

**Exhibit A**  
**Units Identified as Likely to Encounter Permit Limitations**  
**DOE Order No. 202-26-03, Additional Units**  
**January 31, 2026, 11:55 AM<sup>1</sup>**

| Resource Name and Location                         | Owner/Operator                 | Fuel Type                                   | Winter Rating | Restriction (e.g., SOx, NOx, Hg, Waste Water)  |
|--|--------------------------------|---|---------------|--|
| Fore River Energy Center; Weymouth, MA             | Calpine                        | Natural Gas/Distillate Fuel Oil (dual fuel) | 818 MW        | NOx, CO & NH3 Slip   |
| Newington Energy, LLC; Newington, NH               | Essential Power Newington, LLC | Natural Gas/Oil                             | 650 MW        | NOx, CO, NH3, PM, VOC, and opacity emission limits. Startup and transition operating limits  |
| Northfield Mountain FERC ID P-2485; Northfield, MA | FirstLight Power Services LLC  | Water/Pump Storage                          | 1168 MW       | Upper Reservoir Licensed Operating Range. FirstLight is requesting the capability to use the full capability of its upper reservoir until Saturday, January 31, 2026. The elevation for the storage would be 920-1004.5msl |
| Ocean State Power Phase I; Burrillville, RI        | Ocean State Power              | Natural Gas/#2 Fuel Oil (dual fuel)         | 310 MW        | NOx; Discretionary oil burn limits   |
| Ocean State Power Phase II; Burrillville, RI       | Ocean State Power              | Natural Gas/#2 Fuel Oil (dual fuel)         | 334 MW        | NOx; Discretionary oil burn limits   |
| Tiverton Power Unit GT1; Tiverton, RI              | Tiverton Power LLC             | Natural Gas                                 | 300 MW        | NOx, CO, NH3, PM, VOC and opacity emission limits. Startup and transition operating limits   |

<sup>1</sup> Changes to information reflected in previously submitted Exhibit A updates are reflected in bold text.

| Resource Name and Location   | Owner/Operator                             | Fuel Type                                | Winter Rating   | Restriction (e.g., SOx, NOx, Hg, Waste Water)  |
|--|--|--|---|--|
| Rumford Power LLC unit's Gas Turbine (GT1); Rumford, ME  | Rumford Power, LLC                         | Natural Gas                              | 290 MW  | NOx, CO, NH3, PM, VOC, and opacity emission limits. Maximum heat input operating limits  |
| Canal 3; Sandwich, MA  | JERA Americas Inc.                         | Dual Fuel – Natural Gas and ULSD         | 336.2 MW  | Restrictions (e.g., SOx, NOx, Hg, Waste Water); General air permit restriction on fuel   |
| Manchester 10<br>10A CC,<br>Manchester 11<br>11A CC,<br>Manchester 9 9A<br>CC; Providence,<br>RI | Dynegy Market and Trade/ Vistra Operations | Natural Gas and Ultra Low Sulfur Diesel  | Man 10 – 167.25 MW, Man 11 and 9 – 170 MW (All three have max output of 147 MW on ULSD) | 12-month rolling NOx limit, and 12-month rolling Fuel Oil throughput limit; Startup and transition operating limits. <b>Natural gas be deemed unavailable pursuant to RI-22-25 Section A.1.b.(1)</b> |
| Bridgeport Harbor 5; Bridgeport, CT  | Alpha Generation                           | Natural Gas/ Distillate Fuel (dual fuel) | 504.9 MW  | Daily effluent volume in WMPCA Permit (waste water), NOx, CO, O2, and ammonia emissions limits   |
| New Haven 1; New Haven, CT   | Alpha Generation                           | Natural Gas/ Residual Fuel (dual fuel)   | 439.6 MW  | NOx, opacity, and Title V derate requirement   |
| Montville 6; Uncasville, CT  | Alpha Generation                           | Residual Fuel                            | 400.4 MW  | NOx  |
| Devon 10; Milford, CT  | Alpha Generation                           | Distillate Fuel                          | 18.8 MW   | NOx  |
| Devon 11; Milford, CT  | Alpha Generation                           | Distillate Fuel                          | 38.8 MW   | NOx and water injection  |
| Devon 12; Milford, CT  | Alpha Generation                           | Distillate Fuel                          | 38.4 MW   | NOx and water injection  |
| Devon 13; Milford, CT  | Alpha Generation                           | Distillate Fuel                          | 39 MW   | NOx and water injection  |
| Devon 14; Milford, CT  | Alpha Generation                           | Distillate Fuel                          | 32.2 MW   | NOx and water injection  |

