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November 5, 2025

VIA EMAIL

Maria Robinson
Grid Deployment Office
U.S. Department of Energy
1000 Independence Avenue, SW
Washington, DC 20585
electricity.exports@hq.doe.gov

Re: *Oswego Harbor Power LLC,*
Application for Authorization to Transmit Electric Energy to Canada

Dear Ms. Robinson:

Enclosed for filing is the “Application of Oswego Harbor Power LLC for Authorization to Transmit Electric Energy to Canada.” The filing fee of \$500.00 has been paid electronically via pay.gov.

Thank you for your assistance in this matter.

Respectfully submitted,

/s/ Neil L. Levy
Neil L. Levy

Counsel for **Oswego Harbor Power LLC**

Enclosures

cc: Marina Fennel (GDO, Program Manager)
Federal Energy Regulatory Commission

**UNITED STATES OF AMERICA
BEFORE THE
DEPARTMENT OF ENERGY
GRID DEPLOYMENT OFFICE**

Oswego Harbor Power LLC

)

Docket No. EA-_____

**APPLICATION OF OSWEGO HARBOR POWER LLC FOR AUTHORIZATION
TO TRANSMIT ELECTRIC ENERGY TO CANADA**

Pursuant to Section 202(e) of the Federal Power Act (the “FPA”),¹ and Part 205, Subpart W of the regulations of the U.S. Department of Energy (the “Department” or “DOE”),² Oswego Harbor Power LLC (“Applicant”) hereby submits this application (this “Application”) for authorization to transmit electric energy from the United States to Canada for a period of five years, effective as described herein. In support of this Application, Applicant respectfully states as follows:

I.

DESCRIPTION OF APPLICANT

The exact legal name of Applicant is Oswego Harbor Power LLC.

Applicant is a Delaware corporation that owns and operates an approximately 1,564 MW (summer rating) oil-fired generation facility in Oswego, New York. Oswego Harbor is an exempt wholesale generator³ that has been granted authorization by the Federal Energy Regulatory Commission (“FERC”) to make sales at market-based rates.⁴

¹ 16 U.S.C. § 824a(e) (2018).

² 10 C.F.R. §§ 205.300, *et seq.* (2025).

³ *See Oswego Harbor Power LLC*, 89 FERC ¶ 62,177 (1999).

⁴ *See Oswego Harbor Power LLC*, 88 FERC ¶ 61,219 (1999).

Applicant is an indirect subsidiary of Alpha Generation, LLC (“AlphaGen”).⁵ AlphaGen, in turn, is a majority subsidiary of ArcLight Energy Partners Fund VII, L.P.

II.

PARTNERS

Applicant is not seeking authorization to export power on behalf of any of its partners or members.⁶

III.

CORRESPONDENCE AND COMMUNICATIONS

All correspondence and communications regarding this application should be addressed to the following persons:

Jason Buchman
General Counsel
Alpha Generation, LLC
700 Louisiana Street
Suite 4400
Houston, Texas 77002
(832) 219-0704
jbuchman@alphagen.com

Neil L. Levy
McDERMOTT WILL & SCHULTE LLP
The McDermott Building
500 North Capitol Street, NW
Washington, DC 20001
(202) 756-8080
(202) 756-8087 (facsimile)
nlevy@mwe.com

IV.

JURISDICTION

Other than the Department, Applicant is not aware of any federal, state, or local government agency that has jurisdiction over the actions to be taken under the authority sought in this Application.⁷

⁵ A separate, unaffiliated co-investor owns 16.8% of an AlphaGen upstream owner.

⁶ See 10 C.F.R. § 205.302(b) (2025).

⁷ See 10 C.F.R. § 205.302(e) (2025).

V.

APPLICABLE TRANSMISSION FACILITIES

Consistent with the Department’s prior orders, Applicant requests authorization to export power to Canada over any authorized international transmission facility that is appropriate for open access transmission by third parties in accordance with the export limits authorized by the Department.⁸ Exhibit C to this Application identifies the international transmission facilities that are currently authorized by Presidential Permit and available for open access transmission.⁹

VI.

TECHNICAL DISCUSSION AND PROCEDURES

Applicant hereby seeks authorization to transmit electric energy to Canada. As described above, Applicant owns a generation facility in New York that is interconnected with the transmission grid operated by the New York Independent System Operator, Inc. (the “NYISO”). Applicant therefore does not have an “electric power supply system”¹⁰ that would cause Applicant’s electricity exports to have a reliability, fuel use, or system stability impact. Applicant also does not have any load obligations in the NYISO market or elsewhere, and the electricity produced by the generation facility owned by Applicant has not been committed to any electric power supply system or purchaser in the United States.

Applicant has entered into a contractual arrangement to sell “installed capacity” and associated energy into Canada. This commitment of installed capacity to Canada necessitated, and will continue to necessitate for the balance of the contractual commitment, monthly notifications

⁸ See, e.g., *Macquarie Energy LLC*, Order Authorizing Electricity Exports to Canada, Order No. EA-479-A (July 11, 2025).

⁹ See *id.* at 15-17.

¹⁰ 10 C.F.R. § 205.302(g) (2025).

to, and permission of, the NYISO and The Independent Electricity System Operator of Ontario (the “IESO”). The energy that is associated with this commitment of installed capacity must be linked to the specific electric generating facility owned by Applicant and, as stated previously, the output of such facility has not been committed to any system or purchaser within the United States. As a result of this commitment of installed capacity backed energy, Applicant has been and remains specifically foreclosed from selling its installed capacity within the NYISO region. Thus, there can be no “double counting” of the installed capacity and each of the NYISO and the IESO can be assured that the installed capacity is only being counted by one control area operator, and never both simultaneously, for purposes of resource adequacy reliability requirements. There may also be limited circumstances where Applicant may purchase available power in the NYISO market or from third parties, which by definition is surplus power, for resale in Canada.

Accordingly, Applicant’s proposed electricity exports will not impair or impede the sufficiency of electric power supplies in the United States or the regional coordination of electric utility planning or operations.¹¹

Applicant has made, and will continue to make, all necessary commercial arrangements and will obtain any and all other regulatory approvals required in order to carry out any electricity exports. This would include:

1. Scheduling each transaction with the NYISO, the IESO and any other appropriate balancing authorities;
2. Following all relevant procedures and/or market structures, and coordination with all parties as required pursuant to the applicable market rules;

¹¹ See *id.*

3. Complying with the applicable reliability standards and guidelines of the North American Electric Reliability Corporation and relevant Regional Entities; and
4. Obtaining necessary transmission access over approved export facilities and complying with the export limits contained in the relevant export authorization of any transmission facilities over which Applicant exports electricity to Canada.

Given that Applicant only intends to export power over existing transmission lines, this application qualifies for a categorical exclusion under the Department's regulations implementing the National Environmental Policy Act of 1969.¹²

Applicant respectfully requests that the Department grant it authorization to transmit electric energy to Canada for a term of five years, effective beginning May 1, 2024. As described in the Affidavit of Liam Baker, Senior Vice President, Regulatory Affairs, at AlphaGen, which is provided herein at Attachment 2, Applicant is hereby requesting that authorization to transmit electric energy to Canada be made effective retroactively because Applicant inadvertently made limited sales into Canada without prior authorization from the Department. Upon learning that such sales had been made without authorization, Applicant immediately contacted DOE Staff and initiated this Application process to ensure the requisite approval may be obtained as quickly as possible. Applicant has not made sales into Canada since learning of this oversight and hereby commits not to make future exports to Canada until such approval is obtained. Applicant deeply regrets this oversight and has adopted internal safeguards to ensure that such errors are not repeated.

