BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

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| Federal Power Act Section 202(c) | ) |
| Emergency Order: Midcontinent | ) |
| Independent System Operator | ) |
| (MISO) | ) |
| | ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 181

# MISO ERAS Cycle 4 Release

# MISO accelerates resource additions with fourth ERAS cycle

## *3.3 GW of proposed capacity will strengthen reliability and meet growing demand*

**For Immediate Release**

May 27, 2026

**Media Contact**

McKenzie Barbknecht

**CARMEL, Ind.** — MISO today announced the fourth cycle of projects to be evaluated under its Expedited Resource Addition Study (ERAS) process, marking another step forward in accelerating the deployment of critical generation resources across the region.

This latest cycle includes five projects totaling approximately 3.3 gigawatts (GW) of proposed new capacity. The portfolio consists of a mix of natural gas and solar resources located across MISO's North, Central and South regions. The projects are expected to be in-service by 2029.

"ERAS continues to deliver meaningful progress by moving viable projects forward with greater speed," said Aubrey Johnson, MISO's Vice President of System Planning and Competitive Transmission. "Each cycle reinforces its value as part of a coordinated strategy to meet evolving system needs."

The fourth cycle of ERAS projects includes:

- Big Cedar Combined Cycle (Alliant Energy) – 950 megawatts (MW) of new gas generation in Iowa
- Merom Generating Station (Hallador Power Company) – 515 MW of new gas generation in Indiana
- Neenah Generating Station (Alliant Energy/Wisconsin Power and Light Company) – 150 MW of new gas generation in Wisconsin
- Pumpkin Patch Solar (Pumpkin Patch Solar, LLC) – 200 MW of new solar generation in Illinois
- Richland Parish 3 & 4 (Entergy Louisiana) – 1,531 MW of new gas generation in Louisiana

Since its launch, the ERAS program has accepted or is currently validating 57 projects representing nearly 28 GW of proposed capacity. Of these, 25 projects representing approximately 11 GW of proposed capacity have advanced to completed generator interconnection agreements, with an additional 15 projects representing

approximately 8 GW of proposed capacity nearing completion. The program is capped at 68 projects and is scheduled to sunset on August 31, 2027.

“ERAS is one of several coordinated efforts underway to improve how projects advance through the generator interconnection process,” Johnson added. “From queue caps to new automation tools, we’re taking concrete steps to reduce timelines and better support our members and the communities that depend on them.”

To date, MISO has studied more than 19 GW of proposed capacity through the ERAS process.

*Note: An earlier version of this news release included Blue Jacket Solar (Blue Jacket Solar, LLC), a 200 MW project in Illinois, and Malden Combined-Cycle Power Plant (NIPSCO), an 859 MW project in Indiana, which have since withdrawn from the ERAS process. It also included Tradewater Energy Storage (NextEra Energy), a 230 MW project in Kentucky, which was listed due to an administrative error and has since withdrawn. Big Cedar Combined Cycle (Alliant Energy), a 950 MW gas project in Iowa, has been added to this study cycle.*

###

**MEDIA CONTACT:**
McKenzie Barbknecht

**About MISO**

Midcontinent Independent System Operator (MISO) is an independent, not-for-profit organization that delivers safe, cost-effective electric power across 15 U.S. states and the Canadian province of Manitoba. 45 million people depend on MISO to generate and transmit the right amount of electricity every minute of every day. MISO is committed to reliable, nondiscriminatory operation of the bulk power transmission system and collaborating with all stakeholders to create cost-effective and innovative solutions for our changing industry. MISO operates one of the world’s largest energy markets with more than $53 billion in annual gross market energy transactions.

News Release Link

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BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

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| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 182

# 2029/2030 Michigan Commission Staff Capacity Demonstration Results

MPSC
MICHIGAN PUBLIC SERVICE COMMISSION

# Capacity Demonstration Results

## Planning Year 2029/30

Case No. U-21907

May 12, 2026

**MPSC Staff**

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LICENSING AND REGULATORY AFFAIRS

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# Executive Summary

All Michigan load serving entities (LSE) required to file capacity demonstrations with the Michigan Public Service Commission (MPSC or Commission) for planning year 2029/30, pursuant to MCL 460.6w and the August 21, 2025 Commission Order in Case No. U-21907, have filed. MPSC Staff (Staff) has audited the filings, contracts, and other materials and finds that all Michigan LSEs have satisfied the capacity demonstration requirements and have procured appropriate levels of resources for planning year (PY) 2029/30.

Staff projects that the Midcontinent Independent System Operator, Inc. (MISO) Local Resource Zone (LRZ) 7, which consists of Michigan's lower peninsula and excludes the southwest corner of the state located in Indiana Michigan Power Company's (I&M) service territory, will have sufficient resources to meet its planning reserve margin requirements (PRMR) and local clearing requirements (LCR) in all four seasons for the compliance year (2029/30).[1] For MISO LRZ 1 and LRZ 2, the majority of which are in other states not subject to MCL 460.6w, Staff does not have sufficient detail to project the capacity positions of these zones. Staff projects that the I&M service territory in Michigan will have sufficient capacity to meet PJM Interconnection LLC's (PJM's) requirements for the prompt and compliance years.

The most recent Organization of MISO States (OMS)-MISO Resource Adequacy Survey (OMS-MISO Survey) of 2025,[2] which serves as a point-in-time analysis based on data collected during April 2025, provides a resource adequacy view over a five-year period (PY 2026/27 through PY 30/31). This year, the survey results separated potential new capacity from replacement/surplus capacity in the resource adequacy projections. For the Summer season, projections of potential new capacity, based off 3-year historical projections, increased to 3.5 GW/year from 2.3 GW/year in 2024. This was largely due to the exclusion of 2021, which had significantly lower build rates than surrounding years. The survey results project that MISO will have a 6.4 GW deficit to 10.5 GW surplus by Summer 2029, depending on the amount of potential new and replacement/surplus capacity that is able to be added each year. For the Winter season, the historical projections have decreased from 3.5 GW/year to 1.4 GW/year due to heavy reliance on solar additions, which have very low accreditation in winter (5% vs 50% accreditation in summer). The survey results project that MISO will have a 15.1 GW deficit to a 0.5 GW surplus by winter 2029/30. Fall ranges from a 2.5 GW deficit to a 14.6 GW surplus by fall 2029. Spring ranges from a 3.5 GW deficit to a 13.6 GW surplus. In addition, projections for each subregion in Summer and Winter were published, showing the North/Central subregion ranging from a 2.5 GW deficit to an 8.5 GW

[1] This projection is based on the filed capacity demonstrations and information from MISO available at the time of this report and is dependent on several variables including but not limited to: load growth, delays in completion of planned resources, and changes to MISO's resource adequacy construct.

[2] 2025 OMS-MISO Survey Results published June 6, 2025.

surplus in Summer 2029 and a 7 GW deficit to a 2.6 GW surplus in Winter 2029/30. The OMS-MISO Survey no longer projects future capacity positions for individual LRZs; however, the survey does show individual LRZ's potential to meet their LCR in each season of the prompt year. Both LRZ 1 and 2 show sufficient capacity to meet obligations in Planning Year 2025/26. New OMS-MISO Survey results for 2026 will be released June 4, 2026.

MISO's 2026/27 Planning Resource Auction (PRA) results indicated sufficient capacity at the regional, subregional, and zonal levels, with the summer price reflecting the highest risk and a tighter supply-demand balance. System-wide surplus (above the target Planning Reserve Margin or PRM) offered into the auction was 2.0 GW higher compared to last summer, even with a 2.7 GW increase in required capacity (Initial PRMR). The system-wide surplus capacity in the summer has increased from 2.6 GW in 2025 to 4.6 GW in 2026.

MISO noted in its 2026 PRA Results[3] that capacity offered into this year's auction has increased by as much as 4% in some seasons over last year. New capacity additions and more imports outweighed lower accreditation and retirements/suspensions, and MISO states that capacity additions need to continue to increase, given the expected demand growth from new large loads. MISO continues to reform its resource adequacy construct under the Reliability Imperative to address emerging risks due to fleet transition, new load additions, and retirements of dispatchable units.

[3] MISO 2026/27 PRA Auction Results

## Background

On September 15, 2017, in Case No. U-18197, the Commission directed all Michigan LSEs to file capacity demonstrations annually, pursuant to MCL 460.6w. This report outlines the results of the capacity demonstrations filed for PY 2029/30, as directed by the Commission in Case No. U-21907, and represents the ninth annual capacity demonstration report. Prior year capacity demonstration reports can be found in the following dockets:

- 2021/22: Case No. U-18441
- 2022/23: Case No. U-20154
- 2023/24: Case No. U-20590
- 2024/25: Case No. U-20886
- 2025/26: Case No. U-21099
- 2026/27: Case No. U-21225
- 2027/28: Case No. U-21393
- 2028/29: Case No. U-21775

In Case No. U-21907, for the 2029/30 planning year, the Commission ordered[4] investor-owned utilities with one million or more customers[5] to file capacity demonstrations by February 24, 2026, investor-owned utilities with less than one million customers[6] to file by March 3, 2026, and alternative electric suppliers (AESs),[7] cooperatives (co-ops), and municipal utilities to file on or before March 17, 2026.

The purpose of these capacity demonstrations is to ensure that each electric utility owns or has contractual rights to capacity sufficient to meet its capacity obligations as set by the MISO, PJM, or the Commission, as required by MCL 460.6w.

## Pre-Demonstration Process

As with previous years, Staff offered LSEs the opportunity to meet with Staff to discuss the capacity demonstration requirements and review relevant materials prior to the

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[4] August 21, 2025 Order in Case No. U-21907.

[5] Consumers Energy Company, DTE Electric Company.

[6] Alpena Power Company, Indiana Michigan Power Company, Northern States Power Company-Wisconsin, Upper Michigan Energy Resources Corporation, and Upper Peninsula Power Company.

[7] AEP Energy Inc; American Rural Cooperative; BP Energy Retail Company, LLC; Calpine Energy Solutions LLC f/k/a Noble Americas Energy Solutions LLC; CMS ERM Michigan LLC; Constellation NewEnergy Inc; Dillon Power LLC; Direct Energy Services LLC; Energy Harbor LLC; Energy International Power Marketing Corporation; Energy Services Providers Inc.; Interstate Gas Supply LLC; Just Energy Solutions Inc; MidAmerican Energy Services LLC; Nordic Energy Services LLC; NRG Energy Inc. f/k/a Direct Energy Business, Texas Retail Energy; LLC, U.P. Power Marketing LLC; and Wolverine Power Marketing Cooperative Inc.

final filing deadlines. Several LSEs met with Staff remotely and clarified the process before filing reports in the docket. Staff found that the pre-filing consultations were helpful in resolving questions prior to filing. Staff will continue to offer pre-filing consultations each year to resolve potential issues prior to the filing deadlines.

## Capacity Demonstration Filings

On or before February 24, 2026, capacity demonstration filings were received from DTE Electric Company and Consumers Energy Company. On or before March 3, 2026, capacity demonstration filings were received from Alpena Power Company, Indiana Michigan Power Company, Northern States Power Company, Upper Michigan Energy Resources Corporation (UMERC), and Upper Peninsula Power Company (UPPCO). Many LSEs filed confidential information under seal as part of the electric utilities' filings. Staff reviewed this information and met with LSEs as needed.

