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U.S. Department of Energy (FE-34)
Office of Fossil Energy and Carbon Management
Office of Natural Gas Regulatory Activities
Attn: Natural Gas Reports
P.O. Box 44375
Washington, D.C. 20026-4375

**Re: Lake Charles LNG Export Company, LLC
FE Docket No. 13-04-LNG
DOE/FE Order Nos. 3252 and 3868
Lake Charles LNG Terminal
Semi-Annual Report**

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order Nos. 3252 and 3868 issued March 7, 2013 and July 29, 2016, respectively, Lake Charles LNG Export Company, LLC submits the semi-annual report as required by ordering paragraphs I and O, respectively, describing the progress of the proposed liquefaction project at the Lake Charles Terminal and the related pipeline modifications project, for the reporting period **October 1, 2025 through March 31, 2026.**

Any questions concerning this filing should be addressed to the undersigned at (713) 989-2615.

Respectfully,

LAKE CHARLES LNG EXPORT COMPANY, LLC

/s/ Iain Russell

Iain Russell
Senior Manager, Regulatory Affairs

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Regulatory

On December 17, 2015, the Federal Energy Regulatory Commission (“FERC”) issued an Order Granting Section 3 and Section 7 Authorizations and Approving Abandonment (“FERC Order”) in Docket Nos. CP14-119-000, CP14-120-000, and CP14-122-000, granting the request of Trunkline Gas Company, LLC (“Trunkline”), Lake Charles LNG Export Company, LLC, and Lake Charles LNG Company, LLC (collectively referred to as “Applicants”),¹ to construct and operate the Liquefaction Project, convert Lake Charles LNG Company, LLC’s facilities and operations to NGA Section 3 jurisdiction, and authorized Trunkline’s proposal under NGA Sections 7(b) and 7(c) to abandon, construct, and operate the Pipeline Modifications Project. The Liquefaction Project and the Pipeline Modifications Project are collectively referred to herein as the “Project”. On September 16, 2020, LCLNG submitted its Notification of Abandonment of its NGA Section 7 Facilities/Certificate Authorizations to FERC, under CP14-120, et. al., effective August 21, 2020.

Regulatory activities since the last report are as follows:

On October 9, 2025, LCLNG submitted Monthly Status Report No. 115 to FERC under Docket No. CP14-120.

On November 13, 2025, LCLNG submitted Monthly Status Report No. 116 to FERC under Docket No. CP14-120.

On December 10, 2025, LCLNG submitted Monthly Status Report No. 117 to FERC under Docket No. CP14-120.

On January 6, 2026, LCLNG submitted Monthly Status Report No. 118 to FERC under Docket No. CP14-120.

On February 9, 2026, LCLNG submitted Monthly Status Report No. 119 to FERC under Docket No. CP14-120.

On March 6, 2026, LCLNG submitted Monthly Status Report No. 120 to FERC under Docket No. CP14-120, including pictures representative of the revegetation status of the Liquefaction Project as requested by FERC Staff.

On October 30, 2025, Trunkline submitted its post-construction Quarterly Activity Report No. 5, and on February 3, 2026, Trunkline submitted its post-construction Quarterly Activity Report No. 6 to FERC, regarding the construction of a portion of the Pipeline Modifications Project, which consisted of piping modifications of four Trunkline compressor stations to enable bi-directional flow. Trunkline put these facilities into service on January 1, 2024.

Pursuant to Environmental Condition No. 9, Appendix B of the FERC Order, for the Liquefaction Project, LCLNG was required to file Monthly Status Reports under Docket No. CP14-120-000. In accordance with a discussion with FERC LNG Staff, monthly reporting will be deferred until future activities are planned for the Project.

¹ Lake Charles LNG Export Company, LLC and Lake Charles LNG Company, LLC are together referred to as “LCLNG”.

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On February 24, 2026, FERC Staff requested coordination for a Project site meeting and this is in the process of being scheduled.

Engineering

In 2017, LCLNG completed a front end engineering and design ("FEED") study. In April 2019, LCLNG engaged various companies to conduct a FEED verification as well as submit bids for the engineering, procurement, and construction ("EPC") related to the Project. In April 2020, LCLNG received bids for the EPC contract related to the Project. These EPC bids were evaluated; however, due to the onset of the COVID pandemic, the EPC contract was not finalized with any of the bidding parties.

