


AIERCI: Assess the Impact and Evaluate the Response to Cybersecurity Issues



Defends against cyberattacks targeting essential short-term forecasting data in energy delivery systems

Assess the Impact and Evaluate the Response to Cybersecurity Issues (AIERCI) is a user-friendly tool that assesses the impact and evaluates the response to cybersecurity issues in forecasting data used to operate energy delivery systems (EDS). It delivers an integrated model and data analytics-based method for anomaly detection and mitigation in load and weather input data using an ensemble approach for a cybersecure load forecasting scheme. The tool identifies cyber issues, quantifies and ranks relative risk measures, and designs detection algorithms and mitigation solutions. It autonomously assesses EDS unit commitment, economic dispatch, and load frequency control to measure the impacts of cyberattacks on both forecasting data and distributed energy resources (DERs) and performance of detection and mitigation strategies on grid operation.

KEY TAKEAWAYS

- Provides real-time corrective actions to allow grid operations to continue unimpeded
 - Detects cyber intrusions and captures rogue forecasting data
 - Evaluates the impact of cyberattacks targeting forecasting data on grid scheduling functions and operation
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OUTCOME

AIERCI enhances the cybersecurity of energy delivery control systems by providing real-time corrective actions to ensure uninterrupted power flow. It ensures the integrity of short-term, and very short-term, forecasting data used in operations scheduling. AIERCI detects and mitigates the consequences of compromised information from DERs, customers, and other data providers to protect utility grid operations.

PARTICIPANTS

ROLE



Leads the development of data analytics-based anomaly detection and mitigation methods for historical load and weather information and DER generation to ensure the integrity of essential forecasting data, cybersecure forecasting algorithms, and integrated AIERCI tool



Leads the cybersecurity aspects to understand potential vulnerability and exposure in data flows between forecasting input and grid operations and scenario development for cyberattacks of DERs



Deploys the AIERCI tool for scheduling functions including dynamic security assessment and mitigation strategy for cyberattacks of DERs



Provides expertise in statistical model-based anomaly detection and mitigation method for load forecasting



Supplies system forecasting information and other data required for electrical operations

CONTACT INFORMATION

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Cost Share: \$0

CYBERSECURITY FOR ENERGY DELIVERY SYSTEMS (CEDS)

CEDS projects are funded through DOE CESER, which aims to enhance the reliability and resilience of the nation's energy infrastructure by reducing the risk of energy disruptions due to cyberattacks.

Website: <https://www.energy.gov/ceser>

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