
Petroleum Reserves Accounts

**Strategic Petroleum Reserve
(\$K)**

FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request	FY 2027 Request vs FY 2026 Enacted
213,390	206,325	295,102	+88,777

Proposed Appropriation Language

For Department of Energy expenses necessary for Strategic Petroleum Reserve facility development and operations and program management activities pursuant to the Energy Policy and Conservation Act (42 U.S.C. 6201 et seq.), \$295,102,000 to remain available until expended.

Mission

The Strategic Petroleum Reserve (SPR) protects the U.S. economy from disruptions in critical petroleum supplies and meets United States (U.S.) obligations under the International Energy Program (Energy Policy and Conservation Act, P.L. 94-163, as amended, Section 151). The SPR benefits the U.S. by providing an insurance policy against potential interruptions in U.S. petroleum supplies, whether originating from domestic or international supply disruptions, natural disasters, sabotage, or acts of terrorism. The SPR also provides limited capability to lease excess storage space to outside entities.

Overview

SPR's underground storage caverns, wells, and associated above-ground infrastructure require maintenance to assure their storage capability and integrity. Ongoing oil sale activities increased equipment usage and run times and require consistent preventive, predictive and corrective maintenance to prevent or address equipment or structural failures.

To accomplish its mission and address the challenges outlined above, the SPR program is organized into two subprograms: 1) Facilities Development and Operations and 2) Management. The Facilities Development and Operations subprogram funds all requirements associated with developing and maintaining facilities for the storage of petroleum, operations activities associated with placing petroleum into storage, and operational readiness initiatives associated with drawing down and distributing the inventory within 13 days' notice in the event of an emergency. The Management subprogram funds personnel and administrative expenses related to maintaining the Project Management Office (New Orleans, LA) and the Program Office (Washington, DC), as well as contract services required to support management and technical analysis of program initiatives and issues.

DOE Realignment

In November 2025, DOE stood up the Hydrocarbons & Geothermal Energy Office (HGEO) and functionally realigned the Office of Petroleum Reserves (OPR), including the SPR appropriation. In the FY 2027 Budget Request, the staff and programmatic work of the SPR have been incorporated within the HGEO organizational structure.

**Strategic Petroleum Reserve
Funding by Budget Control (\$K)**

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request	FY 2027 Request vs FY 2026 Enacted	
				\$	%
Facilities Development & Operations	185,662	178,498	262,653	+84,155	+47%
Management	27,728	27,827	32,449	+4,622	+17%
Total, Strategic Petroleum Reserve	213,390	206,325	295,102	+88,777	+43%

Facilities Development and Operations

Overview

The Strategic Petroleum Reserve (SPR) protects the U.S. economy from disruptions in critical petroleum supplies and meets U.S. obligations under the International Energy Program (Energy Policy and Conservation Act, P.L. 94-163, as amended, Section 151). The SPR benefits the U.S. by providing an insurance policy against potential interruptions in U.S. petroleum supplies whether originating from domestic or international supply disruptions, natural disasters, sabotage, or acts of terrorism. By the end of 2025, the SPR had 413.5 million barrels of crude oil inventory stored in underground cavern storage, providing the U.S. with multiple geostrategic benefits, and bolstering the world's collective energy security system.

The SPR avails the U.S. with international emergency assistance through its participation in the International Energy Agency (IEA) energy supply security initiatives. IEA members are required to maintain 90 days' worth of net petroleum import protection in government-owned and/or commercial stocks and have a commitment to participate with other stockholding nations in a coordinated release of stocks in the event of a major supply disruption. While the U.S. is currently a net exporter of petroleum, as defined by the IEA, it remains a net importer of crude oil, and the inventory of 413.5 million barrels of crude oil would provide approximately 176 days of net crude oil import protection (based on net crude oil imports of 2.34 million barrels per day as reported in the U.S. Energy Information Administration's Petroleum Supply Monthly for the 12-month average covering FY 2025). SPR has a maximum drawdown capability of over 4 million barrels per day, which could be made available in the event of an IEA collective action. The United States percentage share of an IEA collective action release is 42.9% as of September 1, 2025.

