miso/media-center/2026---news-releases/miso-accelerates-resource-additions-with-third-eras-cycle

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167	RTO Insider Mar. 10, 2026 Article	Amanda Durish Cook, <i>MISO's 3rd Expedited Queue: 8 GW of Gas and Batteries</i> , RTO Insider (Mar. 10, 2026)	https://www.rtoinsider.com/127770-miso-3rd-expedited-queue-8gw-gas-batteries
168	Data Center Dynamics Aug. 5, 2025 Article	Zachary Skidmore, <i>Michigan Utility Consumers Energy to Provide 1GW of Power to New Hyperscale Data Center</i> , Data Center Dynamics (Aug. 5, 2025)	https://www.datacenterdynamics.com/en/news/michigan-utility-consumers-energy-to-provide-1gw-of-power-to-new-hyperscale-data-center/
169	mLive Mar. 12, 2026 Article	Lucas Smolcic Larson, mLive, <i>Consumers Energy Wants to Build 2 New Gas Power Plants, Scale Up Clean Energy</i> (Mar. 12, 2026)	https://www.mlive.com/news/2026/03/consumers-energy-wants-to-build-2-new-gas-power-plants-scale-up-clean-energy.html
170	UtilityDive article on MISO fast track interconnection study	Ethan Howland, <i>MISO begins reviewing 6.1 GW — 70% of it gas — in fast-track interconnection study</i> , UtilityDive (Dec. 2, 2025)	https://www.utilitydive.com/news/misoe-ras-fast-track-i2nterconnection-studygas/806747/
171	MISO Schedule 53 Class Averages	MISO, Planning Year 2026–2027 Preliminary Schedule 53 Class Averages	https://cdn.misoenergy.org/Initial%20Schedule%2053%20Class%20Average%20for%20PY26-27733034.pdf
172	MISO Winter Storm Fern Summary	MISO, Reliability Subcommittee, <i>Overview of Winter Storm Fern</i> (Feb. 17, 2026)	https://cdn.misoenergy.org/20260217%20RSC%20Item%2005%20Winter%20Storm%20Fern%20Report741721.pdf
173	Konidena April 2026 Decl.	Declaration of Rao Konidena (Apr. 17, 2026) (including attachment)	
174	EPA CAMPD Data May 2025 through March 2026	EPA, Clean Air Markets Program Data (CAMPD), hourly emissions data by unit for the Campbell Plant (5/24/2025–3/31/2026)	https://campd.epa.gov/data/custom-data-download . To access hourly emissions data, select “emissions” from the “data type” menu; select “hourly emissions” from the “data subtype” menu; and then select “apply.” On the next screen, set 05/24/2025 as the start date and 03/31/2026 as the end date; search for and select “J H Campbell” from the “facility” menu; deselect “Operating Hours Only”; and then select “apply.”

No.	Exhibit Name	Document Name	URL
175	2026–27 Planning Auction Results	MISO, <i>Planning Resource Auction Results for Planning Year 2026/27</i> (updated May 2026)	https://cdn.misoenergy.org/2026%20PRA%20Results%20Posting%2020260522%20-%20Corrections754715.pdf
175a	2026–27 Planning Auction Results - Original	MISO, <i>Planning Resource Auction Results for Planning Year 2026/27</i> (Apr. 2026)	https://web.archive.org/web/20260428224944/https://cdn.misoenergy.org/2026%20PRA%20Results%20Posting%2020260428754715.pdf
176	2026 OMS-MISO Survey	OMS & MISO, <i>2026 OMS-MISO Survey Results</i> (June 4, 2026)	https://cdn.misoenergy.org/20260604%20OMS-MISO%20Survey%20Results%20Workshop%20Presentation761711.pdf
177	NERC 2025 LTRA Update	NERC, <i>2025 LTRA Sensitivity Case: Addition of ERAS Resources in the MISO Assessment Area</i> (Apr. 2026)	https://www.nerc.com/globalassets/our-work/assessments/2025-ltra-sensitivity-miso-eras.pdf
178	Consumers' April 2026 10-Q	CMS Energy Co. & Consumers Energy Co., Form 10-Q (Apr. 28, 2026)	https://d18rn0p25nwr6d.cloudfront.net/CIK-0000201533/f66fd575-fd7c-44ee-966b-a01b133ea193.pdf
179	Barrons Article	Laura Sanicola, <i>Who's Paying to Keep Coal Plant Alive? All Electricity Customers, Trump Advisor Says</i> , Barrons, (Jan. 14, 2026)	https://www.msn.com/en-us/money/markets/who-s-paying-to-keep-coal-plant-alive-all-electricity-customers-trump-advisor-says/ar-AA1UdRHI
180	NERC 2026 Summer Reliability Assessment	NERC, <i>2026 Summer Reliability Assessment</i> (May 2026)	https://www.nerc.com/globalassets/our-work/assessments/nerc_sra_2026.pdf
181	MISO ERAS Cycle 4 Release	MISO, <i>MISO accelerates resource additions with fourth ERAS cycle: 3.3 GW of proposed capacity will strengthen reliability and meet growing demand</i> (May 27, 2026)	https://www.misoenergy.org/meet-miso/media-center/2026---news-releases/miso-accelerates-resource-additions-with-fourth-eras-cycle/