

UNITED STATES OF AMERICA
BEFORE THE DEPARTMENT OF ENERGY
OFFICE OF ELECTRICITY

Heartland Generation Ltd.

)

OE Docket No. EA-492-A

**APPLICATION OF
HEARTLAND GENERATION LTD.
FOR RENEWAL OF AUTHORIZATION
TO TRANSMIT ELECTRIC ENERGY TO CANADA**

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Dated: June 18, 2026

UNITED STATES OF AMERICA
BEFORE THE DEPARTMENT OF ENERGY
GRID DEPLOYMENT OFFICE

Heartland Generation Ltd.

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OE Docket No. EA-492-A

**APPLICATION OF HEARTLAND GENERATION LTD.
FOR RENEWAL OF AUTHORIZATION
TO TRANSMIT ELECTRIC ENERGY TO CANADA**

Pursuant to Section 202(e) of the Federal Power Act ("FPA"), 16 U.S.C. § 824(e) (2006), and Part 205, Subpart W of the U.S. Department of Energy's (the "DOE") regulations, 10 C.F.R. § 205.300, et seq., Heartland Generation Ltd. ("Heartland" or "Applicant") hereby requests renewal of its authorization to transmit electric energy from the United States to Canada for a period of five years ("Renewal Application"). DOE previously approved Heartland's authorization to export electric energy from the U.S. to Canada as a power marketer on December 20, 2021 in Order No. EA-492.¹ Heartland's authorization to transmit electricity to Canada expires on December 20, 2026. Heartland respectfully requests that authorization be granted for an additional term of five years beginning on or before December 20, 2026 in order to avoid any lapse in authority to transmit electricity to Canada. In support of this Renewal Application, Heartland respectfully states as follows:

¹ *Heartland Generation, Ltd.*, OE Order No. EA-492 (Dec. 20, 2021) (hereinafter, "Order No. EA-492").

I.
DESCRIPTION OF THE APPLICANT

The exact legal name of the Applicant is Heartland Generation Ltd. Heartland is a Canadian corporation organized under the *Business Corporations Act* of Canada with its principal place of business in Alberta, Canada at 1100 1st St SE Suite 1400, Calgary, AB T2G 1B1, Canada.

On December 20, 2021, DOE issued Order No. EA-492 authorizing Heartland to transmit electric energy from the United States to Canada as a power marketer.² Heartland's current authorization to export electric energy to Canada expires on December 20, 2026.³ Heartland is indirectly wholly-owned by TransAlta Corporation ("TAC"). TAC and its affiliates own generation assets across Canada, including approximately 922 MW of hydroelectric generation facilities in Alberta, British Columbia, and Ontario;⁴ approximately 1,516 MW of wind and solar generation in Alberta, British Columbia, Quebec, and New Brunswick;⁵ and approximately 4,295 MW of gas electrical-generating capacity in Alberta and Ontario.⁶ TAC and its affiliates have no franchised service area or native load obligation in Canada or the United States.

Heartland is a power marketer in the United States. Specifically, it is authorized by Federal Energy Regulatory Commission ("FERC") to market electric energy and

² See generally Order No. EA-492.

³ See *id.*

⁴ TransAlta Corp., *Annual Information Form* 10 (Feb. 26, 2026).

⁵ *Id.* at 12

⁶ *Id.* at 14.

capacity at wholesale pursuant to market-based rate authorization granted by letter order issued on October 8, 2021, in FERC Docket No. ER21-2712-000.⁷ Heartland is a direct wholly owned subsidiary of 1209831 B.C. Ltd., which is a direct wholly owned subsidiary of 1209826 B.C. Ltd., which is a direct wholly owned subsidiary of TAC. TAC is a publicly traded Canadian corporation with headquarters in Calgary, Alberta.⁸

In addition, through various subsidiaries, TAC is engaged in the development, financing, acquisition, ownership, and operation of independent power production facilities, and the wholesale marketing of electricity in the United States.

TAC indirectly holds a 100% interest in TransAlta Centralia Generation LLC ("TCG"), a Washington limited liability company with a coal-fired electric generation facility located in Centralia, Washington. TCG is an exempt wholesale generator ("EWG") pursuant to a letter order issued by FERC on February 25, 2000, in FERC Docket No. EG00-49-000, and TCG holds market-based rate sales authority as granted December 16, 1999 in FERC Docket No. ER00-494-000.

TAC also indirectly holds a 100% interest in TransAlta Wyoming Wind LLC ("TWW"), a Delaware limited liability company with a wind-powered electric generating facility located in Uinta County, Wyoming. TWW is an EWG pursuant to a letter order

⁷ *Heartland Generation Ltd.*, Docket No. ER21-2712-000 (Oct. 8, 1998) (delegated letter order).

⁸ TAC holds a 100% direct interest in two other power marketers, including one that is authorized to export electricity to Canada: TransAlta Energy Marketing Corp., a Canadian business corporation, which was granted market-based rate authority by FERC on April 30, 2009, in FERC Docket No. ER09-884-000 and TransAlta Energy Marketing (U.S.) Inc., a Delaware corporation, which is authorized to export electricity to Canada and was granted market-based rate authority by FERC on October 8, 2021, in FERC Docket No. ER98-3184-000. See *TransAlta Energy Marketing Corp.*, Docket No. ER09-884-000 (Apr. 30, 2009) (delegated letter order granting market-based rate authority); *TransAlta Energy Marketing (U.S.) Inc.*, Docket No. ER98-3184-000 (June 25, 1998) (letter order granting market-based rate authority).

issued by FERC on August 5, 2003, in FERC Docket No. EG03-75-000,⁹ and TWW holds market-based rate sales authority originally granted on September 10, 2003 in Docket No. ER03-1025.¹⁰

TAC also indirectly holds a 100% interest in Lakeswind Power Partners, LLC ("Lakeswind"), a Delaware limited liability company with a wind-powered electric generating project located in Clay, Becker and Otter Tail Counties, Minnesota. Lakeswind is an EWG pursuant to a letter order issued by FERC on January 9, 2014 in FERC Docket No. EG14-12-000,¹¹ and was granted market-based rate authorization by FERC on November 4, 2013 in Docket No. ER13-2386-000.¹²

TAC also indirectly holds a 100% interest in Skookumchuck Dam, LLC, a Washington limited liability company with a 1 MW hydroelectric facility located in the vicinity of Centralia, Washington. Skookumchuck Dam is self-certified as a Qualifying Facility in FERC Docket No. QF05-1-000.

TAC also indirectly holds a 100% interest in Big Level Wind LLC ("Big Level"), a Delaware limited liability company with a wind-powered electric generating facility located

⁹ See *FPL Energy Wyoming, LLC*, 104 FERC ¶ 62,088 (2003) (granting EWG status to TWW's predecessor, FPL Energy Wyoming, LLC).

¹⁰ See *FPL Energy Wyoming, LLC*, Docket Nos. ER03-1025-000 and ER03-1025-001 (Sept. 10, 2003) (letter order granting MBR authority to TWW's predecessor, FPL Energy Wyoming, LLC). On January 8, 2014, as amended on January 31, 2014, TWW filed a revised market-based rate tariff reflecting the name change of FPL Energy Wyoming, LLC to TransAlta Wyoming Wind LLC. On March 27, 2014, FERC issued a letter order accepting the notice of succession and tariff revisions. *TransAlta Wyoming Wind LLC*, Docket Nos. ER14-963-000 and ER14-963-001 (Mar. 27, 2014) (letter order accepting notice of succession and tariff revisions).

¹¹ See *Burgess Biopower LLC, et al.*, Docket Nos. EG14-1-000, *et al.* (Jan. 9, 2014) (unpublished blanket letter order providing notice of effectiveness of EWG status for Lakeswind in Docket No. EG14-12-000).

¹² *Lakeswind Power Partners, LLC*, ER13-2386-000 (Nov. 4, 2013) (unpublished letter order granting market-based rate authority).

in Potter County, Pennsylvania. Big Level is an EWG pursuant to a letter order issued by FERC on May 8, 2019 in FERC Docket No. EG19-58-000,¹³ and was granted market-based rate authorization by FERC on August 27, 2018 in Docket No. ER18-1984-000.¹⁴

TAC also indirectly holds a 100% interest in Antrim Wind Energy LLC (“Antrim”), a Delaware limited liability company with a wind-powered electric generating facility located in Hillsborough County, New Hampshire. Antrim is self-certified as a QF in FERC Docket No. QF19-1361-000,¹⁵ and was granted market-based rate authorization by FERC on June 19, 2019 in Docket No. ER19-1889-000.¹⁶

TAC also indirectly holds a 100% interest in Ada Cogeneration LLC (“Ada”), a Delaware limited liability company with a combined-cycle, natural gas-fired cogeneration facility located in Kent County, Michigan. Ada is self-certified as a QF in FERC Docket No. QF87-529-007.¹⁷

TAC also holds a 49% passive interest in Skookumchuck Wind Energy Project, LLC (“Skookumchuck Wind”), through its indirect subsidiary, TA Skookumchuck Wind Holdings LLC, a Washington limited liability company with a wind-powered electric generating facility located in Lewis and Thurston Counties, Washington. Skookumchuck

¹³ *Hillcrest Solar I, LLC, et al.*, Docket Nos. EG19-54-000, et al. (May 8, 2019) (unpublished blanket letter order providing notice of effectiveness of EWG status for Big Level Wind LLC in Docket No. EG14-12-000).

¹⁴ *Big Level Wind LLC*, Docket No. ER18-1948-000 (Aug. 27, 2018) (unpublished letter order granting *market-based* rate authority).

¹⁵ *Antrim Wind Energy LLC*, Form 566, Docket No. QF19-1361-000 (filed July 12, 2019).

¹⁶ *Antrim Wind Energy LLC*, Docket No. ER19-1889-000 (June 19, 2019) (unpublished letter order granting *market-based* rate authority).

¹⁷ *Ada Cogeneration LLC*, Docket No. QF87-529-007 (Jan. 19, 1988) (Order granting application for certification as QF in QF87-529-000).

Wind is self-certified as an EWG in FERC Docket No. EG20-17-000,¹⁸ and was granted market-based rate authorization by FERC on December 16, 2019 in Docket No. ER20-280-000.¹⁹

TAC also indirectly holds a 100% interest in White Rock Wind East, LLC (“White Rock East”), a Delaware limited liability company with a wind-powered electric generating facility located in Caddo County, Oklahoma. White Rock East is an EWG pursuant to a letter order issued by FERC on December 6, 2023 in FERC Docket No. EG23-277-000,²⁰ and was granted market-based rate authorization by FERC on October 30, 2023 in Docket No. ER23-2750-000.²¹

TAC also indirectly holds a 100% interest in White Rock Wind West, LLC (“White Rock West”), a Delaware limited liability company with a wind-powered electric generating facility located in Caddo County, Oklahoma. White Rock West is an EWG pursuant to a letter order issued by FERC on December 6, 2023 in FERC Docket No. EG23-277-000,²²

¹⁸ *Poseidon Solar, LLC, et al.*, Docket No. EG20-1-000, *et al.* (Jan. 15, 2020) (unpublished blanket letter order providing notice of effectiveness of EWG status for Skookumchuck Wind Energy Project, LLC in Docket No. EG20-17-000).

¹⁹ *Skookumchuck Wind Energy Project, LLC*, Docket No. ER20-280-000 (Dec. 16, 2019) (unpublished letter order granting market-based rate authority).

²⁰ *River Ferry Solar LLC et al.*, Notice of Effectiveness of Exempt Wholesale Generator Status, Docket No. EG23-277-000 *et al.* (Dec. 6, 2023) (providing notice that White Rock East’s EWG status became effective by operation of the Commission’s regulations, 18 C.F.R. § 366.7(a)).

²¹ *Horizon Hill Wind, LLC, et al.*, Docket No. ER23-2750-000 *et al.* (Oct. 20, 2023) (delegated letter order) (accepting White Rock East’s market-based rate tariff).

²² *River Ferry Solar LLC et al.*, Notice of Effectiveness of Exempt Wholesale Generator Status, Docket No. EG23-277-000 *et al.* (Dec. 6, 2023) (providing notice that White Rock West’s EWG status became effective by operation of the Commission’s regulations, 18 C.F.R. § 366.7(a)).

and was granted market-based rate authorization by FERC on October 30, 2023 in Docket No. ER23-2750-000.²³

Further, TAC also indirectly holds a 100% interest in Horizon Hill Wind, LLC (“Horizon Hill”), a Delaware limited liability company with a wind-powered electric generating facility located in Logan County, Oklahoma. Horizon Hill is an EWG pursuant to a letter order issued by FERC on December 6, 2023 in FERC Docket No. EG23-277-000,²⁴ and was granted market-based rate authorization by FERC on October 30, 2023 in Docket No. ER23-2750-000.²⁵

Finally, Eagle Canada Common Holdings LP (“Eagle Canada Common Holdings”) and BIF IV Eagle NR Carry LP (“BIF IV Eagle NR Carry” and, together with Eagle Canada Common Holdings, the “Shareholders”) currently own, in aggregate, approximately 9% of the common shares of TAC. Each of the Shareholders is managed and controlled by a general partner that is an affiliate of Brookfield Corporation (“Brookfield”). Brookfield also maintains two independent directors on the TAC Board of Directors. FERC treats Brookfield as an affiliate of TAC for certain purposes.

Brookfield and its affiliates are affiliated with more than 500 MW of generation capacity in the Northwest region.²⁶ A full asset appendix describing Brookfield owned and controlled generation is attached hereto as **Attachment 1**.

²³ *Horizon Hill Wind, LLC, et al.*, Docket No. ER23-2750-000 et al. (Oct. 20, 2023) (delegated letter order) (accepting White Rock West’s market-based rate tariff).

²⁴ *River Ferry Solar LLC et al.*, Notice of Effectiveness of Exempt Wholesale Generator Status, Docket No. EG23-277-000 et al. (Dec. 6, 2023) (providing notice that Horizon Hill’s EWG status became effective by operation of the Commission’s regulations, 18 C.F.R. § 366.7(a)).

²⁵ *Horizon Hill Wind, LLC, et al.*, Docket No. ER23-2750-000 et al. (Oct. 20, 2023) (delegated letter order) (accepting Horizon Hill’s market-based rate tariff).

²⁶ See, e.g., *Black Mesa Energy, LLC*, Docket No. ER10-1427-019 et al, (Dec. 31, 2025).

II. **COMMUNICATIONS**

Communications regarding this Renewal Application should be addressed to the following:

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III. **JURISDICTION**

The authority requested of DOE by Heartland is a necessary condition for exporting under Section 202(e) of the FPA which provides that the DOE is the sole agency with jurisdiction over the proposed export of electric energy to Canada. DOE's Grid Deployment Office formerly held the authority to regulate the export of electric energy to a foreign country pursuant to Section 202(e) and 202(f) of the FPA.²⁷ On November 20, 2025, the Federal Permitting Program functions were reorganized under the Office of

²⁷ See Redelelegation Order No. S3-DEL-GD1-2023 (rescinded).

Electricity and on January 8, 2026, the authority to regulate export authorizations pursuant to Section 202(e) of the FPA was delegated to DOE's Assistant Secretary for Electricity.²⁸

Heartland has obtained or will obtain any and all necessary Canadian federal and provincial authorizations to effect any proposed export that involves electricity sourced in Canada. No other known federal, state or local government has jurisdiction over the actions to be taken under the authority sought in this Renewal Application.

IV.

RENEWAL AUTHORIZATIONS AND TECHNICAL DISCUSSION

By this Renewal Application, Heartland seeks authorization to continue to transmit electric energy, on either a firm or interruptible basis, to Canada. Heartland desires to continue its exports of electrical energy acquired from the owners of U.S. generating sources and other power marketers to Canada over international electric transmission facilities and its imports from generation sources in Canada to the United States, including resources affiliated with TAC. The Presidential Permits under which the relevant border facilities were constructed and maintained, and details related thereto, are set forth in **Exhibit C**.

Pursuant to Section 202(e) of the FPA, before DOE grants authorization to export electricity, it first evaluates the impact of the export on the reliability of the U.S. electric system. DOE approves an application to export electricity unless it finds that "the proposed transmission would impair the sufficiency of electric supply within the United

²⁸ *Vitol Inc.*, OE Order No. EA-407-B at 1 (May 7, 2026); see Redelegation Order No. S3-DEL-OE1-2026.

States,” or that “the proposed transmission ... would impede or tend to impede the coordination in the public interest of facilities subject to the jurisdiction of the Commission.” 16 U.S.C. § 824(e). In applying these two criteria to requests for export authorizations submitted by electric power marketers such as Heartland, DOE has declined to follow a rigid application of the information filing requirements set forth in DOE’s regulations and instead has used a flexible approach to account for the unique nature of power marketers.²⁹

Although Heartland owns and is affiliated with non-FERC-jurisdictional generation assets across Alberta and British Columbia, Heartland has no long-term firm power purchase agreements for power in the United States, does not own, operate or control any electric generation or transmission facilities in the United States, and does not own any inputs to power production in the United States.³⁰ In the United States, Heartland is a power marketer in the Northwest Region³¹ and makes sales of wholesale power pursuant to its MBR tariff.³² Heartland holds MBR authority only for the Northwest Region.

As a power marketer, Heartland has no franchised service area or native load obligation in the United States (or Canada). Moreover, none of Heartland’s affiliates owns

²⁹ See, e.g., *Morgan Stanley Capital Group Inc.*, No. EA-185-A-CN (Aug. 14, 2000); *NorAm Energy Servs., Inc.*, No. EA-105-CN (Aug. 16, 1996); *MidCon Power Servs. Corp.*, No. EA-114 (July 15, 1996); *USGen Power Servs.*, No. EA-112 (June 27, 1996); *CNG Power Servs. Corp.*, No. EA-110 (June 20, 1996); *Destec Power Servs., Inc.*, No. EA-113 (May 31, 1996).

³⁰ Heartland is party to a Long-Term Transmission Service Rights Purchase and Service Agreement with MATL LLP as a transmission services customer for firm point-to-point transmission service on the Montana Alberta Tie Line. These transmission rights are primarily used to satisfy Heartland’s obligations to provide energy to NorthWestern Corporation on a long-term basis pursuant to an existing contractual commitment.

³¹ The Northwest Region is defined by FERC to include the North American Electric Reliability Corporation (“NERC”) Regions WECC-NWPP and WECC-RMPA.

³² *Heartland Generation Ltd.*, Docket No. ER21-2712-000 (issued Oct. 8, 2021) (delegated letter order).

any electric transmission facilities other than generator interconnection facilities³³ and Heartland is not affiliated with an entity that holds a franchise or service territory. Thus, Heartland has no “transmission system” of its own on which power exports could have a reliability or stability impact.

Specifically, with respect to the first criterion used to analyze applications to export electricity, Heartland is a power marketer that will export electricity purchased from electric utilities, federal power marketing agencies, qualifying cogeneration and small power production facilities, independent power producers, power marketers and other sellers. As DOE has recognized, the “power purchased by a power marketer is, by definition, surplus to the needs of the selling entities” and “[w]ith no native load obligations, the power marketer is free to sell its power portfolio on the open market domestically or as an export.”³⁴ Thus, an export of electricity “occurring under such circumstances” would not impair the sufficiency of electric supply within the U.S.³⁵

³³ Heartland notes, however, that an affiliate, TransAlta Generation Partnership (“TGP”), owns transmission facilities located entirely within the Province of Alberta, Canada. TGP’s facilities are subject to the control of the Alberta Electric System Operator (“AESO”), an Independent System Operator that provides open access and non-discriminatory transmission service pursuant to the AESO transmission tariff, mitigating any vertical market power concerns. See, e.g., *ENMAX Energy Marketing, Inc.* 109 FERC ¶ 61,143 (2004) (accepting updated market power analysis for filing and acknowledging that the AESO provides open access and non-discriminatory transmission service); *TransAlta Enterprises Corporation*, 75 FERC ¶ 61,268 at 61,875 (1996) (concluding that the general form of open access transmission arrangements in Alberta effectively mitigate any transmission market power concerns and meet the general principles of transmission comparability in Order No. 888) and *ENMAX Energy Marketing, Inc.*, Docket No. ER01-2508-003 (Feb. 12, 2009) (letter order accepting updated market power analysis and acknowledging that the AESO provides open access and nondiscriminatory transmission service).

³⁴ *TransAlta Energy Marketing (U.S.) Inc.*, Order No. EA-216-D (Apr. 29, 2016) at 2.

³⁵ *Id.*; see also *Powerex Corp.*, No. EA-171-E at 6-7 (Sept. 10, 2020).

Notwithstanding Heartland's request to renew its authorization to transmit electric energy from the United States to Canada, Heartland also markets and imports Canadian-sourced electricity into the United States, which represents incremental supply to U.S. markets. This two-way flow of electricity underscores that Heartland's activities are part of a balanced, integrated cross-border trading framework in which electricity moves in response to market conditions. As a result, the proposed exports do not draw upon or diminish U.S. generation resources; rather, they complement ongoing imports and ensure continuing sufficiency of U.S. energy supply.

The bidirectional nature of Heartland's transactions likewise confirms that Heartland's activities will not impede the coordination of U.S. electric facilities. In the United States, Heartland acts solely as a power marketer and does not own or operate transmission facilities or control generation dispatch. All imports and exports occur over existing, authorized international interconnections not owned by Heartland or its affiliates and remain subject to the operational control, scheduling protocols, and reliability standards of applicable balancing authorities, regional transmission organizations, and NERC. Consistent with DOE's flexible approach to power marketer applications, this established framework ensures that Heartland's cross-border trading enhances, rather than disrupts, coordinated system operations, and presents no plausible risk to U.S. electric reliability.

DOE has interpreted the second criterion used to analyze applications to export electricity "primarily as an issue of the operational reliability of the domestic electric transmission system."³⁶ As noted above, Heartland does not own or control any electric

³⁶ Order No. EA-492 at 4.

power supply system in the United States. Additionally, in making the necessary commercial arrangements and obtaining transmission capacity necessary to export electricity under the authorization requested herein, Heartland will comply with existing industry procedures for obtaining transmission capacity, including reserving transmission service in accordance with FERC's Open-Access Same-Time Information System and scheduling delivery of the export with the appropriate Regional Transmission Organization(s) or Independent System Operator(s) and/or Balancing Authority areas.

Additionally, the DOE has consistently found that the "power marketers do not have franchised serve areas and, consequently, do not have native load obligations like a traditional local distribution utility that could be impaired by exports."³⁷ Accordingly, DOE has routinely granted export authorization to power marketers, even those with affiliates owning electric generation facilities and serving native load obligations.³⁸ The DOE has not considered power marketers' affiliated generation as part of its scope of review for applications for export authorization pursuant to FPA Section 202(e), and there is no need for it to do so in order to perform its statutory obligation as directed by Congress.

