



Department of Energy
Washington, DC 20585

Order No. 202-26-03A

Pursuant to the authority vested in the Secretary of Energy by section 202(c) of the Federal Power Act (FPA),¹ and section 301(b) of the Department of Energy (DOE) Organization Act,² and for the reasons set forth below, I hereby determine that a statutory emergency continues to exist within the ISO New England Inc. (ISO-NE) service territory due to a shortage of electric energy, a shortage of facilities for the generation of electric energy, and other causes. As discussed below, issuance of this Order to extend Order No. 202-26-03 will meet the emergency and serve the public interest.

Emergency Situation

On January 25, 2026, ISO-NE, the Regional Transmission Organization (RTO) spanning six states,³ filed a *Request for Emergency Order Under Section 202(c) of the Federal Power Act*, (Application) with DOE.⁴ ISO-NE has indicated that “[i]n many parts of the ISO-NE Balancing Authority Area, temperatures for January 25, 26, and 27, 2026 are forecasted to drop well below average, and abnormally low temperatures are expected to persist through January 30, 2026.”⁵ As of the time of filing its Application, ISO-NE is anticipating a “sustained high level of demand for electricity.”⁶ According to ISO-NE, “[w]hile the vast majority of generating units in the ISO-NE region continue to function adequately, some units may experience difficulty due to emissions/air permitting limitations, or other operating constraints.”⁷ ISO-NE states that all generating resources may be needed to meet the expected demand of the cold weather event.⁸

¹ 16 U.S.C. § 824a(c).

² 42 U.S.C. § 7151(b).

³ The six states are Connecticut, Rhode Island, Maine, Massachusetts, New Hampshire, and Vermont.

⁴ Application at 1.

⁵ *Id.* at 2.

⁶ *Id.*

⁷ *Id.*

⁸ *Id.*

On January 30, 2026, ISO-NE filed a *Request for Extension of Order No. 202-26-03; Emergency Order Under Section 202(c) of the Federal Power Act* (Extension Request) with DOE. In its Extension Request, ISO-NE states that an “Abnormal Conditions Alert is expected to remain in place through the remainder of the prolonged cold weather event.”⁹ ISO-NE further states that “temperatures for January 30 through February 17, 2026 are forecasted to continue to be well below average, with January 31 forecasted to be the coldest day of the period.”¹⁰ According to ISO-NE, the “sustained energy demand . . . may stress the region by further depleting its supplies of stored fuels, thus highlighting the need for all resources to remain available as needed.”¹¹

Description of Mitigation Measures

In anticipation of the cold weather event, ISO-NE states that it already issued a cold weather watch.¹² ISO-NE has also indicated that it is prepared to employ measures in its Operating Procedures designed to address abnormal conditions or deficiencies to “ensure the supply of generation will continue to be sufficient to meet demand and reserve.”¹³

Request for Order

ISO-NE requests that the Secretary issue an order effective immediately and through January 31, 2026, the expected period to address high load related to Winter Storm Fern and its aftermath, authorizing “the provision of additional energy from all [Specified Resources], as well as any other generating units subject to emissions or other permit limitations.”¹⁴ The generating units (Specified Resources) to which this Order relates are listed in Exhibit A of the Application for the Order No. 202-26-03, as described below.

In its Extension Request, ISO-NE requests an extension of Order No. 202-26-03 until February 14, 2026, at 11:59 PM.¹⁵

ORDER

FPA section 202(c)(1) provides that whenever the Secretary of Energy determines “that an emergency exists by reason of a sudden increase in the demand for electric energy, or a

⁹ Extension Request at 2.

¹⁰ *Id.*

¹¹ *Id.*

¹² Application at 2-3.

¹³ *Id.* at 2.

¹⁴ *Id.*

¹⁵ *Id.*

shortage of electric energy or of facilities for the generation or transmission of electric energy,” then the Secretary has the authority “to require by order . . . such generation, delivery, interchange, or transmission of electric energy as in [his] judgment will best meet the emergency and serve the public interest.”¹⁶ This statutory language constitutes a specific grant of authority to the Secretary to authorize the operation of generation, delivery, and transmission resources that the Secretary has determined will best meet an emergency.

Given the continued emergency caused by the expected load stress, the responsibility of ISO-NE to ensure maximum reliability on its system, and the ability of ISO-NE to identify and dispatch generation necessary to meet load requirements, I have determined that, under the conditions specified below, additional dispatch of the Specified Resources is necessary to best meet the emergency and serve the public interest for purposes of FPA section 202(c). This determination is based on the expected load stress, shortage of electric energy, shortage of facilities for the generation of electric energy, and other causes by Winter Storm Fern and its aftermath, and the potential loss of power to homes and local businesses in the areas that may be affected by curtailments or outages, presenting a risk to public health and safety.

Consistent with the anticipated circumstances, this Order is limited to the period of time that Winter Storm Fern and continued cold weather is expected to impact the ISO-NE service territory. Because the additional generation may result in a conflict with environmental standards and requirements, I am authorizing only the necessary additional generation under the conditions contained in this Order, with reporting requirements as described below.