On or before March 17, 2026, capacity demonstration filings were received from American Rural Cooperative; Bayfield Electric; Calpine Energy Solutions, LLC.; City of Escanaba; City of Stephenson; City of Wakefield; Cloverland Electric Cooperative; CMS ERM; Constellation New Energy Inc.; Croswell Light and Power; Daggett Electric Department; NRG Energy f/k/a Direct Energy Business, LLC; Energy Harbor; Michigan Public Power Agency; Michigan South Central Power Agency (MSCPA); Newberry Water and Light Board; Union City Electric Department; Wolverine Power Supply Cooperative; and WPPI Energy.

Several AESs filed letters in Case No. U-21907 indicating that they are currently not serving customers in Michigan.[8]

All LSEs were able to procure the necessary capacity to demonstrate compliance for the current planning year in all four seasons. Staff conducted an audit for each capacity demonstration filing received and requested additional information from the LSEs when necessary. Staff has reviewed all contracts included in capacity demonstrations from AESs, as well as most of the contracts from co-ops, electric utilities, and municipalities. In addition to the required compliance year (PY 2029/30), most capacity demonstrations included updates for the 2026/27 planning year through the 2029/30 planning year. [9]

During this year's capacity demonstration, Alpena Power presented an alternative interpretation of the 5% limit on PRA acquisitions in the demonstration year. As shown

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[8] AEP Energy Inc.; BP Energy Retail Company, LLC; Dillion Power LLC; Direct Energy Services LLC; Energy Services Providers, Inc.; Interstate Gas Supply LLC; Just Energy; Energy International Power Marketing; MidAmerican Energy Services LLC; Nordic Energy Services LLC; Texas Retail Energy, LLC; and UP Power Marketing.

[9] The required demonstrations for planning years 2027/2028 and 2028/29 were made in the 2024 capacity demonstration (Case No. U-21393) and the 2025 capacity demonstration (Case No. U-21775).

in the chart below, the planned capacity from the PRA for the Summer season is over 5% (8.3%) and the remaining seasons under 5%, so that the annual average or % of total requirements for the year was below 5% when adding all seasons together. Since the implementation of MISO's seasonal construct into the state capacity demonstration process, Staff has always interpreted the 5% limit for planned PRA purchases as 5% of each season's requirements (Initial PRMR). However, there is no specific language in the process and requirements document or the statute itself specifying that the 5% limit applies to each season individually. Staff recommends the Commission clarify the 5% limit on resources acquired from the PRA in the demonstration year to be a limit on total annual requirement or each seasonal requirement and direct Alpena to action if necessary.

| | Capacity from PRA | PRMR (requirement) | % |
|---|---|---|---|
| Summer | 5 | 60 | 8.33% |
| Fall | 0 | 52 | 0% |
| Winter | 0 | 48 | 0% |
| Spring | 1 | 50 | 2.0% |
| **Total** | **6** | **210** | **2.9%** |

The Order opening the docket in U-21907 directed all entities to file data for the prompt and interim years, as well as the compliance year. Most entities complied but some of the small municipal utilities continued to only provide information for the compliance year (PY 2029/30). For these entities, Staff was able to estimate the amount of capacity available for the prompt year and interim years by projecting the amount included for PY 2029/30 backwards for three years.

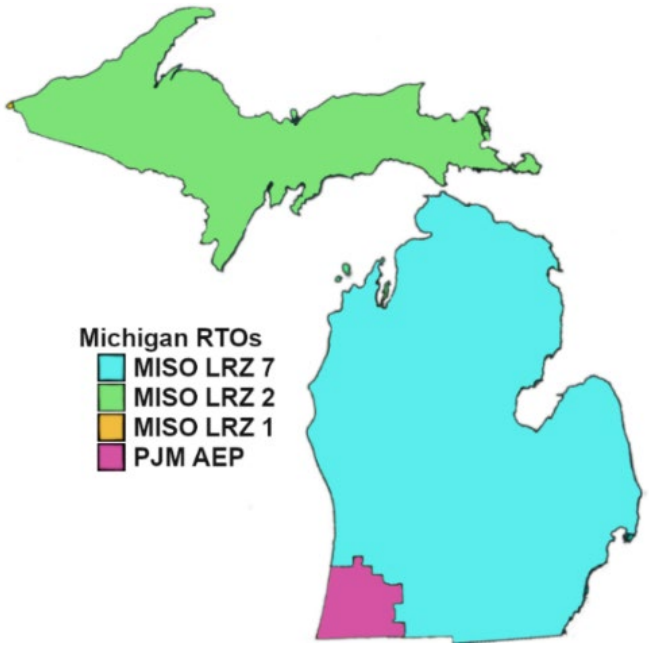
Staff recommends the Commission continue to direct all LSEs to include updated prompt year and interim year capacity obligation and resource information in future filings. Staff uses this information to help track changes in load and resources and to project the zonal resource adequacy more closely in these years. In addition, Staff recommends the Commission direct LSEs to provide MISO Module E Capacity Tracking (MECT) screenshots of their load obligations (PRMR/Peak Load Contribution (PLC)) to facilitate the Storage Target calculation used to comply with Public Act 235.[10]

[10] See January 23, 2025 Order in Case No. U-21571.

## Overview of Zonal Adequacy

Michigan contains load that spans two regional transmission operators (RTOs): MISO and PJM. The majority of Michigan's load is located within MISO and is split between several LRZs. The exception is the Southwest corner of the Lower Peninsula, which is located within the PJM RTO through I&M's service territory. PJM and MISO have different resource adequacy constructs and capacity obligations. The different RTO regions in Michigan are illustrated in Figure 1.

**Figure 1: RTO Zonal Regions in Michigan**



## MISO Resource Adequacy

Michigan LSEs serve load in MISO Local Resource Zones 1, 2, and 7. MISO's capacity construct is for the upcoming year (prompt year) only. LSEs must demonstrate sufficient resources to meet their current prompt year requirement four years forward to comply with MCL 460.6w.

MISO establishes capacity obligations for all LSEs based on peak load forecasts and a planning reserve margin percentage (PRM) necessary to meet the North American Electric Reliability Corporation's (NERC) Loss of Load Expectation (LOLE) standard of 1 day in 10 years. LSEs within MISO can meet their capacity requirements either through a Fixed Resource Adequacy Plan (FRAP), self-schedule, Reliability Based Demand Curve (RBDC) opt-out, paying the capacity deficiency charge, or through the Planning Resource Auction (PRA). The PRA is a residual market for LSEs that choose not to utilize other participation options or do not have enough capacity resources, either owned or purchased bilaterally, to satisfy their capacity obligations and, thus, need to purchase additional resources.

Within MISO's resource adequacy construct, the Planning Reserve Margin Requirement (PRMR) and the Local Clearing Requirement (LCR) must be satisfied to meet the LOLE standard. The Initial PRMR is determined through LOLE modeling, based on the coincident MISO peak forecast, and resources adjusted as necessary to meet the standard. PRMR resources are not location specific, i.e. they can come from outside an LSE's zone. Individual LSEs are responsible for their own share of the zone's PRMR. The ability to use imports to meet PRMR makes it likely all zones will meet this requirement. Failure to meet PRMR would only occur if there were not enough resources available within all of MISO's footprint or in the subregion (MISO North/Central or MISO South) given subregional transmission constraints.

The LCR is the minimum capacity required to be located within the zone to meet the LOLE standard, while accounting for the LRZ's ability to import. The LCR is for the entire zone, collectively, and not a requirement for individual LSEs; there is currently no LCR requirement applicable to individual LSEs in Michigan, pursuant to MCL 460.6w. The LCR is determined by performing a LOLE analysis on each zone, individually, to determine the Local Reliability Requirement (LRR) or the resources a zone would need to meet the loss-of-load standard if it were separated from MISO. Separately, MISO determines the import and export limits for each zone by performing a seasonal transfer analysis study. The study produces Zonal Import Ability (ZIA) and Zonal Export Ability (ZEA) values, which are then adjusted by the amount of controllable exports to non-MISO load to determine Capacity Import Limits (CIL) and Capacity Export Limits (CEL). The ZIA is an input to the LCR calculation, and the LCR, CEL and CIL, and subregional constraints are inputs to the PRA clearing process.

In PY 2023/24, MISO implemented a seasonal resource adequacy requirement for each summer, fall, winter, and spring season and a seasonal accredited capacity (SAC) methodology for certain resources participating in MISO's PRA to align with real time

availability and planned outages. Staff reviewed these changes with participants in its 2022 and 2023 technical conferences as a part of the Commission's June 22, 2022 Order in U-21099, and results of these activities included requiring entities to file capacity demonstrations showing resources to meet obligations in all four seasons, modifications to the filing timeline, and adoption of ISO-neutral language into the process and requirements. Commencing PY 2024/25, the Commission's July 26, 2023 Order in U-21393 directed LSEs in MISO to demonstrate seasonal capacity obligations based on the MISO seasonal resource adequacy construct. LSEs are obligated to demonstrate enough capacity (owned or contracted) to meet that LSE's capacity obligation for each season.

In PY 2025/26, MISO's Reliability Based Demand Curve (RBDC) tariff revision implemented sloped demand curves into the PRA. The August 21, 2025 Order opening the docket in U-21907 directed LSEs to meet *Initial* Planning Reserve Margin Requirements for the capacity demonstration to clarify requirements after implementation of the sloped demand curves. The specific capacity obligation for each season will be the LSE's prompt year (upcoming year) Initial Planning Reserve Margin Requirement for each respective season.

Under the MISO resource adequacy construct, if an LRZ does not have sufficient resources to meet its seasonal requirements, the entire LRZ clears at the LRZ's seasonal Cost of New Entry (CONE) value. CONE varies from zone to zone and changes from year to year but, for reference, for 2026/27 the Annual CONE is $137,510/MW-year ($376.73/MW-day) in Zone 7.[11] The PRA clearing price being set at CONE would have economic ramifications and should provide a signal to entities with responsibilities regarding resource adequacy within the zone. However, it is important to note that MISO's resource adequacy construct is based on probabilistic determinations and failure to meet the requirements of the resource adequacy construct would not mean that the LRZ in question will experience a loss of load event. It simply means that the probability of such a loss of load event would exceed the generally accepted criteria that govern the resource adequacy planning process.

**Details on MISO's Demand Response Tariff Revisions**

MISO has recently filed or is currently working on Federal Energy Regulatory Commission (FERC) filings to address issues and challenges related to demand side resources, including Demand Response Participation Rules Enhancements, Elimination of Dual Registration, and Demand Response and Emergency Resource (DR/ER) reforms (formerly known as Load Modifying Resource or LMR reforms).

The demand response tariff revisions filed at FERC in 2025 include:

- ER25-1729 filed in March, which seeks to discourage nonexistent or overstated curtailments by requiring proof of contracts, as well as hourly meter data. In

[11] MISO 2026 PRA results

addition, this filing institutes reference levels for resources so that they cannot inflate their baselines. Accepted by FERC July 2025.

