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June 18, 2026

Ms. Amy Sweeney
U.S. Department of Energy
Office of Global Energy Security
Hydrocarbons and Geothermal Energy Office
1000 Independence Ave., S.W.
Washington, D.C. 20585
fergas@hq.doe.gov

Attention: Delfin LNG LLC
Docket Nos. 13-129-LNG and 13-147-LNG
PRIVILEGED AND CONFIDENTIAL Submission of Contract and Summary of Major Provisions of Contract for Public Posting

Dear Ms. Sweeney:

Delfin LNG LLC ("Delfin") was granted long-term, multi-contract authority to export liquefied natural gas ("LNG") to (1) nations with which the United States has entered into a Free Trade Agreement ("FTA") requiring the national treatment of natural gas in Order No. 3393 in Docket No. 13-129-LNG on February 20, 2014, and (2) "non-FTA" nations with which trade is not prohibited by law in Order No. 4028 in Docket No. 13-147-LNG on June 1, 2017. Ordering Paragraph (D) of Order No. 3393 and Ordering Paragraph (I) of Order No. 4028 require Delfin to file with the Department of Energy ("DOE") a non-redacted copy of all executed long-term contracts associated with the long-term export of LNG from its Project within thirty days of contract execution. If a contract is filed under seal and subject to a claim of confidentiality or privilege, the Orders require Delfin to file for public posting a summary of the non-proprietary, major provisions of the contract.

On January 13, 2026, Delfin filed with DOE in accordance with those requirements an Amended and Restated LNG Sale and Purchase Agreement ("SPA") by and between Delfin FLNG 1 LLC ("Delfin FLNG 1"[1]) and Centrica LNG Company Limited ("Centrica"), dated as of

[1] Delfin FLNG 1 is a limited liability company that will own and operate the first floating liquefaction vessel for the Delfin project and has equity ownership different from that of Delfin itself. Delfin will act as agent for Delfin FLNG 1 to export LNG in accordance with the terms of Delfin's export authorizations and, accordingly, will register Delfin FLNG 1 with DOE prior to any export.

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December 14, 2025.[2] That filing included a summary, for public posting, of the major non-proprietary provisions of the SPA. Delfin also contemporaneously transmitted to you a full and unredacted copy of the Centrica SPA itself marked as Privileged and Confidential because the contract is highly confidential and contains commercially valuable and proprietary information the disclosure of which would cause competitive and financial harm to the parties.

As Delfin approached the Final Investment Decision on its first floating LNG vessel – which was publicly announced on June 3, 2026 – it restructured certain of its long-term off-take contracts. As part of that process, Delfin FLNG 1 and Centrica executed an amendment of their SPA, dated as of May 20, 2026, which modified the contract quantity specified in the previously filed summary of major provisions (as well as certain provisions not included in the summary).

To reflect the revised contractual terms, Delfin LNG Services LLC ("Delfin Services"[3]) hereby submits the attached updated and revised summary for public posting of the major non-proprietary terms of the amended SPA with Centrica. In addition, Delfin Services is contemporaneously transmitting in a separate, confidential communication directed solely to the addressee a full and unredacted copy of the executed amendment to the SPA, marked as Privileged and Confidential because the contract is highly confidential and contains commercially valuable and proprietary information the disclosure of which would cause competitive and financial harm to the parties. Delfin Services requests that the contract be treated and maintained as confidential to the greatest extent permitted by law. If you have any questions about this Centrica SPA, or related matters, please contact the undersigned counsel for Delfin Services.

Sincerely,

/s/ J. Patrick Nevins

J. Patrick Nevins
Latham & Watkins LLP
Patrick.Nevins@lw.com
D (202) 637-3363

Counsel for Delfin LNG Services LLC

Enclosure

2 Delfin and Centrica had originally entered into an SPA dated as of July 20, 2023. The January 13, 2026 filing explained that Delfin and Centrica, together with Delfin FLNG 1, entered into a Deed of Novation and Amendment and Restatement in respect of the SPA pursuant to which Delfin transferred by novation to Delfin FLNG 1 all the rights, duties and obligations of Delfin under and in respect to the SPA, and Centrica accepted Delfin FLNG 1 as its sole counterparty.

