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March 31, 2026

**U.S. DEPARTMENT OF ENERGY**

Office of Fossil Energy and Carbon Management  
Office of Natural Gas Regulatory Activities  
P.O. Box 44375  
Washington, DC 20026-4375  
Attention: Natural Gas Reports

**Re: Magnolia LNG LLC - Semi Annual Progress Report  
DOE/FECM Docket Nos. 12-183-LNG and 13-131-LNG**

To: Office of Natural Gas Regulatory Activities:

Pursuant to Ordering Paragraph I of DOE/FECM Order 3245, Ordering Paragraph J of DOE/FECM Order 3406, below is the semi-annual progress report for Magnolia LNG LLC (“Magnolia LNG”) covering the period October 1, 2025, through March 31, 2026.

**Background**

On December 31, 2018, Magnolia LNG submitted an application to the Department of Energy to amend DOE/FECM Order Numbers 3245, 3406, and 3909 to seek an increase of the authorized export volume from 8.0 MTPA to 8.8 MTPA, or approximately 1.23 billion cubic feet per day consistent with the earlier FERC approval of this increased production capacity under Docket Number CP19-19 approved June 18, 2020. DOE issued an order on March 21, 2019, authorizing the increased export volumes to free trade agreement (“FTA”) nations. Magnolia LNG’s long-term authorization to export LNG to FTA countries, granted in DOE/FECM Order No. 3246 and Order No. 3406, both as amended, remain in effect.

On March 20, 2023, as amended on May 30, 2023, Magnolia LNG filed a request with DOE to extend its deadline to commence commercial operations from its facility. On November 29, 2023, Magnolia LNG withdrew its request to extend its commencement deadline and submitted a new application for long-term authorization to export LNG to non-FTA countries. On December 8, 2023, DOE accepted Magnolia’s request to withdraw its extension request and issued an administrative notice of expiration of Magnolia’s previously granted non-FTA authorizations provided to Magnolia in DOE/FECM Order No. 3909 and amended in Order No. 3909-C.

On January 26, 2024, DOE issued a public statement that it was undertaking a process to update the economic and environmental analysis used to inform whether additional LNG export authorization requests to non-Free Trade (“non-FTA”) countries are in the public interest. The DOE explained that it would temporarily defer its public interest determination of pending and newly filed non-FTA export applications until the update was completed. Despite such deferral policy having been lifted, Magnolia LNG’s new application for long-

term authorization to export LNG to non-FTA countries remains pending review and approval from the DOE.

### **Permitting and Regulatory Activities**

On April 30, 2014, Magnolia LNG filed its formal application to site, construct, and operate an LNG export facility pursuant to Section 3 of the Natural Gas Act with the Federal Energy Regulatory Commission (“FERC”). On April 15, 2016, FERC issued its Order Granting Authorization Under Section 3 of the Natural Gas Act and Granting Certificates approving the Magnolia LNG project and related KMLP pipeline. On May 4, 2017, FERC authorized Magnolia LNG to commence initial site preparation. On October 7, 2020, FERC Staff approved a five-year extension of the completion of construction deadline from April 15, 2021, to April 15, 2026, principally as a result of commercial delays caused by the COVID-19 pandemic, which delayed Magnolia’s commercial development of the Project. Despite Magnolia’s efforts to develop the Project in order to meet the revised April 15, 2026 deadline, Project development has been delayed, principally due to unprecedented regulatory hurdles and delays Magnolia has faced. On January 15, 2026, Magnolia LNG filed with the FERC another five-year extension of time to complete construction and place the Project in service.

On January 31, 2025, Magnolia LNG filed a request for an additional extension of time to the start of permitted activities to the Louisiana Department of Natural Resources (LDNR) for the Coastal Use Permit (CUP) and the U.S. Army Corps of Engineers (USACE) Section 10 and Section 404 permit. On March 17, 2025, the Louisiana Department of Natural Resources (LDNR) issued the Coastal Use Permit (CUP) extension. On August 11, 2025, the Public Notice for the U.S. Army Corps of Engineers (USACE) permit extension was issued, through the normal process, with the public comment period ending on August 31, 2025. On September 3, 2025, the USACE permit processing was placed on hold pending the issuance of a new Louisiana Department of Environmental Quality (LDEQ) Water Quality Certificate. On October 20, 2025, Magnolia LNG filed an application with the LDEQ for the new Water Quality Certification. The new Water Quality Certification was issued by LDEQ on March 5, 2026, and sent to the USACE on March 10, 2026. The USACE issued Magnolia LNG the USACE Permit extension on March 30, 2026. Magnolia LNG is to complete the USACE Permitted activities by April 30, 2036.

### **Commercial Developments**

The selection process for the Engineering, Procurement, and Construction (EPC) contractors is on hold pending the above-mentioned authorization to export to Non-FTA countries from DOE.

### **Status of Long-Term LNG Offtake Agreements**

A project such as this entails reaching agreements on three key commercial matters: gas supply, gas transportation, and LNG offtake (i.e., purchase commitments). LNG off-take is the primary area of focus for commercial negotiations. Magnolia LNG has continued to engage with prospective LNG buyers, including parties with large diversified global LNG

portfolios, and end-use markets in Europe, Asia, and Latin America. This marketing has been done in conjunction with marketing for two other affiliated LNG projects (Texas LNG and Alaska LNG) that are also under development by Magnolia LNG's parent company, Glenfarne Group.

**Conclusion**

As the foregoing demonstrates, over the last six months, Magnolia LNG continues to make progress across fronts that are essential to a successful LNG export project.

The undersigned requests notification of any further developments in this docket. If you have any questions regarding this semi-annual report, please contact me at (346) 359-4682 or at [Oscar.lopez@aldermidstream.com](mailto:Oscar.lopez@aldermidstream.com).

Respectfully,



Oscar J. Lopez, P.E.  
Regulatory & Permitting Director  
Magnolia LNG LLC