The Facilities Development and Operations subprogram funds activities to maintain the SPR's operational readiness capability for successful drawdowns/fills and operates the sites in a safe, secure, and environmentally acceptable manner. Despite a significant reduction in U.S. reliance on imported petroleum, with significant global reserves in regions of the world subject to political unrest, the U.S. economy remains vulnerable to price increases/decreases related to petroleum supply/demand disruptions. The SPR's stockpile of petroleum products and spare capacity diminishes these vulnerabilities to the effects of supply disruptions.

The SPR's underground storage caverns require maintenance to assure their storage capability and integrity. Surface and sub-surface infrastructure and systems that must be maintained to meet operational readiness requirements have been identified and are funded in this subprogram.

Highlights of the FY 2027 Budget Request

Cavern Integrity: The Casing Inspection and Cavern Remediation Program was developed in 2010 to remediate the anomalies in cavern wellbore casings. This is necessary to maintain the required level of operational and drawdown/fill capability. Cavern remediation and diagnostic workovers anticipate and remediate cavern wellbore failures that cause caverns to be removed from service, and in preventing potential environmental releases.

Maintenance and Major Maintenance: Maintenance of SPR equipment and facilities supports drawdown/fill readiness in a safe and environmentally compliant manner. Increased infrastructure usage due to legislatively-directed, multi-year crude oil sales require additional Maintenance and Major Maintenance activities to sustain operational readiness. It includes the maintenance of infrastructure items that support Physical Security.

**Facilities Development and Operations
(\$K)**

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
Casing Inspections and Remediations	38,212	36,535	71,898
Major Maintenance	7,202	2,691	32,710
Maintenance	30,200	27,916	38,230
Security	23,641	23,586	26,449
Other Related Expenses	86,407	87,770	93,366
Total, Facilities Development & Operations	185,662	178,498	262,653

Explanation of Change for Strategic Petroleum Reserve

For FY 2026, there is 1 Remediation planned with 8 Workovers, while in FY 2027, there are 12 Remediations and 8 Workovers planned based on the Cavern Integrity schedule. Additional Inventory and power requirements associated with the increase in cavern work.

In FY 2027, the increase in funding available will result in more Preventive & Corrective Maintenance, and Maintenance inventory requirements and Discrete Projects, such as replacement of aging valves and lining of deteriorated pipelines. Additionally, the requested increase in funding would cover IT life-cycle upgrades of in-field monitoring and control equipment and transition from bandwidth-constrained copper wire to fiber-optic and secure wi-fi communications, robust changes for support systems projects, and alignment of contractor service support. Furthermore, the Physical Security Program for SPR sites would see increases.

Management

Overview

Management provides funding for the salaries and related requirements of the Headquarters and Project Management Office (PMO) federal workforce. Headquarters is responsible for providing programmatic policy, planning and oversight, to include strategic project planning, budget formulation and financial management, operations, engineering, safety, security, and technical analysis of programmatic activity of the SPR. The federal workforce of the SPR PMO directs program execution and establishes technical performance standards as well as scope, cost, and schedule milestones for the Management and Operations contractor.

Highlights of the FY 2027 Budget Request

The Federal staff estimate is 126 FTEs in FY 2027. Headquarters support services estimates are based on expected contract expenses and include anticipation of a new contract award. Travel funds operational field support and oversight, including site and vendor visits. Other related expenses include building leases and telecommunications activities.

Management (\$K)

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
Salaries and Benefits	6,440	6,440	6,760
Travel	130	131	131
Support Services	1,900	1,360	1,845
Other Related Expenses	1,200	1,000	1,366
Total, Washington Headquarters	9,670	8,931	10,102
Salaries and Benefits	16,648	17,166	19,172
Travel	260	260	368
Other Related Expenses	1,150	1,470	2,807
Total, SPR – Project Management Office	18,058	18,896	22,347
Salaries and Benefits	23,088	23,606	25,932
Travel	390	391	499
Support Services	1,900	1,360	1,845
Other Related Expenses	2,350	2,470	4,173
Total, Management	27,728	27,827	32,449
Total Federal FTEs	120	120	126

Management
Activities and Explanation of Changes
(\$K)