3 Delfin Services acts as an agent for both Delfin and Delfin FLNG 1.

LNG SALE AND PURCHASE AGREEMENT, DATED DECEMBER 14, 2025, AS AMENDED MAY 20, 2026 BETWEEN DELFIN FLNG 1 LLC AND CENTRICA LNG COMPANY LIMITED (“SPA 1”)

SUMMARY OF MAJOR PROVISIONS

1. DOE Order Docket Nos.:

DOE Order Nos. 3393 and 4028
Docket Nos. 13-129-LNG and 13-147-LNG.

2. LNG Liquefaction/Export Facility and Location:

The Delfin Deepwater Port to be located in the Gulf of Mexico approximately 37.4 to 40.8 nautical miles offshore Cameron Parish, Louisiana.

3. Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity holder, etc.):

The contract has been entered into by Delfin FLNG 1 LLC, which is affiliated with Delfin LNG LLC, the owner of the Delfin Deepwater Port LNG and holder of the export authorizations.

4. Exact Legal Name of Parties/Counterparties to Contract:

Seller: Delfin FLNG 1 LLC

Buyer: Centrica LNG Company Limited

5. a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):

LNG Sales and Purchase Agreement.

b. Firm or Interruptible Contract:

Firm.

6. Date of the Contract:

December 14, 2025, as amended May 20, 2026.

7. Contract Term:

The term of the contract commences on the date of execution, though certain terms will not become effective unless and until certain specified conditions precedent are satisfied or waived. Subject to and in accordance with the terms and conditions of the contract, the obligations to sell and deliver, and to purchase and pay for, LNG under the contract become effective on the Date of First Commercial Delivery as defined in the contract. The contract then continues in effect for a term of twenty (20) years.

8. Annual Quantity:

The annual contract quantity for each Contract Year: (a) from the Date of First Commercial Delivery until the end of the calendar year in which the fifteenth (15^{th}) anniversary of the Date of First Commercial Delivery falls, is equal to fifty-four million six hundred thousand (54,600,000) MMBtu; provided that, if the Date of First Commercial Delivery occurs prior to 1 January 2032, the annual contract quantity shall be: (i) forty-six million eight hundred thousand (46,800,000) MMBtu for each Contract Year until 31 December 2031, and (ii) fifty-four million six hundred thousand (54,600,000) MMBtu thereafter; and (b) from the January 1 which immediately follows the end of the calendar year in which the fifteenth (15^{th}) anniversary of the Date of First Commercial Delivery falls, until the twentieth (20^{th}) anniversary of the Date of First Commercial Delivery, shall be thirty-nine million (39,000,000) MMBtu. For the first and final contract years, the annual quantities shall be pro-rated based on the number days in that contract year.

9. Take or Pay (or equivalent) Provisions/Conditions:

Subject to and in accordance with the terms and conditions of the contract, commencing on the Date of First Commercial Delivery, Seller shall sell and make available for delivery, or compensate Buyer if not made available for delivery, export cargos at the point at which the flange coupling of the LNG loading line of the first Delfin LNG Vessel joins the flange coupling of the LNG intake manifold of the relevant LNG tanker, and Buyer shall take and pay for, or compensate Seller if not taken, such export cargos.

10. Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate. If this does not include a purchase or sale of natural gas, please mark this section "Not Applicable":

Not Applicable.

11. Legal Name of Entity(ies) that has (have) Title to the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):

Delfin FLNG 1 LLC

12. Export Destination Restrictions in the Contract:

Buyer may elect any destination, except that the contract restricts exports of LNG to destination countries permitted under (i) the applicable DOE export authorizations and (ii) U.S. law.

13. Resale Provisions:

The contract requires that Buyer will resell or transfer LNG delivered under the contract only to countries allowed by the DOE export authorizations and/or to purchasers or transferees that have agreed in writing to limit their direct and indirect resale or transfer of such LNG to such countries.

14. Other Major Non-proprietary Provisions, if applicable:

None.

I affirm that the foregoing is true and accurate to the best of my knowledge.

Submitted by:

/s/ J. Patrick Nevins
J. Patrick Nevins
Latham & Watkins LLP

Counsel for Delfin LNG Services LLC

Dated: June 18, 2026