¹² See 10 C.F.R. Part 1021, Subpart D, Appendix B, § B4.2 (2025) (providing a categorical exclusion for the "[e]xport of electric energy as provided by Section 202(e) of the [FPA] over existing transmission systems or using transmission system changes that are themselves categorically excluded").

VII.

EXHIBITS AND ATTACHMENTS

In accordance with 10 C.F.R. § 205.303 (2025), the following exhibits are attached hereto:

Exhibit A	Agreements
Exhibit B	Legal Opinion of Applicant's counsel
Exhibit C	Transmission Facilities (submitted in lieu of maps)
Exhibit D	Non-U.S. Applicant's Power of Attorney – Not Applicable
Exhibit E	State of Foreign Relationship – Not Applicable ¹³
Exhibit F	Operating Procedures – Not Applicable ¹⁴
Attachment 1	Verification
Attachment 2	Affidavit of Liam Baker, Senior Vice President, Regulatory Affairs, at AlphaGen
Attachment 3	Copies of the FERC order granting Applicant market-based rate authority

VIII.

CONCLUSION

WHEREFORE, for the reasons set forth herein, Applicant respectfully requests that the Department issue an order granting Applicant authorization to transmit electric energy to Canada for a period of five years, effective as requested herein.

¹³ There are no corporate relationships or existing contracts between Applicant and any other person, corporation, or foreign government, which in any way relate to the control or fixing of rates for the purchase, sale, or transmission of electric energy.

¹⁴ Applicant owns generation facilities and is not a franchised electric utility with captive customers.

Respectfully submitted,

OSWEGO HARBOR POWER LLC

By: /s/ Neil L. Levy
Neil L. Levy
Stephanie S. Lim
McDERMOTT WILL & SCHULTE LLP
The McDermott Building
500 North Capitol Street, NW
Washington, DC 20001

Counsel for **Oswego Harbor Power LLC**

Dated: November 5, 2025

Exhibit A
Agreement



Participation Agreement

Between

OSWEGO HARBOR POWER LLC

As Applicant

and

INDEPENDENT ELECTRICITY SYSTEM OPERATOR

October 11, 2022

THIS AGREEMENT dated this 11th day of October, 2022

BETWEEN:

OSWEGO HARBOR POWER LLC, a Limited Liability Company duly registered under the laws of DELAWARE, having its registered address at 850 New Burton Road, Suite 201, Dover, DELAWARE 19904, and its principal place of business at 300 Atlantic Street, 5th Floor, Stamford, CONNECTICUT 06901

(the "Applicant")

- and -

The Independent Electricity System Operator, a corporation incorporated by the *Electricity Act, 1998*, S.O. 1998, c. 15, Sched. A, having its registered address at Station 'A', Box 4474, Toronto, Ontario M5W 4E5 and its principal place of business at Station 'A', Box 4474, Toronto, Ontario M5W 4E5

(the "IESO").

WHEREAS:

- A. The Applicant wishes to participate in the *IESO-administered markets* and/or programs.
- B. The *market rules* for the Ontario electricity market stipulate that no person shall participate in the *IESO-administered markets* or cause or permit electricity to be conveyed into, through or out of the *IESO-controlled grid* unless that person has been authorized by the *IESO* to do so.
- C. The *market rules* further provide that no person shall be authorized to participate in the *IESO-administered markets* and/or programs unless the *IESO* is satisfied that that person agrees to be bound by the *market rules* by executing a *participation agreement*.
- D. The Applicant is in the process of satisfying the conditions to becoming a *market participant*, and/or program participant.

- E. The Applicant and the *IESO* wish to enter into this Agreement in part to satisfy the conditions contained in the *market rules* that a *participation agreement* be executed in order for the *IESO* to authorize a *market participant* and/or program participant.
- F. The *market rules* provide that they will have the effect of a contract between the *IESO* on the one hand and each *market participant* and/or program participant on the other hand, by virtue of the execution of a *participation agreement*.
- G. While completing the participant authorization tasks or once becoming a *market participant* and/or program participant, the Applicant may obtain access to *confidential information* when using or connecting to *IESO's* information systems.
- H. The Applicant and the *IESO* hereby acknowledge that, unless otherwise specified, all of the terms of this *Agreement* are intended to apply to the Applicant whenever it is accessing the *IESO's* information systems from and including the date this *Agreement* is signed by the Applicant, even if it is signed prior to the Applicant's completion of the participant authorization tasks.

NOW therefore, in consideration of the mutual covenants set forth herein and of other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, the *Parties* agree as follows:

ARTICLE 1 INTERPRETATION

- 1.1 **Incorporation of Market Rules Definitions:** Subject to section 1.2, italicized expressions used in this Agreement have the meanings ascribed thereto in Chapter 11 of the *market rules*.
- 1.2 **Supplementary Definitions:** In this *Agreement*, the following italicized expressions shall have the meanings set out below unless the context otherwise requires:
 - “*Accredited Investor*” shall have the meaning attributed thereto in National Instrument 45-106 – Prospectus and Registration Exemptions, as made by the Canadian Securities Administrators, a list of the criteria is attached hereto as Schedule 2;
 - “*Agreement*” means this Agreement, including the Schedules to this Agreement, and the expressions “hereof”, “herein”, “hereto”, “hereunder”, “hereby” and similar expressions refer to this Agreement and not to any particular section or other portion of this Agreement; and
 - “*Party*” means a party to this *Agreement* and “*Parties*” means every *Party*.
- 1.3 **Interpretation:** In this *Agreement*, unless the context otherwise requires:
 - 1.3.1 words importing the singular include the plural and vice versa;
 - 1.3.2 words importing a gender include any gender;

- 1.3.3 when italicized, other parts of speech and grammatical forms of a word or phrase defined in this *Agreement* have a corresponding meaning;
 - 1.3.4 the expression “person” includes a natural person, any company, partnership, trust, joint venture, association, corporation or other private or public body corporate, and any government agency or body politic or collegiate;
 - 1.3.5 a reference to a thing includes a part of that thing;
 - 1.3.6 a reference to an article, section, provision or schedule is to an article, section, provision or schedule of this Agreement;
 - 1.3.7 a reference to any statute, regulation, proclamation, order in council, ordinance, by-law, resolution, rule, order or directive includes all statutes, regulations, proclamations, orders in council, ordinances, by-laws or resolutions, rules, orders or directives varying, consolidating, re-enacting, extending or replacing it and a reference to a statute includes all regulations, proclamations, orders in council, rules and by-laws of a legislative nature issued under that statute;
 - 1.3.8 a reference to a document or provision of a document, including this *Agreement* and the *market rules* or a provision of this *Agreement* or the *market rules*, includes an amendment or supplement to, or replacement or novation of, that document or that provision of that document, as well as any exhibit, schedule, appendix or other annexure thereto;
 - 1.3.9 a reference to a person includes that person’s heirs, executors, administrators, successors and permitted assigns;
 - 1.3.10 a reference to sections of this *Agreement* or of the *market rules* separated by the word “to” (*i.e.*, “sections 1.1 to 1.4”) shall be a reference to the sections inclusively;
 - 1.3.11 the expression “including” means including without limitation, the expression “includes” means includes without limitation and the expression “included” means included without limitation; and
 - 1.3.12 a reference in this *Agreement* to the *market rules* includes a reference to any forms and *market manuals* established by the *IESO* and to any policies, guidelines or other documents adopted by the *IESO Board*, in each case as *published* pursuant to section 7.7 of Chapter 1 of the *market rules*.
- 1.4 **Headings:** The division of this *Agreement* into articles and sections and the insertion of headings are for convenience of reference only and shall not affect the interpretation of this *Agreement*, nor shall they be construed as indicating that all of the provisions of this *Agreement* relating to any particular topic are to be found in any particular article, section, subsection, clause, provision, part or schedule.

