

Exhibit A
Units Identified as Likely to Encounter Permit Limitations
DOE Order Nos. 202-26-03 and 202-26-03A, Additional Units
February 3, 2026, 09:00 PM¹

Resource Name and Location	Owner/Operator	Fuel Type	Winter Rating	Restriction (e.g., SOx, NOx, Hg, Waste Water)
Fore River Energy Center; Weymouth, MA	Calpine	Natural Gas/Distillate Fuel Oil (dual fuel)	818 MW	NOx, CO & NH3 Slip
Newington Energy, LLC; Newington, NH	Essential Power Newington, LLC	Natural Gas/Oil	650 MW	NOx, CO, NH3, PM, VOC, and opacity emission limits. Startup and transition operating limits
Northfield Mountain FERC ID P-2485; Northfield, MA	FirstLight Power Services LLC	Water/Pump Storage	1168 MW	Upper Reservoir Licensed Operating Range. FirstLight is requesting the capability to use the full capability of its upper reservoir until Saturday, January 31, 2026. The elevation for the storage would be 920-1004.5msl
Ocean State Power Phase I; Burrillville, RI	Ocean State Power	Natural Gas/#2 Fuel Oil (dual fuel)	310 MW	NOx; Discretionary oil burn limits
Ocean State Power Phase II; Burrillville, RI	Ocean State Power	Natural Gas/#2 Fuel Oil (dual fuel)	334 MW	NOx; Discretionary oil burn limits
Tiverton Power Unit GT1; Tiverton, RI	Tiverton Power LLC	Natural Gas	300 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Startup and transition operating limits
Rumford Power LLC unit's Gas Turbine (GT1); Rumford, ME	Rumford Power, LLC	Natural Gas	290 MW	NOx, CO, NH3, PM, VOC, and opacity emission limits. Maximum heat input operating limits
Canal 3; Sandwich, MA	JERA Americas Inc.	Dual Fuel – Natural Gas and ULSD	336.2 MW	Restrictions (e.g., Sox, NOx, Hg, Waste Water); General air permit restriction on fuel

¹ Changes to information reflected in previously submitted Exhibit A updates are reflected in bold text.

Resource Name and Location	Owner/Operator	Fuel Type	Winter Rating	Restriction (e.g., SOx, NOx, Hg, Waste Water)
Manchester 10 10A CC, Manchester 11 11A CC, Manchester 9 9A CC; Providence, RI	Dynegy Market and Trade/ Vistra Operations	Natural Gas and Ultra Low Sulfur Diesel	Man 10 – 167.25 MW, Man 11 and 9 – 170 MW (All three have max output of 147 MW on ULSD)	12-month rolling NOx limit, and 12-month rolling Fuel Oil throughput limit; Startup and transition operating limits. Natural gas be deemed unavailable pursuant to RI-22-25 Section A.1.b.(1). Temperature Difference (discharge – intake) within our RIPDES (Industrial Use Water) Permit.
Bridgeport Harbor 5; Bridgeport, CT	Alpha Generation	Natural Gas/ Distillate Fuel (dual fuel)	504.9 MW	Daily effluent volume in WMPCA Permit (waste water), NOx, CO, O2, and ammonia emissions limits
New Haven 1; New Haven, CT	Alpha Generation	Natural Gas/ Residual Fuel (dual fuel)	439.6 MW	NOx, opacity, and Title V derate requirement
Montville 6; Uncasville, CT	Alpha Generation	Residual Fuel	400.4 MW	NOx
Devon 10; Milford, CT	Alpha Generation	Distillate Fuel	18.8 MW	NOx
Devon 11; Milford, CT	Alpha Generation	Distillate Fuel	38.8 MW	NOx and water injection
Devon 12;Milford, CT	Alpha Generation	Distillate Fuel	38.4 MW	NOx and water injection
Devon 13; Milford, CT	Alpha Generation	Distillate Fuel	39 MW	NOx and water injection
Devon 14; Milford, CT	Alpha Generation	Distillate Fuel	32.2 MW	NOx and water injection
Cos Cob 11; Greenwich, CT	Alpha Generation	Distillate Fuel	23 MW	NOx and water injection
Cos Cob 12; Greenwich, CT	Alpha Generation	Distillate Fuel	23 MW	NOx and water injection
Cos Cob 13; Greenwich, CT	Alpha Generation	Distillate Fuel	15.16666667 MW	NOx and water injection
Cos Cob 14; Greenwich, CT	Alpha Generation	Distillate Fuel	15.16666667 MW	NOx and water injection
New Haven 2; New Haven, CT	Alpha Generation	Natural Gas/kerosene (dual fuel)	43 MW	NOx, water injection, ammonia, start up/shut down, and fuel flow limits

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New Haven 3; New Haven, CT	Alpha Generation	Natural Gas/kerosene (dual fuel)	43 MW	NOx, water injection, ammonia, start up/shut down, and fuel flow limits
New Haven 4; New Haven, CT	Alpha Generation	Natural Gas/kerosene (dual fuel)	43 MW	NOx, water injection, ammonia, start up/shut down, and fuel flow limits
Bridgeport Energy Units GT11 and GT12; Bridgeport, CT	Bridgeport Energy, LLC	Natural Gas	577 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Maximum heat input operating limits. NEPDES cooling water discharge limits.
PPL Wallingford Unit 1; Wallingford, CT	Boston Energy Trading and Mark	Natural Gas	50 MW	Hourly NOx
PPL Wallingford Unit 2; Wallingford, CT	Boston Energy Trading and Mark	Natural Gas	49.559 MW	Hourly NOx
PPL Wallingford Unit 3; Wallingford, CT	Boston Energy Trading and Mark	Natural Gas	50 MW	Hourly NOx
PPL Wallingford Unit 4; Wallingford, CT	Boston Energy Trading and Mark	Natural Gas	49.709 MW	Hourly NOx
PPL Wallingford Unit 5; Wallingford, CT	Boston Energy Trading and Mark	Natural Gas	49.43 MW	Hourly NOx
Wallingford Unit 6 and Unit 7; Wallingford, CT	Boston Energy Trading and Mark	Natural Gas	94.57 MW	Hourly NOx
Devon Gen Conn 15; Milford, CT	GenConn Devon LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Devon Gen Conn 16; Milford, CT	GenConn Devon LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Devon Gen Conn 17; Milford, CT	GenConn Devon LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Devon Gen Conn 18; Milford, CT	GenConn Devon LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Middletown Gen Conn 12; Middletown, CT	GenConn Middletown LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Middletown Gen Conn 13; Middletown, CT	GenConn Middletown LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection

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Middletown Gen Conn 14; Middletown, CT	GenConn Middletown LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Middletown Gen Conn 15; Middletown, CT	GenConn Middletown LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
NEA Bellingham; Bellingham, MA	NextEra Energy Marketing	Natural Gas/Ultra low sulfur diesel (Dual Fuel)	326.57 MW	NOx, Opacity emission limits
FPL Energy Wyman IV, LLC; Yarmouth, ME	NextEra Energy Marketing	Residual Fuel Oil	611 MW	Opacity emissions limits, NOx, SO2, CO, Heat Input & CO2
FPL Energy Wyman, LLC; Yarmouth, ME	NextEra Energy Marketing	Residual Fuel Oil	116 MW	Opacity emissions limits, NOx, SO2, CO, Heat Input & CO2
Pierce Station; Wallingford, CT	MPH AL Pierce, LLC	Natural Gas/Ultra low sulfur diesel (Dual Fuel)	93.729 MW	NOx
Granite Ridge Energy; Londonderry, NH	Calpine Energy Services	Natural Gas	732 MW	NOx, CO, NH3
Canal 1; Sandwich, MA	JERA Americas Inc.	No. 6 oil	568 MW	All emissions limits. Fuel oil quality, including but not limited to requirements specifying the maximum sulfur content of fuel and limiting air emissions of sulfur oxides and sulfur dioxides, given difficulties in securing fuel with a sulfur content <0.3% at this time.

Resource Name and Location	Owner/Operator	Fuel Type	Winter Rating	Restriction (e.g., SOx, NOx, Hg, Waste Water)
Canal 2; Sandwich, MA	JERA Americas Inc.	Dual Fuel - Natural Gas and No. 6 oil	558.8 MW	All emissions limits. Fuel oil quality, including but not limited to requirements specifying the maximum sulfur content of fuel and limiting air emissions of sulfur oxides and sulfur dioxides, given difficulties in securing fuel with a sulfur content <0.3% at this time.
Watson 1; Braintree, MA	Braintree Electric Light Department	Natural Gas/Distillate Fuel Oil (Dual Fuel)	57.4 MW	NOx, CO and NH3 Slip
Watson 2; Braintree, MA	Braintree Electric Light Department	Natural Gas/Distillate Fuel Oil (Dual Fuel)	57.4 MW	NOx, CO and NH3 Slip
Dartmouth CT Generator 3; Dartmouth, MA	Dartmouth Power Generation, L.L.C. (GP) and Dartmouth Power Holding Company, LLC (LP)	Gas-Dual Fuel Steam Unit	21.778 MW	NOx
Dartmouth Power; Dartmouth, MA	Dartmouth Power Generation, L.L.C. (GP) and Dartmouth Power Holding Company, LLC (LP)	Gas-Dual Fuel Steam Unit	67.656 MW	NOx
Rocky River; New Milford, CT	FirstLight Power Services LLC	Water/Pump Storage	29 MW	FERC License Article 403 winter drawdown schedules; Littoral Zone Monitoring Plan
Cos Cob 10; Greenwich, CT	Alpha Generation	Distillate Fuel	23 MW	NOx and water injection
Cleary 9/9A; Taunton, MA	Taunton Municipal Lighting Plant	Natural Gas, Diesel	105 MW	NOx, CO2, CO, Opacity, Sulfur, NEPDES cooling water discharge limits.
Ryegate Power Station; East Ryegate, VT	Ryegate Associates	Biomass - Wood	19.6 MW	CO

Resource Name and Location	Owner/Operator	Fuel Type	Winter Rating	Restriction (e.g., SOx, NOx, Hg, Waste Water)
MATEP MAT 1; Boston, MA	MATEP, LLC	ULSD and Natural Gas	10.18 MW	Require minimum heat input on Aux. Burner for HRSG with no allowance for burner trip during DEG Operation. NOx Limit reduction if DEG operation exceeds annual limit. BERDO Restrictions on Dual Fuel Operations for MATEP and LMA Institutions. HRSG prohibited from operating on ULSD when in DEG Incineration Mode.
MATEP MAT 2; Boston, MA	MATEP, LLC	ULSD and Natural Gas	55.989 MW	Dual Fuel Capable CTG limited to Natural Gas combustion unless Curtailment. BERDO Restrictions on Dual Fuel Operations for MATEP and LMA Institutions. PSG-2 and PSG-3 annual operating limits when burning ULSD.
MATEP MAT 3; Boston, MA	MATEP, LLC	ULSD and Natural Gas	16.97 MW	Require minimum heat input on Aux. Burner for HRSG with no allowance for burner trip during DEG Operation. NOx Limit reduction if DEG operation exceeds annual limit. BERDO Restrictions on Dual Fuel Operations for MATEP and LMA Institutions. HRSG prohibited from operating on ULSD when in DEG Incineration Mode.