Heartland will schedule its exports from the U.S. in compliance with all applicable reliability criteria, standards and guides as are set out by the NERC (or any successor organization), the North American Energy Standards Board (or any successor

³⁷ *Id.* at 7.

³⁸ See, e.g., *Brookfield Renewable Trading and Marketing LP*, Order No. EA-465-A at 3 (Mar. 25, 2024); *Luminant Energy Co., LLC*, Order No. EA-472-A at 2 (May 30, 2024); *Boston Energy Trading and Marketing LLC*, Order No. EA-464-A at 2-3 (Feb. 21, 2024); *ENGIE Energy Marketing NA, Inc.*, Order No. EA-508 at 2 (June 24, 2024).

organization) and regional reliability councils and as applied by U.S. transmission providers.

V. CONSISTENCY WITH LAWS

Authorization of the exports proposed by Heartland is consistent with the United States–Mexico–Canada Agreement, the replacement to the North American Free Trade Act, and U.S. energy policy and will foster development of a more efficient and competitive North American energy market. Heartland will conduct all operations pursuant to this Authorization in accordance with the provisions of the FPA and pertinent rules, regulations and orders adopted or issued thereunder, and in conformity with the reliability criteria, standards and guidelines of the NERC, regional reliability councils, and Balancing Authorities, including any applicable regional transmission organizations or independent system operators. Compliance with these statutes, rules, regulations, and orders will ensure that the proposed transmission will not impede or tend to impede the regional coordination of electric utility planning or operation.

Heartland believes that DOE is not required to conduct an environmental assessment or an environmental impact statement in connection with this Renewal Application and that DOE's approval of this Renewal Application is eligible for categorical exclusion under Appendix B to Subpart D, paragraph B4.2 of the revised DOE regulations implementing the National Environmental Policy Act of 1969.

VI. PROCEDURAL ISSUES

If required by DOE, Heartland agrees to abide by general conditions consistent with those set forth in Heartland's existing DOE electricity export authorization, as

applicable.³⁹ Heartland respectfully submits that it satisfies the requirements of Section 202(e) of the FPA and Part 205, Subpart W of DOE's regulations applicable to applications for authorization to transmit electric energy from the United States to Canada. Heartland respectfully requests waiver of the requirement to file this Renewal Application six months in advance of the authorization requested herein to allow issuance of an order renewing Heartland's authorization to transmit electric energy to Canada on or before December 20, 2026, when Heartland's current authorization expires. Heartland also requests any additional waivers deemed necessary for DOE to issue the order requested herein.

VII. **EXHIBITS**

The following exhibits identified in the DOE's regulations are attached hereto as follows:

Exhibit A: Agreements

(Not Applicable)

Exhibit B: Legal Opinion of Heartland's Counsel

Exhibit C: Transmission system information (submitted in lieu of maps)

Exhibit D: Irrevocable Limited Power of Attorney

Exhibit E: Statement of any Corporate Relationship or Existing Contract which in any way Relates to Control or Fixing of Rates for the Purchase, Sale or Transmission of Electric Energy

(Not Applicable)

Exhibit F: Operating Procedures Regarding Available Capacity and Energy

³⁹ See, e.g., Order No. EA-492.

(Not Applicable)

Exhibit G: Verification

To the extent necessary, Heartland requests a waiver of the requirement to provide the exhibits that are not applicable to this Renewal Application, as noted above.

Pursuant to the requirement of 10 C.F.R. § 205.309, a copy of this Renewal Application is being provided to:

Federal Energy Regulatory Commission
Office of the Secretary
888 First Street, N.E.
Washington, D.C. 20426

VIII.
CONCLUSION

For the foregoing reasons, Heartland respectfully requests that the DOE issue an order renewing Heartland's authorization to transmit electric energy to Canada for a period of five years, effective upon issuance of the order but no later than December 20, 2026.

Respectfully submitted,
/s/ Caroline S. Sinegar

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June 18, 2026

EXHIBIT A

Operating Agreements

(Not Applicable)

EXHIBIT B

Opinion of Legal Counsel

LEGAL OPINION

The following opinion is given in support of the Renewal Application of Heartland Generation Ltd. for Renewal of Authorization to Transmit Electric Energy to Canada, which was originally granted in Order No. EA-492, dated December 20, 2021.

- 1) I am a barrister and solicitor at law, authorized to practice law in the Province of Alberta.
- 2) I am Vice President, Legal for TransAlta Corporation, which is the ultimate parent company of Heartland Generation Ltd.
- 3) Heartland Generation Ltd. is duly incorporated, validly existing and in good standing as a corporation under the laws of Canada.
- 4) Heartland Generation Ltd. has full corporate power and authority to buy, sell, or act as a marketer in the sale and exportation of electric energy as requested in the Renewal Application.



Kirsty Sklar
Vice President, Legal
TRANSALTA CORPORATION

EXHIBIT C

Transmission System Information

International Electric Transmission Facilities for Heartland Exports to Canada

Present Owner	Location	Voltage	Presidential Permit No.¹
Bangor Hydro-Electric Company	Baileyville, ME	345-kV	PP-89
Basin Electric Power Cooperative	Tioga, ND	230-kV	PP-64
Bonneville Power Administration	Blaine, WA Nelway, WA Nelway, WA	2-500-kV 230-kV 230-kV	PP-10 PP-36 PP-46
CHPE, LLC	Champlain, NY	±230-kV DC	PP-481 ²
Eastern Maine Electric Cooperative	Calais, ME	69-kV	PP-32
International Transmission Company	Detroit, MI Marysville, MI St. Claire, MI St. Claire, MI	230-kV 230-kV 230-kV 345-kV	PP-230 PP-230 PP-230 PP-230
Lake Erie Connector Transmission, LLC	Erie County, PA	320-kV	PP-412 ³
Long Sault, Inc.	Massena, NY	2-115-kV	PP-24
Maine Electric Power Company	Houlton, ME	345-kV	PP-43
Minnesota Power, Inc.	International Falls, MN Roseau County, MN	115-kV 500 kV	PP-78 PP-398
Minnkota Power Cooperative	Roseau County, MN	230-kV	PP-61
Montana Alberta Tie Ltd.	Cut Bank, MT	230-kV	PP-399
NECEC Transmission LLC	Beattie Township, ME	±320-kV	PP-438 ⁴

¹ These Presidential permit numbers refer to the generic DOE permit number and are intended to include any subsequent amendments to the permit authorizing the facility.

² Currently under construction and not yet operational as of May 2026.

³ These transmission facilities have been authorized but not yet constructed or placed into operation.

⁴ These transmission facilities have been authorized but not yet constructed or placed into operation.

New York Power Authority	Massena, NY Massena, NY Niagara Falls, NY Devils Hole, NY	765-kV 2-230-kV 2-345-kV 230-kV	PP-56 PP-25 PP-74 PP-30
Niagara Mohawk Power Corp.	Devils Hole, NY	230-kV	PP-190
Northern States Power Company	Red River, ND Roseau County, MN Rugby, ND	230-kV 500-kV 230-kV	PP-45 PP-63 PP-231
Sea Breeze Olympic Converter LP	Port Angeles, WA	± 450-kV DC	PP-299 ⁵
TDI New England	Alburgh, VT	±320-kV DC	PP-400 ⁶
Vermont Electric Power Co.	Derby Line, VT	120-kV	PP-66
Vermont Electric Transmission Co.	Norton, VT	± 450-kV DC	PP-76
Vermont Transco LLC	Highgate, VT	120 kV	P-82
Versant Power	Fort Fairfield, ME Madawaska, ME Easton, ME Baileyville, ME	69 kV 138 kV 7.2 kV 345 kV	PP-497 PP-498 PP-499 PP-500

⁵ These transmission facilities have been authorized but not yet constructed or placed into operation.

⁶ These transmission facilities have been authorized but not yet constructed or placed into operation.

EXHIBIT D

Irrevocable Limited Power of Attorney

IRREVOCABLE LIMITED POWER OF ATTORNEY

This **IRREVOCABLE LIMITED POWER OF ATTORNEY** is made June 17th, 2026, by Heartland Generation Ltd. (the "Principal"), a company incorporated and organized under the laws of Alberta, Canada, with its executive offices in Suite 1400, 1100 1 St SE Calgary, Alberta T2G 1B1 Canada.

1. Appointment. The Principal does hereby appoint Caroline S. Sinegar, whose principal place of business is at Bracewell LLP, 2001 M Street, NW, Washington DC, 20036, as the Principal's true and lawful agent and attorney-in-fact ("Attorney-in-Fact") for the limited purpose described herein.
2. Scope of Authority. The Attorney-in-Fact shall have the limited power and authority to receive service of process for any and all matters relating to the Principal's application before the U.S. Department of Energy to transmit electric energy to Canada, filed pursuant to 10 C.F.R. § 205.300 *et seq.* and to Principal's reporting requirements to the U.S. Department of Energy pursuant to Principal's Authority to Transmit Electric Energy from the United States to Canada.
3. Irrevocability. This power of attorney is irrevocable by the Principal for the term of the authorization to export electric energy to Canada, subject only to the Principal's right to re-designate, or substitute the Attorney-in-Fact upon thirty (30) days' prior written notice to the U.S. Department of Energy and the Attorney-in-Fact.

IN WITNESS WHEREOF, the Principal has caused this Power of Attorney to be duly executed on this 17th day of June 2026.

Heartland Generation Ltd.

By: 

Name: Grant Arnold

Title: Director

SUBSCRIBED AND SWORN before me, a notary public in and for the Province of Alberta, this 17th day of June 2026.


Kirsty Sklar (Vice President, Legal)
My Commission does not expire.

Kirsten Sklar
Barrister & Solicitor



EXHIBIT E

Statement of Corporate Relationship

(Not Applicable)

EXHIBIT F

Operating Procedures

(Not Applicable)

EXHIBIT G

Verification

VERIFICATION OF APPLICATION

I, Grant Arnold, having knowledge of the matters set forth in the above Renewal Application of Heartland Generation Ltd. for Renewal of Authorization to Transmit Electric Energy to Canada, hereby verify that the contents thereof are true and correct to the best of my knowledge and belief.

To the best of my knowledge and belief, Heartland Generation Ltd. will take those actions required of it to do business as authorized in the States in which it will operate, and has complied with or is in the process of complying with all U.S. Federal and State laws regarding the matters contemplated in the Renewal Application.



Grant Arnold
Director

SUBSCRIBED AND SWORN before me, a notary public in and for the Province of Alberta, this 17th day of June 2026.



Kirsty Sklar (Vice President, Legal)

My Commission does not expire.

Kirsten Sklar
Barrister & Solicitor



ATTACHMENT 1

Brookfield Asset Appendix

ID	Filing Entity and its Energy Affiliates	Entity ID	Entity ID Type	Asset Type Name	Balancing Authority Location	Region	Explanatory Notes
17806	Heartland Generation Ltd.	C000319	CID	Transmission Asset	PJM	NE	Data is from FERC MBR database Brookfield Energy Marketing LLC Vertical Asset Appendix. Relationship start date is when TransAtla acquisition of Heartland closed.
17807	Heartland Generation Ltd.	C005475	CID	Transmission Asset	PJM	NE	Data is from FERC MBR database Brookfield Energy Marketing LLC Vertical Asset Appendix. Relationship start date is when TransAtla acquisition of Heartland closed.
17808	Heartland Generation Ltd.	C007679	CID	Transmission Asset	PJM	NE	Data is from FERC MBR database Brookfield Energy Marketing LLC Vertical Asset Appendix. Relationship start date is when TransAtla acquisition of Heartland closed.
22255	Duke Energy Florida, LLC	C000136	CID	Transmission Asset	CPLE	SE	
24345	Heartland Generation Ltd.	C002308	CID	Transmission Asset	CISO	SW	New vertical asset affiliation as a result of the transaction with Brookfield that was consummated on March 18, 2026.

Data is from FERC MBR database Brookfield Energy Marketing LLC Vertical Asset Appendix. Relationship start date is when TransAtla acquisition of Heartland closed.

17809 Heartland Generation Ltd. C001562 CID Gas Storage SWPP SPP

Data is from FERC MBR database Brookfield Energy Marketing LLC Vertical Asset Appendix. Relationship start date is when TransAtla acquisition of Heartland closed.

17810 Heartland Generation Ltd. 549300QQT LEI Gas Storage CISO SW

Data is from FERC MBR database Brookfield Energy Marketing LLC Vertical Asset Appendix. Relationship start date is when TransAtla acquisition of Heartland closed.

17811 Heartland Generation Ltd. 5493005NH LEI Gas Storage CISO SW

ID	Filing Entity and Its Energy Affiliates	Entity ID	Counterparty Name	Amount of PPA(MW)	Market / Balancing Market / E	Geographic Region	Plant Code	Generator ID	Unit Code	PPA Agreement ID	Start Date(mo/da/yr)	End Date(mo/da/yr)	Type of PPA	End Note Number (Enter text in End Notes Sheet)
39160	Mesa Wind Power LLC		City of Azusa, California	30	CISO					C972	6/19/2024	6/18/2049	Sale	Pursuant to the currently effective interconnection agreement, the capacity of the Mesa Wind Facility at the point of interconnection is limited to 30 MW. Accordingly, there is no uncommitted capacity from the Mesa Wind Facility.
27922	Brookfield Renewable Trading and Marketi		Amazon Energy LLC	500	HUB					C2192	1/1/2023	9/30/2028	Sale	Pursuant to this power purchase agreement, BRTM sells energy to Amazon from a portfolio of resources. The MW amount of this agreement may be up to 150 – 500 MW, depending on the contract year. Actual deliveries will vary as agreed by the parties.
247	Brookfield White Pine Hydro LLC		Brookfield Renewable Trading and Marketi	2	ISNE		1501			C934	5/18/2021	5/17/2041	Sale	
3014	Brookfield White Pine Hydro LLC		Brookfield Renewable Trading and Marketi	2.82	ISNE					C934-3	1/1/2022	12/31/2022	Sale	Brookfield White Pine Hydro LLC is part of a portfolio of affiliated resources that Brookfield Renewable Trading and Marketing LP (BRTM) may use to satisfy its obligation to supply certain energy and RECs to an unaffiliated third-party. To the extent BRTM utilizes Brookfield White Pine Hydro LLC, Brookfield White Pine Hydro LLC sells the output of its facilities to BRTM pursuant to a long-term firm agreement. To the extent Brookfield White Pine Hydro LLC is not utilized, Brookfield White Pine Hydro LLC does not make any sales to BRTM pursuant to the agreement.
14613	Brookfield White Pine Hydro LLC		Brookfield Renewable Trading and Marketi	10.2	ISNE					C934-5	1/1/2023	12/31/2027	Sale	Brookfield White Pine Hydro LLC is part of a portfolio of affiliated resources that Brookfield Renewable Trading and Marketing LP (BRTM) may use to satisfy its obligation to supply certain energy and RECs to an unaffiliated third-party. To the extent BRTM utilizes Brookfield White Pine Hydro LLC, Brookfield White Pine Hydro LLC sells the output of its facilities to BRTM pursuant to a long-term firm agreement. To the extent Brookfield White Pine Hydro LLC is not utilized, Brookfield White Pine Hydro LLC does not make any sales to BRTM pursuant to the agreement.
26467	Glover Creek Solar, LLC		Constellation NewEnergy, Inc.	55	PJM		66047	GLOVE		C011892	6/7/2024	8/14/2044	Sale	
1229	Brookfield Energy Marketing US LLC		Hawks Nest Hydro LLC	96.8	PJM	Northeast	50011			C116-1	1/1/2022	12/31/2025	Purchase	
4972	Brookfield Renewable Trading and Marketi		Versant Power	2.1	ISNE		1478			C1982	5/26/2021	5/26/2041	Sale	While the source of the energy sold pursuant to this agreement is energy produced by a qualifying facility that is eligible for the exemption from regulation under section 205 of the Federal Power Act pursuant to 18 C.F.R. § 292.601(c)(1), BRTM is reporting its resale of the energy because the resale is not entitled to the exemption from regulation under section 205 of the Federal Power Act.
4973	Brookfield Renewable Trading and Marketi		Versant Power	2.4	ISNE		59437			C1983	2/8/2021	2/8/2041	Sale	While the source of the energy sold pursuant to this agreement is energy produced by a qualifying facility that is eligible for the exemption from regulation under section 205 of the Federal Power Act pursuant to 18 C.F.R. § 292.601(c)(1), BRTM is reporting its resale of the energy because the resale is not entitled to the exemption from regulation under section 205 of the Federal Power Act.
8331	Brookfield Renewable Trading and Marketi		Versant Power	4.1	ISNE		55288			C2110	3/9/2022	3/8/2042	Sale	While the source of the energy sold pursuant to this agreement is energy produced by a qualifying facility that is eligible for the exemption from regulation under section 205 of the Federal Power Act pursuant to 18 C.F.R. § 292.601(c)(1), BRTM is reporting its resale of the energy because the resale is not entitled to the exemption from regulation under section 205 of the Federal Power Act.
12403	Three Buttes Windpower, LLC		PacifiCorp	99	PACE	PACE	Northwest				12/1/2009	11/30/2029	Sale	
16297	Top of the World Wind Energy, LLC		PacifiCorp	200.02	PACE	PACE	Northwest	57327			10/1/2010	9/30/2030	Sale	
31934	Goose Prairie Solar LLC		Public Utility District No. 2 of Grant C	80	BPAT					C2485	1/8/2025	1/8/2030	Sale	The PPA with Public Utility District No. 2 of Grant County is for 80 MW, which is the maximum capacity at the point of interconnection under the facility's interconnection agreement. The Goose Prairie Facility has operational controls in place to ensure that the facility's output does not exceed 80 MW. Accordingly, there is no uncommitted capacity from the Goose Prairie Facility.

32475 Brookfield Renewable Trading and Marketi	Public Utility District No. 2 of Grant C	83.5 HUB				C2332	1/1/2025	12/31/2027	Sale	BRTM returns energy to Public Utility District No. 2 of Grant County from various resources.
39435 Pike Solar LLC	Colorado Springs Utilities	175 WACM			64212 C0465	C011400	12/19/2023	12/18/2040	Sale	
28899 Escalante Solar, LLC	Tri-State Generation and Transmission As	200 PNM	PNM	Southwest		Escalante Solar PPA	4/3/2024	6/1/2041	Sale	The output of the Escalante Solar Facility is fully committed to Tri-State Generation and Transmission Association, Inc under a long-term firm power purchase agreement.q
16287 Kit Carson Windpower, LLC	Tri-State Generation and Transmission As	51 WACM	WACM	Northwest	57244		11/19/2010	11/30/2030	Sale	
34347 Spanish Peaks Solar LLC	Tri-State Generation and Transmission As	100 PSCO			62379 47301	SPTSPPA2	11/18/2024	12/31/2043	Sale	The Spanish Peaks 140 MW solar-powered generation facility is located in the PNM BAA. However, 100 MW from the facility is pseudo tied to the PSCO BAA.
10475 Duke Energy Florida, LLC	Tampa Electric Company	86.4 FPC	TEC	Southeast		RS 201.08	11/1/2015		Sale	
27620 Imperial Valley Solar 1, LLC	San Diego Gas & Electric	101 CISO			56917 1	Power Purchase Agree	10/10/2013	4/30/2039	Sale	
27621 Imperial Valley Solar 1, LLC	San Diego Gas & Electric	64.6 CISO			56917 1A	Power Purchase Agree	10/10/2013	4/30/2039	Sale	
27622 Imperial Valley Solar 1, LLC	San Diego Gas & Electric	34.3 CISO			56917 1B	Power Purchase Agree	10/10/2013	4/30/2039	Sale	
42321 IN Solar 1, LLC	Southern Indiana Gas and Electric Compan	150 MISO				IN Solar 1 PPA 1	11/22/2025	2/27/2046	Sale	
35622 Old Hayneville Solar, LLC	Alabama Power Company	80 SOCO				C012808	1/1/2026		Sale	Sales have not yet started; start date is estimated.
46445 AL Solar H, LLC	Alabama Power Company	80 SOCO				AL Solar H PPA 1	5/11/2026	5/11/2041	Sale	
37572 AL Solar G, LLC	Alabama Power Company	80 SOCO				AL Solar G PPA 1	10/22/2025	12/1/2040	Sale	
23390 Bulldog Solar, LLC	Georgia Power Company	80 SOCO			66542 PGR37	C011592	4/1/2023	12/31/2040	Sale	
23419 Sonny Solar, LLC	Georgia Power Company	40 SOCO			66418 PGR36	C011590	3/30/2024	12/31/2039	Sale	
25663 Prairie Breeze Wind Energy LLC	Omaha Public Power District	201 SWPP			58322 1	PBOPP2014	5/1/2014	5/31/2039	Sale	
22277 Brookfield White Pine Hydro LLC	Brookfield Renewable Trading and Marketi	1.92 ISNE				C934-6	1/1/2024	12/31/2028	Sale	Brookfield White Pine Hydro LLC is part of a portfolio of resources that BRTM may utilize to supply energy and RECs to an unaffiliated third-party. To the extent utilized, Brookfield White Pine Hydro LLC sells its energy and RECs to BRTM pursuant to a long-term firm agreement. To the extent Brookfield White Pine Hydro LLC is not utilized, Brookfield White Pine Hydro LLC does not make any sales to BRTM pursuant to the agreement.
32696 BR Pacific Hydro Power LLC	Brookfield Renewable Trading and Marketi	42.1 BCHA				C2492	3/21/2025	12/31/2043	Sale	
32697 BR Pacific Hydro Power LLC	Brookfield Renewable Trading and Marketi	42.4 BCHA				C2492-1	3/21/2025	12/31/2043	Sale	
18354 Rumford Falls Hydro LLC	Brookfield Renewable Trading and Marketi	52.5 ISNE			10493	C148	6/8/2006	12/31/2026	Sale	
45103 FH Opco LLC	Brookfield Renewable Trading and Marketi	12 NYIS			56936	C106	8/1/2007	7/31/2026	Sale	Unless otherwise terminated, the agreement automatically renews for one-year terms Under amended and restated confirmation dated 1/29/2024, percentage of Facility Output to be sold in 2026 is 47.4%
22257 Stetson Holdings, LLC	Brookfield Renewable Trading and Marketi	27.02 ISNE			56989	BRTM ISDA-20230118	1/1/2026	12/31/2026	Sale	
27604 Great Lakes Hydro America, LLC	Brookfield Renewable Trading and Marketi	154.9 ISNE			54134	C2064	2/1/2022	1/31/2032	Sale	
27606 Great Lakes Hydro America, LLC	Brookfield Renewable Trading and Marketi	30.4 ISNE			54639	C2464	8/28/2024	1/31/2032	Sale	
36211 Catalina Solar, LLC	Dominion Energy South Carolina, Inc.	75 DESC				C012466	10/9/2025	10/8/2035	Sale	
36220 Lily Solar LLC	Dominion Energy South Carolina, Inc.	70 DESC			63548 1		6/1/2017	2/28/2040	Sale	
27601 Brookfield Renewable Trading and Marketi	Great Lakes Hydro America, LLC	154.9 ISNE	ISNE	Northeast	54134	C2064	2/1/2022	1/31/2032	Purchase	The PPA with the Dominion Energy South Carolina, Inc. is for 70 MW, which is the maximum capacity at the point of interconnection under the facility's interconnection agreement. The Lily Solar Facility has operational controls in place to ensure that the facility's output does not exceed 70 MW. Accordingly, there is no uncommitted capacity from the Lily Solar Facility.
27603 Brookfield Renewable Trading and Marketi	Great Lakes Hydro America, LLC	30.4 ISNE	ISNE	Northeast	54639	C2464	8/28/2024	1/31/2032	Purchase	
4723 Regulus Solar, LLC	Southern California Edison Company	60 CISO			57650 FRV4	SCE PPA	11/11/2014	12/31/2034	Sale	
2061 North Hurlburt Wind, LLC	Southern California Edison Company	265 BPAT			57526 NORTH	RAP6330	9/23/2011	9/30/2032	Sale	
2076 South Hurlburt Wind, LLC	Southern California Edison Company	290 BPAT			57549 SOUTH	RAP6331	2/14/2012	2/28/2033	Sale	
2060 Horseshoe Bend Wind, LLC	Southern California Edison Company	290 BPAT			57550 HORSE	RAP6332	3/28/2012	3/31/2033	Sale	
12826 North Rosamond Solar, LLC	Southern California Edison Company	160 CISO	CISO	Southwest	59879 GEN01	C980901	6/17/2019	6/30/2034	Sale	
10471 Duke Energy Florida, LLC	Florida Power & Light Company	294.3 FPC	FPL	Southeast		RS 201.03	11/1/2015		Sale	
2199 Blue Sky East, LLC	NSTAR Electric Company	32.4 ISNE			57083 1	NSTAR Electric Compa	10/31/2012	10/31/2027	Sale	
2308 Evergreen Wind Power III, LLC	Central Maine Power Company	48 ISNE			56990 1	073CMP	7/26/2011	7/26/2031	Sale	
4967 Brookfield Renewable Trading and Marketi	Central Maine Power Company	3.6 ISNE			10555	C1980	5/18/2021	5/18/2041	Sale	
										While the source of the energy sold pursuant to this agreement is energy produced by a qualifying facility that is eligible for the exemption from regulation under section 205 of the Federal Power Act pursuant to 18 C.F.R. § 292.601(c)(1), BRTM is reporting its resale of the energy because the resale is not entitled to the exemption from regulation under section 205 of the Federal Power Act.