ARTICLE 2 MARKET RULES

- 2.1 **Market Rules Govern:** In the event of any inconsistency between this *Agreement* and the *market rules*, the *market rules* shall prevail to the extent of the inconsistency.

ARTICLE 3 COMPLIANCE WITH MARKET RULES

- 3.1 **Applicant Compliance:** The Applicant hereby agrees to be bound by and to comply with all of the provisions of the *market rules* so far as they are applicable to the Applicant, including once it has been authorized by the *IESO* as a *market participant* or has successfully registered with the *IESO* as a program participant. Without limiting the generality of the foregoing, if the Applicant is or intends to become a program participant, the Applicant shall comply with and be bound by the provisions of Chapter 1, section 13 and Chapter 3, Section 5.
- 3.2 **IESO Compliance:** The *IESO* hereby agrees to be bound by and to comply with all of the provisions of the *market rules* so far as they are applicable to the *IESO*.
- 3.3 **Acknowledgment of Amendments:** The Applicant acknowledges and agrees that the *market rules* and the policies, guidelines and other documents referred to in section 1.3.12 may be amended by the *IESO* from time to time in accordance with the *market rules*.

ARTICLE 4 REPRESENTATIONS AND WARRANTIES

- 4.1 **Representations and Warranties of the IESO:** The *IESO* hereby represents and warrants as follows to the Applicant, and acknowledges and confirms that the Applicant is relying on such representations and warranties in applying to become authorized as a *market participant* and/or registered as a program participant:
- 4.1.1 the execution, delivery and performance of this *Agreement* by it has been duly authorized by all necessary corporate and/or governmental action; and
- 4.1.2 this *Agreement* constitutes a legal and binding obligation on the *IESO*, enforceable against the *IESO* in accordance with its terms.
- 4.2 **Representations and Warranties of the Applicant:** The Applicant hereby represents and warrants as follows to the *IESO* and acknowledges and confirms that the *IESO* is relying on such representations and warranties without independent inquiry (save and except for any testing or inspection that the *IESO* may have participated in) (i) to ascertain whether the Applicant satisfies the requirements for authorization as a *market participant* and/or registration with the *IESO* as a program participant; (ii) to ascertain whether the Applicant is ready and able to participate in the *IESO-administered markets* and/or programs, and, where applicable, to cause or permit electricity to be conveyed into, through or out of the *IESO-controlled grid*; and (iii) to authorize the Applicant as a *market participant* and/or program participant under the *market rules*:

- 4.2.1 it is a Limited Liability Company duly registered and existing under the laws of DELAWARE;
- 4.2.2 it has all the necessary corporate power to enter into and perform its obligations under this *Agreement*;
- 4.2.3 the execution, delivery and performance of this *Agreement* by it has been duly authorized by all necessary corporate and/or governmental action and in the Applicant's good faith belief and after making reasonable inquiry does not (or would not with the giving of notice, the lapse of time or the happening of any other event or condition) result in a violation or a breach of or a default under or give rise to a right of termination, greater rights or increased costs, amendment or cancellation or the acceleration of any obligation under (i) any charter or by-law instruments of the Applicant; (ii) any contracts or instruments to which the Applicant is a party or by which the Applicant is bound; or (iii) any laws applicable to it;
- 4.2.4 the individual(s) executing this *Agreement*, and any document in connection herewith, on behalf of the Applicant have been duly authorized to execute this *Agreement* and have the full power and authority to bind the Applicant;
- 4.2.5 this *Agreement* constitutes a legal and binding obligation on the Applicant, enforceable against the Applicant in accordance with its terms;
- 4.2.6 except for authorization as a *market participant* and/or registration as a program participant, and registration of any of its *facilities* or *boundary entities* by the IESO pursuant to the *market rules*, as applicable, it holds all permits, licenses and other authorizations that may be necessary to enable it to carry on the business and perform the functions and obligations of a *market participant* and/or program participant, as applicable, as described in the *market rules* and in this *Agreement*;
- 4.2.7 the information provided in support of its *application for authorization to participate* as a *market participant* and/or registration as a program participant, is true, accurate and complete in all respects;
- 4.2.8 subject to any *exemption* that the Applicant may have obtained, its *participant workstation*, if any, complies with or will comply prior to the first date the Applicant participates in the *IESO-administered markets* and/or programs, with all applicable technical requirements set forth in Appendix 2.2 of the *market rules*;
- 4.2.9 the Applicant has or will have prior to the first date the Applicant participates in the *IESO-administered markets* and/or programs, adequate qualified employees and other personnel and organizational and other arrangements that are sufficient to enable it to perform all of the functions and obligations applicable to *market participants* and/or program participants, the class of *market participant* and/or

program participant of which the Applicant forms part and the *IESO-administered market* and/or program in which the Applicant wishes to participate;

- 4.2.10 subject to the granting of any exemptions for which the Applicant has applied, the *facilities* or *boundary entities* that the Applicant has registered with the *IESO* and the equipment related thereto comply, or will comply prior to the earlier of the first date the Applicant participates in the *IESO-administered markets* and/or programs and the date the Applicant's *facility* connects to the *IESO-controlled grid*, with all applicable technical requirements as set forth in the *market rules* applicable to all *market participants* and/or program participants, the class of *market participant* and/or program participant of which the Applicant forms part and the *IESO-administered markets* and/or programs in which the Applicant wishes to participate;
- 4.2.11 subject to the granting of any exemptions for which the Applicant has applied, the Applicant has provided, or will provide to the *IESO* prior to the earlier of the first date the Applicant participates in the *IESO-administered markets* and/or programs and the date the Applicant's *facility* connects to the *IESO-controlled grid*, all of the information required to be submitted in support of the registration of the *facilities* or *boundary entities* that the Applicant has registered with the *IESO* and the equipment related thereto and that such information is true, accurate and complete in all respects;
- 4.2.12 if the Applicant is or intends to be a *TR participant*, the Applicant has read, has full knowledge of and understands the provisions of the *market rules* and National Instrument 45-106 – *Prospectus and Registration Exemptions*, as made by the Canadian Securities Administrators (as the same may be amended, modified, supplemented and/or replaced from time to time, "NI 45-106") and the Applicant warrants that it is an *Accredited Investor* as such term is defined in NI 45-106 and understands that it must remain so in order to maintain authorization as a *financial market participant*; and
- 4.2.13 if the Applicant is or intends to be a *TR participant*, the Applicant hereby undertakes, covenants and agrees to advise the *IESO* in writing forthwith upon becoming aware of any event, circumstance or condition known to it that individually or together with all other such events, circumstances or conditions has, had or could have the effect of resulting in the Applicant no longer qualifying as an *Accredited Investor*.