LCLNG then reengaged EPC contractors to conduct additional engineering work in connection with identified design enhancement opportunities as well as to prepare an updated EPC contract bid. The updated EPC contractor bids were received in May 2023.

In September 2024, LCLNG entered in an engineering, procurement and construction (EPC) contract with a joint venture between Technip Energies and KBR with respect to the Lake Charles LNG export project, including the fabrication, procurement, transportation, installation, commissioning and startup of the proposed three 5.5 MTPA modular design LNG trains and brownfield modifications to the existing LNG storage tanks and marine berths.

Environmental

Environmental related activities since the last report are as follows:

On January 4, 2025, LCLNG received the renewed state-species clearance for Threatened and Endangered Species Consultation from the Louisiana Department of Wildlife and Fisheries ("LDWF") Ecological Services ("ES") and Wildlife Diversity Program ("WDP"), which is valid through January 4, 2026. On February 20, 2026, LCLNG requested a renewed state-species clearance from LDWF.

On January 13, 2025, LCLNG submitted a Request for renewed Section 7 clearance to the U.S. Fish and Wildlife Service ("USFWS"), and on June 2, 2025, LCLNG received the renewed Section 7 clearance from USFWS, which remains in effect for duration of USACE extension.

On February 25, 2025, LCLNG submitted a renewal application to the LDEQ – Air Quality Division, and was determined to be administratively complete on May 13, 2025. The Title V permit was approved January 15, 2026 (*expires January 15, 2031*) and the PSD Permit was approved January 15, 2026 (*expires January 15, 2027*).

On May 9, 2025, Trunkline submitted a renewal application to the LDEQ – Air Quality Division for Longville Compressor Station. LDEQ issued the renewed permit for Longville Compressor Station on December 11, 2025 (*expires December 11, 2030*).

On October 30, 2025, LCLNG submitted its Notice of Intent (NOI) for Enabling Projects to the LDEQ – Water Quality Division, and the Permit went into effect on November 1, 2025 (*expires October 29, 2026*).

Status of Long-Term Contracts Associated with the Facility

LCLNG has secured all LNG export terminal land rights for the Liquefaction Project.

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Energy Transfer LNG has entered into various LNG Sale and Purchase Agreements with LNG offtake purchasers, the list of which is on file at DOE.

Date Facility is Expected to Be Operational

The 1st Train would be anticipated to be operational approximately 52 months from the beginning of construction, and Trains 2 and 3 would be anticipated to be scheduled for completion in approximately 4 month increments after the 1st Train.

On August 30, 2019, a *Request for Extension of Time (Accession No. 20190830-5193)* was submitted to FERC, requesting an extension of deadlines to December 2025 for the completion of the construction of the Project, all as more fully set forth in the FERC filing. On December 6, 2019, FERC issued a Letter Order granting LCLNG's August 30, 2019 *Request for Extension of Time* to December 16, 2025 (*Accession No. 20191205-3025*).

On March 4, 2020, LCLNG and Lake Charles Exports, LLC ("LCE") each submitted Amendments to Authorizations for Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Countries under DOE Docket Nos. 13-04-LNG and 16-109-LNG and DOE Docket Nos. 11-59-LNG and 16-110-LNG, respectively, requesting extensions of the deadlines to commence export operations. On October 6, 2020, DOE/FE issued Order Nos. 2987-A, 3324-B, and 4011-A (11-59-LNG/16-110-LNG), and Order Nos. 3252-B, 3868-A, and 4010-A (13-04-LNG/16-109-LNG) granting the LCLNG and LCE applications for the extension of the timelines for export to be consistent with the FERC certificate timeline of December 16, 2025.

On January 31, 2022, Applicants filed a request with FERC for a three-year extension of time, until December 16, 2028, to complete construction of the Project. On May 6, 2022, FERC issued an order granting the requested extension of time. *See Lake Charles LNG Company, LLC, et al.*, 179 FERC ¶ 61,086 (2022).

On May 24, 2022, LCLNG and LCE each filed an application requesting that DOE/FECM grant an extension to the currently authorized export term of each of the authorizations through December 31, 2050, consistent with the Final Policy Statement Extending Natural Gas Export Authorizations to Non-Free Trade Agreement Countries Through the Year 2050. On November 1, 2023, DOE/FECM issued Order Nos. 2987-B, 3324-E, and 4011-D (11-59-LNG/16-110-LNG) and Order Nos. 3252-C, 3868-D, and 4010-D (13-04-LNG/16-109-LNG) granting the applications for the extension of the export terms for FTA and non-FTA exports to December 31, 2050.

