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U.S. Department of Energy, Office of Fossil Energy and Carbon Management
Office of Regulation, Analysis and Engagement
Attn: Natural Gas Reports
P.O. Box 44375
Washington, D.C. 20026-4375

SEMI-ANNUAL REPORT
April 2026 Report

Re: Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC
FE Docket Nos. 12-06-LNG, 10-161-LNG, 11-161-LNG, 16-108-LNG and 21-98-LNG
DOE/FE Order Nos. 3066, 3282-C, 3357-B, 3957 and 4961
Freeport LNG Terminal, Quintana Island, Texas

In accordance with the conditions of DOE/FE Order Nos. 3066 (issued February 10, 2012), 3282-C (issued November 14, 2014), 3357-B (issued November 14, 2014), 3957 (issued December 19, 2016) and 4961 (issued March 3, 2023), Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively, "FLEX") hereby submit this semi-annual report as required by Ordering Paragraphs I, M, M, N and I of such Orders, respectively, describing the progress of the proposed liquefaction facility project at the Freeport LNG Terminal on Quintana Island, Texas (the "Liquefaction Project").

Any questions concerning this filing should be addressed to the undersigned at (979) 415-8728.

Respectfully Submitted,

Michael Stephenson

Michael Stephenson
Director of Regulatory Affairs

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**Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and
FLNG Liquefaction 3, LLC
FE Docket Nos. 12-06-LNG, 10-161-LNG, 11-161-LNG, 16-108-LNG and 21-98-LNG
DOE/FE Order Nos. 3066, 3282-C, 3357-B, 3957 and 4961
Semi-Annual Report: April 2026**

Facility Progress Report

On July 30, 2014, the Federal Energy Regulatory Commission (“Commission”) issued an order in Docket No. CP12-509-000 approving the Liquefaction Project. FLEX utilizes the Liquefaction Project in connection with the export authorization granted under DOE/FE Order Nos. 2913, 3066, 3282-C, 3357-B, 3957 and 4961.

Commencement of commercial operations of the first and second trains was achieved during the fourth quarter of 2019 and first quarter of 2020, respectively. The third train commenced commercial operations in the second quarter of 2020.

During the reporting period, the Facility operated reliably and without any material operational interruptions.

FLEX and its affiliates maintain a website (www.freeportlng.com) where up-to-date relevant information is available to stakeholders and members of the community. In particular, a link to the company’s annual Sustainability and Community Investment Report can be found on its home page, which provides detailed information regarding the company’s ongoing community engagement activities, environmental initiatives and corporate governance profile.

Status of Long-Term LNG Export Contracts

FLEX has executed long-term liquefaction tolling agreements with JERA Energy America LLC, Osaka Gas Trading and Export LLC, BP Energy Company, LAI LNG, LLC and TotalEnergies Gas & Power North America, Inc. It also has liquefaction tolling agreements with its affiliate Freeport LNG Marketing, LLC (“FLNGM”), and FLNGM has long-term LNG purchase and sale agreements with Kansai Electric Power Co., Inc. and Trafigura PTE LTD. Under the aforementioned agreements, FLEX will export LNG from the Liquefaction Project for itself or as agent for those counterparties. The required Summary Reports of the major provisions of each of these long-term contracts have been filed with DOE/FE.

Status of Long-Term Gas Supply Contracts

FLEX has entered into long-term gas supply contracts with (i) NextEra Energy Marketing, LLC and (ii) jointly, Kinder Morgan Tejas Pipeline LLC and Kinder Morgan Texas Pipeline LLC associated with this project. These gas supply contracts have been provided to DOE in accordance with the above-referenced Orders.