ARTICLE 5

TERM AND TERMINATION

- 5.1 **Term:** This *Agreement* shall come into force on the date first noted above and shall remain in full force and effect until terminated in accordance with section 5.2 or section 5.3.

- 5.2 **Termination Upon Termination Order:** Subject to sections 5.4 and 5.5, this *Agreement* shall automatically terminate upon the issuance to the Applicant of a *termination order* by the *IESO* in accordance with section 6.4 of Chapter 3 of the *market rules*.
- 5.3 **Termination by Applicant:** Subject to section 5.6, this Agreement shall automatically terminate once the Applicant has ceased to be a *market participant* in accordance with the provisions of Section 9 of Chapter 2 of the *market rules* or ceased to be a program participant.
- 5.4 **Ongoing Liability:** Notwithstanding the provisions of section 5.2 or section 5.3 above, if the Applicant becomes a *terminated market participant* or is terminated as a program participant or otherwise ceases to be a *market participant* or program participant, as the case may be, the Applicant shall remain subject to and liable for all of its obligations and liabilities as a *market participant* and/or program participant which were incurred or arose under the *market rules* prior to the date on which the *termination order* was issued or the date on which the Applicant otherwise ceased to be a *market participant* and/or program participant, as the case may be, regardless of the date on which any claim relating thereto may be made.
- 5.5 **Confidentiality:** Notwithstanding the provisions of section 5.2 or section 5.3 above, if the Applicant becomes a *terminated market participant* or is terminated as a program participant or otherwise ceases to be a *market participant* and/or program participant, as the case may be, the Applicant shall remain subject to any confidentiality provisions contained in the *market rules* for all information obtained by or provided to the Applicant while the Applicant was a *market participant* and/or program participant.
- 5.6 **Survival:** Notwithstanding any provision to the contrary and for greater certainty, the terms of section 5.4 and section 5.5 of this *Agreement* shall survive any termination of this *Agreement* without limit as to time.

ARTICLE 6 LIABILITY AND INDEMNIFICATION

- 6.1 **Limitation of Liability:** The provisions of section 13 of Chapter 1 of the *market rules* apply to this *Agreement* and are hereby incorporated by reference herein, with all references in such section to a *market participant* and/or program participant being deemed to be references to the Applicant.

ARTICLE 7 MISCELLANEOUS

- 7.1 **Amendment:** No amendment of this *Agreement* shall be effective unless made in writing and signed by the *Parties*.

- 7.2 **Assignment:** This *Agreement* is personal to the *Parties*. Neither the rights nor the obligations of either *Party* under this *Agreement* may be assigned to any other person voluntarily, by operation of law, or otherwise, except with the other *Party's* prior written consent. No assignment made without the other *Party's* consent shall relieve a *Party* of its obligations under this *Agreement*. Notwithstanding the foregoing and for greater certainty, except as otherwise provided in the *market rules* or in any standard, policy, guideline, procedure or other document established by the *IESO* pursuant to the *market rules*, the Applicant may use such information systems, communication systems, business processes, personnel, service providers or other agents as the Applicant, in its sole discretion, considers appropriate for the purpose of assisting in the performance of its obligations under the *market rules* and under such standard, policy, guideline, procedure or other document provided that, as between the *IESO* and the Applicant:
- 7.2.1 the Applicant shall be bound by and fully responsible for all acts or omissions of its personnel, service providers or other agents; and
- 7.2.2 the Applicant shall remain solely responsible and liable to the *IESO* for the due performance of such obligations.
- 7.3 **Successors and Assigns:** This *Agreement* shall enure to the benefit of, and be binding on, the *Parties* and their respective heirs, administrators, executors, successors and permitted assigns.
- 7.4 **Further Assurances:** Each *Party* shall promptly execute and deliver or cause to be executed and delivered all further documents and do such further acts and things as the other *Party* may reasonably request to evidence, carry out and give full effect to the terms, conditions, intent and meaning of this *Agreement*.
- 7.5 **Exemption:** An exemption of any default, breach or non-compliance under this *Agreement* is not effective unless in writing and signed by the *Party* to be bound by the exemption. No exemption will be inferred or implied by any failure to act or by the delay in acting by a *Party* in respect of any default, breach or non-observance or by anything done or omitted to be done by the other *Party*. The exemption by a *Party* of any default, breach or non-compliance under this *Agreement* shall not operate as an exemption of that *Party's* rights under this *Agreement* in respect of any continuing or subsequent default, breach or non-observance (whether of the same or any other nature).
- 7.6 **Severability:** Each provision in this *Agreement* is distinct and severable. If any provision of this *Agreement*, in whole or in part, is or becomes illegal, invalid or unenforceable in any jurisdiction, the illegality, invalidity or unenforceability of that provision, in whole or in part, shall not affect the legality, validity or enforceability of the remaining provisions of this *Agreement* in any other jurisdiction.
- 7.7 **Notices:** Any notice, demand, consent, request or other communication required or permitted to be given or made under this *Agreement* shall:

- 7.7.1 be given or made in the manner set forth in section 8.1 of Chapter 1 of the *market rules*;
- 7.7.2 be addressed to the other *Party* in accordance with the information set forth in Schedule 1 to this *Agreement*; and
- 7.7.3 be treated as having been duly given or made in accordance with the provisions of section 8.2 of Chapter 1 of the *market rules*.

Either *Party* may change its address and representative as set forth in Schedule 1 to this *Agreement* by written notice to the other *Party* given as aforesaid. Such change shall not constitute an amendment to this *Agreement* for the purposes of the application of section 7.1.

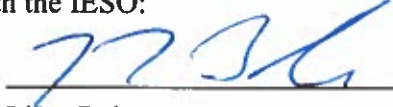
- 7.8 **Authority:** The Applicant hereby represents that the Applicant's representative(s) listed in Schedule 1 to this *Agreement* is hereby designated to act as the primary contact on behalf of the Applicant and to designate a rights administrator on behalf of the Applicant who may in turn add additional person(s) as user(s)/custodian(s) of the Applicant. The rights administrator is the person who requests system access to IESO's information systems on behalf of the Applicant. Without in any way limiting the rights and obligations under sections 7.2.1 and 7.2.2 of this *Agreement*, the Applicant shall be bound by and is solely responsible for all acts or omissions taken or made by its rights administrator and users in respect of the IESO's information systems. Anything said or done by the rights administrator and/or the Applicant's users shall be deemed to have been said or done by the Applicant under this *Agreement*.
- 7.9 **Governing Law:** This *Agreement* shall be governed by and construed in accordance with the laws of the Province of Ontario and the federal laws of Canada applicable therein, without regard to principles of conflicts of laws that would impose a law of another jurisdiction.
- 7.10 **Attornment:** Subject to section 2 of Chapter 3 of the *market rules*, the *license* of each *Party*, section 36 of the *Electricity Act, 1998* (Ontario) and section 33 of the *Ontario Energy Board Act, 1998* (Ontario), each *Party* agrees (i) that any action or proceeding relating to this *Agreement* shall be brought in a court of competent jurisdiction in the Province of Ontario, and for that purpose now irrevocably and unconditionally attorns and submits to the exclusive jurisdiction of such Ontario court and all courts competent and with jurisdiction to hear appeals therefrom; (ii) that it irrevocably waives any right to, and will not, oppose any such Ontario action or proceeding on any jurisdictional basis, including forum non conveniens; and (iii) not to oppose the enforcement against it in any other jurisdiction of any judgment or order duly obtained from an Ontario court as contemplated by this section 7.10.
- 7.11 **Counterparts:** This *Agreement* may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which taken together shall be deemed to constitute one and the same instrument. Counterparts may be executed either in original

or faxed form and the *Parties* adopt any signatures received by a receiving facsimile machine as original signatures of the *Parties*; provided, however, that any *Party* providing its signature in such manner shall promptly forward to the other *Party* an original signed copy of this *Agreement* which was so faxed.