FY 2026 Enacted	FY 2027 Request	Explanation of Changes FY 2027 Request vs FY 2026 Enacted
Management		
27,827	32,449	+\$4,622
<i>Salaries and Benefits</i>		
<i>23,606</i>	<i>25,932</i>	<i>+2,326</i>
Support 120 FTEs at Headquarters and SPR, providing executive management, programmatic oversight, and analysis for the effective implementation of the Reserves	Support 126 FTEs at Headquarters and SPR, providing executive management, programmatic oversight, and analysis for the effective implementation of the Reserves	Balancing operational imperatives such as critical maintenance needs, refilling the SPR, and drawdown readiness will require increased effort in oversight, management, and analysis of the SPR. This includes routine maintenance, integrity management of underground storage caverns, and the continuous refinement of draw down and distribution logistics. An increase in FTEs will allow for more rigorous and proactive management of these critical functions, reducing risks and improving operational efficiency. This includes specialized engineering and technical staff to oversee the aging infrastructure and implement preventative maintenance programs.
<i>Travel</i>		
<i>391</i>	<i>499</i>	<i>+108</i>
Funds transportation, subsistence, and incidental expenses allowing SPR to effectively facilitate its mission	Funds transportation, subsistence, and incidental expenses allowing SPR to effectively facilitate its mission	Increases cover growth in hotel rates and air fares.
<i>Support Services</i>		
<i>1,360</i>	<i>1,845</i>	<i>+485</i>
Includes contractor support directed by Federal staff to perform administrative tasks and provide analysis to management	Includes contractor support directed by Federal staff to perform administrative tasks and provide analysis to management	Reflects work scope adjustments due to Federal staffing changes.

FY 2026 Enacted	FY 2027 Request	Explanation of Changes FY 2027 Request vs FY 2026 Enacted
<i>Other Related Expenses</i>		
<i>2,470</i>	<i>4,173</i>	<i>+1,703</i>
<p>Includes DOE’s Energy IT Services (EITS) desktop services and equipment upgrades and replacements</p> <p>Working Capital Fund (WCF) expenses include rent, supplies, copying, graphics, mail, printing, and telephones</p> <p>Supports commercial credit card purchases using simplified acquisition procedures to the maximum extent possible, security clearances, and other needs</p>	<p>Includes EITS desktop services and equipment upgrades and replacements</p> <p>WCF expenses include rent, supplies, copying, graphics, mail, printing, and telephones</p> <p>Supports commercial credit card purchases using simplified acquisition procedures to the maximum extent possible, security clearances, and other needs</p>	<p>Increases for DOE’s EITS, WCF, and other IT systems. EITS provides support services to OPR (computers, monitors, software, cyber security, etc.) The increase is based on inflationary increases which average 3-5% year over year.</p>

**SPR Petroleum Account
(\$K)**

FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request	FY 2027 Request vs FY 2026 Enacted
100	100	100	-

Proposed Appropriation Language

For the acquisition, transportation, and injection of petroleum products, and for other necessary expenses pursuant to the Energy Policy and Conservation Act of 1975, as amended (42 U.S.C. 6201 et seq.), sections 403 and 404 of the Bipartisan Budget Act of 2015 (42 U.S.C. 6241, 6239 note), section 32204 of the Fixing America's Surface Transportation Act (42 U.S.C. 6241 note), and section 30204 of the Bipartisan Budget Act of 2018 (42 U.S.C. 6241 note), \$100,000, to remain available until expended.

Mission

Replenish crude oil from emergency drawdown and respond to emergency response directives as needed.

Overview

The SPR Petroleum Account funds activities related to the acquisition, transportation, and injection of petroleum products into the Strategic Petroleum Reserve; test sales of petroleum products from the Reserve; and the drawdown, sale, and delivery of petroleum products from the Reserve. Remaining funds in the Petroleum Account will be available to repurchase product as practicable.

DOE Realignment

In November 2025, DOE stood up the Hydrocarbons & Geothermal Energy Office (HGEO) and functionally realigned the Office of Petroleum Reserves (OPR), including the Naval Petroleum Reserve appropriation. In the FY 2027 Budget Request, the staff and programmatic work of the SPR have been reorganized within the HGEO budget request.