4971	Brookfield Renewable Trading and Marketi	Central Maine Power Company	2	ISNE		1501		C1981		5/18/2021	5/17/2041	Sale	
34760	Duke Energy Florida, LLC	Vandolah Power Company, L.L.C.	680.52	FPC	FPC	Southeast	55415			6/1/2012	5/31/2027	Purchase	34-Unit Specific - Northern Star. The Capacity Amount will represent the demonstrated capacity (Winter and Summer) from the most recent performance test performed every year.
13974	Brookfield Renewable Trading and Marketi	NRG Business Marketing LLC	1.56	ISNE				C700-4		12/1/2022	11/30/2029	Sale	Pursuant to this power purchase agreement, BRTM sells energy and RECs to Direct Energy Business Marketing LLC.
35239	TransAlta Energy Marketing (U.S.) Inc.	Shell Energy North America (US), L.P.	25		CISO	Southwest		1619205		1/1/2026	12/31/2026	Purchase	6x16 product, TEMUS does not own or control genassets
26970	Brookfield Renewable Trading and Marketi	WGL Energy Services, Inc.	2	PJM				C2059		7/1/2024	6/30/2026	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to WGL Energy Services, Inc. from a portfolio of resources.
2307	Evergreen Wind Power III, LLC	Versant Power	12	ISNE		56990	1	073EME		7/26/2011	7/26/2031	Sale	
20421	TransAlta Energy Marketing (U.S.) Inc.	City of Riverside, California	25	CISO				1306327		1/1/2026	1/1/2027	Sale	6x8/1x24 product, TEMUS does not own or control genassets
2390	BIF II Safe Harbor Holdings, LLC	Safe Harbor Water Power Corporation	417.5		PJM	Northeast	3175	C1020		11/1/1982	4/22/2030	Purchase	
14520	Duke Energy Florida, LLC	Orlando Utilities Commission	0	FPC				RS 86		7/2/1979		Sale	
40045	Brookfield Renewable Trading and Marketi	Brookfield Renewable Energy Marketing US	33	HUB				C359-3		1/1/2026	12/31/2027	Sale	Sale to Brookfield Renewable Energy Marketing US LLC
19076	Brookfield Renewable Trading and Marketi	Brookfield Renewable Energy Marketing US	45	BPAT				C359		5/18/2023	12/31/2028	Sale	Sale to Brookfield Renewable Energy Marketing US LLC
40046	Brookfield Renewable Trading and Marketi	Marin Clean Energy	43.8	CISO				C1403-1		1/1/2025	12/31/2027	Sale	Pursuant to this power purchase agreement, BRTM sells energy and capacity to Marin Clean Energy from a portfolio of resources. Deliveries occur from April 1 to October 31 each year. Quantity delivered is minimum 20 mw up to a maximum of 75 mw.
33244	Brookfield Renewable Trading and Marketi	Marin Clean Energy	75	CISO				C1403-2		4/1/2025	10/31/2027	Sale	
14516	Duke Energy Florida, LLC	City of Key West, Florida	0	FPC				RS 108		4/1/1987		Sale	
34348	Spanish Peaks Solar LLC	Tri-State Generation and Transmission As	40	PNM		62379	47301	SPTSPPA1		11/18/2024	12/31/2043	Sale	
26475	Louise Solar Project, LLC	Northern States Power Company, a Minnes	50	MISO				NSPM		10/1/2024	12/31/2041	Sale	
26476	Fillmore County Solar Project, LLC	Northern States Power Company, a Minnes	30	MISO				NSPM		10/1/2024	12/31/2041	Sale	
36240	Fillmore County Solar Project, LLC	Northern States Power Company, a Minnes	15	MISO				FILLMORE_NSP PPA		9/26/2025	12/31/2041	Sale	
12483	Silver Sage Windpower, LLC	Platte River Power Authority	12.01	WACM	WACM	Northwest	57091	C10024977		10/1/2009	9/30/2029	Sale	Seller agreed to commit 28.6 % of the electric energy and project capacity of the Project to Buyer.
27329	Brookfield Smoky Mountain Hydropower LP	Tennessee Valley Authority	40.4	TVA		54898		C2246-4		1/1/2025	12/31/2034	Sale	The amount purchased under the PPA reflects the installed capacity of the generator. TVA purchases all of the generator's output.
27330	Brookfield Smoky Mountain Hydropower LP	Tennessee Valley Authority	143.6	TVA		54899		C2246-5		1/1/2025	12/31/2034	Sale	The amount purchased under the PPA reflects the installed capacity of the generator. TVA purchases all of the generator's output.
27331	Brookfield Smoky Mountain Hydropower LP	Tennessee Valley Authority	140.4	TVA		54900		C2246-6		1/1/2025	12/31/2034	Sale	The amount purchased under the PPA reflects the installed capacity of the generator. TVA purchases all of the generator's output.
27332	Brookfield Smoky Mountain Hydropower LP	Tennessee Valley Authority	52.2	TVA		54901		C2246-7		1/1/2025	12/31/2034	Sale	The amount purchased under the PPA reflects the installed capacity of the generator. TVA purchases all of the generator's output.
20553	Fresh Air Energy XXIII, LLC	Duke Energy Progress, LLC	19.99	CPL		63789	ENSH2	C011728-A		10/19/2023	10/19/2035	Sale	
20554	Fresh Air Energy XXIII, LLC	Duke Energy Progress, LLC	3.41	CPL		63789	ENSH2	C011728-B		10/19/2023	10/19/2028	Sale	
20500	Virginia Line Solar, LLC	Duke Energy Progress, LLC	34.2	CPL		66358	VAL	C011776		12/8/2023	12/8/2028	Sale	
85	TransAlta Wyoming Wind LLC	Avangrid Power, LLC	144	PACE		56093	GE15	11613		5/30/2003	12/31/2028	Sale	
20438	Landrace Holdings, LLC	South Carolina Public Service Authority	55	SC		65955	LANDR	C011774		12/1/2023	12/1/2028	Sale	
37157	AM Wind Repower LLC	City of Corona	11	CISO				Corona		1/20/2025	3/13/2050	Sale	A portion of 40.74% of the AM Wind Repower LLC generation is sold to City of Corona. The AM Wind Facility includes operational controls to ensure that its output does not exceed 27 MW, which is the facility's limit at the point of interconnection. Accordingly, there is no uncommitted capacity from the AM Wind Facility.
40057	Brookfield White Pine Hydro LLC	Westfield Gas & Electric Light Department	1.35	ISNE		1510		C2557		1/1/2026	12/31/2040	Sale	A portion of 10.35% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Westfield Gas & Electric
40069	Brookfield White Pine Hydro LLC	Westfield Gas & Electric Light Department	2.22	ISNE		1483		C2329		1/1/2026	12/31/2045	Sale	A portion of 13.8% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to Westfield Gas & Electric Light Department
40053	Brookfield White Pine Hydro LLC	Rowley Municipal Lighting Plant	0.12	ISNE		1510		C2556		1/1/2026	12/31/2040	Sale	A portion of 0.96% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to ROWLEY MUNICIPAL LIGHTING PLANT
40068	Brookfield White Pine Hydro LLC	Rowley Municipal Lighting Plant	0.29	ISNE		1483		C2328		1/1/2026	12/31/2045	Sale	A portion of 1.8% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to ROWLEY MUNICIPAL LIGHTING PLANT

40039	Bear Swamp Power Company LLC	Rowley Municipal Lighting Plant	0.18	ISNE		8004		C2318		1/1/2026	12/31/2045	Sale	A portion of 1.8% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to ROWLEY MUNICIPAL LIGHTING PLANT
40056	Brookfield White Pine Hydro LLC	WELLESLEY MUNICIPAL LIGHT PLANT	0.57	ISNE		1510		C2558		1/1/2026	12/31/2040	Sale	A portion of 4.42% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Wellesley Municipal Light Plant
40070	Brookfield White Pine Hydro LLC	WELLESLEY MUNICIPAL LIGHT PLANT	1.41	ISNE		1483		C2330		1/1/2026	12/31/2045	Sale	A portion of 8.8% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to Wellesley Municipal Light Plant
40041	Bear Swamp Power Company LLC	WELLESLEY MUNICIPAL LIGHT PLANT	0.88	ISNE		8004		C2319		1/1/2026	12/31/2045	Sale	A portion of 8.8% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Wellesley Municipal Light Plant
37032	Brookfield Renewable Trading and Marketi	Block Island Power Company	1.3	ISNE				C2476		11/1/2025	12/31/2028	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to Block Island Utility District from a portfolio of resources
37625	Brookfield Renewable Energy Marketing US	PECO Energy Company	152.52	PJM				C2759		12/1/2025	11/30/2026	Sale	Brookfield Renewable Energy Marketing US LLC sells to PECO Energy from a portfolio of resources. The MW amount of energy sold under the confirm varies.
37626	Brookfield Renewable Energy Marketing US	PECO Energy Company	21.97	PJM				C2759-1		12/1/2025	11/30/2026	Sale	Brookfield Renewable Energy Marketing US LLC sells to PECO Energy from a portfolio of resources. The MW amount of energy sold under the confirm varies.
253	Catalyst Old River Hydroelectric Limited	Vidalia Louisiana	11.52	MISO		54678		C149		2/19/1985	12/31/2031	Sale	
28895	AL Solar D, LLC	PowerSouth Energy Cooperative	79.64	SOCO	SOCO	Southeast	64469	OEALD	PPA1	12/23/2022	4/12/2043	Sale	
40052	Brookfield White Pine Hydro LLC	Town of Norwood Municipal Light Departm	0.86	ISNE		1510		C2554		1/1/2026	12/31/2040	Sale	A portion of 6.62% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Norwood Light Electric and Broadband Department
40067	Brookfield White Pine Hydro LLC	Town of Norwood Municipal Light Departm	1.99	ISNE		1483		C2327		1/1/2026	12/31/2045	Sale	A portion of 12.4% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to Norwood Municipal Light Department
40038	Bear Swamp Power Company LLC	Town of Norwood Municipal Light Departm	1.24	ISNE		8004		C2317		1/1/2026	12/31/2045	Sale	A portion of 12.4% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Town of Norwood Municipal Light Department
40025	Stetson Wind II, LLC	Groveland Municipal Light Department	0.41	ISNE		56991	1	STETSON II-GROVELAN		1/1/2026	12/31/2030	Sale	Under agreement dated 12/5/2025, percentage of Facility Output to be sold during the delivery term is 1.6%.
14515	Duke Energy Florida, LLC	Florida Municipal Power Agency	0	FPC				RS 105		5/1/1986		Sale	
28897	FL Solar 7, LLC	Florida Municipal Power Agency	26.78	FPL	FPL	Southeast	65292	OE_FL	FL SOLAR 7 PPA 1	10/17/2024	12/30/2044	Sale	
28898	FL Solar 7, LLC	Florida Municipal Power Agency	48.12	FPL	FPL	Southeast	65292	OE_FL	FL SOLAR 7 PPA 2	10/17/2024	12/30/2044	Sale	
37571	FL Solar 8, LLC	Florida Municipal Power Agency	27	FPC				FL Solar 8 PPA 1		11/4/2025	12/29/2045	Sale	
38937	FL Solar 8, LLC	Florida Municipal Power Agency	47.9	FPC				FL Solar 8 PPA 1		11/4/2025	12/29/2045	Sale	
40190	Bee Hollow Solar, LLC	Illinois Municipal Electric Agency	150	MISO				BEE HOLLOW PPA		2/25/2026	5/31/2051	Sale	
34311	Apple River Solar, LLC	Northern States Power Company, a Wisconsin	100	MISO				APPLE RIVER PPA		9/1/2025	5/31/2046	Sale	
22272	Brookfield Renewable Trading and Marketi	ENGIE Energy Marketing NA, Inc.	16.54	PJM				C1043-3		1/1/2024	12/31/2026	Sale	
40022	Stetson Holdings, LLC	ENGIE Energy Marketing NA, Inc.	19.38	ISNE		56989		STETSON 1-ENGIE		1/1/2026	12/31/2030	Sale	Under confirmation under ISDA dated 10/7/2025, percentage of Facility Output to be sold during the delivery term is 34%.
40055	Brookfield White Pine Hydro LLC	The Town of Wallingford	0.95	ISNE		1510		C2568		1/1/2026	12/31/2040	Sale	A portion of 7.30% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Wallingford Electric Division
37158	AM Wind Repower LLC	Industry Public Utilities	5	CISO				Industry Public Utilitie		1/20/2025	3/13/2050	Sale	A portion of 18.52% of the AM Wind Repower LLC generation is sold to City of Industry. The AM Wind Facility includes operational controls to ensure that its output does not exceed 27 MW, which is the facility's limit at the point of interconnection. Accordingly, there is no uncommitted capacity from the AM Wind Facility.
28902	MS Solar 6, LLC	Tennessee Valley Authority	50	TVA	TVA	Southeast	65291	MS6_S	TVA PPA	12/1/2023	5/21/2044	Sale	The output of the MS Solar 6 facility is limited to 150 MW at the point of interconnection pursuant to the facility's interconnection agreement. While the solar PV is 150 MW and the BESS portion is 50 MW, total facility output cannot exceed 150 MW.
28903	MS Solar 6, LLC	Tennessee Valley Authority	150	TVA	TVA	Southeast	65291	OEMS6	TVA PPA	12/1/2023	5/21/2044	Sale	The output of the MS Solar 6 facility is limited to 150 MW at the point of interconnection pursuant to the facility's interconnection agreement. While the solar PV is 150 MW and the BESS portion is 50 MW, total facility output cannot exceed 150 MW.

28900 MS Solar 5, LLC	Tennessee Valley Authority	200 TVA	TVA	Southeast	64529 OEMS5	MS5 TVA PPA	10/11/2024	1/31/2045	Sale	The output of the MS Solar 5 facility is limited to 200 MW at the point of interconnection pursuant to the facility's interconnection agreement. While the other solar PV portion is 50 MW, total facility output cannot exceed 200 MW.
28901 MS Solar 5, LLC	Tennessee Valley Authority	50 TVA	TVA	Southeast	64529 MS5_5	MS5 TVA PPA	10/11/2024	1/31/2045	Sale	The output of the MS Solar 5 facility is limited to 200 MW at the point of interconnection pursuant to the facility's interconnection agreement. While the other solar PV portion is 50 MW, total facility output cannot exceed 200 MW.
44001 Bishop Hill Energy LLC	Tennessee Valley Authority	200 PJMW				TVA001	7/3/2012	7/3/2032	Sale	Sale to TVA
35926 MS Solar 7, LLC	Tennessee Valley Authority	200 TVA	TVA	Southeast		MS7 TVA PPA	8/18/2025	10/31/2045	Sale	Output of the facility is limited to 200 MW at the point of interconnection by the facility's interconnection agreement. While the solar OV portion is 200 MW and the BESS portion is 50 MW, total facility output cannot exceed 200 MW.
23292 TerraForm IWG Acquisition Holdings II, L	Bishop Hill Energy LLC	200 PJM				IWG-BH MASTER-2024	2/1/2024	7/3/2032	Sale	Sale to Bishop Hill Energy LLC Pursuant to 01/30/2024 Confirmation Under Master EEI Agreement
267 Safe Harbor Water Power Corporation	BIF II Safe Harbor Holdings, LLC	417.5 PJM			3175	C1020	11/1/1982	4/22/2030	Sale	
32702 Brookfield Renewable Trading and Marketi	BR Pacific Hydro Power LLC	42.1	BPAT	Northwest		C2492-2	3/21/2025	12/31/2043	Purchase	
32703 Brookfield Renewable Trading and Marketi	BR Pacific Hydro Power LLC	42.4	BPAT	Northwest		C2492-3	3/21/2025	12/31/2043	Purchase	
32698 Evolgen Trading and Marketing LP	BR Pacific Hydro Power LLC	42.4 BCHA				C2068-1	7/1/2022	12/31/2028	Sale	Brookfield Renewable Trading and Marketing LP assigned its rights, title and interests in the energy delivered under this agreement to BR Pacific Hydropower LLC effective March 21, 2025.
32699 Evolgen Trading and Marketing LP	BR Pacific Hydro Power LLC	42.1 BCHA				C2068	7/1/2022	12/31/2028	Sale	Brookfield Renewable Trading and Marketing LP assigned its rights, title and interests in the energy delivered under this agreement to BR Pacific Hydropower LLC effective March 21, 2025.
252 Catalyst Old River Hydroelectric Limited	Entergy Louisiana, LLC	180.48 MISO			54678	C105	11/18/1985	12/31/2031	Sale	
14512 Duke Energy Florida, LLC	City of Lake Worth, FL	0 FPC				RS 101	1/1/1985		Sale	
10473 Duke Energy Florida, LLC	Jacksonville Electric Authority	80.7 FPC	JEA	Southeast		RS 201.05	11/1/2015		Sale	
3771 83WI 8me, LLC	Pacific Gas and Electric Company	50 CISO			60336 MSF1		6/1/2020	5/31/2040	Sale	
14615 Brookfield Renewable Trading and Marketi	Axpo U.S. LLC	1.1 ISNE				C2202	11/1/2022	12/31/2026	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to AXPO U.S. LLC from a portfolio of resources.
18355 Brookfield Renewable Trading and Marketi	Rumford Falls Hydro LLC	52.5	ISNE	Northeast	10493	C148	6/8/2006	12/31/2026	Purchase	
44292 Hawks Nest Hydro LLC	Brookfield Energy Marketing US LLC	96.8 PJMW			50011	C116-1	1/1/2022	12/31/2025	Sale	
19984 Wild Springs Solar, LLC	Basin Electric Power Cooperative	114 SWPP	SWPP	Southwest Power Pool			2/20/2024	2/20/2044	Sale	
4937 Duke Energy Florida, LLC	Oglethorpe Power Corporation (An Electri	0 FPC				RS 139	5/1/2021		Sale	
27006 Unbridled Solar, LLC	Big Rivers Electric Corporation	160 MISO				BREC	1/21/2025	1/20/2045	Sale	
34312 Jackson County Solar, LLC	Consumers Energy Company	125 MISO				JACKSON PPA	11/15/2025	11/15/2045	Sale	
36043 TransAlta Energy Marketing (U.S.) Inc.	Bonneville Power Administration	50 BPAT				1659503	10/1/2025	1/1/2027	Sale	TEMUS does not own or control genassets
4925 Duke Energy Florida, LLC	City of Vero Beach, FL	0 FPC				RS 141	5/1/2021		Sale	
10467 Duke Energy Florida, LLC	SEMINOLE ELECTRIC COOPERATIVE, INC.	0 FPC				CB SA 1	1/1/1997		Sale	
10474 Duke Energy Florida, LLC	SEMINOLE ELECTRIC COOPERATIVE, INC.	99.2 FPC	SEC	Southeast		RS 201.07	11/1/2015		Sale	
14518 Duke Energy Florida, LLC	SEMINOLE ELECTRIC COOPERATIVE, INC.	0 FPC				RS 128	9/1/1991		Sale	
37566 Duke Energy Florida, LLC	SEMINOLE ELECTRIC COOPERATIVE, INC.	525 FPC				RS 224	1/1/2021	3/31/2027	Sale	For the Term, Company agrees to sell to Customer, and Customer agrees to purchase from Company, Seasonal System Peaking Capacity in the amount no less than 50 MW nor greater than 600 MW during the period from January 1, 2021 through March 31, 2027. Once every calendar year after the Effective Date, on or about December 15th, with prior written notice to Company of not less twelve (12) months, Customer may elect to increase the Seasonal System Peaking Capacity amount up to a maximum amount of 600 MW for any given calendar year(s) in 25 MW increments. 2024 - the capacity amount is 150. 2025 - the capacity amount is 600. 2026 - the capacity amount is 525. 2027 - the capacity amount is 600MW.