- ER25-2050 filed in April, which ends dual registration for load modifying resources also registered as emergency demand response. Accepted by FERC July 2025.
- ER25-2845 filed in July, requiring market participants registering demand resources to demonstrate demand reduction capability annually for each planning year. Accepted by FERC November 2025. Market participants can demonstrate demand reduction capability by:
    - Meeting MISO scheduling instructions in the prior Planning Year,
    - Conducting a Real Power Test, or
    - Submitting operational data or using an alternative mechanism to demonstrate demand reduction capability if unable to conduct a real power test or choose to waive the obligation and be subject to a higher financial penalty for non- or under-performance.
- ER25-1886 filed in April, which created fast and slow responding categories for demand resources, with faster resources receiving higher capacity accreditation, to take effect PY 2028/29. FERC deficiency letter requiring more information from MISO on the proposal's inner workings.
- ER26-148, which eliminated energy efficiency from the capacity auctions. Accepted by FERC December 2025.

**LOLE Continuing Error & LOLE Definition Filing**

During the 2025/26 Planning Year, MISO discovered a continuing software error in its LOLE calculations. Since the 2018/19 Planning Year, the software MISO uses in its LOLE modeling had been applying an *all hours* methodology instead of the Tariff-defined daily peak hour methodology. In instances of this type of error, the Tariff specifies a one-year look-back for financial adjustments. Adjustments were made for all four seasons of the 2025/26 Planning Year only, with over 80% of the $280 million financial impact falling in the summer season.

On August 27, 2025, MISO submitted a proposal to FERC to revise MISO's Module A Tariff definition of the term Loss of Load Expectation (ER25-3307), with an effective date of October 27, 2025. LOLE is currently defined as "the sum of the loss of Load probability for the integrated daily peak Hour for each Day of the year" and the proposal requests the definition be revised to "An estimate of the average number of days with supply interruption to end use customers, whether for a single hour or multiple hours in a day." This revision aligns the LOLE analysis with the Direct Loss-of-Load (DLOL) based methodology used to accredit resources and establish the Planning Reserve Margin MISO plans to implement in PY 2028/29.[12] This was accepted

[12] MISO Transmittal Letter in ER25-3307, pp. 3-4.

by FERC on October 24, 2025, and the all hours methodology was used in the PY 2026/27 Planning Year LOLE calculation.

**Future Resource Adequacy Construct Changes**

MISO aims to implement enhanced resource adequacy risk modeling and a DLOL accreditation methodology (FERC Docket ER24-1638, filed 3/28/2024) beginning in Planning Year 2028/29. MISO has committed to publishing indicative accreditation results based on the DLOL methodology prior to each Planning Resource Auction, starting with Planning Year 2025/26.[13] Two different Indicative PRM and accreditation values under DLOL were published in PY 2025/26 and another set was published in PY 2026/27. In addition, MISO's Futures reports include projected outyear accreditation values of resource classes.

The DLOL reforms will align the PRMR with accreditation of all resource classes. MISO continues its work on the PRMR allocation piece of the reforms; therefore, individual LSE's PRMR values under DLOL are not yet available. Some entities showed the impact of pending DLOL reforms in this year's filing, either voluntarily or as directed by Commission Order. The December 18, 2025 Order in Case No. U-21990 directed DTE Electric (the Company) to provide an updated analysis in its next capacity demonstration filing, showing the impact of the Customer on the Company's capacity requirements under DLOL using MISO's most recent indicative DLOL results. This separate analysis was filed alongside their standard capacity demonstration, as required by the Order. Staff recommends the Commission determine a timeline and guidelines to implement MISO's DLOL-based resource adequacy construct changes into the state capacity demonstration process, prior to MISO tariff changes effective PY 2028-29.

The compliance year (PY 2029/30) capacity obligations that are demonstrated for in this case are based off an LSE's prompt year (PY 2026/27) requirement. Changes to load, resources, and MISO procedures in the upcoming years can lead to discrepancies between an LRZ having sufficient capacity to meet its four-year forward Michigan requirements and not having enough capacity to meet MISO's requirements when the prompt year arrives.

## MISO – Local Resource Zone 7

Figure 2 shows historical annual MISO capacity requirements for LRZ 7. This data is taken from the respective annual MISO LOLE Study Reports.

[13] Planning Year 2025-26 Indicative Direct Loss of Load (DLOL) Results published December 13, 2025. Planning Year 2025-2026 Indicative Direct Loss of Load (DLOL) Results published April 22, 2025. Planning year 2026-2027 Indicative DLOL-Based UCAP and PRMR Results published January 28, 2026.

**Figure 2: Annual MISO LOLE Report Data LRZ 7**

| Planning Year | Source | LRR[14] | CIL[15] | LCR (ZRCs)[16] |
|---|---|---|---|---|
| 2013/14 | MISO 2013 LOLE Report | 25,305 | 4,576 | 20,729 |
| 2014/15 | MISO 2014 LOLE Report | 24,815 | 3,884 | 20,931 |
| 2015/16 | MISO 2015 LOLE Report | 24,710 | 3,813 | 20,897 |
| 2016/17 | MISO 2016 LOLE Report | 24,715 | 3,813 | 21,309 |
| 2017/18 | MISO 2017 LOLE Report | 24,654 | 3,320 | 21,334 |
| 2018/19 | MISO 2018 LOLE Report | 24,545 | 3,785 | 20,760 |
| 2019/20 | MISO 2019 LOLE Report | 24,845 | 3,211 | 21,634 |
| 2020/21 | MISO 2020 LOLE Report | 25,370 | 3,200 | 22,170 |
| 2021/22 | MISO 2021 LOLE Report | 25,054 | 4,888 | 20,166 |
| 2022/23 | MISO 2022 LOLE Report | 24,115 | 3,749 | 20,366 |
| 2023/24[17] | MISO 2023 LOLE Report | 24,428 | 5,087 | 19,341 |
| 2024/25 | MISO 2024 LOLE Report | 24,558 | 4,500 | 19,271 |
| 2025/26 | MISO 2025 LOLE Report | 23,250 | 3,569 | 19,681 |
| 2026/27 | MISO 2026 LOLE Report | 23,154 | 4,628 | 18,526 |

These numbers typically change slightly between the LOLE Study and the PRA, primarily due to updated load forecasting used in the PRA but can be used to see how local capacity requirements have changed over time. Changes in these requirements can have economic and reliability impacts and will continue to be monitored. In its seasonal construct, MISO includes an LRR, ZIA, and PRMR for each zone for each season. The difference between a zone's PRMR and its LCR is sometimes referred to as Effective Capacity Import Limit (ECIL). The ECIL is not a MISO defined term and is not representative of a physical import limitation. To meet the loss of load standard and avoid the auction clearing price being set at CONE, a zone must have enough resources located within the zone to meet its LCR, even if the LCR exceeds the PRMR. Historically, Michigan utilities have assumed a CIL of approximately 3200 MW for input in capacity expansion modeling conducted during the development of Integrated Resource Plans and other planning exercises.

[14] **Local Reliability Requirement**. Representative of the resources required for LRZ 7 to meet the LOLE standard when modeled as an island (no imports). MISO Loss of Load Expectation Study Report, Tables 2-1 through 2-4.
[15] **Capacity Import Limit**. Representative of the ability of an LRZ to import capacity from areas outside of that LRZ. MISO Loss of Load Expectation Study Report, Tables ES-3 through ES-6.
[16] **Local Clearing Requirement**. Representative of the minimum resources that must be located within a specific zone for that zone to meet the reliability standard. Calculated as shown in Table 1.1 of MISO Loss of Load Expectation Study Report.
[17] Values for summer season starting Planning Year 2023/24. Other seasons shown in Appendix B.

Figure 3 shows a comparison of LRZ 7 aggregated resources demonstrated, plus known undemonstrated resources likely to still be available, for each season in the 2029/30 planning year and MISO's resource adequacy requirement for PY 2026/27. Appendix B contains seasonal capacity position tables for the prompt, interim, and demonstration years. These numbers represent Staff's current projection based on the capacity demonstration filings and MISO publications at the time of this report, although the information is subject to change for all forward years. Unless otherwise noted, resources and resource requirements in this report are in Unforced Capacity (UCAP) Megawatts (MW), equal to Zonal Resource Credits (ZRCs).

## Figure 3: U-21907 Results – PY 2029/30 LRZ 7 Capacity Position (ZRCs)

| Line # | | Summer | Autumn | Winter | Spring |
|---|---|---|---|---|---|
| 1 | Planning Reserve Margin Requirements (PRMR) | 21,004 | 19,287 | 15,627 | 19,625 |
| 2 | Local Reliability Requirement (LRR) | 22,025 | 21,326 | 18,812 | 20,481 |
| 3 | Capacity Import Limit (CIL) | 4,628 | 5,193 | 4,123 | 5,338 |
| 4 | Zonal Import Ability (ZIA) | 4,628 | 5,193 | 4,123 | 5,338 |
| 5 | Local Clearing Requirement (LCR) (L1-L4) | 17,397 | 16,133 | 14,689 | 15,143 |
| 6 | Total Owned | 18,709 | 17,927 | 15,992 | 18,508 |
| 7 | Total PPA Contracts | 5,624 | 5,451 | 3,932 | 5,777 |
| 8 | Total ZRC Contracts | 1,104 | 1,133 | 884 | 1,175 |
| 9 | Total Qualified Demand Response | 1,325 | 561 | 538 | 660 |
| 10 | Total Resources (sum of L6 through L9) | 26,762 | 25,072 | 21,346 | 26,119 |
| 11 | LCR Demonstrated Position (L10-L5) | 9,365 | 8,939 | 6,657 | 10,976 |
| 12 | PRMR Demonstrated Position (L10-L1) | 5,758 | 5,785 | 5,718 | 6,494 |
| 13 | Net Undemonstrated Capacity | -84 | -119 | 37 | -171 |
| 14 | Anticipated LCR Position (L11+L13) | 9,281 | 8,820 | 6,694 | 10,805 |
| 15 | Anticipated PRMR Position (L12+L13) | 5,674 | 5,666 | 5,755 | 6,323 |

*(1) PY 2026 PRMR from PRA Data and held constant at prompt year value.*

*(2) PY 2026 LRR from PRA Data and held constant at prompt year value (LRR=LCR+ZIA).*

*(3) PY 2026 CIL from PRA Data and held constant at prompt year value.*

*(4) PY 2026 LCR from PRA Data and held constant at prompt year value.*

*(5-9) Zone 7 resources included in capacity demonstrations sorted by resource type.*

*(10) LCR position based on demonstrated resources only.*

*(11) PRMR position based on demonstrated resources only.*

*(12) Net Undemonstrated Zone 7 Capacity is Staff's attempt to reconcile the capacity demonstration resources with the MISO PRA. There are resources located in Zone 7 that Staff anticipates will be in the PRA that were not included in any capacity demonstration as well as a small number of resources included in the capacity demonstration that are no longer available due to recent events.*

*(13) LCR Position after accounting for undemonstrated Zone 7 Capacity.*

*(14) PRMR position after accounting for undemonstrated Zone 7 capacity. A negative value means the Zone will need to import resource to meet its requirement. A positive value means the Zone may import resources based on economics but will not need to meet its PRMR.*

**Prompt Year (PY 2026/27) and Compliance Year (PY 2029/30)**

For the prompt year (PY 2026/27), based on the PRA Results posted April 28, 2026,[18] LRZ 7's summer Initial PRMR is 19,625 ZRCs and the LCR is 15,143 ZRCs. The total LRZ 7 resources offered in the PRA for the summer season in the prompt year is 20,721 ZRCs, which exceeds the LCR by 5,578 ZRCs and the Initial PRMR by 1,096 ZRCs. Other seasons' data is shown in Appendix B.

