

**Exhibit A**  
**Units Identified as Likely to Encounter Permit Limitations**  
**DOE Order No. 202-26-03, Additional Units**  
**January 26, 2026, 11:55 AM**

<b>Resource Name and Location</b>	<b>Owner/Operator</b>	<b>Fuel Type</b>	<b>Winter Rating</b>	<b>Restriction (e.g., SO<sub>x</sub>, NO<sub>x</sub>, Hg, Waste Water)</b>
Fore River Energy Center; Weymouth, MA	Calpine	Natural Gas/Distillate Fuel Oil (dual fuel)	818 MW	NO <sub>x</sub> , CO & NH <sub>3</sub> Slip
Newington Energy, LLC; Newington, NH	Essential Power Newington, LLC	Natural Gas/Oil	650 MW	Nox, CO, NH <sub>3</sub> , PM, VOC, and opacity emission limits. Startup and transition operating limits
Northfield Mountain FERC ID P-2485, Northfield, MA	FirstLight Power Services LLC	Water/Pump Storage	1168 MW	Upper Reservoir Licensed Operating Range. FirstLight is requesting the capability to use the full capability of its upper reservoir until Saturday, January 31, 2026. The elevation for the storage would be 920-1004.5msl
Ocean State Power Phase I; Burrillville, RI	Ocean State Power	Natural Gas/#2 Fuel Oil (dual fuel)	310 MW	NO <sub>x</sub> ; Discretionary oil burn limits
Ocean State Power Phase II; Burrillville, RI	Ocean State Power	Natural Gas/#2 Fuel Oil (dual fuel)	334 MW	NO <sub>x</sub> ; Discretionary oil burn limits
Tiverton Power Unit GT1; Tiverton, RI	Tiverton Power LLC	Natural Gas	300 MW	NO <sub>x</sub> , CO, NH <sub>3</sub> , PM, VOC and opacity emission limits. Startup and transition operating limits
Rumford Power LLC unit's Gas Turbine (GT1); Rumford, ME	Rumford Power, LLC	Natural Gas	290 MW	Nox, CO, NH <sub>3</sub> , PM, VOC, and opacity emission limits.

				Maximum heat input operating limits
Canal 3; Sandwich, MA	JERA Americas Inc.	Dual Fuel- Natural Gas and ULSD	336.2 MW	Restrictions (e.g., Sox, NOx, Hg, Waste Water); General air permit restriction on fuel
Manchester 10 10A CC, Manchester 11 11A CC, Manchester 9 9A CC; Providence RI	Dynegy Market and Trade/Vistra Operations	Natural Gas and Ultra Low Sulfur Diesel	Man 10 – 167.25 MA Man 11 and 9 – 170 MW (All three have max output of 147 MW on ULSD)	12-month rolling NOx limit, and  12-month rolling Fuel Oil throughput limit  Startup and transition operating limits
Bridgeport Harbor 5; Bridgeport, CT	Alpha Generation	Natural Gas/Distillate Fuel (dual fuel)	504.9 MW	Daily effluent volume in WMPCA Permit (waste water)
New Haven 1; New Haven, CT	Alpha Generation	Natural Gas/Residual Fuel (dual fuel)	439.6 MW	Title V Permit
Montville 6; Uncasville, CT	Alpha Generation	Residual Fuel	400.4 MW	NOx
Devon 10; Milford, CT	Alpha Generation	Distillate Fuel	18.8 MW	Water injection, NOx, ammonia injection
Devon 11; Milford, CT	Alpha Generation	Distillate Fuel	38.8 MW	Water injection, NOx, ammonia injection
Devon 12; Milford, CT	Alpha Generation	Distillate Fuel	38.4 MW	Water injection, NOx, ammonia injection
Devon 13; Milford, CT	Alpha Generation	Distillate Fuel	39 MW	Water injection, NOx, ammonia injection
Devon 14; Milford, CT	Alpha Generation	Distillate Fuel	32.2 MW	Water injection, NOx, ammonia injection
Cos Cob 11; Greenwich, CT	Alpha Generation	Distillate Fuel	23 MW	Water injection, NOx, ammonia injection
Cos Cob 12; Greenwich, CT	Alpha Generation	Distillate Fuel	23 MW	Water injection, NOx, ammonia injection

Cos Cob 13; Greenwich, CT	Alpha Generation	Distillate Fuel	15.16666667 MW	Water injection, NOx, ammonia injection
Cos Cob 14; Greenwich, CT	Alpha Generation	Distillate Fuel	15.16666667 MW	Water injection, NOx, ammonia injection
New Haven 2; New Haven, CT	Alpha Generation	Natural Gas/kerosene (dual fuel)	43 MW	Title V Permit
New Haven 3; New Haven, CT	Alpha Generation	Natural Gas/kerosene (dual fuel)	43 MW	Title V Permit
New Haven 4; New Haven, CT	Alpha Generation	Natural Gas/kerosene (dual fuel)	43 MW	Title V Permit
Bridgeport Energy Units GT11 and GT112; Bridgeport, CT	Bridgeport Energy, LLC	Natural Gas	577 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Maximum heat input operating limits. NEPDES cooling water discharge limits.
PPL Wallingford Unit 1; Wallingford, CT	Boston Energy Trading and Mark.	Natural Gas	50 MW	Hourly NOx
PPL Wallingford Unit 2; Wallingford, CT	Boston Energy Trading and Mark.	Natural Gas	49.559 MW	Hourly NOx
PPL Wallingford Unit 3; Wallingford, CT	Boston Energy Trading and Mark.	Natural Gas	50 MW	Hourly NOx
PPL Wallingford Unit 4; Wallingford, CT	Boston Energy Trading and Mark.	Natural Gas	49.709 MW	Hourly NOx
PPL Wallingford Unit 5; Wallingford, CT	Boston Energy Trading and Mark.	Natural Gas	49.43 MW	Hourly NOx
Wallingford Unit 6 and Unit 7; Wallingford, CT	Boston Energy Trading and Mark.	Natural Gas	94.57 MW	Hourly NOx
Devon Gen Conn 15; Milford, CT	GenConn Devon LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection

Devon Gen Conn 16; Milford, CT	GenConn Devon LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Devon GenConn 17; Milford, CT	GenConn Devon LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
GenConn 18; Milford, CT	GenConn Devon LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Middletown Gen Conn 12; Middletown CT	GenConn Middletown LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Middletown Gen Conn 13; Middletown CT	GenConn Middletown LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Middletown Gen Conn 14; Middletown CT	GenConn Middletown LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection
Middletown Gen Conn 15; Middletown CT	GenConn Middletown LLC	KE/NG	49.2 MW	NOx, Water Injection, Ammonia Injection