IN WITNESS WHEREOF the *Parties* have, by their duly appointed and authorized representatives, executed this *Agreement*.

OSWEGO HARBOR POWER LLC

Authorized Representative(s) - Person responsible for contractually binding your organization with the IESO:

By:  c/s

Name: Liam Baker

Position: Regulatory Affairs Manager

Address: 850 New Burton Road

Suite 201

Dover, DELAWARE 19904

Email Address: LBaker@uspowergen.com

Phone: 2127920816

By: _____ c/s

Name: _____

Position: _____

Address: _____

Email Address: _____

Phone: _____

Independent Electricity System Operator

By: _____

Name: Stephen Nusbaum

Position: Senior Manager, Performance, Applications and Integration

SCHEDULE 1**NOMINATED REPRESENTATIVES FOR OFFICIAL NOTIFICATIONS****[Section 7.7]*****IESO***

Name of <i>IESO</i> Representative:	Stephen Nusbaum
Position:	<u>Senior Manager,</u> <u>Performance, Applications and Integration</u>
Address:	Station A, Box 4474
City/Province/Postal Code:	Toronto, Ontario M5W 4E5
Email Address:	market.registration@ieso.ca
Phone:	905.403.6601

Applicant

Identify at least one Primary contact that will be responsible for day-to-day activities for your organization with the IESO.

Name of Primary Contact:	Robert Buttiglieri
Position:	Asset Manager
Address:	850 New Burton Road, Suite 201
City/Province/Postal Code:	Dover, DELAWARE 19904
Email Address:	rbuttiglieri@easterngen.com
Phone:	2127920896
Fax:	

SCHEDULE 2**MEANING OF ACCREDITED INVESTOR**

“accredited investor” means

- (a) a Canadian financial institution, or a Schedule III bank;
- (b) the Business Development Bank of Canada incorporated under the *Business Development Bank of Canada Act* (Canada);
- (c) a subsidiary of any person referred to in paragraphs (a) or (b), if the person owns all of the voting securities of the subsidiary except the voting securities required by law to be owned by directors of that subsidiary;
- (d) a person registered under the securities legislation of a jurisdiction of Canada as an adviser or dealer, other than a person registered solely as a limited market dealer under one or both of the *Securities Act* (Ontario) or the *Securities Act* (Newfoundland and Labrador);
- (e) an individual registered or formerly registered under the securities legislation of a jurisdiction of Canada as a representative of a person referred to in paragraph (d);
- (f) the Government of Canada or a jurisdiction of Canada, or any crown corporation, agency or wholly owned entity of the Government of Canada or a jurisdiction of Canada;
- (g) a municipality, public board or commission in Canada and a metropolitan community, school board, the Comité de gestion de la taxe scolaire de l'île de Montréal or an intermunicipal management board in Québec;
- (h) any national, federal, state, provincial, territorial or municipal government of or in any foreign jurisdiction, or any agency of that government;
- (i) a pension fund that is regulated by either the Office of the Superintendent of Financial Institutions (Canada) or a pension commission or similar regulatory authority of a jurisdiction of Canada;
- (j) an individual who, either alone or with a spouse, beneficially owns, directly or indirectly, financial assets having an aggregate realizable value that before taxes, but net of any related liabilities, exceeds \$1,000,000;
- (k) an individual whose net income before taxes exceeded \$200,000 in each of the 2 most recent calendar years or whose net income before taxes combined with that of a spouse

exceeded \$300,000 in each of the 2 most recent calendar years and who, in either case, reasonably expects to exceed that net income level in the current calendar year;

- (l) an individual who, either alone or with a spouse, has net assets of at least \$5,000,000;
- (m) a person, other than an individual or investment fund, that has net assets of at least \$5,000,000 as shown on its most recently prepared financial statements;
- (n) an investment fund that distributes or has distributed its securities only to:
 - i) a person that is or was an accredited investor at the time of the distribution,
 - (ii) a person that acquires or acquired securities in the circumstances referred to in sections 2.10 [*Minimum amount investment*], and 2.19 [*Additional investment in investment funds*], or
 - (iii) a person described in paragraph (i) or (ii) that acquires or acquired securities under section 2.18 [*Investment fund reinvestment*];
- (o) an investment fund that distributes or has distributed securities under a prospectus in a jurisdiction of Canada for which the regulator or, in Québec, the securities regulatory authority, has issued a receipt;
- (p) a trust company or trust corporation registered or authorized to carry on business under the *Trust and Loan Companies Act* (Canada) or under comparable legislation in a jurisdiction of Canada or a foreign jurisdiction, acting on behalf of a fully managed account managed by the trust company or trust corporation, as the case may be;
- (q) a person acting on behalf of a fully managed account managed by that person, if that person:
 - (i) is registered or authorized to carry on business as an adviser or the equivalent under the securities legislation of a jurisdiction of Canada or a foreign jurisdiction, and
 - (ii) in Ontario, is purchasing a security that is not a security of an investment fund;
- (r) a registered charity under the *Income Tax Act* (Canada) that, in regard to the trade, has obtained advice from an eligibility adviser or an adviser registered under the securities legislation of the jurisdiction of the registered charity to give advice on the securities being traded;
- (s) an entity organized in a foreign jurisdiction that is analogous to any of the entities referred to in paragraphs (a) to (d) or paragraph (i) in form and function;
- (t) a person in respect of which all of the owners of interests, direct, indirect or beneficial, except the voting securities required by law to be owned by directors, are

persons that are accredited investors;

- (u) an investment fund that is advised by a person registered as an adviser or a person that is exempt from registration as an adviser; or
- (v) a person that is recognized or designated by the securities regulatory authority or, except in Ontario and Québec, the regulator as:
 - (i) an accredited investor, or
 - (ii) an exempt purchaser in Alberta or British Columbia after this Instrument comes into force.

– End of Document –

Exhibit B

Legal Opinion of Applicant's Counsel

LEGAL OPINION

The following opinion is given in support of the foregoing Application of Oswego Harbor Power LLC for Authorization to Transmit Electric Energy to Canada (the "Application").

1. Oswego Harbor Power LLC is a duly incorporated and validly existing limited liability company, which is in good standing under the laws of the State of Delaware.
2. Oswego Harbor Power LLC has the corporate capacity to act in the manner described in the Application.
3. To the best of my knowledge and belief, Oswego Harbor Power LLC is in the process of complying with all Federal and State laws regarding the matters contemplated in the Application.