The final PRMRs, as determined through auction clearing, were greater than the initial targets (Initial PRMRs) in all seasons. In other words, the auction cleared above seasonal reliability targets, representing additional reliability value at cost-competitive prices. The "effective" PRMs are calculated from the Final PRMRs (determined by auction clearing):

| 2025 PRA Results | Initial PRM | Final PRM |
|---|---|---|
| Summer | 7.9% | 11.4% |
| Fall | 11.6% | 17.3% |
| Winter | 18.9% | 23.1% |
| Spring | 23.4% | 28.1% |

Based on the resources included in the capacity demonstration filings for PY 2029/30, Staff projects LRZ 7 to have a surplus of resources compared to the projected LCR in all four seasons, as shown in Figure 3. It is important to note that these projections are subject to change. A few examples of things that could change include load forecasts, availability and performance of existing resources, development of planned new resources, and MISO policies and practices. MISO's transition to a Direct Loss of Load (DLOL) Resource Adequacy construct in Planning Year 2028/29 is expected to significantly change the requirements and accreditation of resources.

MISO has previously provided projections of both PRMR and LRR into the compliance year from the prompt year. These calculations were not available to Staff at the time of its report. In the absence of the projected PRMR/LRR values, Staff has assumed these values remain constant for the purposes of this comparison.

**Interim Years (PY 2027/28 & PY 2028/29)**

Appendix B also includes data and projections for each season in the interim years, PY 2027/28 & PY 2028/29. This information is derived using the same methodology as described for the compliance year. Comparing those projected requirements to the demonstrated and undemonstrated resources in LRZ 7, results in a capacity surplus for both years compared to the projected LCRs. This information is based on the best information currently available to Staff, but it

[18] Planning Resource Auction Results for Planning Year 2026/27 published April 2026.

includes several assumptions and, again, is subject to change. Similar to the compliance year, likely changes include new forecasts, unknown resource additions or subtractions, changes in generator performance, increased or decreased zonal import ability, seasonal variability, and/or changes to MISO requirements.

## MISO – Local Resource Zone 2

MISO's LRZ 2 encompasses almost the entire upper peninsula of Michigan, as well as northern and eastern Wisconsin. MISO LRZ 2 has seasonal CILs of 5,072 MWs in Summer, 6,050 MWs in Fall, 5,379 MWs in Winter, and 6,133 MWs in Spring.[19] MISO does not define MW capacity import or export limits between states within the boundaries of the same LRZ. Considering LRZ 2 includes LSEs from Wisconsin (not subject to MCL 460.6w), the data available to Staff for LRZ 2 from capacity demonstration filings is not comprehensive enough to project a zonal capacity position, as Staff did in its analysis of LRZ 7. Nevertheless, all Michigan LSEs serving load within MISO LRZ 2 demonstrated sufficient resources to meet their requirements.

The 2026 MISO PRA results indicate an installed capacity surplus in the 2026/27 planning year for LRZ 2.[20]

## MISO – Local Resource Zone 1

A very small fraction of Michigan's upper peninsula load is located in LRZ 1. Northern States Power, Bayfield Electric Cooperative, and the City of Wakefield municipal utility combined have less than 31 MW of peak demand in MISO LRZ 1. All LSEs in LRZ 1 demonstrated sufficient capacity to meet their obligations for PY 2029/30. The 2026/27 MISO PRA results show sufficient capacity for each season in the 2026/27 planning year for LRZ 1.

[19] Planning Resource Auction Results for Planning Year 2026/27 published April 2026.
[20] *Id.*

## PJM Resource Adequacy

A few LSEs in Michigan serve load within the PJM RTO. These LSEs are still subject to the requirements of MCL 460.6w requiring sufficient capacity for four years forward in planning year 2029/30. PJM LSEs demonstrate sufficiency by providing evidence that the LSE complies with its PJM obligations.

LSEs in the PJM service territory must meet capacity obligations either through participation in PJM's Reliability Pricing Model (RPM) Base Residual Auction (BRA) or through PJM's Fixed Resource Requirement (FRR) plan. The FRR plan is an alternative to the RPM, where an LSE must demonstrate to PJM that it has enough resources to cover its projected load plus an additional reserve requirement. Both the RPM and the FRR resources are subject to monetary penalties if they fail to maintain PJM's reliability standard. PJM's resource adequacy construct is based on annual requirements.

The largest LSE operating in Michigan in PJM is Indiana Michigan Power Company (I&M or the Company).[21] I&M elects to file an FRR plan each year. I&M's most recent capacity demonstration indicates that the Company plans to continue with the PJM FRR plan, barring any major FERC-ordered changes. Staff reviewed I&M's filing and finds that they have sufficient resources to meet its obligations at PJM.

In addition to I&M's capacity demonstration, Staff also reviewed information of cooperative and municipal utility obligations in the Michigan portion of PJM's territory for PY 2029/30. The results are displayed in the table below.

**Figure 4: PJM Capacity Demonstration Summary**

| Item | PY 2026/27 | PY 2027/28 | PY 2028/29 | PY 2029/30 |
|---|---|---|---|---|
| Utility Total Planning Resources, MW | 4541 | 4846 | 5480 | 6335 |
| Other PJM Resources, MW | 360.5 | 356.6 | 406.6 | 456.6 |
| Total PJM Resources, MW | 4901.5 | 5202.6 | 5886.6 | 6791.6 |

Staff expects that the LSEs in the Michigan portion of PJM will continue to meet the PJM capacity obligations, based on information included in individual capacity demonstrations. If PJM LSEs were to encounter an unanticipated shortfall in the immediate future, Staff expects that it would be accommodated through the procurement of reserve resources by market purchases. As market conditions may

[21] Indiana Michigan Power Company is an electric operating company of American Electric Power Company, Inc. (AEP). I&M is a wholly owned subsidiary of AEP and is operated as a single utility in the American Electric Power System (AEP System).

change over time, Staff will continue to monitor the resource adequacy of the PJM region and the capacity plans of Michigan LSEs located within the PJM territory.

The Commission Order in Case No. U-16090 set I&M's customer choice cap amount to zero, and it was subsequently reset to ten percent on February 1, 2019, pursuant to the Commission Order and MCL 460.10a(1)(c). On February 1, 2019, I&M began enrolling customers in its customer choice program and is now fully subscribed at the cap. Currently, I&M is responsible for the capacity of its customer choice load in its FRR plan, under the PJM Reliability Assurance Agreement (RAA). If suppliers were to choose to self-supply capacity, then that capacity would also need to be included in I&M's FRR plan.

In addition, I&M currently has an application before the Commission, in Case No. U-21968, for the ex parte accounting authority to change the methodology for allocating between Indiana and Michigan retail jurisdictions the costs of current generation resources.

The North American Electric Reliability Corporation's (NERC) 2025 Long-Term Reliability Assessment categorizes PJM as having elevated risk level post 2026 and high-risk post 2029, with resource additions not keeping up with generator retirements and demand growth, though recently approved generating resources with expedited interconnection were not included in the risk analysis.[22]

The PJM Base Residual Auction (BRA) schedule has experienced delays awaiting FERC action on capacity auction related issues. The following timeline shows the published BRA schedule of auctions, with annual auctions held each May subsequently:

- June 2026 2028/29 BRA
- December 2026 2029/30 BRA
- May 2027 2030/31 BRA

PJM introduced a more robust risk model, while simultaneously implementing the Effective Load Carry Capability (ELCC) accreditation methodology for all assets in PY 2025/26. Two capacity auctions were conducted in the last year, the 2026/27 BRA and the 2027/28 BRA. PJM enforced a cap and floor on the Variable Resource Requirement (VRR) curve for both auctions, and both auctions resulted in clearing at the maximum price across all zones. The 2026/27 BRA cleared at $329.17/MW-day and secured enough capacity to meet the reliability requirement by a very narrow margin. The 2027/28 BRA cleared at $333.44/MW-day and fell short of the reliability target, resulting in a 14.4% reserve margin rather than the 20% target reserve margin. Subsequent to the BRA, an updated forecast for Summer 2027 reduced the peak load forecast by approximately 4 GW, reducing the shortfall from 6.6 GW to approximately 2.6 GW.

[22] NERC 2025 Long Term Reliability Assessment

Recent changes to PJM's capacity market include implementing a cap and floor on the VRR curve; removing renewable exemptions forcing wind, solar, and battery storage with Capacity Interconnection Rights (CIRs) to participate in the auction; accreditation reforms (E3); and significantly increased accreditation for demand response (DR), driven by increased required DR availability to all hours and revised winter peak load calculations.

## LSE Capacity Demonstration Results (PY 2029/2030)

Staff appreciates the time and effort made by all Michigan LSEs to comply with the provisions of MCL 460.6w, as well as to comply with the questions, audits, contract reviews, and requests for additional information throughout this process. The LSE capacity demonstration results are reported for PY 2029/2030 because, following the initial capacity demonstration which covered four years, only the fourth year forward is required for compliance. As previously described in its September 15, 2017 Order in Case No. U-18197, the Commission requested a table be included in this report that identifies the capacity by type for each individual electric provider, without revealing the identity of any specific electric provider. The requested table, with a breakdown for each electric provider that filed a capacity demonstration, is included as Appendix A. In addition to the breakdown by individual supplier, Staff reports the following aggregate results in Figure 5 below.

**Figure 5: Resource Breakdown (%) by Supplier Type Planning Year 2029/30 - Summer**

| Supplier Type | Owned | DR | Contract – PPA | Contract - ZRC | Auction |
|---|---|---|---|---|---|
| Muni/Co-Op Aggregate | 62.5% | 0.3% | 25.6% | 8.9% | 2.8% |
| AES Aggregate | 0.5% | 0.2% | 2.5% | 96.8% | 0.0% |
| Utility Aggregate | 63.5% | 6.3% | 21.4% | 4.0% | 4.8% |

### Demand Response

As part of its analysis, Staff reviewed the LSEs' DR programs as an optional source of capacity. When used by a LSE, a reduction in demand through DR programs offsets a portion of their capacity needs. LSEs can utilize interruptible DR during critical peak times to quickly respond to bulk electric system needs, which can delay future capital investment in new generation. Behavioral DR programs allow the utility to lower its peak demand forecast, thus mitigating the need for an equal of amount supply side resources.

Demand response played a prominent role in LSEs' integrated resource plan filings, where DR is required to be considered along with traditional supply side resources for meeting capacity needs. MCL 460.6t directs Staff to complete a statewide study of DR potential in Michigan every five years, and the most

current Michigan Demand Response Potential Study was issued on October 17, 2025.[23] In addition, the Commission approved Michigan Integrated Resource Planning Parameters on December 18, 2025 in Case No. U-21867 that include provisions regarding including DR options in future integrated resource plans.