**SPR Petroleum Account
Funding by Budget Control (\$K)**

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request	FY 2027 Request vs FY 2026 Enacted	
				\$	%
Petroleum Acquisition, Transportation and Drawdown	100	100	100	-	-
Total, SPR Petroleum Account	100	100	100	-	-

SPR Petroleum Account

Overview

The SPR Petroleum Account funds activities related to the acquisition, transportation, and injection of petroleum products into the Strategic Petroleum Reserve; test sales of petroleum products from the Reserve; and the drawdown, sale, and delivery of petroleum products from the Reserve. SPR Petroleum Account activities can include: 1) the incremental costs of withdrawing oil from the storage caverns and transporting it to the sales point where purchasers take title; 2) petroleum inventory acquisitions and associated transportation costs; 3) U.S. Customs duties; and 4) terminal throughput charges and other related miscellaneous costs.

SPR Oil Acquisition/Transportation/Drawdown

At the end of February 2026, the SPR crude oil inventory was 415.4 million barrels. As of March 2026, the Department is in the process of releasing 172 million barrels of crude oil onto the market through an exchange that will grow the SPR's inventory. This release is part of a 400 million barrel coordinated emergency drawdown in concert with the International Energy Agency.

Highlights of the FY 2027 Budget Request

Since 2015, Congress has enacted eight laws mandating the sale of 358.6 MMB from FY 2017 – FY 2031. To date, DOE has sold 119 MMB and Congress has cancelled 147 MMB of previously mandated sales, meaning DOE is required to sell 92.6 MMB by the end of FY 2031.

Specific details of remaining sales include:

- In FY 2028 sell 5 million barrels of crude oil. Proceeds will be deposited in the General Fund of the Treasury (America's Water Infrastructure Act of 2018, Section 3009).
- From FY 2028 through FY 2031 (four consecutive years) – sell 87.6 million barrels of crude oil as mandated in the Infrastructure Investment and Jobs Act, P.L. 117-58. Proceeds will be deposited in the General Fund of the Treasury, and the Secretary of the Treasury shall deposit in the SPR Petroleum Account established under section 167(a) of the Energy Policy and Conservation Act (42 U.S.C. 6247(a)) \$43,500,000, to be used to carry out the sale in accordance with section 167 of the Energy Policy and Conservation Act (42 U.S.C. 6247).

SPR Petroleum Account (\$K)

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
Petroleum Acquisition, Transportation & Drawdown	100	100	100
Total, SPR Petroleum Account	100	100	100

Explanation of Change for SPR Petroleum Account

No change. This account provides for the costs of certain statutorily mandated crude oil sales.

**Naval Petroleum and Oil Shale Reserves
(\$K)**

FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request	FY 2027 Request vs FY 2026 Enacted
13,010	13,000	13,000	-

Proposed Appropriation Language

For Department of Energy expenses necessary to carry out naval petroleum and oil shale reserve activities, \$13,000,000 to remain available until expended: *Provided*, That notwithstanding any other provision of law, unobligated funds remaining from prior years shall be available for all naval petroleum and oil shale reserve activities.

Mission

The Naval Petroleum and Oil Shale Reserves (NPR) program manages five legal agreements that were executed as part of the 1998 sale of Naval Petroleum Reserve 1 (NPR-1) in Elk Hills, California. The legal agreements direct post-sale work, including environmental restoration and remediation, contract closeout, and records disposition. Legal agreements also include payment for post-employment medical and dental benefits to former NPR-1 Management & Operating (M&O) contractor employees. The NPR-1 program continues to work towards closing out the remaining environmental findings at the site, as required by the 2008 agreement between the Department of Energy (DOE) and the California Department of Toxic Substances Control (DTSC).

DOE also operated Naval Petroleum Reserve 3 (NPR-3) and the Rocky Mountain Oilfield Testing Center (RMOTC), co-located near Casper, Wyoming, until its sale in January 2015. DOE retains responsibility for Industrial Landfill number 2 (IND-2) located at NPR-3 in Natrona County WY until a closure permit is issued by the Wyoming Department of Environmental Quality (WDEQ). No new FY 2027 budget authority is requested for NPR-3.

Overview

The program will continue the ongoing activities to attain release from the remaining environmental findings related to the sale of NPR-1. All 131 areas of concern (AOC) have undergone an initial investigation, and the program has made recommendations to California’s DTSC for either no further action (NFA) required status, additional field work investigation, or remedial action.