| Resource Name and Location                            | Owner/Operator                 | Fuel Type                        | Winter Rating  | Restriction (e.g., SOx, NOx, Hg, Waste Water)  |
|---|--------------------------------|----------------------------------|----------------|--|
| Cos Cob 11; Greenwich, CT                             | Alpha Generation               | Distillate Fuel                  | 23 MW          | NOx and water injection  |
| Cos Cob 12; Greenwich, CT                             | Alpha Generation               | Distillate Fuel                  | 23 MW          | NOx and water injection  |
| Cos Cob 13; Greenwich, CT                             | Alpha Generation               | Distillate Fuel                  | 15.16666667 MW | NOx and water injection  |
| Cos Cob 14; Greenwich, CT                             | Alpha Generation               | Distillate Fuel                  | 15.16666667 MW | NOx and water injection  |
| New Haven 2; New Haven, CT                            | Alpha Generation               | Natural Gas/kerosene (dual fuel) | 43 MW          | NOx, water injection, ammonia, start up/shut down, and fuel flow limits  |
| New Haven 3; New Haven, CT                            | Alpha Generation               | Natural Gas/kerosene (dual fuel) | 43 MW          | NOx, water injection, ammonia, start up/shut down, and fuel flow limits  |
| New Haven 4; New Haven, CT                            | Alpha Generation               | Natural Gas/kerosene (dual fuel) | 43 MW          | NOx, water injection, ammonia, start up/shut down, and fuel flow limits  |
| Bridgeport Energy Units GT11 and GT12; Bridgeport, CT | Bridgeport Energy, LLC         | Natural Gas                      | 577 MW         | NOx, CO, NH3, PM, VOC and opacity emission limits. Maximum heat input operating limits. NEPDES cooling water discharge limits. |
| PPL Wallingford Unit 1; Wallingford, CT               | Boston Energy Trading and Mark | Natural Gas                      | 50 MW          | Hourly NOx   |
| PPL Wallingford Unit 2; Wallingford, CT               | Boston Energy Trading and Mark | Natural Gas                      | 49.559 MW      | Hourly NOx   |
| PPL Wallingford Unit 3; Wallingford, CT               | Boston Energy Trading and Mark | Natural Gas                      | 50 MW          | Hourly NOx   |
| PPL Wallingford Unit 4; Wallingford, CT               | Boston Energy Trading and Mark | Natural Gas                      | 49.709 MW      | Hourly NOx   |
| PPL Wallingford Unit 5; Wallingford, CT               | Boston Energy Trading and Mark | Natural Gas                      | 49.43 MW       | Hourly NOx   |