The DR levels assumed in both Consumers Energy's and DTE Electric's current integrated resource plans[24] are reflected in their capacity demonstration filing. Staff will continue to monitor these plans and the use of DR in Michigan for the foreseeable future.

## Demand Response Aggregation

Pursuant to the September 15, 2017 Order in Case No. U-18369, the Commission affirmed that AESs may offer DR programs to their customers through a curtailment service provider (CSP) or third-party aggregator. The Commission made this determination in the context of finding that it will continue to review DR programs offered by AESs as part of the capacity demonstration process.

As the Relevant Electric Retail Regulatory Authority (RERRA), the Commission is aware of aggregation of approximately 115 ZRCs of DR offered into the 2026 MISO capacity market. Staff continues to work with CSPs, aggregators of retail customers (ARCs), and MISO to ensure that aggregated DR's load modifications are accounted for when dispatched on MISO's coincident peak and continues to monitor the discussions taking place regarding FERC Order 2222.

## ZRC Contracts

Staff recommended that forward ZRC contracts that are used for capacity demonstration purposes specify delivery of the ZRCs in the MISO Module E Capacity Tracking (MECT) tool prior to the applicable PRA auction. This year's demonstration shows an increase in the percentage of ZRC contracts utilized this year by the utilities, municipal utilities, and cooperatives compared to last year.

An important thing to note is that ZRCs are defined in MISO's tariff and are created in the prompt year when UCAP for supply-side and demand-side resources are converted into ZRCs in the MISO MECT. ZRCs for any year further out than the prompt year are projected and don't become ZRCs until the prompt year. ZRCs are fungible products that can be sold or transferred and, in some cases, sold more than once. The characteristics of ZRCs allow for them to be easily traded and tracked within the MISO MECT. MISO has visibility into the source and transfers of those ZRCs that occur prior to the PRA in the prompt year, and those

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[23] 2025 Energy Waste Reduction, Demand Response, and Efficient Electrification Statewide Potential Study, NV5/Slipstream, October 17, 2025.

[24] DTE's current IRP filed and approved in MPSC Case No. U-21193.
CE's current IRP filed in MPSC Case No. U-21090.

ZRC transfers are audited by Staff as a secondary check on the ZRC contracts utilized in the capacity demonstrations.

At this point in time, the overall amount of ZRC contracts included in capacity demonstration filings do not impact Staff's ability to continue to make forward resource adequacy projections on a zonal basis. Staff will continue to monitor and audit ZRC contracts and ZRC transfers within the MECT going forward.

## AES Load Switching

Staff requested that any AES who experienced load switching during this time provide a signed affidavit confirming the increase or reduction in their load compared to the PLC data provided by the utility with their capacity demonstration that contained the amount of load switching for each planning year. Each supplier contracting for additional customer load provided a copy of its affidavit confirming this transaction to the supplier that was losing the load to be accounted for in both suppliers' demonstrations. The load switching process was made more complex with the change to a seasonal construct.

Staff continues to see a large amount of load switching among entities. To better organize and facilitate the filing process, Staff continues to recommend that filing entities who include load switching information in their filing include it within the Contracted Resources on the spreadsheet templates provided for the capacity demonstration for the demonstration years as well as the interim years. Staff also recommends that both the losing and the gaining suppliers have copies of the load switching affidavits in each of their filings, so Staff is able to easily cross check that the load is being accounted for.

## Capacity Retirements and Additions

The state of Michigan continues to follow national trends showing a tightening capacity position due to the scheduled retirements outpacing the buildout of replacement capacity. Staff had the opportunity to meet with several LSEs to discuss their filings and many expressed concerns about the dwindling amount of capacity available in the compliance year, especially season-specific contracts and bilateral contracts in general. Various factors could cause delays for new additions, including broad economic factors such as supply chain constraints, labor shortages, high component prices, etc., as well as delays associated with obtaining permitting, regulatory approval, or interconnection queue delays. MISO continues to experience significant interconnection queue delays. Phase II results are expected for the 2022 cycle in May 7, 2026. The 2023 cycle is expected to enter phase II in September 2026. The 2025 cycle is expected to enter phase II when the 2023 cycle is sufficiently advanced (MISO opted to forgo a 2024 cycle).

In an effort to reduce interconnection queue congestion, MISO filed to revise its Tariff (see FERC Docket Nos. ER25-2454 & ER25-1674) to amend its generator interconnection procedures (GIP) in order to establish the Expedited Resource Addition Study (ERAS) process to provide a framework for the accelerated study

of generation projects that can address resource adequacy and reliability needs within the MISO footprint in the near term. The Commission approved the process for addressing requests filed pursuant to MISO's ERAS in the August 7, 2025 Order in Case. No. U-21902.

The tightening capacity position may be further exacerbated should demand increase faster than expected due to unanticipated loads, such as data centers, as well as electrification of the building and transportation sectors. The current capacity demonstration process does not require LSEs to consider load growth in the four year forward requirement. In light of recent increases in large load additions anticipated in Michigan, Staff recommends the Commission consider including any load growth that would significantly impact an LSE's ability to serve that load in future capacity demonstration filings (see next section for more detail).

A portion of the capacity from the Palisades Nuclear Power Plant (Palisades) was included as demonstrated capacity starting in Spring 2026. The remainder of the capacity from Palisades is being contracted by an LSE in Indiana. However, all the capacity from Palisades would provide resource adequacy benefits to MISO LRZ 7 and be counted towards meeting the LCR for LRZ 7. Re-opening of this plant is conditional on approval from the Nuclear Regulatory Commission (NRC).

In addition to the capacity resources demonstrated in this year's capacity demonstration case, the J.H. Campbell Generation Station (J.H. Campbell) is currently operating as required under the Department of Energy's 202c emergency order. J.H. Campbell is not a MISO-registered capacity resource and therefore cannot be counted as capacity toward meeting resource adequacy targets. When operating, the energy from these units is supplied into the MISO energy market.

## Load Growth and the Four Year Forward Requirement

Over the past year and a half, the single largest issue in U.S. electricity markets has been forecasted load growth in all U.S. electricity markets, including MISO. This increase in load has been driven primarily by large spot-load additions, primarily data centers, and, to a lesser degree, reshoring of manufacturing, building electrification, and transportation electrification.

MISO's 2026 Long-Term Load Forecasting (LTLF) Results Summary[25] (2026 Load Forecast) shows rising electricity demand forecasts, as well as continued change in the resource mix. The 2026 Load Forecast shows increasing demand, compared with the prior forecast driven by gigawatt-scale data center campuses, higher rack power densities from Artificial Intelligence (AI) compute, and accelerated investment in strategic domestic compute infrastructure. The

[25] 2026 Long-Term Load Forecasting (LTLF) Results Summary

forecast for industrial demand is also increasing, driven by domestic semiconductor fabrication, battery manufacturing plants, and industrial electrification. In addition, MISO's 2026 LTLF Results Summary showed slightly reduced growth expectations for electrification & distributed energy resources (DERs) (Electric Vehicles (EVs), Heat Pumps, Water Heaters, and Rooftop Photovoltaic (PV)). The overall annual growth rate in the 2026 LTLF increased to 2%, up from 1.6% in the 2024 LTLF, and the current trajectory is in-line with the high end of the 2024 LTLF. The forecasted load growth in Michigan is reflective of national and regional trends, and large load tariffs and special contracts applications to the Commission have increased over the past year (see Case Nos. U-21990, U-21859, U-21986, and U-22058).

MCL 460.6w requires electric providers to demonstrate sufficient capacity to cover their obligations. When this statute was implemented, entities' demonstration year capacity obligation was equal to the prompt (current) year peak load forecast multiplied by the PRM% forecasted for year four (as published in the most recent MISO LOLE Study Report). After changes to MISO's resource adequacy construct introducing seasonal requirements, the Commission endeavored to change the state capacity demonstration to better align with the MISO construct, and one of the changes implemented was to stop using projected PRM%. After changes were implemented, demonstration year capacity obligations changed to the entity's prompt year peak load forecast multiplied by the prompt year PRM%. The peak load forecast for the prompt year has always been part of the requirement; however, the process allows an entity with a higher forecasted load in the compliance year to include this load in their demonstration (but not lower than current year forecast). Although this is included in the process and requirements document, it is unclear how Staff and the Commission would evaluate a filing from a provider who fell short of their requirement if it is based on a higher peak load forecast than the current year's forecast. Case No. U-21775 included such cases, and Staff evaluated each filing based on the current (prompt) year peak load forecast with the PRM% applied. Further guidance would be welcomed on this matter, since load is forecasted to grow increasingly in the coming years.

The current capacity demonstration process requires electric providers in MISO to demonstrate capacity for four years forward using *current* year capacity obligations, as given by MISO. Although the original process required entities to demonstrate to future forecasted levels of need, using a forecasted PRM% from MISO's LOLE Study Report, revision of the requirements in 2022 resulted in the current requirements of the prompt year PRM% for all four years. The capacity demonstration has always allowed entities to use their prompt year load forecast for all four years of the demonstration (with future year PRM% applied when this was valid) or they can use a forward-looking forecast if their forecast is higher than the prompt year requirements. While the current requirements show that electric providers can meet their current obligations, it negates any additional

obligation driven by load growth in their territory and does not *require* them to consider incremental load growth in the four year forward demonstration. A significant amount of load growth unaccounted for in the capacity demonstration process could be problematic and may conflict with the purpose of Section 6w of Act 341.

Staff recommends the Commission consider including load growth that would significantly impact an LSE's ability to serve that load in future capacity demonstrations. One possible solution is to set a forecasted threshold quantity or percentage load growth that, when triggered, electric providers would be obligated to demonstrate sufficient capacity to meet projected obligations. These projections/forecasts should reflect the most updated customer contracts, and, for investor-owned utilities, align with the forecasted load in their most recent Integrated Resource Plan (IRP).

## Conclusion and Recommendations

All Michigan LSEs required to file capacity demonstrations with the Michigan Public Service Commission for planning year 2029/30, pursuant to MCL 460.6w and the August 21, 2025 Commission Order in Case No. U-21907, have filed. Staff audited the filings, contracts, and other materials and found that all Michigan LSEs have satisfied the capacity demonstration requirements and have procured appropriate levels of resources for planning year 2029/30.

Staff appreciates the cooperation of all Michigan LSEs with respect to this process and the willingness to provide data and answer questions necessary for Staff to complete its review.

A summary of recommendations included in this report is below:

1. Staff recommends the Commission determine a timeline and guidelines to implement MISO's DLOL-based resource adequacy construct changes into the state capacity demonstration process prior to MISO tariff changes effective PY 2028/29.
2. Staff recommends the Commission clarify the 5% limit on resources acquired from the PRA in the demonstration year to be a limit on total annual requirement or each seasonal requirement and direct Alpena to action accordingly.
3. Staff recommends the Commission consider including load growth that would significantly impact an LSE's ability to serve that load in future capacity demonstrations.
4. Staff recommends the Commission continue to direct all LSEs to include updated prompt year and interim year capacity obligation and resource information in future filings.