On June 21, 2022, LCLNG and LCE submitted applications requesting that DOE/FECM issue orders amending the existing non-FTA commencement of operations deadlines to December 16, 2028 to align with the FERC extension of time. On April 21, 2023, DOE/FECM issued Orders Denying Applications for Second Extension of Deadline to Commence Exports of Liquefied Natural Gas to Non-Free Trade Agreement Countries. On May 22, 2023, LCLNG and LCE each filed a request for rehearing of the respective April 21 orders. On June 21, 2023, DOE/FECM issued separate Opinions and Orders Denying Requests for Rehearing of Orders Denying Applications for Second Extension of Deadline to Commence Exports of Liquefied Natural Gas to Non-Free Trade Agreement Countries.

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On August 18, 2023, as supplemented on August 22, 2023, LCE filed an application with DOE/FECM in Docket No. 23-87-LNG seeking long-term multi-contract authorization to export domestically produced LNG up to the equivalent of 851 billion cubic feet of natural gas per year to non-FTA countries.

On February 25, 2025, LCE filed in Docket No. 23-87-LNG a Request for Action on Pending Application to Export LNG to non-FTA Nations in Furtherance of the *Unleashing American Energy* Executive Order. LCLNG and LCE are unable to predict the timing or outcome of DOE's process as it relates to LCE's application.

On April 11, 2025, LCLNG and Trunkline filed a request with FERC for a three-year extension of time (*Accession No. 20250411-5230*) until December 31, 2031, to complete construction of the Project. On May 8, 2025, FERC issued its Letter Order (*Accession No. 20250508-3019*) in Docket Nos. CP14-119-003 and CP14-120-003, granting an extension of time until and including December 31, 2031, to complete construction of the Project and make it available for service.

On April 17, 2025, Lake Charles LNG Export filed at DOE/FECM an application for an amendment to Docket Nos. 13-04-LNG and 16-109-LNG for *Long-Term Authorizations to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations*, to extend the commencement of operations deadline until December 31, 2031. On August 22, 2025, DOE/FECM issued Order Nos. 3868-E and 4010-E granting Lake Charles LNG Export's requested extension to December 31, 2031. On October 17, 2025, DOE/FECM denied rehearing of such orders in Order Nos. 3868-F and 4010-F.

Construction Activities

On February 23, 2016, FERC issued its Notice to Proceed with Tree Clearing of the Liquefaction Facility Site, and LCLNG completed tree clearing in April 2017. FERC conducted various inspections and issued construction inspection reports. LCLNG installed erosion controls and is monitoring and maintaining them in accordance with the Storm Water Pollution Prevention Plan.

On February 26, 2016, FERC issued its Notice to Proceed with Test Piles, and LCLNG completed the test piles in April 2016. FERC conducted an inspection and issued a construction inspection report.

On July 15, 2016, FERC issued its Variance Approval to Relocate Existing Communication Tower. LCLNG completed the engineering work and a Geotech survey of the ACW-C site.

Road widening and other improvements were completed at three main junctions on adjacent public roads impacted by the Project to improve traffic safety during construction.

On December 16, 2022, LCLNG filed Supplemental Information to the Implementation Plan and Request for Written Authorization to the FERC and requested written authorization from the Director of OEP for a Notice to Proceed with Enabling Projects activities. On January 23, 2023, FERC issued its Notice to Proceed with Certain Activities, including plugging and abandoning seven wells, removing the Boardwalk Louisiana Midstream, LLC ("Boardwalk") meter station, removing the Boardwalk and Trunkline pipeline segments within the terminal footprint and isolate the Boardwalk and Trunkline pipeline segments outside the terminal footprint, abandon Granger Road, and remove the existing utilities along Granger Road within the terminal.

On December 19, 2022, LCLNG filed its Supplemental Information to the Implementation Plan and Request for Written Authorization (EC-6) to the FERC, and requested written authorization from the

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Director of OEP for a Notice to Proceed with activities to relocate the Alcoa Pipeline. FERC approved the request on April 18, 2023.

LCLNG completed onsite activities for the supplementary geotechnical investigations, as previously discussed with FERC Staff, on January 30, 2023. The onsite activities included 25 geotechnical borings, 13 geophysical borings, three test pits, and 18 electrical resistivity soundings. Lab testing of samples procured during the onsite activities was completed in June 2023.