											65- Customer agrees to purchase from Company no less than 50 MW of System Peaking Capacity and 50 MW of System Intermediate Capacity nor greater than 450 MW combined during the period from June 1, 2021 through December 31, 2030. However, the Customer has the option to increase the Capacity Amount up to 450 MW of Capacity (Peaking and Intermediate) once every calendar year with prior written notice to Company of not less than twelve (12) months to Seller. 2024 - the capacity amount is 450. 2025 - the capacity amount is 350. 2026 - the capacity amount is 450.2027 - the capacity amount is 450MW.		
37567	Duke Energy Florida, LLC	SEMINOLE ELECTRIC COOPERATIVE, INC.	450	FPC			RS 226	1/21/2021	12/31/2035	Sale			
25009	Palmer Solar LLC	Colorado Springs Utilities, an enterprise of t	61.1	WACM	WACM	Northwest	62495	4/15/2020	4/14/2030	Sale	May 2023: CSU moved to the WACM BAA. Since Palmer Solar is interconnected to the CSU transmission system, I updated the BAA from PSCO to WACM.		
10472	Duke Energy Florida, LLC	City of Gainesville, Florida	28.1	FPC	GVL	Southeast	RS 201.04	11/1/2015		Sale			
14521	Duke Energy Florida, LLC	City of Gainesville, Florida	0	FPC			RS 88	12/1/1979		Sale			
40063	Brookfield White Pine Hydro LLC	Hingham Municipal Lighting Plant	1.2	ISNE			1483	C2344	1/1/2026	12/31/2045	Sale	A portion of 7.5% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to Hingham Municipal Light Plant	
40034	Bear Swamp Power Company LLC	Hingham Municipal Lighting Plant	0.75	ISNE			8004	C2343	1/1/2026	12/31/2045	Sale	A portion of 7.5% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Hingham Municipal Lighting Plant	
16279	Cimarron Windpower II, LLC	Kansas City Power and Light Co.	131.1	SWPP	SWPP	Southwest Pov	57663	6/1/2012	5/31/2032	Sale			
42308	Brookfield Renewable Trading and Marketi	Massachusetts Municipal Wholesale Electric	10.21	ISNE				C1768-5	2/1/2026	12/31/2030	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to Massachusetts Municipal Wholesale Electric Company from a portfolio of resources.	
22273	Brookfield Renewable Trading and Marketi	Massachusetts Municipal Wholesale Electric	3.5	ISNE				C1768-2	1/1/2024	12/31/2028	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to Massachusetts Municipal Wholesale Electric Company from a portfolio of resources.	
22274	Brookfield Renewable Trading and Marketi	Massachusetts Municipal Wholesale Electric	7	ISNE				C1768-3	1/1/2024	12/31/2033	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to Massachusetts Municipal Wholesale Electric Company from a portfolio of resources.	
40040	Bear Swamp Power Company LLC	Westfield Gas & Electric Light Department	1.38	ISNE			8004	C2320	1/1/2026	12/31/2045	Sale	A portion of 13.8% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Westfield Gas & Electric Light Department	
14525	Duke Energy Florida, LLC	City of St. Cloud	0	FPC				RS 95	5/1/2021		Sale		
28896	FL Solar S, LLC	Central Florida Tourism Oversight District	57.2	RC	RC	Southeast	61988	FL501	12/1/2019	12/20/2038	Sale		
23474	Duke Energy Florida, LLC	Central Florida Tourism Oversight District	0	FPC				RS 119	5/1/2021		Sale		
27309	Duke Energy Florida, LLC	Central Florida Tourism Oversight District	7.5	FPC	RC	Southeast		RS 201.11	11/1/2015		Sale		
37588	Chalan CA Solar Storage, LLC	Pioneer Community Energy	89.9	CISO				Chalan CA Solar Storag	3/26/2026	12/1/2046	Sale		
454	Lakeswind Power Partners, LLC	North Central Power Co Inc	2	MISO			58836	LW1	20111027-LKW-NCP-P	10/27/2011	2/28/2034	Sale	
40051	Brookfield White Pine Hydro LLC	North Attleborough Electric Department	0.86	ISNE			1510	C2555	1/1/2026	12/31/2040	Sale	A portion of 6.63% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to North Attleboro Electric Department	
40066	Brookfield White Pine Hydro LLC	North Attleborough Electric Department	1.34	ISNE			1483	C2326	1/1/2026	12/31/2045	Sale	A portion of 8.4% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to North Attleborough Electric Department	
40037	Bear Swamp Power Company LLC	North Attleborough Electric Department	0.84	ISNE			8004	C2316	1/1/2026	12/31/2045	Sale	A portion of 8.4% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to North Attleborough Electric Department	
40061	Brookfield White Pine Hydro LLC	Town of Danvers Electric Division	1.84	ISNE			1483	C2342	1/1/2026	12/31/2045	Sale	A portion of 11.5% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to Town of Danvers Electric Division	
40032	Bear Swamp Power Company LLC	Town of Danvers Electric Division	1.15	ISNE			8004	C2341	1/1/2026	12/31/2045	Sale	A portion of 11.5% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Town of Danvers Electric Division	
40042	Brookfield Renewable Trading and Marketi	City of San Jose, California	27.4	CISO				C2452-2	1/1/2026	12/31/2026	Sale	Pursuant to this power purchase agreement, BRTM sells energy to City of San Jose from a portfolio of resources. Actual monthly deliveries vary each month as agreed by the parties.	

37156 AM Wind Repower LLC	City of Victorville, California	11 CISO			Victorville	1/20/2025	3/13/2050	Sale	A portion of 40.74% of the AM Wind Repower LLC generation is sold to City of Victorville. The AM Wind Facility includes operational controls to ensure that its output does not exceed 27 MW, which is the facility's limit at the point of interconnection. Accordingly, there is no uncommitted capacity from the AM Wind Facility.	
14522 Duke Energy Florida, LLC	Jacksonville Electric Authority	0 FPC			RS 91	5/20/1980		Sale		
40048 Brookfield White Pine Hydro LLC	Massachusetts Development Finance Agenc	1.13 ISNE		1510	C2559	1/1/2026	12/31/2040	Sale	A portion of 8.7% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Massachusetts Development Finance Agency	
40064 Brookfield White Pine Hydro LLC	Massachusetts Development Finance Agenc	1.3 ISNE		1483	C2339	1/1/2026	12/31/2045	Sale	A portion of 8.1% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to Massachusetts Development Finance Agency	
40035 Bear Swamp Power Company LLC	Massachusetts Development Finance Agenc	0.81 ISNE		8004	C2340	1/1/2026	12/31/2045	Sale	A portion of 8.1% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Massachusetts Development Finance Agency	
14524 Duke Energy Florida, LLC	Kissimmee Utility Authority	0 FPC			RS 94	12/1/1981		Sale		
32912 Stetson Wind II, LLC	PRESIDENT AND FELLOWS OF HARVARD CO	12.75 ISNE		56991	1	HARVARD	3/12/2010	3/12/2030	Sale	President and Fellows of Harvard College (Buyer) has directed Stetson Wind II, LLC to deliver energy using an Internal Bilateral Transaction with Harvard Dedicated Energy Limited (Harvard Dedicated) in substitution for Buyer. Harvard Dedicated is an ISO-NE market participant with market-based rate authority.
12906 Frontier Windpower, LLC	City Utilities of Springfield, Missouri	201.3 SWPP	SPRM	Southwest Power Pool			12/19/2016	12/18/2038	Sale	
14513 Duke Energy Florida, LLC	City of Starke, Florida	0 FPC				Rs 103	9/1/1985		Sale	
35927 MS Solar 7, LLC	Tennessee Valley Authority	50 TVA	TVA	Southeast		MS7 TVA PPA	8/18/2025	10/31/2045	Sale	Output of the facility is limited to 200 MW at the point of interconnection by the facility's interconnection agreement. While the solar OV portion is 200 MW and the BESS portion is 50 MW, total facility output cannot exceed 200 MW.
2303 California Ridge Wind Energy LLC	Tennessee Valley Authority	200 MISO		58008 CR		CRTVA001	12/1/2012	12/1/2032	Sale	
25876 Brookfield Renewable Trading and Marketi	BP Energy Retail Company LLC	4.38 PJM				C1147-5	5/1/2022	12/31/2027	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to BP Energy Retail Company LLC from a portfolio of resources. On June 1, 2024 EDF Trading North America, LLC assigned all of its interests in the agreement to BP Energy Retail Company LLC.
37624 Brookfield Renewable Trading and Marketi	BP Energy Retail Company LLC	6.8 ISNE				C2181-1	11/1/2025	6/30/2030	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to BP Energy Retail Company LLC from a portfolio of resources. On June 1, 2024 EDF Trading North America, LLC assigned all of its interests in the agreement to BP Energy Retail Company LLC
134 Antrim Wind Energy LLC	BP Energy Retail Company LLC	21.6 ISNE		59953 AWND1		356211	12/24/2019	12/23/2039	Sale	
40058 Brookfield White Pine Hydro LLC	Braintree Electric Light Department	2.11 ISNE		1483		C2321	1/1/2026	12/31/2045	Sale	A portion of 13.2% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to BRAINTREE ELECTRIC LIGHT DEPARTMENT
40029 Bear Swamp Power Company LLC	Braintree Electric Light Department	1.32 ISNE		8004		C2311	1/1/2026	12/31/2045	Sale	A portion of 13.2% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to BRAINTREE ELECTRIC LIGHT DEPARTMENT
20423 TransAlta Energy Marketing (U.S.) Inc.	Borough of Chambersburg	3.5 PJM				1309250	1/1/2025	1/1/2027	Sale	7x24 product, TEMUS does not own or control genassets
20424 TransAlta Energy Marketing (U.S.) Inc.	Borough of Chambersburg	2 PJM				1309570	1/1/2025	1/1/2027	Sale	5x16 product, TEMUS does not own or control genassets
40054 Brookfield White Pine Hydro LLC	Taunton Municipal Lighting Plant	1.72 ISNE		1510		C2565	1/1/2026	12/31/2040	Sale	A portion of 13.20% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Taunton Municipal Light Plant
10469 Duke Energy Florida, LLC	City of Tallahassee	35.3 FPC	TAL	Southeast		RS 201.01	11/1/2015		Sale	
14517 Duke Energy Florida, LLC	City of Tallahassee	0 FPC				RS 122	3/1/1990		Sale	
26968 Brookfield Renewable Trading and Marketi	Massachusetts Municipal Wholesale Electric	2.97 ISNE				C1768-4	7/1/2024	12/31/2026	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to Massachusetts Municipal Wholesale Electric Company from a portfolio of resources.
4645 Vermont Wind, LLC	Washington Electric Cooperative, Inc.	4 ISNE		57080	1	WEC	10/19/2011	10/18/2031	Sale	

											The entire output of the Facility will be sold to Kit Carson Electric Coop. pursuant to a long-term firm power purchase agreement with an initial term of twenty-five years from the Facility's commercial operation date for the solar PV portion of the Facility (i.e., expires December 19, 2050) and twenty years from the Facility's commercial operation date for the BESS portion of the Facility (i.e., expires December 19, 2045). There are operational controls in place that limit the output of the facility to 8.75 MW. Accordingly Solar DG Amalia reports 8.75 MW as the amount of the PPA.
38999	Solar DG NM Amalia, LLC	Kit Carson Electric Cooperative, Inc.	8.75	PNM			AMALIA-KITCARSON-P	12/19/2025	12/19/2050	Sale	
452	Lakeswind Power Partners, LLC	Northwestern Wisconsin Electric Company	7.5	MISO		58836	LW1	20111027-LKW-NWEC	10/27/2011	2/28/2034	Sale
40059	Brookfield White Pine Hydro LLC	Belmont Municipal Light Department	0.78	ISNE		1483		C2322	1/1/2026	12/31/2045	Sale
40024	Stetson Wind II, LLC	Belmont Municipal Light Department	2.37	ISNE		56991	1	STETSON II-BELMONT	1/1/2026	12/31/2030	Sale
40030	Bear Swamp Power Company LLC	Belmont Municipal Light Department	0.49	ISNE		8004		C2312	1/1/2026	12/31/2045	Sale
14813	TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	25	CISO				1167687a	1/1/2024	1/1/2027	Sale
14814	TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	25	CISO				1167687b	1/1/2024	1/1/2027	Sale
14815	TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	25	CISO				1167687c	1/1/2024	1/1/2027	Sale
19365	TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	50	CISO				1271284a	1/1/2025	1/1/2027	Sale
19366	TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	50	CISO				1271284b	1/1/2025	1/1/2027	Sale
19367	TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	50	CISO				1271284c	1/1/2025	1/1/2027	Sale
35235	Nimbus Wind Farm, LLC	Microsoft Energy LLC	183	MISO				NIMBUS-MICROSOFT-I	3/31/2026	3/31/2046	Sale
12482	Silver Sage Windpower, LLC	Cheyenne Light, Fuel and Power Company	29.99	WACM	WACM	Northwest	57091		10/1/2009	9/30/2029	Sale
16313	Happy Jack Windpower, LLC	Cheyenne Light, Fuel and Power Company	29.4	WACM	WACM	Northwest	56960		9/1/2008	8/31/2028	Sale
10470	Duke Energy Florida, LLC	Florida Municipal Power Pool	94.4	FPC	FMPP	Southeast		RS 201.02	11/1/2015		Sale
4987	Brookfield Renewable Trading and Marketi	Brookfield White Pine Hydro LLC	2	ISNE		Northeast	1501	C934	5/18/2021	5/17/2041	Purchase
14624	Brookfield Renewable Trading and Marketi	Brookfield White Pine Hydro LLC	10.2		ISNE	Northeast		C934-5	1/1/2023	12/31/2027	Purchase
22276	Brookfield Renewable Trading and Marketi	Brookfield White Pine Hydro LLC	1.92		ISNE	Northeast		C934-6	1/1/2024	12/31/2028	Purchase
28424	Ironwood Windpower, LLC	West Star Energy, Inc.	167.9	SWPP	SWPP	Southwest Power Pool			8/31/2012	8/30/2032	Sale
40065	Brookfield White Pine Hydro LLC	Merrimac Municipal Light Department	0.19	ISNE		1483		C2325	1/1/2026	12/31/2045	Sale
40036	Bear Swamp Power Company LLC	Merrimac Municipal Light Department	0.12	ISNE		8004		C2315	1/1/2026	12/31/2045	Sale
40023	Stetson Wind II, LLC	MASSACHUSETTS MUNICIPAL WHOLESAL E	5.1	ISNE		56991	1	STETSON II-MMWEC	1/1/2026	12/31/2030	Sale
40021	Stetson Holdings, LLC	MASSACHUSETTS MUNICIPAL WHOLESAL E	10.6	ISNE		56989		STETSON 1-MMWEC	1/1/2026	12/31/2030	Sale
10477	Duke Energy Florida, LLC	City of Homestead FL	2.1	FPC	FPL	Southeast		RS 201.10	11/1/2015		Sale
14519	Duke Energy Florida, LLC	City of Homestead FL	0	FPC				RS 82	12/19/1977		Sale

40026 Stetson Wind II, LLC	Holden Municipal Light Department	1.25 ISNE	56991	1	STETSON II-HOLDEN	1/1/2026	12/31/2030	Sale	Under agreement dated 12/5/2025, percentage of Facility Output to be sold during the delivery term is 4.9%.
42908 Vermont Wind, LLC	City of Burlington Electric Department	16 ISNE	57080	1	BED	10/19/2011	10/19/2031	Sale	
20419 TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	25 CISO			1303574a	1/1/2025	1/1/2027	Sale	6x8/1x24 product, TEMUS does not own or control genassets
20420 TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	50 CISO			1303574b	1/1/2025	1/1/2027	Sale	6x8/1x24 product, TEMUS does not own or control genassets
24033 TransAlta Energy Marketing (U.S.) Inc.	SAN DIEGO COMMUNITY POWER	50 CISO			1404507	1/1/2025	1/1/2027	Sale	6x8/1x24 product, TEMUS does not own or control genassets
40047 Brookfield White Pine Hydro LLC	Littleton Electric Light Department	0.91 ISNE	1510		C2566	1/1/2026	12/31/2040	Sale	A portion of 7% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Littleton Electric Light and Water Department
40027 Stetson Wind II, LLC	Littleton Electric Light Department	2.52 ISNE	56991	1	STETSON II-LITTLETON	1/1/2026	12/31/2030	Sale	Under agreement dated 12/5/2025, percentage of Facility Output to be sold during the delivery term is 9.9%.
22251 Evergreen Wind Power, LLC	NEW BRUNSWICK POWER CORPORATION	42 NBSO	56448	1	NB Power 2011-2015	3/1/2011	12/31/2026	Sale	
43379 Bitter Ridge Wind Farm, LLC	Constellation Energy Generation, LLC	104 PJMW	63666	BIT	PPA1	9/30/2020	9/30/2035	Sale	
44297 Laurel Hill Wind Energy, LLC		69 PJMW			C10030593	9/30/2012	9/29/2037	Sale	
44294 Brookfield Renewable Trading and Marketi	Furry Creek Power Ltd.	10.9	BPAT	Northwest	C2434	7/3/2024	7/11/2034	Purchase	
12819 CPRE 1 Lessee, LLC	Duke Energy Carolinas, LLC	50 DUK	62822	GEN1	C010242-1	12/29/2021	12/29/2041	Sale	Broad River Solar Facility
12820 CPRE 1 Lessee, LLC	Duke Energy Carolinas, LLC	22.6 DUK	62821	GEN1	C010242-2	12/31/2021	12/31/2041	Sale	Speedway Solar Facility
16312 CPRE 1 Lessee, LLC	Duke Energy Carolinas, LLC	22.6 DUK	62820	GEN1	C010242-3	1/5/2022	1/4/2042	Sale	Stony Knoll Solar Facility
23723 Cane Creek Solar, LLC	Mississippi Power Company	79 SOCO	66543	PGRCC	C012026	4/16/2024		Sale	PPA term extends until a revision to Rate CPE is made effective by the Mississippi Public Service Commission, at which point Seller may renew for additional term(s).
28110 Moonshot Solar, LLC	Mississippi Power Company	79 SOCO	66544	PGRMS	C012109	11/29/2024		Sale	
42307 Brookfield Renewable Trading and Marketi	Puget Sound Energy, Inc.	50 BCHA			C723	2/1/2026	12/31/2043	Sale	Pursuant to this power purchase agreement, BRTM sells energy to Puget Sound Energy from a portfolio of resources. Energy can be delivered at various delivery points.
35037 WHITE ROCK WIND WEST, LLC	Southwestern Electric Power Company	20 SWPP	64340	WRW	WRW_SWPECO	6/1/2025	5/31/2028	Sale	Capacity only
35036 WHITE ROCK WIND EAST, LLC	Southwestern Electric Power Company	40 SWPP	64341	WRE	WRE_SWPECO	6/1/2025	5/31/2028	Sale	Capacity only
35035 HORIZON HILL WIND, LLC	Southwestern Electric Power Company	40 SWPP	64339	HHILL	HH_SWPECO	6/1/2025	5/31/2028	Sale	Capacity only
21997 Franklin Solar LLC	Idaho Power Company	100 IPCO			FRANKLIN - IPCO PPA	6/1/2024	6/1/2049	Sale	
16286 Jackpot Holdings, LLC	Idaho Power Company	120 IPCO	IPCO	Northwest	C990902	12/31/2022	12/30/2042	Sale	
18934 Black Mesa Energy, LLC	Idaho Power Company	40 IPCO	IPCO	Northwest	C990905	5/18/2023	5/31/2043	Sale	
44293 Brookfield Renewable Trading and Marketi	McNair Creek Hydro Limited Partnership	9.8	BPAT	Northwest	C2438	1/4/2025	1/12/2035	Purchase	
10476 Duke Energy Florida, LLC	City of New Smyrna Beach FL	3 FPC	NSB	Southeast	RS 201.09	11/1/2015		Sale	
14514 Duke Energy Florida, LLC	City of New Smyrna Beach FL	0 FPC			RS 104	9/1/1985		Sale	
40071 Brookfield White Pine Hydro LLC	Vermont Electric Cooperative, Inc.	7.4 ISNE			C2480	1/1/2026	12/31/2035	Sale	Pursuant to this PPA, Brookfield White Pine Hydro sells from a portfolio of hydro generating facilities that it directly or indirectly owns all or a portion of.
4646 Vermont Wind, LLC	Vermont Electric Cooperative, Inc.	20 ISNE	57080	1	VEC Unbundled	10/19/2011	10/19/2031	Sale	
40050 Brookfield White Pine Hydro LLC	Middleton Electric Light Department	0.27 ISNE	1510		C2564	1/1/2026	12/31/2040	Sale	A portion of 2.04% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Middleton Electric Light Department
40028 Stetson Wind II, LLC	Middleton Electric Light Department	1.1 ISNE	56991	1	STETSON II-MIDDLETO	1/1/2026	12/31/2030	Sale	Under agreement dated 12/5/2025, percentage of Facility Output to be sold during the delivery term is 4.3%.
40060 Brookfield White Pine Hydro LLC	Concord Municipal Light Plant	1.02 ISNE	1483		C2323	1/1/2026	12/31/2045	Sale	A portion of 6.4% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to TOWN OF CONCORD, MASSACHUSETTS, ACTING THROUGH ITS CONCORD MUNICIPAL LIGHT PLANT
40031 Bear Swamp Power Company LLC	Concord Municipal Light Plant	0.64 ISNE	8004		C2313	1/1/2026	12/31/2045	Sale	A portion of 6.4% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Concord Municipal Light Plant
40043 Brookfield Renewable Trading and Marketi	AVA COMMUNITY ENERGY AUTHORITY	22.8 CISO			C1701-1	1/1/2026	12/31/2027	Sale	Pursuant to this power purchase agreement, BRTM sells energy to Ava Community Energy Authority from a portfolio of resources. Actual monthly deliveries vary each month as agreed by the parties.
27857 TransAlta Energy Marketing (U.S.) Inc.	AVA COMMUNITY ENERGY AUTHORITY	25 CISO			1479981	1/1/2026	12/31/2026	Sale	7x24 product, TEMUS does not own or control genassets
135 Antrim Wind Energy LLC	NEW HAMPSHIRE ELECTRIC COOPERATIVE,	7.2 ISNE	59953	AWND1	355958	12/24/2019	12/23/2039	Sale	
40049 Brookfield White Pine Hydro LLC	Middleborough Gas & Electric Department	0.83 ISNE	1510		C2567	1/1/2026	12/31/2040	Sale	A portion of 6.38% of the Brookfield White Pine Hydro LLC generation (Williams facility 13MW) is sold to Middleborough Gas & Electric Department
40044 Brookfield Renewable Trading and Marketi	Vermont Public Power Supply Authority	1.79 ISNE			C1795-2	1/1/2026	10/31/2027	Sale	Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to Vermont Public Power Supply Authority, LLC from a portfolio of resources. Actual monthly deliveries vary each year as agreed by the parties.