5. Staff recommends the Commission direct all LSEs to provide MECT screenshots of their prompt load obligations (PRMR/PLC) to facilitate the Storage Target calculation used to comply with Public Act 235.
6. Staff recommends that filing entities who include load switching information in their filing include it within the Contracted Resources on the spreadsheet templates provided for the capacity demonstration for the demonstration years, as well as the interim years. Staff also recommends that both the losing and the gaining suppliers have copies of the load switching affidavits in each of their filings, so Staff can cross check that the load is being accounted for.

# Appendix A

## Planning Year 2029/30 Resource Breakdown (%) by Individual Supplier[26]

| LSE | Owned | DR | Contract - PPA | Contract - ZRC | Auction |
|---|---|---|---|---|---|
| Supplier 1 | 34% | 0% | 66% | 0% | 0% |
| Supplier 2 | 0% | 0% | 0% | 100% | 0% |
| Supplier 3 | 0% | 0% | 100% | 0% | 0% |
| Supplier 4 | 0% | 0% | 0% | 100% | 0% |
| Supplier 5 | 54% | 7% | 39% | 0% | 0% |
| Supplier 6 | 60% | 0% | 18% | 17% | 5% |
| Supplier 7 | 0% | 0% | 0% | 100% | 0% |
| Supplier 8 | 55% | 45% | 0% | 0% | 0% |
| Supplier 9 | 0% | 0% | 0% | 100% | 0% |
| Supplier 10 | 0% | 0% | 0% | 100% | 0% |
| Supplier 11 | 0% | 0% | 0% | 100% | 0% |
| Supplier 12 | 9% | 7% | 84% | 0% | 0% |
| Supplier 13 | 0% | 0% | 100% | 0% | 0% |
| Supplier 14 | 0% | 0% | 100% | 0% | 0% |
| Supplier 15 | 43% | 3% | 6% | 16% | 32% |
| Supplier 16 | 0% | 0% | 100% | 0% | 0% |
| Supplier 17 | 0% | 0% | 0% | 100% | 0% |
| Supplier 18 | 85% | 5% | 10% | 0% | 0% |
| Supplier 19 | 66% | 0% | 35% | -2% | 0% |
| Supplier 20 | 83% | 5% | 13% | 0% | 0% |
| Supplier 21 | 42% | 22% | 35% | 0% | 0% |
| Supplier 22 | 58% | 8% | 29% | 5% | 0% |
| Supplier 23 | 100% | 0% | 0% | 0% | 0% |
| Supplier 24 | 0% | 0% | 0% | 100% | 0% |
| Supplier 25 | 0% | 0% | 0% | 100% | 0% |

[26] Suppliers (municipal and cooperative electric utilities) that combined their capacity resources are shown as one supplier in the above figure. The total number of suppliers may vary from year to year based on changes to which suppliers combine their capacity demonstrations, as well as new suppliers or suppliers no longer serving load in Michigan.

# Appendix B

| U-21907 Results - LRZ 7 Summer Capacity Position (ZRCs) | | | | | |
|---|---|---|---|---|---|
| Line # | Summer Values | PY 2026 | PY 2027 | PY 2028 | PY 2029 |
| 1 | Planning Reserve Margin Requirements (PRMR) | 21004 | 21004 | 21004 | 21004 |
| 2 | Local Reliability Requirement (LRR) | 22025 | 22025 | 22025 | 22025 |
| 3 | Zonal Import Ability (ZIA) | 4628 | 4628 | 4628 | 4628 |
| 4 | Local Clearing Requirement (LCR) | 17397 | 17397 | 17397 | 17397 |
| | | | | | |
| 5 | Total Owned | 16604 | 17561 | 18175 | 18709 |
| 6 | Total PPA Contracts | 3160 | 4187 | 4700 | 5624 |
| 7 | Total ZRC Contracts | 774 | 940 | 860 | 1104 |
| 8 | Total Qualified Demand Response | 1194 | 1324 | 1294 | 1325 |
| 9 | Total Resources (Line 5 + Line 6 + Line 7 + Line 8) | 21732 | 24012 | 25029 | 26762 |
| | | | | | |
| 10 | LCR Demonstrated Position (Line 9 - Line 4) | 4336 | 6615 | 7633 | 9365 |
| 11 | PRMR Demonstrated Capacity Position (Line 9 - Line 1) | 728 | 3008 | 4025 | 5758 |
| | | | | | |
| 12 | Net Undemonstrated Zone 7 Capacity | 200 | -28 | 160 | -84 |
| | | | | | |
| 13 | Anticipated LCR Position (Line 10 + Line 12) | 4535 | 6588 | 7792 | 9281 |
| 14 | Anticipated PRMR Capacity Position (Line 11 + Line 12) | 928 | 2981 | 4185 | 5674 |
| | | | | | |
| *(1) PY 2026 PRMR from PRA Data and held constant at prompt year value.* | | | | | |
| *(3) PY 2026 ZIA from PRA Data and held constant at prompt year value.* | | | | | |
| *(4) PY 2026 LCR from PRA Data and held constant at prompt year value.* | | | | | |
| *(5-9) Zone 7 resources included in capacity demonstrations sorted by resource type.* | | | | | |
| *(10) LCR position based on demonstrated resources only.* | | | | | |
| *(11) PRMR position based on demonstrated resources only.* | | | | | |
| *(12) Net Undemonstrated Zone 7 Capacity is Staff's attempt to reconcile the capacity demonstration resources with the MISO PRA. There are resources located in Zone 7 that Staff anticipates will be in the PRA that were not included in any capacity demonstration as well as a small number of resources included in the capacity demonstration that are no longer available due to recent events.* | | | | | |
| *(13) LCR Position after accounting for undemonstrated Zone 7 Capacity.* | | | | | |
| *(14) PRMR position after accounting for undemonstrated Zone 7 capacity. A negative value means the Zone will need to import resource to meet its requirement. A positive value means the Zone may import resources based on economics but will not need to meet its PRMR.* | | | | | |

| U-21907 Results - LRZ 7 Autumn Capacity Position (ZRCs) | | | | | |
|---|---|---|---|---|---|
| Line # | | PY 2026 | PY 2027 | PY 2028 | PY 2029 |
| 1 | Planning Reserve Margin Requirements (PRMR) | 19287 | 19287 | 19287 | 19287 |
| 2 | Local Reliability Requirement (LRR) | 21326 | 21326 | 21326 | 21326 |
| 3 | Zonal Import Ability (ZIA) | 5193 | 5193 | 5193 | 5193 |
| 4 | Local Clearing Requirement (LCR) | 16133 | 16133 | 16133 | 16133 |
| | | | | | |
| 5 | Total Owned | 16356 | 17757 | 18105 | 17927 |
| 6 | Total PPA Contracts | 2970 | 4058 | 4525 | 5451 |
| 7 | Total ZRC Contracts | 784 | 918 | 699 | 1133 |
| 8 | Total Qualified Demand Response | 581 | 589 | 556 | 561 |
| 9 | Total Resources (Line 5 + Line 6 + Line 7 + Line 8) | 20690 | 23323 | 23885 | 25072 |
| | | | | | |
| 10 | LCR Demonstrated Position (Line 9 - Line 4) | 4557 | 7189 | 7752 | 8939 |
| 11 | PRMR Demonstrated Capacity Position (Line 9 - Line 1) | 1403 | 4036 | 4598 | 5785 |
| | | | | | |
| 12 | Net Undemonstrated Zone 7 Capacity | 195 | -22 | 313 | -119 |
| | | | | | |
| 13 | Anticipated LCR Position (Line 10 + Line 12) | 4752 | 7167 | 8065 | 8820 |
| 14 | Anticipated PRMR Capacity Position (Line 11 + Line 12) | 1599 | 4013 | 4911 | 5666 |
| | | | | | |

*(1) PY 2026 PRMR from PRA Data and held constant at prompt year value.*

*(3) PY 2026 ZIA from PRA Data and held constant at prompt year value.*

*(4) PY 2026 LCR from PRA Data and held constant at prompt year value.*

*(5-9) Zone 7 resources included in capacity demonstrations sorted by resource type.*

*(10) LCR position based on demonstrated resources only.*

*(11) PRMR position based on demonstrated resources only.*

*(12) Net Undemonstrated Zone 7 Capacity is Staff's attempt to reconcile the capacity demonstration resources with the MISO PRA. There are resources located in Zone 7 that Staff anticipates will be in the PRA that were not included in any capacity demonstration as well as a small number of resources included in the capacity demonstration that are no longer available due to recent events.*

*(13) LCR Position after accounting for undemonstrated Zone 7 Capacity.*

*(14) PRMR position after accounting for undemonstrated Zone 7 capacity. A negative value means the Zone will need to import resource to meet its requirement. A positive value means the Zone may import resources based on economics but will not need to meet its PRMR.*

| U-21907 Results - LRZ 7 Winter Capacity Position (ZRCs) | | | | | |
|---|---|---|---|---|---|
| Line # | | PY 2026 | PY 2027 | PY 2028 | PY 2029 |
| 1 | Planning Reserve Margin Requirements (PRMR) | 15627 | 15627 | 15627 | 15627 |
| 2 | Local Reliability Requirement (LRR) | 18812 | 18812 | 18812 | 18812 |
| 3 | Zonal Import Ability (ZIA) | 4123 | 4123 | 4123 | 4123 |
| 4 | Local Clearing Requirement (LCR) | 14689 | 14689 | 14689 | 14689 |
| | | | | | |
| 5 | Total Owned | 15802 | 15775 | 16005 | 15992 |
| 6 | Total PPA Contracts | 2544 | 3083 | 3779 | 3932 |
| 7 | Total ZRC Contracts | 639 | 766 | 485 | 884 |
| 8 | Total Qualified Demand Response | 609 | 602 | 558 | 538 |
| 9 | Total Resources (Line 5 + Line 6 + Line 7 + Line 8) | 19594 | 20227 | 20827 | 21346 |
| | | | | | |
| 10 | LCR Demonstrated Position (Line 9 - Line 4) | 4905 | 5538 | 6138 | 6657 |
| 11 | PRMR Demonstrated Capacity Position (Line 9 - Line 1) | 3966 | 4600 | 5199 | 5718 |
| | | | | | |
| 12 | Net Undemonstrated Zone 7 Capacity | 229 | 10 | 371 | 37 |
| | | | | | |
| 13 | Anticipated LCR Position (Line 10 + Line 12) | 5133 | 5548 | 6509 | 6694 |
| 14 | Anticipated PRMR Capacity Position (Line 11 + Line 12) | 4195 | 4610 | 5571 | 5755 |
| | | | | | |

*(1) PY 2026 PRMR from PRA Data and held constant at prompt year value.*

*(3) PY 2026 ZIA from PRA Data and held constant at prompt year value.*

*(4) PY 2026 LCR from PRA Data and held constant at prompt year value.*

*(5-9) Zone 7 resources included in capacity demonstrations sorted by resource type.*

*(10) LCR position based on demonstrated resources only.*

*(11) PRMR position based on demonstrated resources only.*

*(12) Net Undemonstrated Zone 7 Capacity is Staff's attempt to reconcile the capacity demonstration resources with the MISO PRA. There are resources located in Zone 7 that Staff anticipates will be in the PRA that were not included in any capacity demonstration as well as a small number of resources included in the capacity demonstration that are no longer available due to recent events.*

