

Exhibit A
Units Identified as Likely to Encounter Permit Limitations
DOE Order No. 202-26-03, Additional Units
January 26, 2026, 11:55 AM

| Resource Name and Location | Owner/Operator | Fuel Type | Winter Rating | Restriction (e.g., SOx, NOx, Hg, Waste Water) |
|---|--------------------------------|---|----------------------|--|
| Fore River Energy Center; Weymouth, MA | Calpine | Natural Gas/Distillate Fuel Oil (dual fuel) | 818 MW | NOx, CO & NH3 Slip |
| Newington Energy, LLC; Newington, NH | Essential Power Newington, LLC | Natural Gas/Oil | 650 MW | Nox, CO, NH3, PM, VOC, and opacity emission limits. Startup and transition operating limits |
| Northfield Mountain FERC ID P-2485, Northfield, MA | FirstLight Power Services LLC | Water/Pump Storage | 1168 MW | Upper Reservoir Licensed Operating Range. FirstLight is requesting the capability to use the full capability of its upper reservoir until Saturday, January 31, 2026. The elevation for the storage would be 920-1004.5msl |
| Ocean State Power Phase I; Burrillville, RI | Ocean State Power | Natural Gas/#2 Fuel Oil (dual fuel) | 310 MW | NOx; Discretionary oil burn limits |
| Ocean State Power Phase II; Burrillville, RI | Ocean State Power | Natural Gas/#2 Fuel Oil (dual fuel) | 334 MW | NOx; Discretionary oil burn limits |
| Tiverton Power Unit GT1; Tiverton, RI | Tiverton Power LLC | Natural Gas | 300 MW | NOx, CO, NH3, PM, VOC and opacity emission limits. Startup and transition operating limits |
| Rumford Power LLC unit's Gas Turbine (GT1); Rumford, ME | Rumford Power, LLC | Natural Gas | 290 MW | Nox, CO, NH3, PM, VOC, and opacity emission limits. |

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| | | | | Maximum heat input operating limits |
| Canal 3; Sandwich, MA | JERA Americas Inc. | Dual Fuel-Natural Gas and ULSD | 336.2 MW | Restrictions (e.g., Sox, NOx, Hg, Waste Water); General air permit restriction on fuel |
| Manchester 10 10A CC, Manchester 11 11A CC, Manchester 9 9A CC; Providence RI | Dynegy Market and Trade/Vistra Operations | Natural Gas and Ultra Low Sulfer Diesel | Man 10 – 167.25 MA Man 11 and 9 – 170 MW (All three have max output of 147 MW on ULSD) | 12-month rolling NOx limit, and 12-month rolling Fuel Oil throughput limit Startup and transition operating limits |
| Bridgeport Harbor 5; Bridgeport, CT | Alpha Generation | Natural Gas/Distillate Fuel (dual fuel) | 504.9 MW | Daily effluent volume in WMPCA Permit (waste water) |
| New Haven 1; New Haven, CT | Alpha Generation | Natural Gas/Residual Fuel (dual fuel) | 439.6 MW | Title V Permit |
| Montville 6; Uncasville, CT | Alpha Generation | Residual Fuel | 400.4 MW | NOx |
| Devon 10; Milford, CT | Alpha Generation | Distillate Fuel | 18.8 MW | Water injection, NOx, ammonia injection |
| Devon 11; Milford, CT | Alpha Generation | Distillate Fuel | 38.8 MW | Water injection, NOx, ammonia injection |
| Devon 12; Milford, CT | Alpha Generation | Distillate Fuel | 38.4 MW | Water injection, NOx, ammonia injection |
| Devon 13; Milford, CT | Alpha Generation | Distillate Fuel | 39 MW | Water injection, NOx, ammonia injection |
| Devon 14; Milford, CT | Alpha Generation | Distillate Fuel | 32.2 MW | Water injection, NOx, ammonia injection |
| Cos Cob 11; Greenwich, CT | Alpha Generation | Distillate Fuel | 23 MW | Water injection, NOx, ammonia injection |
| Cos Cob 12; Greenwich, CT | Alpha Generation | Distillate Fuel | 23 MW | Water injection, NOx, ammonia injection |

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| Cos Cob 13; Greenwich, CT | Alpha Generation | Distillate Fuel | 15.16666667 MW | Water injection, NOx, ammonia injection |
| Cos Cob 14: Greenwich, CT | Alpha Generation | Distillate Fuel | 15.16666667 MW | Water injection, NOx, ammonia injection |
| New Haven 2; New Haven, CT | Alpha Generation | Natural Gas/kerosene (dual fuel) | 43 MW | Title V Permit |
| New Haven 3; New Haven, CT | Alpha Generation | Natural Gas/kerosene (dual fuel) | 43 MW | Title V Permit |
| New Haven 4; New Haven, CT | Alpha Generation | Natural Gas/kerosene (dual fuel) | 43 MW | Title V Permit |
| Bridgeport Energy Units GT11 and GT112; Bridgeport, CT | Bridgeport Energy, LLC | Natural Gas | 577 MW | NOx, CO, NH3, PM, VOC and opacity emission limits. Maximum heat input operating limits. NEPDES cooling water discharge limits. |
| PPL Wallingford Unit 1; Wallingford, CT | Boston Energy Trading and Mark. | Natural Gas | 50 MW | Hourly NOx |
| PPL Wallingford Unit 2; Wallingford, CT | Boston Energy Trading and Mark. | Natural Gas | 49.559 MW | Hourly NOx |
| PPL Wallingford Unit 3; Wallingford, CT | Boston Energy Trading and Mark. | Natural Gas | 50 MW | Hourly NOx |
| PPL Wallingford Unit 4; Wallingford, CT | Boston Energy Trading and Mark. | Natural Gas | 49.709 MW | Hourly NOx |
| PPL Wallingford Unit 5; Wallingford, CT | Boston Energy Trading and Mark. | Natural Gas | 49.43 MW | Hourly NOx |
| Wallingford Unit 6 and Unit 7; Wallingford, CT | Boston Energy Trading and Mark. | Natural Gas | 94.57 MW | Hourly NOx |
| Devon Gen Conn 15; Milford, CT | GenConn Devon LLC | KE/NG | 49.2 MW | NOx, Water Injection, Ammonia Injection |

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| Devon Gen Conn 16; Milford, CT | GenConn Devon LLC | KE/NG | 49.2 MW | NOx, Water Injection, Ammonia Injection |
| Devon GenConn 17; Milford, CT | GenConn Devon LLC | KE/NG | 49.2 MW | NOx, Water Injection, Ammonia Injection |
| GenConn 18; Milford, CT | GenConn Devon LLC | KE/NG | 49.2 MW | NOx, Water Injection, Ammonia Injection |
| Middletown Gen Conn 12; Middletown CT | GenConn Middletown LLC | KE/NG | 49.2 MW | NOx, Water Injection, Ammonia Injection |
| Middletown Gen Conn 13; Middletown CT | GenConn Middletown LLC | KE/NG | 49.2 MW | NOx, Water Injection, Ammonia Injection |
| Middletown Gen Conn 14; Middletown CT | GenConn Middletown LLC | KE/NG | 49.2 MW | NOx, Water Injection, Ammonia Injection |
| Middletown Gen Conn 15; Middletown CT | GenConn Middletown LLC | KE/NG | 49.2 MW | NOx, Water Injection, Ammonia Injection |