DOE Realignment

In November 2025, DOE stood up the Hydrocarbons & Geothermal Energy Office (HGEO) and functionally realigned the Office of Petroleum Reserves (OPR), including the NPR appropriation. In the FY 2027 Budget Request, the staff and programmatic work of the SPR have been reorganized within the HGEO budget request.

**Naval Petroleum and Oil Shale Reserves
Funding for Budget Control (\$K)**

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request	FY 2027 Request vs FY 2026 Enacted	
				\$	%
Production Operations	11,010	11,000	11,000	-	-
Management	2,000	2,000	2,000	-	-
Total, Naval Petroleum and Oil Shale Reserves	13,010	13,000	13,000	-	-

Production Operations

Overview

Funding will be applied to continued environmental assessment and remediation activity.

Highlights of the FY 2027 Budget Request

The Department is requesting FY 2027 budget authority of \$13 million to fund the remediation work at the NPR-1 site. The NPR-1 program continues to work towards closing out the remaining environmental restoration and remediation activities for 14 remaining AOCs, as required by the 2008 agreement between DOE and California's DTSC. DOE will continue the monitoring and oversight of environmental remediation of the Elk Hills site and the work on records disposition. The clean closure to residential standards of the arsenic contaminated well pad sites (AOC 130) will be supported with the remaining funds.

Production Operations Funding (\$K)

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
Production Operations	11,010	11,000	11,000
Total, Production Operations	11,010	11,000	11,000

Explanation of Changes for Transmission Reliability and Resilience

No change.

Management

Overview

Management provides funding for payments to former NPR-1 M&O contractor employees for post-medical and dental benefits, a legal requirement of the 1998 NPR-1 sales agreement. Management also provides the Federal staffing resources and associated costs required to provide overall direction and execution of the NPOSR. There are a variety of inherently governmental functions, such as program management, contract administration, and budget formulation and execution that require a dedicated Federal workforce. NPOSR uses contractor support services and other related expenses to support the field environmental assessment, remediation, and management of the program.

Highlights of the FY 2027 Budget Request

The NPR-1 funding supports Federal staff that provide oversight, monitor environmental clean-up, and manage disposition activities. The sales agreement also includes payments to former NPR-1 M&O contractor employees for post-employment medical and dental benefits.

Management Funding (\$K)

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
Salaries and Benefits	540	555	555
Travel	40	30	30
Support Services	420	415	415
Other Related Expenses	1,000	1,000	1,000
Subtotal, Washington Headquarters	2,000	2,000	2,000
Salaries and Benefits	-	-	-
Travel	-	-	-
Support Services	-	-	-
Other Related Expenses	-	-	-
Subtotal, NPR Wyoming	-	-	-
Total, Management	2,000	2,000	2,000
Total Federal FTEs	4	4	4

Explanation of Change for Management

No change.

**Northeast Home Heating Oil Reserve
(\$K)**

FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request	FY 2027 Request vs FY 2026 Enacted
7,150	7,150	3,570	-3,570

Proposed Appropriation Language

For Department of Energy expenses necessary for Northeast Home Heating Oil Reserve storage, operation, and management activities pursuant to the Energy Policy and Conservation Act (42 U.S.C. 6201 et seq.), \$3,575,000, to remain available until expended: Provided, That notwithstanding section 183 of the Energy Policy and Conservation Act (42 U.S.C. 6250b), the Secretary of Energy shall draw down and sell all barrels of petroleum distillate from the Northeast Home Heating Oil Reserve during fiscal year 2027: Provided, That notwithstanding section 184 of the Energy Policy and Conservation Act (42 U.S.C. 6250c), all proceeds collected from such sale shall be deposited into the general fund of the Treasury during fiscal year 2027: Provided further, That upon the completion of such sale, the Secretary shall carry out the closure of the Northeast Home Heating Oil Reserve.

Mission

The Northeast Home Heating Oil Reserve (NEHHOR) provides a short-term supplement to the Northeast systems' commercial supply of heating oil in the event of a supply interruption.