*(13) LCR Position after accounting for undemonstrated Zone 7 Capacity.*

*(14) PRMR position after accounting for undemonstrated Zone 7 capacity. A negative value means the Zone will need to import resource to meet its requirement. A positive value means the Zone may import resources based on economics but will not need to meet its PRMR.*

| U-21907 Results - LRZ 7 Spring Capacity Position (ZRCs) | | | | | |
|---|---|---|---|---|---|
| Line # | | PY 2026 | PY 2027 | PY 2028 | PY 2029 |
| 1 | Planning Reserve Margin Requirements (PRMR) | 19625 | 19625 | 19625 | 19625 |
| 2 | Local Reliability Requirement (LRR) | 20481 | 20481 | 20481 | 20481 |
| 3 | Zonal Import Ability (ZIA) | 5338 | 5338 | 5338 | 5338 |
| 4 | Local Clearing Requirement (LCR) | 15143 | 15143 | 15143 | 15143 |
| | | | | | |
| 5 | Total Owned | 15602 | 17513 | 17969 | 18508 |
| 6 | Total PPA Contracts | 3649 | 4389 | 5398 | 5777 |
| 7 | Total ZRC Contracts | 790 | 945 | 659 | 1175 |
| 8 | Total Qualified Demand Response | 703 | 704 | 656 | 660 |
| 9 | Total Resources (Line 5 + Line 6 + Line 7 + Line 8) | 20744 | 23550 | 24683 | 26119 |
| | | | | | |
| 10 | LCR Demonstrated Position (Line 9 - Line 4) | 5601 | 8407 | 9540 | 10976 |
| 11 | PRMR Demonstrated Capacity Position (Line 9 - Line 1) | 1118 | 3925 | 5057 | 6494 |
| | | | | | |
| 12 | Net Undemonstrated Zone 7 Capacity | 177 | -80 | 328 | -171 |
| | | | | | |
| 13 | Anticipated LCR Position (Line 10 + Line 12) | 5778 | 8328 | 9867 | 10805 |
| 14 | Anticipated PRMR Capacity Position (Line 11 + Line 12) | 1295 | 3845 | 5385 | 6323 |
| | | | | | |

*(1) PY 2026 PRMR from PRA Data and held constant at prompt year value.*

*(3) PY 2026 ZIA from PRA Data and held constant at prompt year value.*

*(4) PY 2026 LCR from PRA Data and held constant at prompt year value.*

*(5-9) Zone 7 resources included in capacity demonstrations sorted by resource type.*

*(10) LCR position based on demonstrated resources only.*

*(11) PRMR position based on demonstrated resources only.*

*(12) Net Undemonstrated Zone 7 Capacity is Staff's attempt to reconcile the capacity demonstration resources with the MISO PRA. There are resources located in Zone 7 that Staff anticipates will be in the PRA that were not included in any capacity demonstration as well as a small number of resources included in the capacity demonstration that are no longer available due to recent events.*

*(13) LCR Position after accounting for undemonstrated Zone 7 Capacity.*

*(14) PRMR position after accounting for undemonstrated Zone 7 capacity. A negative value means the Zone will need to import resource to meet its requirement. A positive value means the Zone may import resources based on economics but will not need to meet its PRMR.*

BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

| | |
|---|---|
| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 183

# Michigan Commission 2026 Capacity Demonstration Order

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

| | | |
|---|---|---|
| In the matter, on the Commission's own motion, to open a docket for load serving entities in Michigan to file their capacity demonstrations for the 2029/2030 planning year as required by MCL 460.6w. | ) | Case No. U-21907 |
| In the matter, on the Commission's own motion, to open a docket for load serving entities in Michigan to file their capacity demonstrations for the 2030/2031 planning year as required by MCL 460.6w. | ) | Case No. U-22142 |

At the July 16, 2026 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Shaquila Myers, Commissioner

**ORDER**

Background and Procedural History

Section 6w(8) of Public Act 341 of 2016 (Act 341), MCL 460.6w(8), requires each electric utility, alternative electric supplier (AES), cooperative electric utility, and municipally owned electric utility to demonstrate to the Commission, in a format determined by the Commission, that each load serving entity (LSE) owns or has contractual rights to sufficient capacity to meet its capacity obligations as set by the appropriate independent system operator (ISO), or the

Commission, as applicable.[1] This is known as the state reliability mechanism (SRM) capacity demonstration.

Act 341 states that regulated electric utilities' capacity demonstration filings are due by December 1 each year, with filings by AESs, cooperatives, and municipally owned electric utilities due by the seventh business day in February each year. MCL 460.6w(8)(a)-(b). However, the statute also allows the Commission to adjust these dates to ensure proper alignment with the ISO's procedures and requirements. MCL 460.6w(10). In the September 15, 2017 order in Case No. U-18197 (September 15 order), the Commission adopted a format for the capacity demonstration filings required by Section 6w(8), including templates for reporting and for affidavits.[2] Each year, the Commission opens a docket for the purpose of receiving those filings and sets due dates for the filings and for the Commission Staff's (Staff's) report providing an analysis of the sufficiency of each LSE's capacity demonstration.

In the August 21, 2025 order in Case Nos. U-21775 *et al*. (August 21 order), the Commission opened the docket in Case No. U-21907 for the purpose of receiving the LSEs'

[1] MCL 460.6w(12)(a) defines the appropriate ISO as the Midcontinent Independent System Operator, Inc. (MISO). MCL 460.6w(11) also states that "[n]othing in this act shall prevent the commission from determining a generation capacity charge under the reliability assurance agreement, rate schedule FERC [Federal Energy Regulatory Commission] No. 44 of the independent system operator known as PJM Interconnection, LLC [PJM]. . . ."

[2] The filing requirements have been slightly modified in the intervening years. *See*, September 13, 2018 order in Case No. U-20154. In the March 17, 2019 order in Case No. U-20154, the Commission also approved a protective order for use with capacity demonstration filings. That protective order may also be used in Case No. U-22142 for the 2030/2031 capacity demonstration.

capacity demonstrations for the 2029/2030 planning year (PY).[3] In response to a shift to a seasonal capacity auction and other developments at the Midcontinent Independent System Operator, Inc., (MISO), the Commission adjusted the capacity demonstration filing dates as permitted under Section 6w(10) and directed larger investor-owned utilities (IOUs)[4] to file by February 24, 2026; small IOUs to file by March 3, 2026; and AESs, cooperatives, and municipally owned utilities to file by March 17, 2026. The Commission also directed the Staff to file its analysis of the demonstrations no later than May 12, 2026, and to file an update to the energy storage capacity amounts for electric providers using the Statewide Energy Storage Target Calculation within 30 days after the completion of the capacity demonstrations for the 2029/2030 PY. *See*, August 21 order, pp. 21-23.

Also of note, on February 27, 2025, the Commission issued an order in Case Nos. U-21775 *et al*. (February 27 order) granting a motion for clarification filed by Energy Michigan regarding the requirements applicable to the capacity demonstrations filed by AESs pursuant to Section 6w(8)(b). In the February 27 order, the Commission clarified the wording in the Capacity Demonstration Process and Requirements document and the General Affidavit to align with its previously expressed interpretation that Section 6w's four-year forward capacity demonstration requirement does not prevent an LSE from entering into other capacity

[3] MCL 460.6w(8)(a) states that if an SRM is to be established, the Commission shall require, among other things, each electric utility to demonstrate by December 1st of each year that "for the planning year beginning 4 years after the beginning of the current planning year" that the utility owns or has contractual rights to sufficient capacity to meet its load obligations. Thus, the statute requires the capacity demonstrations to be four years out after the year the capacity demonstrations are required to be filed. As such, the capacity filings in Case No. U-21907 cover the 2029/2030 PY.

[4] A large IOU is considered to be an electric utility with one million customers or more, and a small IOU is considered to be an electric utility with less than one million customers.

agreements or contracts outside of the original capacity contract after the LSE has successfully demonstrated its capacity obligation.

Specifically, the Commission revised the language in the Capacity Demonstration Process and Requirements document and the General Affidavit to read, the "commitment to maintain the **contract** four years forward regardless of any early out provisions" rather than the "commitment to maintain the **contracted amount** four years forward regardless of any early out provisions." February 27 order, p. 8 (emphasis in original to show revision); *see also*, *id*., Exhibits A, B, C, and D. The Commission also added language to the Capacity Demonstration Process and Requirements document stating that "maintaining the contract four years forward" does not prohibit an LSE from selling surplus capacity to a buyer at some point in the future via a new contract. Additionally, the Commission included the following language in the revised Capacity Demonstration Process and Requirements document and the General Affidavit to clarify that any surplus capacity sold must not be used by another LSE in that same year's demonstration to avoid the double counting of capacity: "Statements to achieve/maintain resources do not prohibit an LSE from entering into future transactions to sell surplus capacity provided that the same capacity is not used by another Michigan LSE as part of its capacity demonstration for the same planning year." February 27 order, pp. 8-9; *see also*, *id*., Exhibits A and B.

In compliance with Section 6w(8) and the August 21 order, all LSEs required to file capacity demonstrations by the directed deadlines have filed, and on May 12, 2026, the Staff filed its Capacity Demonstration Results: The Planning Year 2029/2030 report (Staff Report). Additionally, on May 7, 2026, the Staff filed the 2026 Statewide Energy Storage Target Calculation, which is the calculation that identifies each LSE serving customers in Michigan and its proportional share of the minimum statewide energy storage target, using peak load

information for the previous five years filed in capacity demonstration filings under Section 6w. The Staff performed this calculation in accordance with the methodology approved by the Commission in the January 23, 2025 order in Case No. U-21571 (January 23 order). In the 2026 Statewide Energy Storage Target Calculation filing, the Staff explains that the calculation is to be used by LSEs filing either an energy storage plan or contracts for the necessary qualifying storage facilities in the current year, in accordance with Section 101 of Public Act 235 of 2023 (Act 235), MCL 460.1101. These calculations will be updated annually by the Staff to allow for LSEs filing in that year to use the most recent data. Future updates to the calculated storage capacity for each LSE will be filed by the Staff annually through 2029, in the open docket for LSE capacity demonstration filings, within 30 days after the completion of capacity demonstration filings as required under Section 6w for that year. *See*, Case No. U-21907, filing #U-21907-0057; *see also*, January 23 order, p. 29.

This order summarizes the Staff Report, addresses recommendations therein, and opens a new docket, Case No. U-22142, for the receipt of capacity demonstration filings for the 2030/2031 PY.

The Commission Staff Report

The Staff begins its report with an executive summary noting that the MISO local resource zone (LRZ) 7, which covers most of Michigan's lower peninsula, will have sufficient resources to meet its planning reserve margin requirements (PRMR) and local clearing requirements (LCR) in all four seasons. The Staff also provides the results of the most recent Organization of MISO States (OMS)-MISO Resource Adequacy Survey of 2025 detailing the resource adequacy of summer, fall, winter, and spring seasons for a five-year period, PY 2026/2027 through PY 2030/2031. Staff Report, pp. 3-4. Additionally, MISO's 2026/2027 Planning Resource Auction

(PRA) results indicated sufficient capacity at the regional, subregional, and zonal levels with the summer price reflecting the highest risk and a tighter supply-demand balance. *Id*., p. 4.