Jason Buchman
General Counsel
Oswego Harbor Power LLC

Dated: November 4, 2025

Exhibit C

Transmission Facilities

Existing and Planned International Transmission Facilities¹

Owner	Location	Voltage	Presidential Permit No.²
Bangor Hydro-Electric Company	Baileyville, ME	345-kV	PP-89
Basin Electric Power Cooperative	Tioga, ND	230-kV	PP-64
Bonneville Power Administration (BPA)	Blaine, WA Nelway, WA Nelway, WA	2-500-Kv 230-kV 230-kV	PP-10 PP-36 PP-46
CHPE LLC	Champlain, NY	±230-kV DC	PP-481
Eastern Maine Electric Cooperative, Inc.	Calais, ME	69-kV	PP-32 PP-501 PP-20
International Transmission Company	Detroit, MI Marysville, MI St. Claire, MI St. Claire, MI	230-kV 230-kV 230-kV 345-kV	PP-230 PP-230 PP-230 PP-230
ITC Lake Erie Connector	Erie County, PA	320-kV	PP-412*
Highgate Joint Owners	Highgate, VT	120-kV	PP-82-5
Long Sault, Inc.	Massena, NY	2-115-kV	PP-24
Maine Electric Power Company	Houlton, ME	345-kV	PP-43
Maine Public Service Company	Limestone, ME Fort Fairfield, ME Madawaska, ME Aroostook, ME	69-kV 69-kV 138-kV 2-69-kV	PP-12 PP-12 PP-29 PP-29
Minnesota Power, Inc.	International Falls, MN Roseau County, MN	115-kV 500-kV	PP-78 PP-398
Minnkota Power Cooperative	Roseau County, MN	230-kV	PP-61
Montana Alberta Tie Ltd.	Cut Bank, MT	230-kV	PP-399
NECEC Transmission LLC	Beattie Township, ME	±320-kV	PP-438*
New York Power Authority	Massena, NY Massena, NY Niagara Falls, NY	765-kV 2-230-kV 2-345-kV	PP-56 PP-25 PP-74

¹ These international transmission facilities are authorized by Presidential Permit and available for open access transmission as of the most recent order authorizing electricity exports to Canada. See *Macquarie Energy LLC*, Order Authorizing Electricity Exports to Canada at 15-17, Order No. EA-479-A (July 11, 2025).

² These Presidential Permit numbers refer to the generic DOE permit number and are intended to include any subsequent amendments to the permit authorizing the facility

Owner	Location	Voltage	Presidential Permit No.²
	Devils Hole, NY	230-kV	PP-30
Niagara Mohawk Power Corp.	Devils Hole, NY	230-kV	PP-190
Northern States Power Company	Red River, ND Roseau County, MN Rugby, ND	230-kV 500-kV 230-kV	PP-45 PP-63 PP-231
Sea Breeze Olympic Converter LP	Port Angeles, WA	±450-kV DC	PP-299*
TDI New England	Alburgh, VT	±320-kV DC	PP-400*
Vermont Electric Power Co.	Derby Line, VT	120-kV	PP-66
Vermont Electric Transmission Co.	Norton, VT	±450-kV DC	PP-76
Vermont Transco LLC	Highgate, VT	120 kV	PP-82
Versant Power	Easton, ME Fort Fairfield, ME Madawaska, ME Baileyville, ME	7.2 kV 69 kV 138 kV 345 kV	PP-499 PP-497 PP-498 PP-500

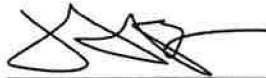
* These transmission facilities have been authorized but not yet constructed or placed into operation.

Attachment 1

Verification

VERIFICATION

Jason Buchman, being first duly sworn, states that he is the General Counsel of Oswego Harbor Power LLC; that he is authorized to execute this verification; that he has read the above and foregoing Application and is familiar with the contents thereof; and that all statements contained therein are true and correct to the best of his knowledge, information, and belief.

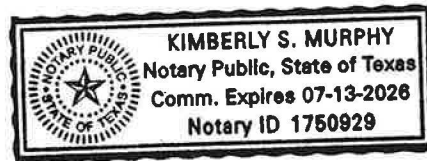


Jason Buchman
General Counsel
Oswego Harbor Power LLC

Subscribed and sworn to before me this 4th day of November, 2025.



Notary Public
for the State of Texas



My Commission expires: 07-13-2026

Attachment 2
Affidavit of Liam Baker

**UNITED STATES OF AMERICA
BEFORE THE
DEPARTMENT OF ENERGY
GRID DEPLOYMENT OFFICE**

Oswego Harbor Power LLC

)

Docket No. EA-_____

AFFIDAVIT OF LIAM BAKER

1. My name is Liam Baker. I am the Senior Vice President, Regulatory Affairs, at Alpha Generation, LLC (“AlphaGen”). I am submitting this affidavit in support of the “Application of Oswego Harbor Power LLC for Authorization to Transmit Electric Energy to Canada” (the “Application”).
2. Oswego Harbor Power LLC (“Oswego Harbor”) is an indirect, wholly owned subsidiary of AlphaGen.
3. Oswego Harbor owns and operates the Oswego Harbor Facility, an approximately 1,564 MW (summer rating) oil-fired generation facility in Oswego, New York. The Oswego Harbor Facility is interconnected to the transmission grid operated by the New York Independent System Operator, Inc. (“NYISO”).
4. Oswego Harbor does not have load obligations in the NYISO market or elsewhere in the United States. Oswego Harbor generally sells the electric energy produced by the Oswego Harbor Facility into the NYISO markets. As described in the Application, Oswego Harbor has also entered into a contractual commitment to sell installed capacity and associated energy in Canada.
5. In conducting a routine review of Oswego Harbor’s compliance with regulatory requirements, on September 22, 2025, AlphaGen realized that there have been limited occasions in the past where Oswego Harbor has sold electric energy produced by the

Oswego Harbor Facility to purchasers in Canada. The table below shows the dates on which Oswego Harbor sold electricity in Canada, and the amounts (in MWh) of such sales:

Date	Sales (in MWh)
5/7/2024	1.0
6/5/2024	2700.0
6/19/2024	2700.0
6/20/2024	2700.0
7/15/2024	2700.0
12/11/2024	855.0

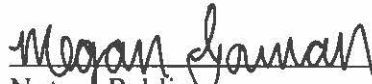
6. The sales listed above on May 7, 2024, and December 11, 2024, by Oswego Harbor were for test energy only. Thus, since sales to Canada commenced, there have been a total of only four transactions that were the subject of the contractual obligations discussed in the Application, all of which occurred in the two-month period from June-July 2024.
7. Upon discussing the matter with employees of Oswego Harbor, I determined that the sales above resulted from the mistaken belief that, because Oswego Harbor has been granted market-based rate authorization by the Federal Energy Regulatory Commission, no other authorizations were required for sales into Canada.
8. Upon discovering that unauthorized sales had been made, Oswego Harbor immediately instructed its counsel to contact the Staff of the Department of Energy and initiated this Application process to ensure the requisite authorization is obtained as quickly as possible. Oswego Harbor has not made sales into Canada since learning of this oversight and has committed not to make future sales into Canada until such authorization is obtained.

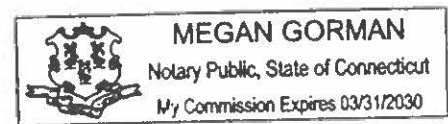
9. Oswego Harbor has now also taken steps to avoid a recurrence of this error by designating specific personnel to monitor required authorizations, including the authorization requested in the Application.



Liam Baker
Senior Vice President, Regulatory Affairs
Alpha Generation, LLC

Subscribed and sworn to before me this 4th day of November, 2025.