In February 2023, LCLNG completed approximately 25 acres of maintenance clearing of the Liquefaction Facility Site to support the Enabling Projects.

LCLNG completed laser scanning of the existing import facilities slated for reuse to support export operations in May 2023.

On November 23, 2022, Trunkline filed its request at FERC to commence certain construction activities associated with the Pipeline Modifications Project. On December 9, 2022, FERC issued its Notice to Proceed with Construction, granting Trunkline's request to commence certain construction activities to enable bi-directional flow at the (i) Longville Compressor Station in Beauregard Parish, Louisiana, (ii) Pollock Compressor Station in Grant Parish, Louisiana, (iii) Shaw Compressor Station in Bolivar County, Mississippi, and (iv) Epps Compressor Station in West Carroll Parish, Louisiana. On July 12, 2023, Trunkline filed two variance requests to install a flow control valve and to expand compressor station fencing at the existing Longville Compressor Station. Trunkline's July 12, 2023 request was approved by FERC in a Letter Order issued on July 18, 2023. Trunkline filed its Request to Place Facilities In-Service on December 11, 2023, as supplemented on December 18, 2023, and FERC issued a Letter Order granting Trunkline Authorization to Commence Service of the Piping Modifications on December 20, 2023. On January 3, 2024, Trunkline filed its Notice of Commencement of Service that the modified facilities commenced service on January 1, 2024.

On August 21, 2024, LCLNG submitted to FERC Supplemental Information to the Implementation Plan and Request for Written Authorization (Variance Request 03) regarding modification to the gas turbine supplier and model. LCLNG received an Informal Data Request from FERC on September 20, 2024, and filed its responses on October 1, 2024. On October 18, 2024, FERC issued its Letter Order approving Variance Request 03.

On October 4, 2024, LCLNG submitted to FERC Supplemental Information to the Implementation Plan and Request for Written Authorization (Variance Request 04) regarding a design variance to consolidate the flare system. LCLNG received an Informal Data Request from FERC on October 15, 2024, and filed its responses on October 31, 2024. On November 12, 2024, FERC issued its letter order approving Variance Request 04.

On October 4, 2024, LCLNG submitted to FERC Supplemental Information to the Implementation Plan and Request for Written Authorization (Variance Request 05) to modify the ethane refrigerant makeup system to remove the de-ethanizer system. LCLNG received an Informal Data Request from FERC on October 24, 2024, and filed its responses on October 31, 2024. On November 12, 2024, FERC issued its letter order approving Variance Request 05.

On October 30, 2025, Trunkline submitted its post-construction Quarterly Activity Report No. 5, and on February 3, 2026, Trunkline submitted its post-construction Quarterly Activity Report No. 6, to FERC,

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regarding the construction of a portion of the Pipeline Modifications Project, which consisted of piping modifications of four Trunkline compressor stations to enable bi-directional flow. Trunkline put these facilities into service on January 1, 2024.

On December 18, 2025, Energy Transfer LP announced that although it is suspending development of the LCLNG project in order to focus on allocating capital to its significant backlog of natural gas pipeline infrastructure projects, it remains open to discussions with third parties who may have an interest in developing the project.

- <https://www.businesswire.com/news/home/20251218689373/en/>

On February 3, 2026, LCLNG filed its semi-annual report at FERC regarding its import facilities at the Lake Charles Terminal as required by Opinion No. 796 issued April 29, 1977, in Docket Nos. CP74-138, et al., by Order issued December 18, 2002, in Docket No. CP02-60-000/001 (Condition No. 23), and by Order issued December 26, 2006, in Docket No. CP06-102-000/001 (Condition No. 54). As authorized in the FERC Order, LCLNG will incorporate into the Liquefaction Project major existing LNG infrastructure at the Lake Charles Terminal that was constructed in connection with the import terminal and regasification facility, including the four LNG storage tanks (with a combined capacity of approximately 2.7 million barrels (425,000 cubic meters) of LNG, or approximately 9.0 Bcf of gas), two deep water docks capable of handling large LNG vessels, LNG sendout facilities, and other infrastructure on the existing Lake Charles Terminal. LCLNG's most recent semi-annual report details the latest actions to maintain, upgrade and repair these import facilities that will form the foundation of the Liquefaction Project. These activities included actions to maintain such facilities to be compliance with U.S. Department of Transportation PHMSA requirements.

LCLNG confirms that the Project area has not experienced any significant changes and the environmental and other public interest findings underlying the FERC authorizations for the Project remain valid.