Overview

The FY 2027 funding will focus on sunseting commercial leases, oversight, management, and quality analysis of the Reserve in preparation for its sale and closure in FY 2027, as the NEHHOR has never been used for its intended purpose – to provide emergency heating fuel in the Northeast US. The proceeds from such sale will be deposited in the general fund for deficit reduction.

DOE Realignment

In November 2025, DOE stood up the Hydrocarbons & Geothermal Energy Office (HGEO) and functionally realigned the Office of Petroleum Reserves (OPR), including the NEHHOR appropriation. In the FY 2027 Budget Request, the staff and programmatic work of the SPR have been reorganized within the HGEO budget request.

**Northeast Home Heating Oil Reserve
Funding by Budget Control (\$K)**

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request	FY 2027 Request vs FY 2026 Enacted	
				\$	%
Northeast Home Heating Oil Reserve	7,150	7,150	3,575	-3,575	-50%
Total, Northeast Home Heating Oil Reserve	7,150	7,150	3,575	-3,575	-50%

Explanation of Changes for Northeast Home Heating Oil Reserve

Funding in this account is for NEHHOR operations up and until its closure, as proposed in FY 2027.

DEPARTMENT OF ENERGY
Funding by Site Detail
Strategic Petroleum Reserve - FY 2027
(Dollars in Thousands)

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
National Energy Technology Lab			
Strategic Petroleum Reserve (SPR)	300	300	300
Total National Energy Technology Lab	300	300	300
Oak Ridge National Laboratory			
Strategic Petroleum Reserve (SPR)	600	600	600
Total Oak Ridge National Laboratory	600	600	600
Sandia National Laboratories			
Strategic Petroleum Reserve (SPR)	4,092	4,092	3,956
Total Sandia National Laboratories	4,092	4,092	3,956
Strategic Petroleum Reserve - Bayou Choctow			
Strategic Petroleum Reserve (SPR)	14,606	16,295	20,226
Total Strategic Petroleum Reserve - Bayou Choctow	14,606	16,295	20,226
Strategic Petroleum Reserve - Big Hill			
Strategic Petroleum Reserve (SPR)	20,779	23,182	25,768
Total Strategic Petroleum Reserve - Big Hill	20,779	23,182	25,768
Strategic Petroleum Reserve - Bryan Mound			
Strategic Petroleum Reserve (SPR)	21,279	23,739	32,779
Total Strategic Petroleum Reserve - Bryan Mound	21,279	23,739	32,779
Strategic Petroleum Reserve - West Hackberry			
Strategic Petroleum Reserve (SPR)	26,344	29,390	34,890
Total Strategic Petroleum Reserve - West Hackberry	26,344	29,390	34,890
Strategic Petroleum Reserve Project Office			
Strategic Petroleum Reserve (SPR)	18,058	18,896	22,347
Total Strategic Petroleum Reserve Project Office	18,058	18,896	22,347
Washington Headquarters			
Strategic Petroleum Reserve (SPR)	107,332	89,831	154,236
Total Washington Headquarters	107,332	89,831	154,236
Total Funding by Site for TAS_0218 - Strategic Petroleum Reserve	213,390	206,325	295,102

DEPARTMENT OF ENERGY
Funding by Site Detail
Strategic Petroleum Reserve - FY 2027
(Dollars in Thousands)

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
Strategic Petroleum Reserve Project Office			
SPR Petroleum Account	100	100	100
Total Strategic Petroleum Reserve Project Office	100	100	100
Total Funding by Site for TAS_0233 - Strategic Petroleum Reserve Petroleum Account	100	100	100

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
Naval Petroleum Reserve No 1			
Total Naval Petroleum Reserve No 1	11,010	11,010	11,000
Washington Headquarters			
Total Washington Headquarters	2,000	1,990	2,000
Total Funding by Site for TAS_0219 - Naval Petroleum and Oil Shale Reserve	13,010	13,000	13,000

	FY 2025 Enacted	FY 2026 Enacted	FY 2027 Request
Washington Headquarters			
Northeast Home Heating Oil Reserves	1,075	1,075	538
Total Washington Headquarters	1,075	1,075	538
Other			
Northeast Home Heating Oil Reserves	6,075	6,075	3,037
Total Other	6,075	6,075	3,037
Total Funding by Site for TAS_0316 - Northeast Home Heating Oil Reserve	7,150	7,150	3,575