Notary Public
for the State of Connecticut



My Commission expires: 3/31/2030

Attachment 3

FERC Order Granting Market-Based Rate Authorization

FEDERAL ENERGY REGULATORY COMMISSION 88 FERC ¶ 61,219
WASHINGTON, D.C. 20426

September 15, 1999

Docket Nos. ER99-3637-000
ER99-3643-000
ER99-3668-000
ER99-3677-000
ER99-3693-000
ER99-3822-000
ER99-3911-000
ER99-4081-000

Van Ness Feldman, P.C.
ATTN: Margaret A. Moore, Esq.
Attorney for Oswego Harbor Power LLC
1050 Thomas Jefferson St., N.W.
Seventh Floor
Washington, D.C. 20007

Dewey Ballantine LLP
ATTN: Zori G. Ferkin, Esq.
Attorney for Okeechobee Generating Company
1775 Pennsylvania Avenue, N.W.
Washington, D.C. 20006-4605

Steptoe & Johnson LLP
ATTN: Jennifer L. Key, Esq.
Attorney for Duke Energy Merchants, LLC
1330 Connecticut Ave., N.W.
Washington, D.C. 20036-1795

CMS Enterprises Company
ATTN: Ali Ben Abdeslam, Esq.
Attorney for CMS Generation Michigan Power, L.L.C.
Fairlane Plaza South
330 Town Center Drive, Suite 1100
Dearborn, MI 48126-2712

Van Ness Feldman, P.C.

ATTN: Margaret A. Moore, Esq.
Attorney for Midwest Generation, LLC
1050 Thomas Jefferson St., N.W.
Seventh Floor
Washington, D.C. 20007

Paul, Hastings, Janofsky & Walker LLP
ATTN: William D. DeGrandis, Esq.
Attorney for Casco Bay Energy Company, LLC
1299 Pennsylvania Avenue, N.W.
Tenth Floor
Washington, D.C. 20004-2400

Rath, Young and Pignatellis
ATTN: M. Curtis Whittaker, Esq.
Attorney for Northbrook New York, LLC
One Capital Plaza, P.O. Box 1500
Concord, NH 03302-2600

LeBoeuf, Lamb, Greene & MacRae, L.L.P.
ATTN: Elias G. Farrah, Esq.
Attorney for Bay State GPE, Inc.
1875 Connecticut Avenue, N.W.
Suite 1200
Washington, D.C. 20009

Dear Sirs and Madams:

You submitted for filing with the Commission rate schedules under which applicants will engage in wholesale electric power and energy transactions at market-based rates. Your submittals, as modified below, comply with the Commission's requirements for market-based rates and are accepted for filing. They are designated and made effective as indicated in Appendix A to this order.

Okeechobee Generating Company (Okeechobee) requests authority to engage in sales of ancillary services (regulation, energy imbalance, spinning reserves and supplemental reserves) at market-based rates. Duke Energy Merchants, LLC (Duke) also requests authority to engage in sales of ancillary services at market-based rates. In these filings, Okeechobee and Duke request permission to make sales of ancillary services subject to the conditions set forth in Avista Corporation, 87 FERC ¶ 61,223 (1999) (Avista), with respect to similarly situated entities which are unable to develop a reliable

market power analysis for ancillary services. Because Okeechobee's and Duke's rate schedules do not reflect all of the requirements of Avista, e.g., they do not contain all of the limitations identified as necessary and appropriate in Avista, we will deny their requests for authorization to make sales of ancillary services at market-based rates without prejudice to resubmittal.

We will grant the request of Oswego for authority to make sales of ancillary services at market-based rates into the PJM Power Exchange, the New York ISO market and the ISO New England market.¹

We will grant the request of Casco Bay Energy Company, LLC (Casco Bay) for authority to make sales of ancillary services at market-based rates into the ISO New England market.²

We will grant the request of Northbrook New York, LLC (Northbrook) for authority to sell ancillary services at market-based rates under its proposed rate schedule, provided it amends its proposed rate schedule to specify that it will sell ancillary services into the PJM Power Exchange, the New York ISO market or the ISO New England market.³

Any waivers or authorizations requested by the applicants, other than Northbrook, are granted to the extent specified in Appendix B to this order. As to Northbrook, it is a licensee that is presently required, among other things, to comply with 18 C.F.R.

¹See Atlantic City Electric Company, et al., 86 FERC ¶ 61,248 (1999); Central Hudson Gas & Electric Corporation, et al., 86 FERC ¶ 61,062 (1999); New England Power Pool, 85 FERC ¶ 61,379 (1998).

²See id.

³See id.

§§ 141.14, .15 (1999)(providing for the filing both of the Form No. 80, Licensed Hydropower Development Recreation Report and of the Annual Conveyance Report). We will grant Northbrook the waivers and authorizations requested by Northbrook, with the exception of 18 C.F.R. §§ 141.14, .15 (1999), to the extent specified in Appendix B to this order. Northbrook thus will still be required to file the Form No. 80s and the Annual Conveyance Reports. Waiver of the prior or advance notice requirements, if requested, is granted to the extent specified in Appendix A. The applicants must comply with the reporting requirements or other requirements specified in Appendix B to this order. ⁴

The codes of conduct submitted by the applicants are accepted if consistent with Appendix C, which reflects requirements adopted in previous Commission orders. Because the code of conduct submitted by CMS Generation Michigan Power, L.L.C. is inconsistent with Appendix C, it is hereby rejected. As to this applicant, Appendix C has been designated as the applicable code of conduct.

Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.214 (1999), an entity's filing of a timely notice of intervention or a timely, unopposed motion to intervene in a proceeding makes it a party to that proceeding.

Should an applicant or any of its affiliates deny, delay, or require unreasonable terms, conditions, or rates for natural gas fuel or services to a potential electric competitor in bulk power markets, then that electric competitor may file a complaint with the Commission that could result in the applicant's or its affiliate's authority to sell power at market-based rates being suspended. ⁵

Sales of accounts receivable are not dispositions of jurisdictional facilities and are not within the scope of section 203 of the FPA. To the extent an applicant seeks a

⁴On May 27, 1999, the Commission issued an order in which it modified the reporting requirements for long-term transactions applicable to public utilities without ownership or control over generation or transmission facilities that are authorized to sell power at market-based rates (power marketers). Southern Company Services, et al., 87 FERC ¶ 61,214 (1999), reh'g pending (Southern). Specifically, with respect to any long-term transaction agreed to by a power marketer after 30 days from the date of issuance of a final order in the Southern case, the power marketer must file a service agreement with the Commission within 30 days after service commences, rather than reporting transactions thereunder in its quarterly transaction summaries.

⁵See, e.g., Louisville Gas & Electric Co., 62 FERC ¶ 61,016 at 61,148 (1993).

case-specific finding on this or any related point, it may file a petition for a declaratory order with the Commission.

Oswego, Duke, Midwest Generation, L.L.C (Midwest), Casco Bay and Northbrook seek Commission approval to reassign transmission capacity. We find their requests to be consistent with our requirements.

Oswego, Okeechobee, Midwest, Casco Bay and Northbrook must inform the Commission of the date service commences or the date of acquisition of the facility, as appropriate.

By direction of the Commission.

Linwood A. Watson, Jr.,
Acting Secretary.

APPENDIX A

Applicants are hereby informed of the following rate schedule designations:

Oswego Harbor Power, L.L.C.