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|--|--------------------------------|---|---------------|--|
| Wallingford Unit 6 and Unit 7; Wallingford, CT | Boston Energy Trading and Mark | Natural Gas                                     | 94.57 MW      | Hourly NOx   |
| Devon Gen Conn 15; Milford, CT                 | GenConn Devon LLC              | KE/NG   | 49.2 MW       | NOx, Water Injection, Ammonia Injection                  |
| Devon Gen Conn 16; Milford, CT                 | GenConn Devon LLC              | KE/NG   | 49.2 MW       | NOx, Water Injection, Ammonia Injection                  |
| Devon Gen Conn 17; Milford, CT                 | GenConn Devon LLC              | KE/NG   | 49.2 MW       | NOx, Water Injection, Ammonia Injection                  |
| Devon Gen Conn 18; Milford, CT                 | GenConn Devon LLC              | KE/NG   | 49.2 MW       | NOx, Water Injection, Ammonia Injection                  |
| Middletown Gen Conn 12; Middletown, CT         | GenConn Middletown LLC         | KE/NG   | 49.2 MW       | NOx, Water Injection, Ammonia Injection                  |
| Middletown Gen Conn 13; Middletown, CT         | GenConn Middletown LLC         | KE/NG   | 49.2 MW       | NOx, Water Injection, Ammonia Injection                  |
| Middletown Gen Conn 14; Middletown, CT         | GenConn Middletown LLC         | KE/NG   | 49.2 MW       | NOx, Water Injection, Ammonia Injection                  |
| Middletown Gen Conn 15; Middletown, CT         | GenConn Middletown LLC         | KE/NG   | 49.2 MW       | NOx, Water Injection, Ammonia Injection                  |
| NEA Bellingham; Bellingham, MA                 | NextEra Energy Marketing       | Natural Gas/Ultra low sulfur diesel (Dual Fuel) | 326.57 MW     | NOx, Opacity emission limits                             |
| FPL Energy Wyman IV, LLC; Yarmouth, ME         | NextEra Energy Marketing       | Residual Fuel Oil                               | 611 MW        | Opacity emissions limits, NOx, SO2, CO, Heat Input & CO2 |
| FPL Energy Wyman, LLC; Yarmouth, ME            | NextEra Energy Marketing       | Residual Fuel Oil                               | 116 MW        | Opacity emissions limits, NOx, SO2, CO, Heat Input & CO2 |

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|---|---|---|---------------|---|
| Pierce Station; Wallingford, CT         | MPH AL Pierce, LLC  | Natural Gas/Ultra low sulfur diesel (Dual Fuel) | 93.729 MW     | NOx   |
| Granite Ridge Energy; Londonderry, NH   | Calpine Energy Services   | Natural Gas                                     | 732 MW        | NOx, CO, NH3  |
| Canal 1; Sandwich, MA                   | JERA Americas Inc.  | No. 6 oil                                       | 568 MW        | All emissions limits  |
| Canal 2; Sandwich, MA                   | JERA Americas Inc.  | Dual Fuel - Natural Gas and No. 6 oil           | 558.8 MW      | All emissions limits  |
| Watson 1; Braintree, MA                 | Braintree Electric Light Department   | Natural Gas/Distillate Fuel Oil (Dual Fuel)     | 57.4 MW       | NOx, CO and NH3 Slip  |
| Watson 2; Braintree, MA                 | Braintree Electric Light Department   | Natural Gas/Distillate Fuel Oil (Dual Fuel)     | 57.4 MW       | NOx, CO and NH3 Slip  |
| Dartmouth CT Generator 3; Dartmouth, MA | Dartmouth Power Generation, L.L.C. (GP) and Dartmouth Power Holding Company, LLC (LP) | <b>Gas-Dual Fuel Steam Unit</b>                 | 21.778 MW     | <b>NOx</b>  |
| Dartmouth Power; Dartmouth, MA          | Dartmouth Power Generation, L.L.C. (GP) and Dartmouth Power Holding Company, LLC (LP) | <b>Gas-Dual Fuel Steam Unit</b>                 | 67.656 MW     | <b>NOx</b>  |
| Rocky River; New Milford, CT            | FirstLight Power Services LLC   | Water/Pump Storage                              | 29 MW         | FERC License Article 403 winter drawdown schedules; Littoral Zone Monitoring Plan |
| Cos Cob 10; Greenwich, CT               | Alpha Generation  | Distillate Fuel                                 | 23 MW         | NOx and water injection   |
| Cleary 9/9A; Taunton, MA                | Taunton Municipal Lighting Plant  | Natural Gas, Diesel                             | 105 MW        | NOx, CO2, CO, Opacity, Sulfur, NEPDES cooling water discharge limits.             |