									Pursuant to this power purchase agreement, BRTM sells bundled energy and RECs to Vermont Public Power Supply Authority, LLC from a portfolio of resources. The MW amount of this agreement is 17.10. Actual monthly deliveries vary each year as agreed by the parties.	
14617	Brookfield Renewable Trading and Marketi	Vermont Public Power Supply Authority	17.1	ISNE		C1795	1/1/2023	12/31/2027	Sale	
16318	Brookfield Renewable Trading and Marketi	Vermont Public Power Supply Authority	24.8	ISNE	56989	1	C1795-1	1/1/2023	12/31/2027	Sale
453	Lakeswind Power Partners, LLC	Great Lakes Utilities	40.5	MISO	58836	LW1	20111027-LKW-GLU-P	10/27/2011	2/28/2034	Sale
40062	Brookfield White Pine Hydro LLC	Georgetown Municipal Light Department	0.32	ISNE	1483		C2324	1/1/2026	12/31/2045	Sale
40033	Bear Swamp Power Company LLC	Georgetown Municipal Light Department	0.2	ISNE	8004		C2314	1/1/2026	12/31/2045	Sale
									A portion of 2% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Georgetown Municipal Light Department	

A portion of 2% of the Brookfield White Pine Hydro LLC generation (Brunswick facility 16.01 MW) is sold to Georgetown Municipal Light Department

A portion of 2% of the Bear Swamp Power Company LLC generation (Fife Brook facility 10MW) is sold to Georgetown Municipal Light Department

ID	Filing Entity and Its Energy Affiliates	Docket Number	When Generation Name	Owned By	Controlled By	Date Control T Market / BA	Geographic Region	In-Service Date	Plant Code	Generator ID	Unit Code	Amount	Capex	Capex	End Note Number (Enter text in End Note Tab)	
5779	83WI 8me, LLC	ER17-1394-00	Midway Solar Farm 1	83WI 8me, LLC	83WI 8me, LLC	6/7/2017	ID	Southwest	2018-01	60336	MSF1	50	50	1		
14000	AL Solar D, LLC	ER23-113-000	OE_ALD	AL Solar D, LLC	AL Solar D, LLC	12/23/2019	SOCO	Southwest	2025-11	64469	OEALD	79.64	80	1	The output of the facility is fully committed to PowerSouth Energy Cooperative under a long term power	
18200	AL Solar G, LLC	ER25-2029	AL Solar G, LLC	AL Solar G, LLC	AL Solar G, LLC	7/13/2022	SOCO	Southwest	2025-11	80	80	1	1	The output of the AL Solar G Facility is fully committed to an unaffiliated third party under a long-term firm.		
18342	AL Solar H, LLC	ER25-3360	AL Solar H, LLC	AL Solar H, LLC	AL Solar H, LLC	7/12/2022	SOCO	Southwest	2026-03	80	80	1	1	The output of the AL Solar H Facility is fully committed to an unaffiliated third party under a long term firm		
23417	Alton Post Office Solar, LLC	ER24-1271-001	Alton Post Office Solar	Alton Post Office Solar, LLC	Alton Post Office Solar, LLC	2/15/2023	PIMAP	Northeast		66837		75.1	75	1	The Alton Post Office Solar facility is located within the AP South and PIM West submarkets of the PIM BAA.	
21012	AM Wind Repower LLC	ER22-1627-000	AM Wind Facility	AM Wind Repower LLC	AM Wind Repower LLC	12/31/2022	CISO	Southwest	2022-12			29.4	29	2	The AM Wind Facility includes operational controls to ensure that its output does not exceed 27 MW, which is the facility's limit at the point of interconnection.	
213	Antim Wind Energy LLC	ER19-1889-000	Antim Wind Energy	Antim Wind Energy LLC	Antim Wind Energy LLC	2/29/2019	294	Northeast		59953	AWND1	28.8	29	12		
18105	Apple River Solar, LLC	ER25-2563-000	Apple River Facility	Apple River Solar, LLC	Apple River Solar, LLC	6/19/2025	MISO	Central	2025-09			100	100	1		
23418	Aspen Road Solar 1, LLC	ER24-2271-000	Aspen Road Solar 1, LLC	Aspen Road Solar 1, LLC	Aspen Road Solar 1, LLC	6/11/2024	PIMW	Northeast		66838		100.1	100	1	This facility is located in the PIM West submarket of the PIM BAA.	
404	Bear Swamp Power Company LLC	ER05-454-000	Fife Brook	Bear Swamp Power Company LLC	Bear Swamp Power Company LLC	10/1/1974	ISNE	Northeast	1974-10	8004	GEN1	11.2	11	2	Fife Brook	
2407	Bear Swamp Power Company LLC	ER05-454-000	Bear Swamp	Bear Swamp Power Company LLC	Bear Swamp Power Company LLC	10/1/1974	ISNE	Northeast	1974-10	8005	GEN2	333	333	2	Bear Swamp	
13387	Bear Swamp Power Company LLC	ER05-454-000	Bear Swamp	Bear Swamp Power Company LLC	Bear Swamp Power Company LLC	9/1/1974	ISNE	Northeast	1974-09	8005	GEN1	333	333	2	Bear Swamp	
21316	Bee Hollow Solar, LLC	ER26-1480-000	Bee Hollow Solar, LLC	Bee Hollow Solar, LLC	Bee Hollow Solar, LLC	2/26/2026	MISO	Central	2026-02			150	150	1		
13128	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	5/1/1911	PIMF	Northeast	1911-05	3145	HW4	11.2	11	2	Holtwood	
13129	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	10/1/1910	PIMF	Northeast	1910-10	3145	HW1	10	10	2	Holtwood	
13130	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	3/1/1924	PIMF	Northeast	1924-03	3145	HW10	13.2	13	2	Holtwood	
13131	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	6/1/2011	PIMF	Northeast	2011-06	3145	HW11	1.2	1.2	2	Holtwood	
13132	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	6/1/2011	PIMF	Northeast	2011-06	3145	HW13	1.2	1.2	2	Holtwood	
13133	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	11/1/2013	PIMF	Northeast	2013-11	3145	HW18	64.6	65	2	Holtwood	
13134	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	11/1/2013	PIMF	Northeast	2013-11	3145	HW19	64.6	65	2	Holtwood	
13135	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	2/1/1911	PIMF	Northeast	1911-02	3145	HW3	12.7	13	2	Holtwood	
13136	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	7/1/2011	PIMF	Northeast	2011-07	3145	HW5	12.1	12	2	Holtwood	
13137	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	2/1/1914	PIMF	Northeast	1914-02	3145	HW9	13.2	13	2	Holtwood	
13138	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	12/1/1911	PIMF	Northeast	1911-12	3145	HW6	12.5	13	2	Holtwood	
13139	BIF III Holtwood LLC	ER16-287-000	TalentEnergy HW Wallenpaupack	BIF III Holtwood LLC	BIF III Holtwood LLC	6/1/1926	PIMF	Northeast	1926-06	3153	WP2	22	22	2	Wallenpaupack	
13140	BIF III Holtwood LLC	ER16-287-000	TalentEnergy HW Wallenpaupack	BIF III Holtwood LLC	BIF III Holtwood LLC	6/1/1926	PIMF	Northeast	1926-06	3153	WP1	22	22	2	Wallenpaupack	
13141	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	6/1/1916	PIMF	Northeast	1916-06	3145	HW8	10.5	10	2	Holtwood	
13142	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	2/1/1911	PIMF	Northeast	1911-02	3145	HW2	11.7	12	2	Holtwood	
13143	BIF III Holtwood LLC	ER16-287-000	TalentEnergy Holtwood	BIF III Holtwood LLC	BIF III Holtwood LLC	10/1/1913	PIMF	Northeast	1913-10	3145	HW7	10.3	10	2	Holtwood	
218	Big Level Wind LLC	ER18-1984-000	Big Level Wind	Big Level Wind LLC	Big Level Wind LLC	2/20/2018	PJM	Northeast	2019-12	60551	BLW01	90	90	1		
23478	Bishop Hill Energy LLC	ER12-161-001	Bishop Hill Energy LLC	Bishop Hill Energy LLC	Bishop Hill Energy LLC	6/1/2012	PIMW	Northeast	2012-06	57463		1	230.4	230	2	The Bishop Hill Facility includes operational controls to ensure that its output does not exceed 200 MW, which is the facility's limit at the point of interconnection. The facility is subject to a repowering that is expected to be completed in 2024. This facility is located in the PIM West submarket of the PIM BAA.
23414	Bitter Ridge Wind Farm, LLC	ER20-2028-000	Bitter Ridge Wind Farm, LLC	Bitter Ridge Wind Farm, LLC	Bitter Ridge Wind Farm, LLC	1/1/1960	PIMW	Northeast		63666	BIT	146.6	147	1	The maximum output of the Bitter Ridge Facility is 142.64 MW. This facility is located in the PIM West submarket of the PIM BAA.	
4688	Black Bear Development Holdings, LLC	ER13-2143-001	Orono B	Black Bear Development Holdings, LLC	Black Bear Development Holdings, LLC	11/1/2013	ISNE	Northeast	2013-11	59438	ORB-3	1.3	1.3	2	Orono	
4689	Black Bear Development Holdings, LLC	ER13-2143-001	Orono B	Black Bear Development Holdings, LLC	Black Bear Development Holdings, LLC	11/1/2013	ISNE	Northeast	2013-11	59438	ORB-2	1.3	1.3	2	Orono	
4690	Black Bear Development Holdings, LLC	ER13-2143-001	Stillwater B	Black Bear Development Holdings, LLC	Black Bear Development Holdings, LLC	9/1/2013	ISNE	Northeast	2013-09	59437	SWB-2	0.8	0.8	2	Stillwater	
4691	Black Bear Development Holdings, LLC	ER13-2143-001	Stillwater B	Black Bear Development Holdings, LLC	Black Bear Development Holdings, LLC	9/1/2013	ISNE	Northeast	2013-09	59437	SWB-3	0.8	0.8	2	Stillwater	
4692	Black Bear Development Holdings, LLC	ER13-2143-001	Orono B	Black Bear Development Holdings, LLC	Black Bear Development Holdings, LLC	11/1/2013	ISNE	Northeast	2013-11	59438	ORB-1	1.3	1.3	2	Orono	
4693	Black Bear Development Holdings, LLC	ER13-2143-001	Stillwater B	Black Bear Development Holdings, LLC	Black Bear Development Holdings, LLC	9/1/2013	ISNE	Northeast	2013-09	59437	SWB-1	0.8	0.8	2	Stillwater	
5339	Black Bear Hydro Partners, LLC	ER09-1488-000	Milford Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	2011-11	1475	MF02	0.7	0.7	2	Milford Hydro Station	
5340	Black Bear Hydro Partners, LLC	ER09-1488-000	Milford Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1941-07	1475	MF05	1.6	1.6	2	Milford Hydro Station	
5341	Black Bear Hydro Partners, LLC	ER09-1488-000	Milford Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1946-07	1475	MF04	1.6	1.6	2	Milford Hydro Station	
5342	Black Bear Hydro Partners, LLC	ER09-1488-000	Milford Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1956-07	1475	MF03	1.6	1.6	2	Milford Hydro Station	
5343	Black Bear Hydro Partners, LLC	ER09-1488-000	Ellsworth Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1938-07	1469	EL03	2.1	2.1	2	Ellsworth Hydro Station	
5344	Black Bear Hydro Partners, LLC	ER09-1488-000	Milford Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2011	ISNE	Northeast	2011-11	1475	MF01	0.7	0.7	2	Milford Hydro Station	
5345	Black Bear Hydro Partners, LLC	ER09-1488-000	Ellsworth Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1924-07	1469	EL04	2.5	2.5	2	Ellsworth Hydro Station	
5346	Black Bear Hydro Partners, LLC	ER09-1488-000	Stillwater Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1916-01	1478	SW03	0.5	0.5	2	Stillwater Hydro Station	
5347	Black Bear Hydro Partners, LLC	ER09-1488-000	Ellsworth Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1938-07	1469	EL02	2.1	2.1	2	Ellsworth Hydro Station	
5348	Black Bear Hydro Partners, LLC	ER09-1488-000	Ellsworth Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1924-07	1469	EL01	2.6	2.6	2	Ellsworth Hydro Station	
5349	Black Bear Hydro Partners, LLC	ER09-1488-000	Stillwater Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1913-01	1478	SW02	0.5	0.5	2	Stillwater Hydro Station	
5350	Black Bear Hydro Partners, LLC	ER09-1488-000	Stillwater Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1913-01	1478	SW01	1.6	1.6	2	Milford Hydro Station	
5351	Black Bear Hydro Partners, LLC	ER09-1488-000	Stillwater Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1929-01	1478	SW04	0.6	0.6	2	Stillwater Hydro Station	
5352	Black Bear Hydro Partners, LLC	ER09-1488-000	Medway Hydro	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1925-01	55288	MW05	0.9	0.9	2	Medway Hydro	
5353	Black Bear Hydro Partners, LLC	ER09-1488-000	Orono Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	2009-01	57184		3	0.8	0.8	2	Orono Hydro Station
5354	Black Bear Hydro Partners, LLC	ER09-1488-000	Orono Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	2009-03	57184		2	0.6	0.6	2	Orono Hydro Station
5355	Black Bear Hydro Partners, LLC	ER09-1488-000	Orono Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	2009-03	57184		1	0.5	0.5	2	Orono Hydro Station
5356	Black Bear Hydro Partners, LLC	ER09-1488-000	Orono Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	2009-01	57184		4	0.8	0.8	2	Orono Hydro Station
5357	Black Bear Hydro Partners, LLC	ER09-1488-000	Medway Hydro	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1925-01	55288	MW04	0.9	0.9	2	Medway Hydro	
5358	Black Bear Hydro Partners, LLC	ER09-1488-000	Medway Hydro	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1923-01	55288	MW03	0.7	0.7	2	Medway Hydro	
5359	Black Bear Hydro Partners, LLC	ER09-1488-000	Medway Hydro	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1923-01	55288	MW02	0.7	0.7	2	Medway Hydro	
5360	Black Bear Hydro Partners, LLC	ER09-1488-000	Milford Hydro Station	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1942-07	1475	MF06	1.6	1.6	2	Milford Hydro Station	
5361	Black Bear Hydro Partners, LLC	ER09-1488-000	Medway Hydro	Black Bear Hydro Partners, LLC	Black Bear Hydro Partners, LLC	11/1/2009	ISNE	Northeast	1923-01	55288	MW01	0.7	0.7	2	Medway Hydro	
5243	Black Bear SO, LLC	ER13-203-000	Orono B	Black Bear SO, LLC	Black Bear SO, LLC	11/1/2013	ISNE	Northeast	2013-11	59438	ORB-3	1.3	1.3	2	Orono	
5244	Black Bear SO, LLC	ER13-203-000	Orono B	Black Bear SO, LLC	Black Bear SO, LLC	11/1/2013	ISNE	Northeast	2013-11	59438	ORB-2	1.3	1.3	2	Orono	
5245	Black Bear SO, LLC	ER13-203-000	Stillwater B	Black Bear SO, LLC	Black Bear SO, LLC	9/1/2013	ISNE	Northeast	2013-09	59437	SWB-2	0.8	0.8	2	Stillwater	
5246	Black Bear SO, LLC	ER13-203-000	Stillwater B	Black Bear SO, LLC	Black Bear SO, LLC	9/1/2013	ISNE	Northeast	2013-09	59437	SWB-1	0.8	0.8	2	Stillwater	
5247	Black Bear SO, LLC	ER13-203-000	Orono B	Black Bear SO, LLC	Black Bear SO, LLC	11/1/2013	ISNE	Northeast	2013-11	59438	ORB-1	1.3	1.3	2	Orono	
5248	Black Bear SO, LLC	ER13-203-000	Stillwater B	Black Bear SO, LLC	Black Bear SO, LLC	9/1/2013	ISNE	Northeast	2013-09	59437	SWB-1	0.8	0.8	2	Stillwater	
14364	Black Mesa Energy, LLC	ER23-921-000	Black Mesa Solar	Black Mesa Energy, LLC	Black Mesa Energy, LLC	5/18/2023	PCO	Northwest	2023-06			40	40	1		
16511	Blue Sky East, LLC	ER12-2068-000	Blue Sky East, LLC	Blue Sky East, LLC	Blue Sky East, LLC	10/1/2012	ISNE	Northeast	2012-10	57083		1	34.2	34	2	
1317	Broad River Solar, LLC	ER19-1819-000	Broad River Solar, LLC	Broad River Solar, LLC	Broad River Solar, LLC	8/1/2019	ISNE	Southwest	2019-08	62922	GEN1	50	50	1		
23480	Brookfield Power Piney & Deep Creek LLC	ER05-639-000	Piney	Brookfield Power Piney & Deep Creek LLC	Brookfield Power Piney & Deep Creek LLC	2/1/1928	PIMW	Northeast	1928-02	3124		3	9.6	9.6	2	Piney
23481	Brookfield Power Piney & Deep Creek LLC	ER05-639-000	Deep Creek	Brookfield Power Piney & Deep Creek LLC	Brookfield Power Piney & Deep Creek LLC	7/1/1925	PIMW	Northeast	1925-07	1567		2	9	9	2	Deep Creek
23482	Brookfield Power Piney & Deep Creek LLC	ER05-639-000	Piney	Brookfield Power Piney & Deep Creek LLC	Brookfield Power Piney & Deep Creek LLC	6/1/1924	PIMW	Northeast	1924-06	3124		1	11.8	12	2	Piney
23483	Brookfield Power Piney & Deep Creek LLC	ER05-639-000	Piney	Brookfield Power Piney & Deep Creek LLC	Brookfield Power Piney & Deep Creek LLC	7/1/1924	PIMW	Northeast	1924-07	3124		2	11.8	12	2	Piney
23484	Brookfield Power Piney & Deep Creek LLC	ER05-639-000	Deep Creek	Brookfield Power Piney & Deep Creek LLC	Brookfield Power Piney & Deep Creek LLC	7/1/1925	PIMW	Northeast	1925-07	1567		1	9	9	2	Deep Creek
601	Brookfield Smoky Mountain Hydropower LP	ER12-2447-000	Chilhowee	Brookfield Smoky Mountain Hydropower LP	Brookfield Smoky Mountain Hydropower LP	9/1/1957	TVA	Southeast	1957							