Docket No. ER99-3637-000

Rate Schedule Designation

Effective Date: Date of Commencement of Service

<u>Designation</u>	<u>Description</u>
FERC Electric Tariff, Original Volume No. 1 (Original Sheet Nos. 1 - 4)	Market-Based Rate Tariff with Code of Conduct

Okeechobee Generating Company

Docket No. ER99-3643-000

Rate Schedule Designation

Effective Date: Date of Commencement of Service

<u>Designation</u>	<u>Description</u>
FERC Electric Tariff, Original Volume No. 1 (Original Sheet Nos. 1-3)	Market-Based Rate Original Volume No. 1 Conduct
of	Tariff and Code

Duke Energy Merchants, LLC

Docket No. ER99-3668-000

Rate Schedule Designations

Effective Date: August 11, 1999

<u>Designation</u>	<u>Description</u>
(1) Rate Schedule FERC No. 1	Market-Based Rate Schedule
(2) Supplement No. 1 to Rate Schedule FERC No. 1	Code of Conduct
CMS Generation Michigan Power, L.L.C. Docket No. ER99-3677-000 <u>Rate Schedule Designation</u> Effective Date: September 20, 1999	

<u>Designation</u>	<u>Description</u>
FERC Electric Tariff Original Volume No. 2 (Original Sheet Nos. 1- 4)	Market-Based Rate Tariff and Code of Conduct (Appendix C)

Midwest Generation, L.L.C.
Docket No. ER99-3693-000
Rate Schedule Designation
Effective Date: Date of Commencement of Service

<u>Designation</u>	<u>Description</u>
FERC Electric Tariff, Original Volume No. 1 (Original Sheet Nos. 1 - 2)	Market-Based Rate Tariff and Code of Conduct

Casco Bay Energy Company, LLC
Docket No. ER99-3822-000
Rate Schedule Designation
Effective Date: Date of Commencement of Service

<u>Designation</u>	<u>Description</u>
FERC Electric Tariff	Market-Based Rate Tariff
Original Volume No. 1 (Original Sheet Nos. 1 - 4)	and Code of Conduct

Northbrook New York, L.L.C.

Docket No. ER99-3911-000

Rate Schedule Designation

Effective Date: Date of Acquisition of Facility

<u>Designation</u>	<u>Description</u>
FERC Electric Tariff, Original Volume No. 1 (Original Sheet Nos. 1-3)	Market-Based Rate Tariff and Code of Conduct

Bay State GPE, Inc.

Docket No. ER99-4081-000

Rate Schedule Designation

Effective Date: September 13, 1999

<u>Designations</u>	
<u>Description</u>	
FERC Electric Tariff, Original Volume No. 1 (Original Sheet Nos. 1-3)	Market-Based Rate Tariff and Code of Conduct

APPENDIX B

(1) If requested, waiver of Parts 41, 101, and 141 of the Commission's regulations, with the exception of 18 C.F.R. §§ 141.14, .15 (1999), is granted. Licensees remain obligated to file the Form No. 80 and the Annual Conveyance Report.

(2) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by those applicants who have sought such approval should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 C.F.R. §§ 385.211 and 385.214.

(3) Absent a request to be heard within the period set forth in Paragraph (2) above, if the applicants have requested such authorization, the applicants are hereby authorized to issue securities and assume obligations or liabilities as guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the applicants, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(4) If requested, until further order of this Commission, the full requirements of Part 45 of the Commission's regulations, except as noted below, are hereby waived with respect to any person now holding or who may hold an otherwise proscribed interlocking directorate involving the applicants. Any such person instead shall file a sworn application providing the following information:

- (a) full name and business address; and
- (b) all jurisdictional interlocks, identifying the affected companies and the positions held by that person.

(5) The Commission reserves the right to modify this order to require a further showing that neither the public nor private interests will be adversely affected by continued Commission approval of the applicants' issuances of securities or assumptions of liabilities, or by the continued holding of any affected interlocks.

(6) If requested, waiver of the provisions of Subparts B and C of Part 35 of the Commission's regulations, with the exception of sections 35.12(a), 35.13(b), 35.15 and 36.16, is granted for transactions under the rate schedules at issue here.

(7) (a) Applicants who own generating facilities may file umbrella service agreements for short-term power sales (one year or less) within 30 days of the date of commencement of short-term service, to be followed by quarterly transaction summaries of specific sales (including risk management transactions if they result in actual delivery of electricity). For long-term transactions (longer than one year), applicants must submit the actual individual service agreement for each transaction within 30 days of the date of commencement of service. To ensure the clear identification of filings, and in order to facilitate the orderly maintenance of the Commission's files and public access to documents, long-term transaction service agreements should not be filed together with short-term transaction summaries. For applicants who own, control or operate facilities used for the transmission of electric energy in interstate commerce, prices for generation, transmission and ancillary services must be stated separately in the quarterly reports and long-term service agreements.

(b) Applicants who do not own generating facilities must file quarterly reports detailing the purchase and sale transactions undertaken in the prior quarter (including risk management transactions if they result in actual delivery of electricity). Applicants who are power marketers should include in their quarterly reports only those risk management transactions that result in the actual delivery of electricity.

(8) The first quarterly report filed by an applicant in response to Paragraph (7) above will be due within 30 days of the end of the quarter in which the rate schedule is made effective.

(9) Each applicant must file an updated market analysis within three years of the date of this order, and every three years thereafter. The Commission reserves the right to require such an analysis at any time. The applicants must also inform the Commission promptly of any change in status that would reflect a departure from the characteristics the Commission has relied upon in approving market-based pricing. These include, but are not limited to: (a) ownership of generation or transmission supplies; or (b) affiliation with any entity not disclosed in the applicants' filing that owns generation or transmission facilities or inputs to electric power production, or affiliation with any entity that has a

franchised service area. Alternatively, the applicants may elect to report such changes in conjunction with the updated market analysis required above. Each applicant must notify the Commission of which option it elects in the first quarterly report filed pursuant to Paragraph (7) above.

APPENDIX C

[APPLICANT]
SUPPLEMENT NO. _ TO RATE SCHEDULE NO. _

STATEMENT OF POLICY AND CODE OF CONDUCT WITH RESPECT TO THE RELATIONSHIP BETWEEN [POWER MARKETER] AND [PUBLIC UTILITY]

Marketing of Power

1. To the maximum extent practical, the employees of [Power Marketer] will operate separately from the employees of [Public Utility].
2. All market information shared between [Public Utility] and [Power Marketer] will be disclosed simultaneously to the public. This includes all market information, including but not limited to, any communication concerning power or transmission business, present or future, positive or negative, concrete or potential. Shared employees in a support role are not bound by this provision, but they may not serve as an improper conduit of information to non-support personnel.
3. Sales of any non-power goods or services by [Public Utility], including sales made through its affiliated EWG's or QF's, to [Power Marketer] will be at the higher of cost or market price.
4. Sales of any non-power goods or services by the [Power Marketer] to [Public Utility] will not be at a price above market.

Brokering of Power

To the extent [Power Marketer] seeks to broker power for [Public Utility]:

5. [Power Marketer] will offer [Public Utility's] power first.
6. The arrangement between [Power Marketer] and [Public Utility] is non-exclusive.
7. [Power Marketer] will not accept any fees in conjunction with any Brokering services it performs for [Public Utility].