FPA section 202(c)(2) requires the Secretary of Energy to ensure that any 202(c) order that may result in a conflict with a requirement of any environmental law be limited to the “hours necessary to meet the emergency and serve the public interest, and, to the maximum extent practicable,” be consistent with any applicable environmental law and minimize any adverse environmental impacts. ISO-NE anticipates that this Order may result in exceedance of permit restrictions on emissions, effluent, or other environmental permit limitations.¹⁷ To minimize adverse environmental impacts, this Order limits operation of dispatched units to the times and within the parameters determined by ISO-NE for reliability purposes.

Based on my determination of an emergency set forth above, I hereby order:

- A. In the event that ISO-NE determines that generation from the Specified Resources is necessary to meet the electricity demand that ISO-NE anticipates in its service territory, I direct ISO-NE to dispatch such unit or units and to order their operation only as needed to maintain reliability. Specified Resources are those generating units

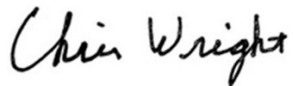
¹⁶ Although the text of FPA section 202(c) grants this authority to “the Commission,” section 301(b) of the Department of Energy Organization Act transferred this authority to the Secretary of the Department of Energy. *See* 42 U.S.C. § 7151(b).

¹⁷ *Id.* at 1, 4.

set forth in Exhibit A to their Application for the order (i.e., Order 202-26-03 Resource List), subject to updates directed here and as described in paragraph D, which DOE shall post on www.energy.gov.

- B. To minimize adverse environmental impacts, this Order limits operation of dispatched units to the times and within the parameters determined by ISO-NE for maintaining grid reliability and to the maximum extent practicable is consistent with any applicable environmental law. ISO-NE shall provide a daily notification to DOE (via AskCR@hq.doe.gov) reporting each generating unit that has been designated to use the allowance and operated in reliance on the allowances contained in this Order.
- C. All operation of the Specified Resource must comply with applicable environmental requirements, including, but not limited to, monitoring, reporting, and recordkeeping requirements, to the maximum extent feasible while operating consistent with the emergency conditions.
- D. In the event that ISO-NE identifies additional generation units that it deems necessary to maintain the reliability of the power grid, ISO-NE shall provide prompt written notice to DOE at AskCR@hq.doe.gov with the name and location of those units that ISO-NE has identified. Such additional generation unit shall be deemed a Specified Resource for the purpose of this Order for the hours prior to the required written notice to DOE updating Exhibit A of the Application for Order No. 202-26-03 and ISO-NE may dispatch such additional generation units, provided that if the DOE notifies ISO-NE that it does not approve of such generation unit being designated as a Specified Resource, such generation unit shall not constitute a Specified Resource upon notification from DOE.
- E. ISO-NE shall also provide such additional information regarding the environmental impacts of this Order and its compliance with the conditions of this Order, in each case as requested by DOE from time to time.
- F. This Order shall not preclude the need for the Specified Resources to comply with applicable state, local, or Federal law or regulations following the expiration of this Order.
- G. This Order shall be effective upon its issuance, and shall expire at 11:59 PM EST on February 14, 2026, with the exception of the reporting requirements in paragraph D and applicable compliance obligations in paragraph E. Extension of this Order, should it be needed, must be requested before this Order expires.

Issued in Washington, D.C. at 6:34 PM EST on this 30th day of January 2026.

A handwritten signature in black ink that reads "Chris Wright". The signature is written in a cursive, flowing style.

Chris Wright
Secretary of Energy

cc: **FERC Commissioners**
 Chairman Laura V. Swett
 Commissioner David Rosner
 Commissioner Lindsay S. See
 Commissioner Judy W. Chang
 Commissioner David A. LaCerte

State Commissioners
 See Attachment A

Attachment A: State Contact Information

The table below provides contact information for state commissioners within ISO-NE.

State	Office	Name
CT	Connecticut Public Utilities Regulatory Authority	Thomas Wiehl
		David Arconti
		Janice Beecher
		Holly Cheeseman
		Everett Smith
RI	Rhode Island Public Utilities Commission	Ronald T. Gerwatowski
		Abigail Anthony
		Karen Bradbury
MA	Massachusetts Department of Public Utilities	Jeremy McDiarmid
		Staci Rubin
		Elizabeth Anderson
	Massachusetts Department of Telecommunications and Cable	Karen Charles
VT	Vermont Public Utility Commission	Ed McNamara
		Riley Allen
		Margaret Cheney
	Vermont Department of Public Service	Kerrick Johnson
NH	New Hampshire Public Utilities Commission	Pradip Chattopadhyay
		Mark W. Dell'Orfano
	New Hampshire Department of Energy	Jared S. Chicoine
ME	Maine Public Utilities Commission	Philip L. Bartlett
		Carrie Gilbert
		Patrick Scully