550	Brookfield White Pine Hydro LLC	ER98-3511-000	North Gorham	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1925	ISNE	Northeast	1925-01	1501	2	1	1	2	North Gorham
551	Brookfield White Pine Hydro LLC	ER98-3511-000	North Gorham	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1925	ISNE	Northeast	1925-01	1501	1	1	1	1	North Gorham
552	Brookfield White Pine Hydro LLC	ER98-3511-000	Shawmut	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1913	ISNE	Northeast	1913-01	1504 SH4		0.9	0.9	2	Shawmut
553	Brookfield White Pine Hydro LLC	ER98-3511-000	West Buxton	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1992	ISNE	Northeast	1992-01	1508 WB1		0.6	0.6	2	West Buxton
554	Brookfield White Pine Hydro LLC	ER98-3511-000	West Buxton	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1927	ISNE	Northeast	1927-01	1508 WB6		4	4	2	West Buxton
555	Brookfield White Pine Hydro LLC	ER98-3511-000	West Buxton	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1920	ISNE	Northeast	1920-01	1508 WB3		1.1	1.1	2	West Buxton
556	Brookfield White Pine Hydro LLC	ER98-3511-000	West Buxton	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1907	ISNE	Northeast	1907-01	1508 WB4		0.7	0.7	2	West Buxton
557	Brookfield White Pine Hydro LLC	ER98-3511-000	West Buxton	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1904	ISNE	Northeast	1904-01	1508 WB5		0.7	0.7	2	West Buxton
558	Brookfield White Pine Hydro LLC	ER98-3511-000	Weston Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1921	ISNE	Northeast	1921-01	1509 WE1		3.3	3.3	2	Weston Hydro
559	Brookfield White Pine Hydro LLC	ER98-3511-000	Weston Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1920	ISNE	Northeast	1920-01	1509 WE2		3.3	3.3	2	Weston Hydro
560	Brookfield White Pine Hydro LLC	ER98-3511-000	Weston Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1921	ISNE	Northeast	1921-01	1509 WE3		3.3	3.3	2	Weston Hydro
561	Brookfield White Pine Hydro LLC	ER98-3511-000	Weston Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1923	ISNE	Northeast	1923-01	1509 WE4		3.3	3.3	2	Weston Hydro
562	Brookfield White Pine Hydro LLC	ER98-3511-000	Williams Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1939	ISNE	Northeast	1939-01	1510 W11		8.2	8.2	2	Williams Hydro
563	Brookfield White Pine Hydro LLC	ER98-3511-000	Williams Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1950	ISNE	Northeast	1950-01	1510 W12		6.7	6.7	2	Williams Hydro
564	Brookfield White Pine Hydro LLC	ER98-3511-000	Wymann Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1930	ISNE	Northeast	1930-01	1511 WY1		29.4	29	2	Wymann Hydro
565	Brookfield White Pine Hydro LLC	ER98-3511-000	Wymann Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1931	ISNE	Northeast	1931-01	1511 WY2		29.9	30	2	Wymann Hydro
566	Brookfield White Pine Hydro LLC	ER98-3511-000	Wymann Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1940	ISNE	Northeast	1940-01	1511 WY3		29.2	29	2	Wymann Hydro
568	Brookfield White Pine Hydro LLC	ER98-3511-000	West Buxton	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1982	ISNE	Northeast	1982-01	1508 WB2		0.6	0.6	2	West Buxton
569	Brookfield White Pine Hydro LLC	ER98-3511-000	Hiram	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1985	ISNE	Northeast	1985-01	1493	2	8.5	8.5	2	Hiram
570	Brookfield White Pine Hydro LLC	ER98-3511-000	Harris Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1955	ISNE	Northeast	1955-01	1492 HA4		1.4	1.4	2	Harris Hydro
571	Brookfield White Pine Hydro LLC	ER98-3511-000	Brunswick Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	3/1/1982	ISNE	Northeast	1982-03	1483 B1		13	13	2	Brunswick Hydro
572	Brookfield White Pine Hydro LLC	ER98-3511-000	Charles E Monty	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1990	ISNE	Northeast	1990-01	805 M-1		14	14	2	Charles E Monty
573	Brookfield White Pine Hydro LLC	ER98-3511-000	Charles E Monty	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1990	ISNE	Northeast	1990-01	805 M2		14	14	2	Charles E Monty
574	Brookfield White Pine Hydro LLC	ER98-3511-000	Androssocoggin 3	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1928	ISNE	Northeast	1928-01	1480	328	4.9	4.9	2	Androssocoggin 3
575	Brookfield White Pine Hydro LLC	ER98-3511-000	Bar Mills	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1956	ISNE	Northeast	1956-01	1481	1	2	2	2	This unit was retired on January 16, 2021.
576	Brookfield White Pine Hydro LLC	ER98-3511-000	Bar Mills	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1956	ISNE	Northeast	1956-01	1481	2	2	2	2	This unit was retired on January 16, 2021.
577	Brookfield White Pine Hydro LLC	ER98-3511-000	Bonny Eagle	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1910	ISNE	Northeast	1910-01	1482	1	1.5	1.5	2	Bonny Eagle
578	Brookfield White Pine Hydro LLC	ER98-3511-000	Bonny Eagle	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1910	ISNE	Northeast	1910-01	1482	2	1.5	1.5	2	Bonny Eagle
579	Brookfield White Pine Hydro LLC	ER98-3511-000	Bonny Eagle	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1910	ISNE	Northeast	1910-01	1482	3	1.5	1.5	2	Bonny Eagle
580	Brookfield White Pine Hydro LLC	ER98-3511-000	Bonny Eagle	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1910	ISNE	Northeast	1910-01	1482	4	1.5	1.5	2	Bonny Eagle
581	Brookfield White Pine Hydro LLC	ER98-3511-000	Bonny Eagle	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1910	ISNE	Northeast	1910-01	1482	5	1.5	1.5	2	Bonny Eagle
582	Brookfield White Pine Hydro LLC	ER98-3511-000	Bonny Eagle	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1910	ISNE	Northeast	1910-01	1482	6	1.5	1.5	2	Bonny Eagle
583	Brookfield White Pine Hydro LLC	ER98-3511-000	Hiram	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1917	ISNE	Northeast	1917-01	1493	1	3.1	3.1	2	Hiram
584	Brookfield White Pine Hydro LLC	ER98-3511-000	Brunswick Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	4/1/1983	ISNE	Northeast	1983-04	1483 B2		3.5	3.5	2	Brunswick Hydro
585	Brookfield White Pine Hydro LLC	ER98-3511-000	Harris Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1955	ISNE	Northeast	1955-01	1492 HA3		34.2	34	2	Harris Hydro
586	Brookfield White Pine Hydro LLC	ER98-3511-000	Cataract Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1937	ISNE	Northeast	1937-01	1486	1	8	8	2	Cataract Hydro
587	Brookfield White Pine Hydro LLC	ER98-3511-000	Harris Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1954	ISNE	Northeast	1954-01	1492 HA2		35	35	2	Harris Hydro
588	Brookfield White Pine Hydro LLC	ER98-3511-000	Harris Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1954	ISNE	Northeast	1954-01	1492 HA1		16.8	17	2	Harris Hydro
589	Brookfield White Pine Hydro LLC	ER98-3511-000	Gulf Island	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1926	ISNE	Northeast	1926-01	1491 G13		7.9	7.9	2	Gulf Island
590	Brookfield White Pine Hydro LLC	ER98-3511-000	Brunswick Hydro	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	4/1/1983	ISNE	Northeast	1983-04	1483 B3		3.5	3.5	2	Brunswick Hydro
591	Brookfield White Pine Hydro LLC	ER98-3511-000	Gulf Island	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1926	ISNE	Northeast	1926-01	1491 G11		7.2	7.2	2	Gulf Island
592	Brookfield White Pine Hydro LLC	ER98-3511-000	Deer Rips	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1924	ISNE	Northeast	1924-01	1488 DR7		0.9	0.9	2	Deer Rips
593	Brookfield White Pine Hydro LLC	ER98-3511-000	Gulf Island	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1926	ISNE	Northeast	1926-01	1491 G12		8.1	8.1	2	Gulf Island
594	Brookfield White Pine Hydro LLC	ER98-3511-000	Deer Rips	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1913	ISNE	Northeast	1913-01	1488 DR5		0.7	0.7	2	Deer Rips
595	Brookfield White Pine Hydro LLC	ER98-3511-000	Deer Rips	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1911	ISNE	Northeast	1911-01	1488 DR4		0.7	0.7	2	Deer Rips
596	Brookfield White Pine Hydro LLC	ER98-3511-000	Deer Rips	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1906	ISNE	Northeast	1906-01	1488 DR3		0.8	0.8	2	Deer Rips
597	Brookfield White Pine Hydro LLC	ER98-3511-000	Deer Rips	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1903	ISNE	Northeast	1903-01	1488 DR2		0.7	0.7	2	Deer Rips
598	Brookfield White Pine Hydro LLC	ER98-3511-000	Deer Rips	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1903	ISNE	Northeast	1903-01	1488 DR1		0.7	0.7	2	Deer Rips
599	Brookfield White Pine Hydro LLC	ER98-3511-000	Deer Rips	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	1/1/1919	ISNE	Northeast	1919-01	1488 DR6		1.7	1.7	2	Deer Rips
Brookfield White Pine Hydro LLC owns an approximate 69.91% interest in the Brassua facility. The Brassua facility is certified as a qualifying facility in Docket No. QF87-42 and is eligible for the exemption from regulation under section 205 of the Federal Power Act pursuant to 18 C.F.R. §292.601(c)(1). Accordingly, Seller and its affiliates do not report generator specific purchases and sales from the facility in the Commission's relational database for market-based rate sellers.															
5588	Brookfield White Pine Hydro LLC	ER98-3511-000	Brassua Hydroelectric Project	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	9/1/1989	ISNE	Northeast	1989-09	10555	1	2.52	3.6	2	Brassua Hydroelectric Project
14128	Brookfield White Pine Hydro LLC	ER98-3511-000	Bonny Eagle BESS	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	4/20/2023	ISNE	Northeast	2023-04			8	8	1	Bonny Eagle BESS
This generator is part of a facility that is certified as a qualifying facility in Docket No. QF85-659 and is eligible for the exemption from regulation under section 205 of the Federal Power Act pursuant to 18 C.F.R. §292.601(c)(1). Accordingly, Seller and its affiliates do not report generator specific purchases and sales from the facility in the Commission's relational database for market-based rate sellers.															
14425	Brookfield White Pine Hydro LLC	ER98-3511-000	Errol Hydroelectric Project	Brookfield White Pine Hydro LLC	Brookfield White Pine Hydro LLC	7/31/2023	ISNE	Northeast	1986-11	10570	1	3	3	2	Errol Hydroelectric Project
15680	Bulldog Solar, LLC	ER22-2412-000	Bulldog Solar LLC	Bulldog Solar, LLC		3/2/2024	SOCO	Southeast		66542 PGR37		80	80	1	Bulldog Solar, LLC
4694	California Ridge Wind Energy LLC	ER12-2465-002	California Ridge Wind Energy LLC	California Ridge Wind Energy LLC	California Ridge Wind Energy LLC	12/1/2012	MISO	Central	2012-12	58008 CR		227	227	2	California Ridge Wind Energy LLC
394	Canandagua Power Partners II, LLC	ER09-172-000	Dutch Hill Wind Project	Canandagua Power Partners II, LLC	Canandagua Power Partners II, LLC	1/1/2009	NYIS	Northeast	2009-01	56633	1	37.5	38	2	Canandagua Power Partners II, LLC
396	Canandagua Power Partners, LLC	ER09-172-000	Cohocton Wind Project	Canandagua Power Partners, LLC	Canandagua Power Partners, LLC	1/1/2009	NYIS	Northeast	2009-01	56634	1	87.5	88	2	Canandagua Power Partners, LLC
15829	Cane Creek Solar, LLC	ER23-2933-000	Cane Creek	Cane Creek Solar, LLC		4/16/2024	SOCO	Southeast		66543 PGRCC		79	79	1	Cane Creek Solar, LLC
620	Carr Street Generating Station, L.P.	ER98-4095-000	Carr Street Generating Station	Carr Street Generating Station, L.P.	Carr Street Generating Station, L.P.	7/1/1993	NYIS	Northeast	1993-07	50978 GEN2	CC1	35	35	2	Carr Street Generating Station
621	Carr Street Generating Station, L.P.	ER98-4095-000	Carr Street Generating Station	Carr Street Generating Station, L.P.	Carr Street Generating Station, L.P.	7/1/1993	NYIS	Northeast	1993-07	50978 GEN3	CC1	23	23	2	Carr Street Generating Station
623	Carr Street Generating Station, L.P.	ER98-4095-000	Carr Street Generating Station	Carr Street Generating Station, L.P.	Carr Street Generating Station, L.P.	7/1/1993	NYIS	Northeast	1993-07	50978 GEN1	CC1	35	35	2	Carr Street Generating Station
19659	Catalina Solar, LLC	ER25-890-000	Catalina Solar, LLC	Catalina Solar, LLC		10/9/2025	DESC	Southeast	2025-03			75	75	1	Catalina Solar, LLC
625	Catalyst Old River Hydroelectric Limited Partnership	ER20-1806-000	Sidney A Murray Jr Hydroelectric	Catalyst Old River Hydroelectric Limited Partnership	Catalyst Old River Hydroelectric Limited Partnership	7/1/1990	MISO	Central	1990-07	54678	8	24	24	2	Catalyst Old River Hydroelectric Limited Partnership
626	Catalyst Old River Hydroelectric Limited Partnership	ER20-1806-000	Sidney A Murray Jr Hydroelectric												

7420	Duke Energy Florida, LLC	ER13-2387-000	DeBary	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/1/1992	FPC	Southeast	1992-10	6046	8	103.5	75	2	
7421	Duke Energy Florida, LLC	ER13-2387-000	DeBary	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/1/1992	FPC	Southeast	1992-10	6046	9	103.5	76	2	
7422	Duke Energy Florida, LLC	ER13-2387-000	DeBary Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/14/2020	FPC	Southeast		62542		74.5	75	2	
7423	Duke Energy Florida, LLC	ER13-2387-000	Hamilton Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/20/2018	FPC	Southeast		61807		74.9	75	2	
7425	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	4/1/1999	FPC	Southeast	1999-04	7302 1G72	E100	173.4	167	2	
7430	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/1/2005	FPC	Southeast	2005-11	7302 3G7	G301	178.5	171	2	
7431	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/1/2005	FPC	Southeast	2005-11	7302 3G72	G301	178.5	176	2	
7432	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/1/2005	FPC	Southeast	2005-11	7302 3S7	G301	204	176	2	
7433	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/7/2007	FPC	Southeast	2007-12	7302 4G7	H400	199	171	2	
7436	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/1/1974	FPC	Southeast	1974-05	8049 P1		56.7	45	2	
7437	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/1/1993	FPC	Southeast	1993-10	8049 P10		103.5	74	2	
7438	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	1/1/1997	FPC	Southeast	1997-01	8049 P11		148.5	140	2	
7442	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/1/1974	FPC	Southeast	1974-05	8049 P2		56.7	46	2	
7443	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/1/1974	FPC	Southeast	1974-05	8049 P3		56.7	46	2	
7444	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/1/1974	FPC	Southeast	1974-05	8049 P4		56.7	46	2	
7445	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/1/1974	FPC	Southeast	1974-05	8049 P5		56.7	45	2	
7446	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/1/1974	FPC	Southeast	1974-05	8049 P6		56.7	47	2	
7447	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/1/1993	FPC	Southeast	1993-10	8049 P7		103.5	78	2	
7448	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/1/1993	FPC	Southeast	1993-10	8049 P8		103.5	77	2	
7449	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/1/1993	FPC	Southeast	1993-10	8049 P9		103.5	77	2	
7452	Duke Energy Florida, LLC	ER13-2387-000	Osceola Solar Facility	Duke Energy Florida, LLC	Duke Energy Florida, LLC	3/1/2016	FPC	Southeast		59954		3.8	3.8	2	
7454	Duke Energy Florida, LLC	ER13-2387-000	P. L Bartow	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/1/1972	FPC	Southeast	1972-05	634 P1		55.4	41	2	
7455	Duke Energy Florida, LLC	ER13-2387-000	P. L Bartow	Duke Energy Florida, LLC	Duke Energy Florida, LLC	6/1/1972	FPC	Southeast	1972-06	634 P2		55.4	41	2	
7456	Duke Energy Florida, LLC	ER13-2387-000	P. L Bartow	Duke Energy Florida, LLC	Duke Energy Florida, LLC	6/1/1972	FPC	Southeast	1972-06	634 P3		55.4	41	2	
7457	Duke Energy Florida, LLC	ER13-2387-000	P. L Bartow	Duke Energy Florida, LLC	Duke Energy Florida, LLC	6/1/1972	FPC	Southeast	1972-06	634 P4		55.4	45	2	
7458	Duke Energy Florida, LLC	ER13-2387-000	P. L Bartow	Duke Energy Florida, LLC	Duke Energy Florida, LLC	6/1/2009	FPC	Southeast	2009-06		1254 ###	2	PL Bartow CC1		
7459	Duke Energy Florida, LLC	ER13-2387-000	Perry Solar Facility	Duke Energy Florida, LLC	Duke Energy Florida, LLC	8/22/2016	FPC	Southeast		60071		5.1	5.1	2	
7460	Duke Energy Florida, LLC	ER13-2387-000	Santa Fe Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	3/9/2021	FPC	Southeast		63517		74.9	75	2	
7461	Duke Energy Florida, LLC	ER13-2387-000	Suwannee River	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/1/1980	FPC	Southeast	1980-10	638 P1		65.9	48	2	
7462	Duke Energy Florida, LLC	ER13-2387-000	Suwannee River	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/1/1980	FPC	Southeast	1980-10	638 P2		65.9	48	2	
7464	Duke Energy Florida, LLC	ER13-2387-000	Suwannee Solar Facility	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/1/2017	FPC	Southeast		60788		8.8	8.8	2	
These units support the combined cycle configuration for the below identified unit. Therefore there is no capacity listed for these units.															
7465	Duke Energy Florida, LLC	ER13-2387-000	Tiger Bay	Duke Energy Florida, LLC	Duke Energy Florida, LLC	8/1/1997	FPC	Southeast	1997-08	7699 CT1	G200	195.2	130	2	
7468	Duke Energy Florida, LLC	ER13-2387-000	Trenton Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/18/2019	FPC	Southeast		62543		74.9	75	2	
7469	Duke Energy Florida, LLC	ER13-2387-000	Twin Rivers Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	3/21/2021	FPC	Southeast		63518		74.9	75	2	
7470	Duke Energy Florida, LLC	ER13-2387-000	University of Florida	Duke Energy Florida, LLC	Duke Energy Florida, LLC	1/1/1994	FPC	Southeast		7345		54.2	44	2	
9900	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/1/2000	FPC	Southeast	2000-12	8049 P12		98.2	73	2	
9901	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/1/2000	FPC	Southeast	2000-12	8049 P13		98.2	73	2	
9902	Duke Energy Florida, LLC	ER13-2387-000	Intercession City	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/1/2000	FPC	Southeast	2000-12	8049 P14		98.2	73	2	
9904	Duke Energy Florida, LLC	ER13-2387-000	Tiger Bay	Duke Energy Florida, LLC	Duke Energy Florida, LLC	8/1/1997	FPC	Southeast	1997-08	7699 CW1	G200	82.9	69	2	
9906	Duke Energy Florida, LLC	ER13-2387-000	Duette Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/25/2021	FPC	Southeast		63978		74.5	75	2	
9907	Duke Energy Florida, LLC	ER13-2387-000	Citrus 1 GTA	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/26/2018	FPC	Southeast	2018-10		310.3	243	2	Citrus PB1	
9908	Duke Energy Florida, LLC	ER13-2387-000	Citrus 1 GTB	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/26/2018	FPC	Southeast	2018-10		310.3	242	2	Citrus PB1	
9909	Duke Energy Florida, LLC	ER13-2387-000	Citrus CC 1 ST	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/26/2018	FPC	Southeast	2018-10		364.7	322	2	Citrus PB1	
10400	Duke Energy Florida, LLC	ER13-2387-000	Trenton	Duke Energy Florida, LLC	Duke Energy Florida, LLC	3/11/2022	FPC	Southeast		63995		11	11	2	Commercially Operable January 21, 2022
10624	Duke Energy Florida, LLC	ER13-2387-000	Sandy Creek Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	5/17/2022	FPC	Southeast		64146 PV1		74.9	75	2	
10630	Duke Energy Florida, LLC	ER13-2387-000	Walt Disney World Solar Facility	Duke Energy Florida, LLC	Duke Energy Florida, LLC	3/1/2016	FPC	Southeast		59973		4.9	4.9	2	
11836	Duke Energy Florida, LLC	ER13-2387-000	Cape San Blas Battery Storage	Duke Energy Florida, LLC	Duke Energy Florida, LLC	4/21/2022	FPC	Southeast	2022-01			5.5	5.5	2	
11837	Duke Energy Florida, LLC	ER13-2387-000	Jennings Battery Storage	Duke Energy Florida, LLC	Duke Energy Florida, LLC	8/25/2022	FPC	Southeast	2022-02			5.5	5.5	2	
13413	Duke Energy Florida, LLC	ER13-2387-000	Charlie Creek Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	4/13/2023	FPC	Southeast		63882 PV1		74.9	75	2	
13415	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	4/1/1999	FPC	Southeast	1999-04	7302 1G7	E100	173.4	167	2	
13416	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	4/1/1999	FPC	Southeast	1999-04	7302 1S7	E100	199.7	167	2	
13417	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/1/2007	FPC	Southeast	2007-12	7302 4G72	H400	199	176	2	
13418	Duke Energy Florida, LLC	ER13-2387-000	Hines Energy Complex	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/1/2007	FPC	Southeast	2007-12	7302 4S7	H400	212.5	178	2	
13683	Duke Energy Florida, LLC	ER13-2387-000	Fort Green Solar	Duke Energy Florida, LLC	Duke Energy Florida, LLC	8/4/2022	FPC	Southeast	2022-06			74.9	75	1	
13684	Duke Energy Florida, LLC	ER13-2387-000	Micanopy Battery Storage	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/4/2022	FPC	Southeast	2022-02			8.3	8.3	2	
13685	Duke Energy Florida, LLC	ER13-2387-000	Citrus CC 2 ST	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/24/2018	FPC	Southeast	2018-11		364.7	320	2	Citrus PB2	
13687	Duke Energy Florida, LLC	ER13-2387-000	Lake Placid Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	12/1/2022	FPC	Southeast		62541		45	45	2	
13842	Duke Energy Florida, LLC	ER13-2387-000	Hildreth Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	6/12/2023	FPC	Southeast	2023-01	65170 PV1		74.9	75	1	
14012	Duke Energy Florida, LLC	ER13-2387-000	Hardetown Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	4/24/2023	FPC	Southeast	2023-01	65173 PV1		74.9	75	2	
14013	Duke Energy Florida, LLC	ER13-2387-000	High Springs Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	4/6/2023	FPC	Southeast	2023-01	65172 PV1		74.9	75	2	
14153	Duke Energy Florida, LLC	ER13-2387-000	Bay Ranch Solar Power Plant	Duke Energy Florida, LLC	Duke Energy Florida, LLC	4/29/2023	FPC	Southeast	2023-01	65171 PV1		74.9	75	2	
14154	Duke Energy Florida, LLC	ER13-2387-000	Dolphin Solar Canopy	Duke Energy Florida, LLC	Duke Energy Florida, LLC	7/22/2022	FPC	Southeast	2022-07			0.3	0.3	2	
14245	Duke Energy Florida, LLC	ER13-2387-000	Bay Trail Solar	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/1/2022	FPC	Southeast	2022-06			74.9	75	1	Facility is a 74.9 MW Solar Facility, the remaining 25 MW targeted for late Summer 2022
14246	Duke Energy Florida, LLC	ER13-2387-000	Suwannee River	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/1/1980	FPC	Southeast	1980-11	638 P3		65.9	49	2	
14654	Duke Energy Florida, LLC	ER13-2387-000	John Hopkins Solar	Duke Energy Florida, LLC	Duke Energy Florida, LLC	9/28/2023	FPC	Southeast	2022-05			1	1	2	
14655	Duke Energy Florida, LLC	ER13-2387-000	John Hopkins Battery Storage	Duke Energy Florida, LLC	Duke Energy Florida, LLC	10/15/2023	FPC	Southeast	2022-05			2.5	2.5	2	
Commercially Operable April 2022. Project is considered a 18 MW Battery (2 hour battery) resulting in a 36 MWh battery. For EIA purposes we report as 18.0 MW's.															
15352	Duke Energy Florida, LLC	ER13-2387-000	Lake Placid Battery Storage	Duke Energy Florida, LLC	Duke Energy Florida, LLC	1/13/2023	FPC	Southeast	2022-01			18	18	2	
15480	Duke Energy Florida, LLC	ER13-2387-000	Citrus 2 GTA	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/24/2018	FPC	Southeast	2018-10		310.3	245	2	Citrus PB2	
15490	Duke Energy Florida, LLC	ER13-2387-000	Citrus 2 GTB	Duke Energy Florida, LLC	Duke Energy Florida, LLC	11/24/2018	FPC	Southeast	2018-10		310.3	245	2	Citrus PB2	
15744	Duke Energy Florida, LLC	ER13-2387-000	Mule Creek Renewable Energy Center	Duke Energy Florida, LLC	Duke Energy Florida, LLC	3/26/2024	FPC	Southeast	2024-01	65501 PV1		74.9	75	2	
16459	Duke Energy Florida, LLC</														

