

# Federated Simulation for Development of Improved Incident Detection and Management



*An accessible simulation platform for cutting-edge security control research, testing, and validation*

The use of smart devices in energy delivery systems (EDS) creates a need for real-time coordination among interdependent systems. To secure these highly complex and distributed smart grid infrastructures, EDS operators and security researchers require detailed simulations of grid components to assess the impact of new security measures on system behavior. The research team is developing federated simulations of power systems and their underlying cyber infrastructure, coupled with real-time information-sharing and coordination mechanisms. In addition, they are producing publicly available synthetic case models and case studies for use within these simulation environments. Energy sector operators and researchers will be able to utilize the environments to develop effective analytics and visualizations that can be used to detect security incidents, intervene, and expeditiously recover.

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## **KEY TAKEAWAYS**

- Builds detailed simulations and information-sharing mechanisms for operators of interconnected energy delivery system components
- Develops effective analytics and visualizations for cyber event detection, intervention, and recovery
- Publishes case models for coordinated power grid security experimentation

## OUTCOME

This project expands security and research potential across the increasingly complex energy sector. It delivers an interactive, expandable, and coupled simulation platform. EDS operators and security researchers can study algorithms for real-time incident detection and analysis, test and verify new theories, and conduct and share other cybersecurity research for EDS.

## PARTICIPANTS

## ROLE



The CREDC performs multidisciplinary research and development that focuses on the cybersecurity of energy delivery systems. The central project goal is to create an ecosystem where research results lead directly to the development of applications and methodologies, which are then validated in realistic contexts.



Leads research, development, and testing



Engages industry stakeholders



Provides utility testbed

## CONTACT INFORMATION

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This is a subproject sponsored by the CREDC academic consortium, led by the University of Illinois.

**CREDC Period of Performance:** October 2015 – May 2022

**CREDC Total Award Value:** \$28,099,258

DOE Share: \$22,476,290

Cost Share: \$5,622,968

## CYBERSECURITY FOR ENERGY DELIVERY SYSTEMS (CEDS)

CEDS projects are funded through DOE CESER, which aims to enhance the reliability and resilience of the nation's energy infrastructure by reducing the risk of energy disruptions due to cyberattacks.

Website: <https://www.energy.gov/ceser>

Date Written: June 2021