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By Docket Room at 4:13 pm, Mar 31, 2026



April 1, 2026

Via Email: fergas@hq.doe.gov

U. S. Department of Energy (FE-34)
Office of Fossil Energy
Office of Natural Gas Regulatory Activities
P. O. Box 44375
Washington, DC 20026-4375

Attention: Natural Gas Reports

RE: SCT&E LNG LLC dba Monkey Island LNG
DOE Semi-Annual Report
DOE/FE Order No. 3566, FE Docket No. 14-89-LNG

Pursuant to Ordering Paragraph J of the above-referenced DOE/FE Order, please accept this progress report for SCT&E LNG, LLC ("SCT&E LNG"). This report covers the period from October 1, 2025, to March 31, 2026. Consistent with Ordering Paragraph J, Monkey Island LNG will continue to file semi-annual reports with the Department of Energy.

Any questions regarding this correspondence may be directed to Stephanie Moreau at 713.893.1586 or stephanie.m@mkyisland.com.

Best Regards,

A handwritten signature in blue ink, appearing to read 'Greg Michaels', is written over a large, light blue circular watermark containing a stylized 'M'.

Greg Michaels, CEO
Monkey Island LNG

Enclosure

POWERED BY:

SCT&ELNG

CLEAN ENERGY. GLOBAL IMPACT.

SCT&E LNG, LLC FE
dba Monkey Island LNG
Docket No. 14-89-LNG
DOE/FE Order No. 3566
Semi-Annual Report
Period Ending March 31, 2026

Progress of the Proposed Monkey Island LNG Terminal

1. Several pre-FEED engineering studies and design activities have been completed in preparation for the FERC application process, including but not limited to:
 - a. McDermott has been selected to conduct the Front-End Engineering and Design (FEED) study for the project.
 - b. Conoco Phillips' Optimized Cascade® Process technology has been selected for the project's liquefaction process.

2. Monkey Island LNG has continued to advance its commercial efforts.

Date the Project is Expected to be Operational

MILNG anticipates the facility will begin operations in 2033.

Status of Long-term Offtake Agreements

MILNG has executed a memorandum of understanding (MOU) with an international oil company (IOC) for LNG offtake and continues to advance negotiations with additional investment-grade offtakers.

Status of Long-term Supply Agreements

MILNG has secured a 20-year natural gas supply MOU with an investment-grade supplier to support Phase 1 (15.6 MTPA) of the project.