4719	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Schaghticoke	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1908-01	2606	3	3.8	3.8	2	Schaghticoke
4720	Erie Boulevard Hydropower, L.P.	ER99-1764-001	Schaghticoke	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1908-01	2606	4	4	4	2	Schaghticoke
4721	Erie Boulevard Hydropower, L.P.	ER99-1764-002	Schuylerville	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1919-01	2607	1	1.5	1.5	2	Schuylerville
4722	Erie Boulevard Hydropower, L.P.	ER99-1764-003	Seawalls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-01	2608	1	1.1	1.1	1	Seawalls
4723	Erie Boulevard Hydropower, L.P.	ER99-1764-004	Sherman Island	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1923-01	2609	5	7.7	7.7	2	Sherman Island
4724	Erie Boulevard Hydropower, L.P.	ER99-1764-005	Sherman Island	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1923-01	2609	2	7	7	2	Sherman Island
4725	Erie Boulevard Hydropower, L.P.	ER99-1764-006	Sherman Island	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1923-01	2609	3	7	7	2	Sherman Island
4726	Erie Boulevard Hydropower, L.P.	ER99-1764-007	Sherman Island	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1923-01	2609	4	7.2	7.2	2	Sherman Island
4727	Erie Boulevard Hydropower, L.P.	ER99-1764-008	School Street	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1923-01	2609	6	6.6	6.6	2	School Street
4728	Erie Boulevard Hydropower, L.P.	ER99-1764-009	Sherman Island	Erie Boulevard Hydropower, L.P.	2/1/2009	NYIS	Northeast	2009-02	2609	6	1.3	1.3	2	Sherman Island
4729	Erie Boulevard Hydropower, L.P.	ER99-1764-010	Soft Maple	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-01	2610	1	7.2	7.2	2	Soft Maple
4730	Erie Boulevard Hydropower, L.P.	ER99-1764-011	Soft Maple	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-01	2610	2	7.2	7.2	2	Soft Maple
4731	Erie Boulevard Hydropower, L.P.	ER99-1764-012	South Colton	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1954-01	2611	1	18.8	18.8	2	South Colton
4732	Erie Boulevard Hydropower, L.P.	ER99-1764-013	Sherman Island	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	2009-04	2612	2	6.7	6.7	2	Sherman Island
4733	Erie Boulevard Hydropower, L.P.	ER99-1764-014	School Street	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2605	3	6.1	6.1	2	School Street
4734	Erie Boulevard Hydropower, L.P.	ER99-1764-015	South Edwards	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1912-01	2604	2	1.2	1.2	2	South Edwards
4735	Erie Boulevard Hydropower, L.P.	ER99-1764-016	School Street	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2605	1	7.5	7.5	2	School Street
4736	Erie Boulevard Hydropower, L.P.	ER99-1764-017	School Street	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2605	5	5.9	5.9	2	School Street
4737	Erie Boulevard Hydropower, L.P.	ER99-1764-018	Piercefield	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1957-01	2598	1	1.6	1.6	2	Piercefield
4738	Erie Boulevard Hydropower, L.P.	ER99-1764-019	Piercefield	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2598	3	0.6	0.6	2	Piercefield
4739	Erie Boulevard Hydropower, L.P.	ER99-1764-020	Prospect	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1959-01	2599	1	18.3	18.3	2	Prospect
4740	Erie Boulevard Hydropower, L.P.	ER99-1764-021	Rainbow Falls Hydro	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1956-01	2600	1	24	24	2	Rainbow Falls Hydro
4741	Erie Boulevard Hydropower, L.P.	ER99-1764-022	Raymondville	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2601	2	2.3	2.3	2	Raymondville
4742	Erie Boulevard Hydropower, L.P.	ER99-1764-023	South Edwards	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1912-01	2604	1	1.2	1.2	2	South Edwards
4751	Erie Boulevard Hydropower, L.P.	ER99-1764-024	Spier Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2612	8	8.5	8.5	2	Spier Falls
4752	Erie Boulevard Hydropower, L.P.	ER99-1764-025	South Edwards	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1921-01	2604	3	0.8	0.8	2	South Edwards
4753	Erie Boulevard Hydropower, L.P.	ER99-1764-026	South Edwards	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1994-01	2604	4	0.2	0.2	2	South Edwards
4754	Erie Boulevard Hydropower, L.P.	ER99-1764-027	Piercefield	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2598	1	0.6	0.6	2	Piercefield
4755	Erie Boulevard Hydropower, L.P.	ER99-1764-028	Spier Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1930-01	2612	9	46	46	2	Spier Falls
4756	Erie Boulevard Hydropower, L.P.	ER99-1764-029	Sugar Island	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2616	1	2.1	2.1	2	Sugar Island
4757	Erie Boulevard Hydropower, L.P.	ER99-1764-030	Stewarts Bridge	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1952-01	2614	1	37.5	37.5	2	Stewarts Bridge
4758	Erie Boulevard Hydropower, L.P.	ER99-1764-031	Feeder Dam Hydro Plant	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	10530	3	0.9	0.9	2	Feeder Dam Hydro Plant
4759	Erie Boulevard Hydropower, L.P.	ER99-1764-032	Feeder Dam Hydro Plant	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	10530	3	0.9	0.9	2	Feeder Dam Hydro Plant
4760	Erie Boulevard Hydropower, L.P.	ER99-1764-033	Feeder Dam Hydro Plant	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	10530	4	0.9	0.9	2	Feeder Dam Hydro Plant
4761	Erie Boulevard Hydropower, L.P.	ER99-1764-034	Feeder Dam Hydro Plant	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	10530	5	1	1	2	Feeder Dam Hydro Plant
4762	Erie Boulevard Hydropower, L.P.	ER99-1764-035	Beebe Island Hydro Plant	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1931-01	10531	1	4.3	4.3	2	Beebe Island Hydro Plant
4763	Erie Boulevard Hydropower, L.P.	ER99-1764-036	Beebe Island Hydro Plant	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1931-01	10531	2	4.3	4.3	2	Beebe Island Hydro Plant
4764	Erie Boulevard Hydropower, L.P.	ER99-1764-037	Hewittville Hydroelectric	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1984-09	50268 HY1	1	2.2	2.2	2	Hewittville Hydroelectric
4765	Erie Boulevard Hydropower, L.P.	ER99-1764-038	Unionville Hydro Project 2499 NY	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1984-07	50269 HY1	1	2.2	2.2	2	Unionville Hydro Project 2499 NY
4766	Erie Boulevard Hydropower, L.P.	ER99-1764-039	Feeder Dam Hydro Plant	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	10530	1	0.9	0.9	2	Feeder Dam Hydro Plant
4767	Erie Boulevard Hydropower, L.P.	ER99-1764-040	Oswegatchie	Erie Boulevard Hydropower, L.P.	8/1/2002	NYIS	Northeast	2002-08	58678	1	0.8	0.8	2	Oswegatchie
4768	Erie Boulevard Hydropower, L.P.	ER99-1764-041	Upper Newton Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1927-01	58679	1	0.6	0.6	2	Upper Newton Falls
4769	Erie Boulevard Hydropower, L.P.	ER99-1764-042	Upper Newton Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1927-01	58679	3	0.6	0.6	2	Upper Newton Falls
4770	Erie Boulevard Hydropower, L.P.	ER99-1764-043	Upper Newton Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1927-01	58679	4	0.2	0.2	2	Upper Newton Falls
4771	Erie Boulevard Hydropower, L.P.	ER99-1764-044	Oak Orchard Creek	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1913-01	2616	1	0.4	0.4	2	Oak Orchard
4772	Erie Boulevard Hydropower, L.P.	ER99-1764-045	Lower Newton Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1930-01	2617	1	0.5	0.5	2	Lower Newton Falls
4773	Erie Boulevard Hydropower, L.P.	ER99-1764-046	Baldwinsville Unit 1	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1911-01	2613	0.3	0.3	2	Baldwinsville Unit 1	
4774	Erie Boulevard Hydropower, L.P.	ER99-1764-047	Baldwinsville Unit 2	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1911-01	2613	0.3	0.3	2	Baldwinsville Unit 2	
4775	Erie Boulevard Hydropower, L.P.	ER99-1764-048	Oswegatchie	Erie Boulevard Hydropower, L.P.	8/1/2002	NYIS	Northeast	2002-08	58678	2	0.8	0.8	2	Oswegatchie
4776	Erie Boulevard Hydropower, L.P.	ER99-1764-049	Talville	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1986-01	7583	2	0.1	0.1	2	Talville
4777	Erie Boulevard Hydropower, L.P.	ER99-1764-050	Talville	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1986-01	7583	0.7	0.7	2	Talville	
4778	Erie Boulevard Hydropower, L.P.	ER99-1764-051	E J West	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1930-01	2627	2	10.4	10.4	2	E J West
4779	Erie Boulevard Hydropower, L.P.	ER99-1764-052	Stewarts Bridge	Erie Boulevard Hydropower, L.P.	6/1/2013	NYIS	Northeast	2013-06	2614	2	2.5	2.5	2	Stewarts Bridge
4780	Erie Boulevard Hydropower, L.P.	ER99-1764-053	Sugar Island	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2616	2	2	2	2	Sugar Island
4781	Erie Boulevard Hydropower, L.P.	ER99-1764-054	Taylorville	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1913-01	2617	3	1.1	1.1	2	Taylorville
4782	Erie Boulevard Hydropower, L.P.	ER99-1764-055	Trenton Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1919-01	2619	8	8.1	8.1	2	Trenton Falls
4783	Erie Boulevard Hydropower, L.P.	ER99-1764-056	Trenton Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1919-01	2619	6	8.1	8.1	2	Trenton Falls
4784	Erie Boulevard Hydropower, L.P.	ER99-1764-057	Trenton Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1919-01	2619	7	9.7	9.7	2	Trenton Falls
4785	Erie Boulevard Hydropower, L.P.	ER99-1764-058	Trenton Falls	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1919-01	2619	7	9.7	9.7	2	Trenton Falls
4794	Erie Boulevard Hydropower, L.P.	ER99-1764-059	Watertort	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1921-01	2623	1	1.8	1.8	2	Watertort
4795	Erie Boulevard Hydropower, L.P.	ER99-1764-060	Watertort	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1921-01	2623	2	2	2	2	Watertort
4796	Erie Boulevard Hydropower, L.P.	ER99-1764-061	E J West	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1930-01	2613	1	10.2	10.2	2	E J West
4797	Erie Boulevard Hydropower, L.P.	ER99-1764-062	Stark	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1957-01	2613	1	23.3	23.3	2	Stark
4800	Erie Boulevard Hydropower, L.P.	ER99-1764-063	Norfolk	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1928-01	2599	1	5.1	5.1	2	Norfolk
4803	Erie Boulevard Hydropower, L.P.	ER99-1764-064	Deferiet	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-01	2552	1	3.6	3.6	2	Deferiet
4804	Erie Boulevard Hydropower, L.P.	ER99-1764-065	Deferiet	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-01	2552	3	3.6	3.6	2	Deferiet
4805	Erie Boulevard Hydropower, L.P.	ER99-1764-066	Deferiet	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-01	2552	3	3.6	3.6	2	Deferiet
4806	Erie Boulevard Hydropower, L.P.	ER99-1764-067	Eagle	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1914-01	2555	1	1.4	1.4	2	Eagle
4807	Erie Boulevard Hydropower, L.P.	ER99-1764-068	Eagle	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2555	2	1.2	1.2	2	Eagle
4808	Erie Boulevard Hydropower, L.P.	ER99-1764-069	Eagle	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1919-01	2555	3	1.2	1.2	2	Eagle
4809	Erie Boulevard Hydropower, L.P.	ER99-1764-070	Eagle	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1919-01	2555	3	1.2	1.2	2	Eagle
4810	Erie Boulevard Hydropower, L.P.	ER99-1764-071	Eel Weir	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1928-01	2556	1	0.4	0.4	2	Eel Weir
4811	Erie Boulevard Hydropower, L.P.	ER99-1764-072	Colton	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1928-01	2551	3	9.5	9.5	2	Colton
4812	Erie Boulevard Hydropower, L.P.	ER99-1764-073	Eel Weir	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1928-01	2556	2	0.8	0.8	2	Eel Weir
4813	Erie Boulevard Hydropower, L.P.	ER99-1764-074	Effley	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1920-01	2557	0.4	0.4	2	Effley	
4814	Erie Boulevard Hydropower, L.P.	ER99-1764-075	Effley	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1920-01	2557	2	0.4	0.4	2	Effley
4815	Erie Boulevard Hydropower, L.P.	ER99-1764-076	Effley	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1910-01	2557	3	0.4	0.4	2	Effley
4816	Erie Boulevard Hydropower, L.P.	ER99-1764-077	Effley	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1923-01	2557	4	1.7	1.7	2	Effley
4817	Erie Boulevard Hydropower, L.P.	ER99-1764-078	Elmer	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1916-01	2559	1	1	1	2	Elmer
4818	Erie Boulevard Hydropower, L.P.	ER99-1764-079	Elmer	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1916-01	2559	2	1	1	2	Elmer
4819	Erie Boulevard Hydropower, L.P.	ER99-1764-080	Ephrath	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1920-01	2560	1	0.9	0.9	2	Ephrath
4820	Erie Boulevard Hydropower, L.P.	ER99-1764-081	Ephrath	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1911-01	2560	2	0.9	0.9	2	Ephrath
4821	Erie Boulevard Hydropower, L.P.	ER99-1764-082	Eel Weir	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1928-01	2556	3	0.8	0.8	2	Eel Weir
4822	Erie Boulevard Hydropower, L.P.	ER99-1764-083	Colton	E										

4849	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Higley	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	9/1/2003	NYIS	Northeast	2003-09	2576	4N	1.6	1.6	2	Higley
4850	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Hydraulic Race	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1942-01	2578	1	2.8	2.8	2	Hydraulic Race
4851	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Inghams	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1912-01	2579	1	2.8	2.8	2	Inghams
4852	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Inghams	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1912-01	2579	2	3.4	3.4	2	Inghams
4853	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Johnsonville Dam	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1909-01	2580	1	1.1	1.1	2	Johnsonville Dam
4854	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Johnsonville Dam	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1909-01	2580	2	1.4	1.4	2	Johnsonville Dam
4855	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Kamargo	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1921-01	2581	1	1.3	1.3	2	Kamargo
4856	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Kamargo	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1921-01	2581	2	1.3	1.3	2	Kamargo
4857	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Kamargo	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1921-01	2581	3	1.3	1.3	2	Kamargo
4858	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Lighthouse Hill	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1930-01	2582	1	4	4	2	Lighthouse Hill 4 (s)/w)
4859	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Lighthouse Hill	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1930-01	2582	2	3.6	3.6	2	Lighthouse Hill
4860	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Macomb	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1940-01	2583	1	0.8	0.8	2	Macomb
4864	Erie Boulevard Hydropower, L.P.	ER99-1764-000	East Norfolk	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1928-01	2561	1	4.1	4.1	2	East Norfolk
4865	Erie Boulevard Hydropower, L.P.	ER99-1764-000	High Falls - Croghan NY	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	9/1/2003	NYIS	Northeast	2003-09	2576	1N	1.8	1.8	2	High Falls - Croghan NY
4866	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Higley	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	9/1/2003	NYIS	Northeast	2003-09	2576	1N	1.5	1.5	2	Higley
4867	Erie Boulevard Hydropower, L.P.	ER99-1764-000	High Falls - Croghan NY	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-01	2575	1	1.8	1.8	2	High Falls - Croghan NY
4868	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Flat Rock	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2563	1	2.4	2.4	2	Flat Rock
4869	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Flat Rock	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2563	2	2.8	2.8	2	Flat Rock
4870	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Franklin (NY)	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1911-01	2564	1	0.9	0.9	2	Franklin (NY)
4871	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Franklin (NY)	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1926-01	2564	2	1.1	1.1	2	Franklin (NY)
4874	Erie Boulevard Hydropower, L.P.	ER99-1764-000	High Falls - Croghan NY	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-07	2575	2	1.8	1.8	2	High Falls - Croghan NY
4875	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Glenwood Hydro	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1950-01	2568	2	0.5	0.5	2	Glenwood Hydro
4876	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Glenwood Hydro	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1950-01	2568	3	0.5	0.5	2	Glenwood Hydro
4877	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Glenwood Hydro	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1950-01	2568	1	0.5	0.5	2	Glenwood Hydro
4879	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Hannawa	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1914-01	2571	1	3.6	3.6	2	Hannawa
4880	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Hannawa	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1920-01	2571	2	3.6	3.6	2	Hannawa
4881	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Herrings	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2572	1	1.5	1.5	2	Herrings
4882	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Herrings	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2572	2	1.5	1.5	2	Herrings
4883	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Herrings	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2572	3	1.5	1.5	2	Herrings
4884	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Heuvelton	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2573	1	0.4	0.4	2	Heuvelton
4885	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Heuvelton	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2573	2	0.4	0.4	2	Heuvelton
13081	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Granby	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1983-01	2569	1	5.1	5.1	2	Granby
13082	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Granby	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1983-01	2569	2	5.1	5.1	2	Granby
13083	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Fulton Hydro	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1918-01	2569	1	0.1	0.1	2	Fulton Hydro
13084	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Fulton Hydro	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1924-01	2566	1	0.1	0.1	2	Fulton Hydro
13085	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Minetto	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2586	3	1.4	1.4	2	Minetto
13086	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Minetto	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2586	2	1.4	1.4	2	Minetto
13087	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Minetto	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2586	1	1.4	1.4	2	Minetto
13088	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Black River	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1920-01	2546	3	1.5	1.5	2	Black River
13089	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Black River	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1920-01	2546	2	1.5	1.5	2	Black River
13090	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Black River	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1920-01	2546	1	1.5	1.5	2	Black River
13091	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Allens Falls	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1927-01	2540	1	3.5	3.5	2	Allens Falls
13092	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Moshier	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1929-01	2588	2	4	4	2	Moshier
13093	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Moshier	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1929-01	2588	1	4	4	2	Moshier
13094	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Minetto	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2586	5	1.4	1.4	2	Minetto
13095	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Minetto	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1915-01	2586	4	1.4	1.4	2	Minetto
13096	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Yaleville	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1940-01	2624	2	0.2	0.2	2	Yaleville
13097	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Varick	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1926-01	2621	5	1.4	1.4	2	Varick
13098	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Varick	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1926-01	2621	2	1.4	1.4	2	Varick
13099	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Varick	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1926-01	2621	3	1.4	1.4	2	Varick
13100	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Varick	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1926-01	2621	2	1.4	1.4	2	Varick
13101	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Taylorville	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1927-01	2617	4	1.3	1.3	2	Taylorville
13102	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Taylorville	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1913-01	2617	2	0.9	0.9	2	Taylorville
13103	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Taylorville	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1913-01	2617	1	1.1	1.1	2	Taylorville
13104	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Parisville	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1925-01	2597	1	2.3	2.3	2	Parisville
13105	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Oswego Falls West	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	10/1/2008	NYIS	Northeast	2008-10	2596	7	0.4	0.4	2	Oswego Falls West
13106	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Oswego Falls West	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	10/1/2008	NYIS	Northeast	2008-10	2596	6	0.4	0.4	2	Oswego Falls West
13107	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Oswego Falls West	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1914-01	2596	5	0.9	0.9	2	Oswego Falls West
13108	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Oswego Falls West	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1914-01	2596	4	0.9	0.9	2	Oswego Falls West
13109	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Oswego Falls East	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1914-01	2595	3	1.4	1.4	2	Oswego Falls East
13110	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Oswego Falls East	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1914-01	2595	2	1.4	1.4	2	Oswego Falls East
13111	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Yaleville	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1940-01	2624	1	0.4	0.4	2	Yaleville
13112	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Oswego Falls East	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1914-01	2595	1	1.4	1.4	2	Oswego Falls East
13113	Erie Boulevard Hydropower, L.P.	ER99-1764-000	Norwood	Erie Boulevard Hydropower, L.P.	Erie Boulevard Hydropower, L.P.	7/30/1999	NYIS	Northeast	1918-01	2591	1	2.2	2.2	2	Norwood
398	Erie Wind, LLC	ER12-682-000	Steel Winds II	Erie Wind, LLC	Erie Wind, LLC	1/1/2012	NYIS	Northeast	2012-01	57078	1	15	15	2	
15304	Escalante Solar, LLC	ER24-773-000	Escalante Solar Project	Escalante Solar, LLC	Escalante Solar, LLC	10/22/2019	PNM	Southwest	2024-04			The output of the Escalante Solar Facility is fully committed to Tri-State Generation and Transmission Association, Inc. under a long-term firm power purchase agreement.			
4699	Evergreen Wind Power III, LLC	ER11-2201-000	Rollins Wind Project	Evergreen Wind Power III, LLC	Evergreen Wind Power III, LLC	7/1/2011	ISNE	Northeast	2011-07	56990	1	60	60	2	
4696	Evergreen Wind Power, LLC	ER06-1355-000	Mars Hill Wind Farm Project	Evergreen Wind Power, LLC	Evergreen Wind Power, LLC	3/1/2007	NBSO	Northeast	2007-03	56448	1	42	42	2	
23474	Fayette Solar, LLC	ER24-2603-000	Fayette Solar, LLC	Fayette Solar, LLC	Fayette Solar, LLC	3/16/2023	PJMW	Northeast	2024-10			47.5	48	1	This facility is located in the PJM West submarket of the PJM BAA.
23669	PH Opco LLC		Brookfield Power Glen Falls Hydro	PH Opco LLC	PH Opco LLC	1/1/1960	NYIS	Northeast	1944-01	56936	GEN1	2.3	2.3	2	2.3(s)/2.4(w)
23670	PH Opco LLC		Brookfield Power Glen Falls Hydro	PH Opco LLC	PH Opco LLC	1/1/1960	NYIS	Northeast	1957-01	56936	GEN2	1.9	1.9	2	1.9(s)/2.0(w)
23671	PH Opco LLC		Brookfield Power Glen Falls Hydro	PH Opco LLC	PH Opco LLC	1/1/1960	NYIS	Northeast	1980-01	56936	GEN3	2.1	2.1	2	2.1(s)/2.2(w)
23672	PH Opco LLC		Brookfield Power Glen Falls Hydro	PH Opco LLC	PH Opco LLC	1/1/1960	NYIS	Northeast	1980-01	56936	GEN4	2.3	2.3	2	2.3(s)/2.4(w)
23673	PH Opco LLC		Brookfield Power Glen Falls Hydro	PH Opco LLC	PH Opco LLC	1/1/1960	NYIS	Northeast	1965-01	56936	GEN5	2.7	2.7	2	2.7(s)/2.8(w)
16504	Fillmore County Solar Project, LLC	ER24-2602-002	Fillmore County Solar Project, LLC	Fillmore County Solar Project, LLC	Fillmore County Solar Project, LLC	9/29/2023	MISO	Central	2024-09			45	45	1	
14001	FL Solar 5, LLC	ER19-115	Citrus Ridge Solar	FL Solar 5, LLC	FL Solar 5, LLC	12/21/2018	RC	Southeast	2018-12	61988	FLS01	57.2	57		The output of the facility is fully committed to Reedy Creek Improvement District under a long-term firm 1 power purchase agreement with a 20-year term expiring 12/20/2038.
15983	FL Solar														

15632	Goose Prairie Solar LLC	ER24-1449-001	Goose Prairie Solar LLC	Goose Prairie Solar LLC	Goose Prairie Solar LLC	3/10/2024	BPAT	Northwest	2025-02		96.8	97	1	The Goose Prairie Facility will include operational controls to ensure that its output does not exceed 80 MW, which is the facility's limit at the point of interconnection.		
633	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1920	ISNE	Northeast	1920-01	54639	GOR3	1.2	1.2	2	Gorham	
634	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1920	ISNE	Northeast	1920-01	54639	GOR2	1.2	1.2	2	Gorham	
635	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1920	ISNE	Northeast	1920-01	54639	GOM1	1.2	1.2	2	Gorham	
636	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1918	ISNE	Northeast	1918-01	54639	CAS3	3.1	3.1	2	Cascade	
637	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1940	ISNE	Northeast	1940-07	54134	WEH3	4.6	4.6	2	Weldon	
638	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1914	ISNE	Northeast	1914-01	54639	CAS1	2.4	2.4	2	Cascade	
639	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1940	ISNE	Northeast	1940-07	54134	WEH4	4.6	4.6	2	Weldon	
640	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1920	ISNE	Northeast	1920-01	54639	GOM4	1.2	1.2	2	Gorham	
641	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1940	ISNE	Northeast	1940-07	54134	WEH2	4.6	4.6	2	Weldon	
642	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1940	ISNE	Northeast	1940-07	54134	WEH1	4.6	4.6	2	Weldon	
643	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1916	ISNE	Northeast	1916-01	54639	CAS2	2.4	2.4	2	Cascade	
644	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1920	ISNE	Northeast	1920-01	54639	RS1	3.8	3.8	2	Riverside	
645	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	10/1/1980	ISNE	Northeast	1980-10	54639	SM1	0.8	0.8	2	Sawmill	
646	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1916	ISNE	Northeast	1916-01	54639	SH2	0.9	0.9	2	Shelburne	
647	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1916	ISNE	Northeast	1916-01	54639	SH11	0.9	0.9	2	Shelburne	
648	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1929	ISNE	Northeast	1929-01	54639	SH13	1.8	1.8	2	Shelburne	
649	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	10/1/1980	ISNE	Northeast	1980-10	54639	SM2	0.8	0.8	2	Sawmill	
650	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	10/1/1980	ISNE	Northeast	1980-10	54639	SM3	0.8	0.8	2	Sawmill	
651	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	10/1/1980	ISNE	Northeast	1980-10	54639	SM4	0.8	0.8	2	Sawmill	
652	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1921	ISNE	Northeast	1921-01	54639	XP1	0.6	0.6	2	Cross	
653	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1921	ISNE	Northeast	1921-01	54639	XP2	0.6	0.6	2	Cross	
654	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1921	ISNE	Northeast	1921-01	54639	XP3	0.6	0.6	2	Cross	
655	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1921	ISNE	Northeast	1921-01	54639	XP4	0.5	0.5	2	Cross	
656	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1924	ISNE	Northeast	1924-01	54639	XP5	0.7	0.7	2	Cross	
658	Great Lakes Hydro America, LLC	ER02-159-000	Berlin Gorham	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	1/1/1920	ISNE	Northeast	1920-01	54639	RS3	4.1	4.1	2	Riverside	
659	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1986	ISNE	Northeast	1986-07	54134	NOH3	3	3	2	North Twin	
660	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1986	ISNE	Northeast	1986-07	54134	NOH1	3	3	2	North Twin	
661	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1986	ISNE	Northeast	1986-07	54134	EMH1	1.5	1.5	2	East Millinocket	
662	Great Lakes Hydro America, LLC	ER02-159-000	GLHA BES1	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	12/1/2020	ISNE	Northeast	2020-12			10.3	10.3	1		
663	Great Lakes Hydro America, LLC	ER02-159-000	GLHA BES2	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	12/1/2020	ISNE	Northeast	2020-12			10.3	10.3	1		
664	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1925	ISNE	Northeast	1925-07	54134	DOH2	1.3	1.3	2	Dolby	
665	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1925	ISNE	Northeast	1925-07	54134	DOH3	1.3	1.3	2	Dolby	
666	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1925	ISNE	Northeast	1925-07	54134	DOH4	1.8	1.8	2	Dolby	
667	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1988	ISNE	Northeast	1988-07	54134	DOH5	5	5	2	Dolby	
668	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1975	ISNE	Northeast	1975-07	54134	DOH6	3.9	3.9	2	Dolby	
669	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1975	ISNE	Northeast	1975-07	54134	DOH7	3.9	3.9	2	Dolby	
670	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1930	ISNE	Northeast	1930-07	54134	DOH8	3.4	3.4	2	Dolby	
671	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1986	ISNE	Northeast	1986-07	54134	NOH2	3	3	2	North Twin	
672	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1948	ISNE	Northeast	1948-07	54134	EMH2	1.5	1.5	2	East Millinocket	
673	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1948	ISNE	Northeast	1948-07	54134	EMH3	1.5	1.5	2	East Millinocket	
674	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1987	ISNE	Northeast	1987-07	54134	MIH1	5.1	5.1	2	Millinocket	
675	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1948	ISNE	Northeast	1948-07	54134	EMH5	1.5	1.5	2	East Millinocket	
676	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1987	ISNE	Northeast	1987-07	54134	MIH8	5.1	5.1	2	Millinocket	
677	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1921	ISNE	Northeast	1921-07	54134	MIH7	5.5	5.5	2	Millinocket	
678	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1948	ISNE	Northeast	1948-07	54134	EMH4	1.5	1.5	2	East Millinocket	
679	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1921	ISNE	Northeast	1921-07	54134	MIH5	4.9	4.9	2	Millinocket	
680	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1917	ISNE	Northeast	1917-07	54134	MIH4	5.5	5.5	2	Millinocket	
681	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1923	ISNE	Northeast	1923-07	54134	MIH6	4.9	4.9	2	Millinocket	
682	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1917	ISNE	Northeast	1917-07	54134	MIH2	5.3	5.3	2	Millinocket	
683	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1967	ISNE	Northeast	1967-07	54134	MCH3	12.5	13	2	Mckay	
684	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1953	ISNE	Northeast	1953-07	54134	MCH2	11.6	12	2	Mckay	
685	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1953	ISNE	Northeast	1953-07	54134	MCH1	11.6	12	2	Mckay	
686	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1948	ISNE	Northeast	1948-07	54134	EMH6	1.5	1.5	2	East Millinocket	
687	Great Lakes Hydro America, LLC	ER02-159-000	Great Lakes Hydro America - ME	Great Lakes Hydro America, LLC	Great Lakes Hydro America, LLC	7/1/1917	ISNE	Northeast	1917-07	54134	MIH3	5.3	5.3	2	Millinocket	
16086	Happy Jack Windpower, LLC	ER08-1069-000	Happy Jack Windpower Project	Happy Jack Windpower, LLC	Happy Jack Windpower, LLC	9/1/2008	WACM	Northwest	2008-08	56960	HW101	29.4	29	1		
23487	Hawks Nest Hydro LLC	ER06-1446-000	Glen Ferris Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	1/1/1917	PIJMW	Northeast	1917-01	50010	GEN8	1.9	1.9	2	Glen Ferris Hydro 1.9 (s) / (w)	
23488	Hawks Nest Hydro LLC	ER06-1446-000	Glen Ferris Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	1/1/1917	PIJMW	Northeast	1917-01	50010	GEN7	1.9	1.9	2	Glen Ferris Hydro	
23489	Hawks Nest Hydro LLC	ER06-1446-000	Glen Ferris Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	1/1/1912	PIJMW	Northeast	1912-01	50010	GEN6	0.4	0.4	2	Glen Ferris Hydro	
23490	Hawks Nest Hydro LLC	ER06-1446-000	Glen Ferris Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	1/1/1912	PIJMW	Northeast	1912-01	50010	GEN5	0.4	0.4	2	Glen Ferris Hydro	
23491	Hawks Nest Hydro LLC	ER06-1446-000	Glen Ferris Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	1/1/1912	PIJMW	Northeast	1912-01	50010	GEN4	0.4	0.4	2	Glen Ferris Hydro	
23492	Hawks Nest Hydro LLC	ER06-1446-000	Glen Ferris Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	1/1/1912	PIJMW	Northeast	1912-01	50010	GEN2	0.4	0.4	2	Glen Ferris Hydro	
23493	Hawks Nest Hydro LLC	ER06-1446-000	Hawks Nest Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	6/1/1936	PIJMW	Northeast	1936-06	50011	GEN4	24.2	24	2	Hawks Nest Hydro	
23494	Hawks Nest Hydro LLC	ER06-1446-000	Hawks Nest Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	6/1/1936	PIJMW	Northeast	1936-06	50011	GEN3	24.2	24	2	Hawks Nest Hydro	
23495	Hawks Nest Hydro LLC	ER06-1446-000	Hawks Nest Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	6/1/1936	PIJMW	Northeast	1936-06	50011	GEN2	24.2	24	2	Hawks Nest Hydro	
23496	Hawks Nest Hydro LLC	ER06-1446-000	Hawks Nest Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	6/1/1936	PIJMW	Northeast	1936-06	50011	GEN1	24.2	24	2	Hawks Nest Hydro	
23497	Hawks Nest Hydro LLC	ER06-1446-000	Glen Ferris Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	1/1/1912	PIJMW	Northeast	1912-01	50010	GEN3	0.4	0.4	2	Glen Ferris Hydro	
23498	Hawks Nest Hydro LLC	ER06-1446-000	Glen Ferris Hydro	Hawks Nest Hydro LLC	Hawks Nest Hydro LLC	1/1/1912	PIJMW	Northeast	1912-01	50010	GEN1	0.4	0.4	2	Glen Ferris Hydro	
23501	Hillboro Solar, LLC		Hillboro Solar, LLC	Hillboro Solar, LLC	Hillboro Solar, LLC	2/26/2026	TJF	Southwest	2026-07			274				
14555	HORIZON HILL WIND, LLC	ER23-2750-000	Horizon Hill Wind Project	HORIZON HILL WIND, LLC	HORIZON HILL WIND, LLC	2/28/2024	SWPP	Southwest Power Pool		64339	HHLL	201.5	202	1		
ER11-3377-000	Horseshoe Bend Wind, LLC		Horseshoe Bend Wind, LLC	Horseshoe Bend Wind, LLC	Horseshoe Bend Wind, LLC	7/1/2012	BPAT	Northwest	2012-07	57550	HORSE	290	290	2		
4889	Imperial Valley Solar 1, LLC	ER13-1139-000	Imperial Valley Solar, LLC	Imperial Valley Solar 1, LLC	Imperial Valley Solar 1, LLC	3/1/2014	CISO	Southwest	2014-03	56917	1B	34.3	34	1		
4880	Imperial Valley Solar 1, LLC	ER13-1139-000	Imperial Valley Solar, LLC	Imperial Valley Solar 1, LLC	Imperial Valley Solar 1, LLC	11/1/2013	CISO	Southwest	2013-11	56917	1	101	101	1		
4891	Imperial Valley Solar 1, LLC	ER13-1139-000	Imperial Valley Solar, LLC	Imperial Valley Solar 1, LLC	Imperial Valley Solar 1, LLC	12/1/2013	CISO	Southwest	2013-12	56917	1A	64.6	65	1		
19588	IN Solar 1, LLC	ER26-40-000	IN Solar 1, LLC	IN Solar 1, LLC	IN Solar 1, LLC	4/9/2021	MISO	Central	2025-12			150	150		The output of the IN Solar 1 Facility is fully committed to an unaffiliated third party under a long-term firm power purchase agreement.	
15302	Ironwood Windpower, LLC	ER12-1502-001	Ironwood Wind	Ironwood Windpower, LLC	Ironwood Windpower, LLC	9/1/2012	SWPP	Southwest Power Pool	2012-08	57639	1	167.9	168	1		
13483	Jackpot Holdings, LLC	ER22-2042-000	Jackpot Holdings, LLC	Jackpot Holdings, LLC	Jackpot Holdings, LLC	12/16/2022	IPCO	Northwest		65778		120	120	1		
18106	Jackson County Solar, LLC	ER25-2565-00														

21011	Mesa Wind Power LLC	ER13-1346-000	Mesa	Mesa Wind Power LLC	Mesa Wind Power LLC	12/31/2022	CISO	Southwest	2022-12			33.6	34	2	Pursuant to the currently effective interconnection agreement, the project's capacity at the point of interconnection is limited to 30 MW.	
16811	Moonshot Solar, LLC	ER24-672-002	Moonshot	Moonshot Solar, LLC	Moonshot Solar, LLC	11/29/2024	SOCO	Southwest		66544	PGRMS	79	79	1		
18317	Morgnac Road Solar, LLC	ER25-3130-000	Morgnac Road	Morgnac Road Solar, LLC	Morgnac Road Solar, LLC	8/1/2025	PJM	Northeast	2025-12			45	45	1	The Morgnac facility will be located within all PJM submarkets, including PJM West.	
14990	MS Solar 5, LLC	ER24-619-000	Golden Triangle	MS Solar 5, LLC	MS Solar 5, LLC	12/13/2019	TVA	Southeast		64529	MS5_5	50	50	1	The output of the MS Solar 5 facility is limited to 200 MW at the point of interconnection pursuant to the facility's interconnection agreement. While the solar PV portion is 200 MW and the BESS portion is 50 MW, 1 total facility output cannot exceed 200 MW.	
14991	MS Solar 5, LLC	ER24-619-000	Golden Triangle	MS Solar 5, LLC	MS Solar 5, LLC	12/13/2019	TVA	Southeast		64529	OEM55	200	200	1	The output of the MS Solar 5 facility is limited to 200 MW at the point of interconnection pursuant to the facility's interconnection agreement. While the solar PV portion is 200 MW and the BESS portion is 50 MW, 1 total facility output cannot exceed 200 MW.	
14605	MS Solar 6, LLC	ER23-2899-000	OE_MS6	MS Solar 6, LLC	MS Solar 6, LLC	10/23/2020	TVA	Southeast	2023-12	65291	OEM56	150	150	1	The output of the MS Solar 6 facility is limited to 150 MW at the point of interconnection pursuant to the facility's interconnection agreement. While the solar PV portion is 150 MW and the BESS portion is 50 MW, 1 total facility output cannot exceed 150 MW.	
14606	MS Solar 6, LLC	ER23-2899-000	OE_MS6	MS Solar 6, LLC	MS Solar 6, LLC	10/23/2020	TVA	Southeast	2023-12	65291	MS6_5	50	50	1	The output of the MS Solar 6 facility is limited to 150 MW at the point of interconnection pursuant to the facility's interconnection agreement. While the solar PV portion is 150 MW and the BESS portion is 50 MW, 1 total facility output cannot exceed 150 MW.	
17438	MS Solar 7, LLC	ER25-1446-000	Optimist BESS	MS Solar 7, LLC	MS Solar 7, LLC	10/23/2020	TVA	Southeast	2025-04			50	50	1	Output is fully committed to unaffiliated third party under a long-term firm power purchase agreement.	
17439	MS Solar 7, LLC	ER25-1446-000	Optimist Solar	MS Solar 7, LLC	MS Solar 7, LLC	10/23/2020	TVA	Southeast	2025-04			200	200	1	Output is fully committed to unaffiliated third party under a long-term firm power purchase agreement.	
15216	NE Renewable Power, LLC	ER17-380	Index West Enfield Energy Center	NE Renewable Power, LLC	NE Renewable Power, LLC	12/7/2022	ISNE	Northeast	1987-12	10766	GEN1	27.5	28	1	The net output of the West Enfield facility is 24.5 MW after accounting for parasitic station power.	
15218	NE Renewable Power, LLC	ER17-380	Index Jonesboro Energy Center	NE Renewable Power, LLC	NE Renewable Power, LLC	12/7/2022	ISNE	Northeast	1987-12	10765	GEN1	27.5	28	1	The net output of the Jonesboro facility is 24.5 MW after accounting for parasitic station power.	
856	Newark Energy Center, LLC	ER14-2500	Newark Energy Center	Newark Energy Center, LLC	Newark Energy Center, LLC	9/2/2014	PJME	Northeast	2015-09	58079	GT-1	CCST	225	225	1	
857	Newark Energy Center, LLC	ER14-2500	Newark Energy Center	Newark Energy Center, LLC	Newark Energy Center, LLC	9/2/2014	PJME	Northeast	2015-09	58079	GT-2	CCST	225	225	1	
858	Newark Energy Center, LLC	ER14-2500	Newark Energy Center	Newark Energy Center, LLC	Newark Energy Center, LLC	9/2/2014	PJME	Northeast	2015-09	58079	STG-1	CCST	285	285	1	
400	Niagara Wind Power, LLC	ER13-3700	Steel Winds Wind Farm	Niagara Wind Power, LLC	Niagara Wind Power, LLC	6/1/2007	NYIS	Northeast	2007-06	56075		1	20	20	2	
18318	Nimbus Wind Farm, LLC	ER23-3131-000	Nimbus Wind	Nimbus Wind Farm, LLC	Nimbus Wind Farm, LLC	6/1/2025	MISO	Central	2026-03			183	183	1		
23501	North Allegheny Wind, LLC	ER08-771-000	North Allegheny Windpower Project	North Allegheny Wind, LLC	North Allegheny Wind, LLC	9/10/2009	PIWM	Northeast	2009-09	56651		1	72.6	73	1	The North Allegheny Facility includes operational controls to ensure that its output does not exceed 70 MW.
703	North Hurlburt Wind, LLC	ER11-3176-000	North Hurlburt Wind LLC	North Hurlburt Wind, LLC	North Hurlburt Wind, LLC	2/1/2012	BPAT	Northwest	2012-02	57526	NORTH	265	265	2		
1206	North Rosamond Solar, LLC	ER13-891-000	North Rosamond Solar, LLC	North Rosamond Solar, LLC	North Rosamond Solar, LLC	10/1/2019	SWIS	Southwest		59879	GEN01	115	115	1		
19452	Old Hayneville Solar, LLC	ER25-3235-000	Old Hayneville Solar, LLC	Old Hayneville Solar, LLC	Old Hayneville Solar, LLC	10/1/2025	SOCO	Southeast	2025-10			80	80	1	Generator is not yet operational; relationship start date is estimated	
16082	Palmer Solar LLC	ER19-2684-000	Palmer Solar	Palmer Solar LLC	Palmer Solar LLC	12/31/2019	WACM	Northwest		62495		20181	61.1	61	1	May 2023: CSU moved to the WACM BAA. Since Palmer Solar is interconnected to the CSU transmission system, I updated the BAA from PSCO to WACM.
14561	PCR 2021 Lessee 13, LLC	ER22-2411-000	Sonny Solar, LLC	PCR 2021 Lessee 13, LLC	PCR 2021 Lessee 13, LLC	12/31/2022	SOCO	Southeast	2022-09			40	40	1		
14796	PCR 2021 Lessee 18, LLC	ER23-3413-000	Landrace Holdings, LLC	PCR 2021 Lessee 18, LLC	PCR 2021 Lessee 18, LLC	9/7/2023	SCS	Southeast	2022-12	65955	LANDR	55	55	1		
14627	PCR 2021 Lessee 9, LLC	ER22-2413-000	Building Solar, LLC	PCR 2021 Lessee 9, LLC	PCR 2021 Lessee 9, LLC	3/29/2023	SOCO	Southeast	2022-09			80</				

														The Spanish Peaks 140 MW solar-powered generation facility is located in the PNM BAA. However, 100 MW									
18131	Spanish Peaks Solar LLC	ER24-2467-000	Spanish Peaks Solar	Spanish Peaks Solar LLC	Spanish Peaks Solar LLC	7/1/2024	PNM	Southwest		62379		140	140	1	1 from the facility is pseudo tied to the PSCD BAA.								
7376	Speedway Solar NC, LLC	ER19-1821-000	Speedway Solar NC, LLC	Speedway Solar NC, LLC	Speedway Solar NC, LLC	7/10/2019	DUK	Southeast		62821	GEN1	22.6	23	1									
23419	Spring Grove Solar II, LLC	ER25-1127-000	Spring Grove Solar 2	Spring Grove Solar II, LLC	Spring Grove Solar II, LLC	1/30/2025	PIMAP	Northeast		66844	SPRG2	150	150	1	This facility is located in the AP South and PJM West submarkets of the PJM BAA.								
402	Stetson Holdings, LLC	ER09-174-000	Stetson Wind I	Stetson Holdings, LLC	Stetson Holdings, LLC	1/1/2009	ISNE	Northeast	2009-01	56989		1	57	2									
5280	Stetson Wind II, LLC	ER10-426-000	Stetson Wind II	Stetson Wind II, LLC	Stetson Wind II, LLC	3/1/2010	ISNE	Northeast	2010-03	56991		1	25.5	26	2								
8950	Stony Knoll Solar, LLC	ER19-1820-000	Stony Knoll Solar, LLC	Stony Knoll Solar, LLC	Stony Knoll Solar, LLC	7/10/2019	DUK	Southeast		62820	GEN1	22.6	23	1									
23680	Sun Chief Solar Farm, LLC		Sun Chief Solar Farm, LLC	Sun Chief Solar Farm, LLC	Sun Chief Solar Farm, LLC	5/28/2026	PIMW	Northeast	2028-03			100	100	1	The Sun Chief Solar Farm facility is located within the PJM West submarket of the PJM BAA.								
14017	Sweetland Wind Farm, LLC	ER23-1889-000	Sweetland Wind Farm	Sweetland Wind Farm, LLC	Sweetland Wind Farm, LLC	5/15/2023	SWPP	Southwest Power Pool	2023-10			200	200	1									
23470	Sycamore Creek Solar, LLC	ER25-2562-000	Sycamore Creek Facility	Sycamore Creek Solar, LLC	Sycamore Creek Solar, LLC	6/19/2025	PIMW	Northeast				117	117	1	This facility is located in the PJM West submarket of the PJM BAA.								
5278	Three Buttes Windpower, LLC	ER10-80-000	Three Buttes Windpower, LLC	Three Buttes Windpower, LLC	Three Buttes Windpower, LLC	12/1/2009	PACE	Northwest	2009-12			99	99	1									
21018	Top of the World Wind Energy, LLC	ER10-2522-001	Top of the World Windpower Project	Top of the World Wind Energy, LLC	Top of the World Wind Energy, LLC	10/1/2010	PACE	Northwest	2010-10	57327	TOTW1	200.2	200	2									
12756	TransAlta Centralia Generation LLC	ER15-2536-000	Transalta Centralia Generation	TransAlta Centralia Generation LLC	TransAlta Centralia Generation LLC	5/5/2000	BPAT	Northwest	1973-07	3845		2	670	670	2	Summer and winter capacity							
136	TransAlta Wyoming Wind LLC	ER15-2539-000	TransAlta Wyoming Wind	TransAlta Wyoming Wind LLC	TransAlta Wyoming Wind LLC	12/20/2013	PACE	Northwest	2003-12	56093	GE15	144	144	1									
16580	Unbridled Solar, LLC	ER24-2837-001	Unbridled Solar, LLC	Unbridled Solar, LLC	Unbridled Solar, LLC	8/29/2023	MISO	Central	2025-01			160	160	1									
7204	Vermont Wind, LLC	ER11-4029-000	Sheffield Wind	Vermont Wind, LLC	Vermont Wind, LLC	10/1/2011	ISNE	Northeast	2011-10	57080		1	40	40	2								
15201	Virginia Line Solar, LLC	ER23-1415-000	Virginia Line Solar, LLC	Virginia Line Solar, LLC	Virginia Line Solar, LLC	12/8/2023	CPL	Southeast		66358	VAL	34.2	34	1									
14556	WHITE ROCK WIND EAST, LLC	ER23-2751-000	White Rock East Wind Project	WHITE ROCK WIND EAST, LLC	WHITE ROCK WIND EAST, LLC	1/10/2024	SWPP	Southwest Power Pool		64341	WRE	201.5	202	1									
14560	WHITE ROCK WIND WEST, LLC	ER23-2752-000	White Rock West Wind Project	WHITE ROCK WIND WEST, LLC	WHITE ROCK WIND WEST, LLC	11/29/2023	SWPP	Southwest Power Pool		64340	WRW	99.5	100	1									
14700	Wild Springs Solar, LLC	ER24-188-000	Wild Springs Solar, LLC	Wild Springs Solar, LLC	Wild Springs Solar, LLC	10/20/2023	SWPP	Southwest Power Pool	2024-02			128	128	1									
14802	Wildflower Solar LLC	ER23-2203-001	Wildflower Solar, LLC (MS)	Wildflower Solar LLC	Wildflower Solar LLC	11/14/2023	MISO	Central		66369	WDFL	100	100	1									
23477	Yellowbud Solar, LLC	ER22-2963-000	Yellowbud Solar, LLC	Yellowbud Solar, LLC	Yellowbud Solar, LLC	12/28/2021	PIMW	Northeast		64832	YELLO	274	274	1	This facility is located in the PJM West submarket of the PJM BAA.								