Next, the Staff explains that, as part of its pre-capacity demonstration process, it consulted several LSEs to discuss the requirements of the capacity demonstration process. As to the capacity demonstration filings, the Staff states that it received the required timely filings[5] (some of which were filed confidentially) from the following LSEs: DTE Electric Company (DTE Electric); Consumers Energy Company (Consumers); Alpena Power Company (Alpena); Indiana Michigan Power Company (I&M); Northern States Power Company, a Wisconsin corporation; Upper Michigan Energy Resources Corporation; Upper Peninsula Power Company; American Rural Cooperative Power, Inc.; Bayfield Electric Cooperative, Inc.; Calpine Energy Solutions, LLC; Escanaba Electric Department; City of Stephenson; City of Wakefield; Cloverland Electric Co-Operative; CMS ERM Michigan LLC; Constellation NewEnergy, Inc.; Croswell Municipal Light and Power; Daggett Electric Department; NRG Energy Services LLC (f/k/a Direct Energy Business, LLC); Energy Harbor LLC; Michigan Public Power Rate Payers Association; American Municipal Power, Inc.; Newberry Water and Light Board; Union City Electric Department; Wolverine Power Supply Cooperative, Inc.; and WPPI Energy.

Per the Staff Report, all LSEs were able to procure the necessary capacity to demonstrate compliance for the 2029/2030 PY in all four seasons. The Staff notes that it audited each capacity demonstration filing, requested further information when necessary, and reviewed

[5] The following AESs filed letters in Case No. U-21907 indicating that they are not currently serving customers in Michigan: AEP Energy, Inc.; BP Energy Retail Company LLC; Dillon Power, LLC; Direct Energy Services, LLC; Energy Services Providers, Inc. (d/b/a Michigan Gas & Electric); Interstate Gas Supply, LLC; Just Energy Solutions Inc.; Energy International Power Marketing Corporation; MidAmerican Energy Services, LLC; Nordic Energy Services, LLC; Texas Retail Energy, LLC; and UP Power Marketing LLC. Staff Report, p. 6, n. 8.

contracts included in the capacity demonstration from LSEs. Staff Report, p. 6. The Staff indicates that most LSEs complied with the Commission's directive in the August 21 order to include in their capacity demonstration filings data for the prompt and interim years in addition to the compliance year and that the Staff was able to estimate the amount of capacity available in the prompt and interim years for those LSEs that did not comply. The Staff asks the Commission to continue to direct LSEs to include updated prompt and interim year capacity obligation and resource information in future capacity demonstration filings. Staff Report, p. 7.

The Staff also notes that Alpena included in its filing an alternative interpretation of the 5% limit on PRA acquisitions. Per the Staff:

> the planned capacity from the PRA for the Summer season is over 5% (8.3%) and the remaining seasons under 5%, so that the annual average or % of total requirements for the year was below 5% when adding all seasons together. Since the implementation of MISO's seasonal construct into the state capacity demonstration process, Staff has always interpreted the 5% limit for planned PRA purchases as 5% of each season's requirements (Initial PRMR). However, there is no specific language in the process and requirements document or the statute itself specifying that the 5% limit applies to each season individually.

*Id*., p. 7. Thus, the Staff recommends that the Commission clarify that the 5% limit on resources acquired from the PRA in the demonstration year is a limit based on either a total annual requirement or a per seasonal requirement and direct Alpena to take additional action if necessary. *Id*.

The Staff Report provides an overview of zonal resource adequacy for Michigan, which contains load that spans two regional transmission organizations (RTOs), MISO and PJM Interconnection, LLC (PJM), with the majority of the state's load located in MISO's footprint. The Staff adds that MISO and PJM have different resource adequacy constructs and capacity obligations. Beginning with MISO, the Staff Report recounts that Michigan LSEs serve load in MISO LRZs 1, 2, and 7 and explains MISO's resource adequacy construct as follows:

> MISO establishes capacity obligations for all LSEs based on peak load forecasts and a planning reserve margin percentage (PRM) necessary to meet the North American Electric Reliability Corporation's (NERC['s]) Loss of Load Expectation (LOLE) standard of 1 day in 10 years. LSEs within MISO can meet their capacity requirements either through a Fixed Resource Adequacy Plan (FRAP), self-schedule, Reliability Based Demand Curve (RBDC) opt-out, paying the capacity deficiency charge, or through the Planning Resource Auction (PRA). The PRA is a residual market for LSEs that choose not to utilize other participation options or do not have enough capacity resources, either owned or purchased bilaterally, to satisfy their capacity obligations and, thus, need to purchase additional resources.
>
> Within MISO's resource adequacy construct, the Planning Reserve Margin Requirement (PRMR) and the Local Clearing Requirement (LCR) must be satisfied to meet the LOLE standard. The Initial PRMR is determined through LOLE modeling, based on the coincident MISO peak forecast, and resources adjusted as necessary to meet the standard. PRMR resources are not location specific, i.e. they can come from outside an LSE's zone. Individual LSEs are responsible for their own share of the zone's PRMR. The ability to use imports to meet PRMR makes it likely all zones will meet this requirement. Failure to meet PRMR would only occur if there were not enough resources available within all of MISO's footprint or in the subregion (MISO North/Central or MISO South) given subregional transmission constraints.

Staff Report, p. 9.

Explaining the LCR further, the Staff states that the LCR is the minimum required capacity to be located within a zone to meet the LOLE standard while accounting for the zone's ability to import. The LCR is for the entire zone, not just applicable to an individual LSE. The Staff notes

that, at this time, there is no LCR requirement under MCL 460.6w applicable to individual LSEs in Michigan.[6] The Staff explains that:

> [t]he LCR is the minimum capacity required to be located within the zone to meet the LOLE standard, while accounting for the LRZ's ability to import. The LCR is for the entire zone, collectively, and not a requirement for individual LSEs; there is currently no LCR requirement applicable to individual LSEs in Michigan, pursuant to MCL 460.6w. The LCR is determined by performing a LOLE analysis on each zone, individually, to determine the Local Reliability Requirement (LRR) or the resources a zone would need to meet the loss-of-load standard if it were separated from MISO. Separately, MISO determines the import and export limits for each zone by performing a seasonal transfer analysis study. The study produces Zonal Import Ability (ZIA) and Zonal Export Ability (ZEA) values, which are then adjusted by the amount of controllable exports to non-MISO load to determine Capacity Import Limits (CIL) and Capacity Export Limits (CEL). The ZIA is an input to the LCR calculation, and the LCR, CEL and CIL, and subregional constraints are inputs to the PRA clearing process.

*Id*.

The Staff states that in the 2023/2024 PY, MISO implemented a seasonal resource adequacy requirement for each summer, fall, winter, and spring season and a seasonal accredited capacity (SAC) methodology for certain resources participating in MISO's PRA to align with real time availability and planned outages. The Staff explains that it reviewed these changes with participants in technical conferences per the June 23, 2022 order in Case Nos. U-21099 *et al*. The August 22, 2024 order in Case Nos. U-21393 *et al*. (the capacity demonstration docket for the 2027/2028 PY) directed LSEs in MISO to demonstrate seasonal capacity obligations based on MISO's seasonal resource adequacy construct. Staff Report, p. 10. Additionally, in the 2025/2026 PY, MISO's RBDC tariff revision implemented sloped demand curves into the PRA. The August 21 order directed LSEs to meet Initial PRMRs for the capacity demonstration to clarify requirements after implementation of the sloped demand curves. Per the Staff Report, the specific capacity obligation for each season will be the LSE's prompt year (upcoming year) Initial PRMR for each respective season. *Id*., p. 10.

[6] MCL 460.6w(8) requires an LCR as part of the SRM capacity demonstrations. In the September 15 order, the Commission indicated that it would open a contested case to establish the LCR for future capacity demonstrations beginning in 2022 and beyond. September 15 order, pp. 40-42. The September 15 order was appealed on two grounds: (1) that the Commission lacked the authority to impose an LCR on individual providers and (2) that if the Commission has the authority, it must implement the LCR pursuant to a rulemaking under the Administrative Procedures Act of 1969 (APA), MCL 24.201 *et seq*. While the September 15 order was on appeal, the Commission issued an order in Case No. U-18444 establishing a methodology to apply the LCR to individual energy providers. *See*, June 28, 2018 order in Case No. U-18444, pp. 122-131. On September 13, 2018, the Commission issued an order granting a motion for stay in Case No. U-18444 (September 13 order), staying LCR implementation pending the appeal of the September 15 order. September 13 order, pp. 9-13. The Michigan Court of Appeals subsequently ruled that the Commission did not have the authority under Act 341 to impose an LCR on individual providers. *In re Reliability Plans of Electric Utilities for 2017-2021*, 325 Mich App 207, 221; 926 NW2d 584 (2018). The Court of Appeals did not address whether the LCR requirement should be implemented through a rulemaking pursuant to the APA. The Michigan Supreme Court then reversed, finding that the Commission does have the authority pursuant to MCL 460.6w to impose an LCR on individual providers and remanded the case to the Court of Appeals for further review to determine the Commission's compliance with the APA in imposing the LCR. *See*, *In re Reliability Plans of Electric Utilities for 2017-2021*, 505 Mich 97, 102; 949 NW2d 73 (2020). On December 3, 2020, the Court of Appeals held that the September 15 order did not equate to administrative rules in violation of the APA and did not exceed the Commission's authority granted by the Legislature. *See*, *In re Reliability Plans of Electric Utilities for 2017-2021*, unpublished per curiam opinion of the Court of Appeals, issued December 3, 2020 (Docket Nos. 340600 and 340607).

Energy Michigan and the Association of Businesses Advocating Tariff Equity (ABATE) filed a complaint in federal district court challenging the constitutionality of the individual LCR. On February 24, 2023, the U.S. District Court for the Eastern District of Michigan issued a judgment in favor of the Commission dismissing with prejudice the complaint filed by Energy Michigan and ABATE and finding that the plaintiffs did not meet their burden to show that the individual LCR requirement discriminates against interstate commerce, while the defendants established the necessity and legitimate purpose of the LCR in ensuring grid reliability that cannot be accomplished via reasonable nondiscriminatory alternatives. *See*, *Energy Michigan, Inc v Daniel C. Scripps et al*, 658 F Supp 3d, 511 (E.D. Mich. 2023). On March 24, 2023, the plaintiffs filed a joint notice of appeal to the U.S. Court of Appeals for the Sixth Circuit. On January 16, 2025, the U.S. Court of Appeals reversed the District Court's judgment in favor of the Commission, finding that the LCR requirement was facially discriminatory in violation of the dormant Commerce Clause and remanding to the U.S. District Court to determine whether Michigan demonstrated that the LCR is the only means of achieving the goal of ensuring a reliable energy supply as a legitimate local purpose. *See*, *Energy Michigan, Inc v Michigan Pub Serv Comm*, 126 F4th 476, 501 (CA 6 2025). Given the remand to District Court, litigation regarding the LCR requirements remains pending at the federal level.

If an LRZ does not have enough resources to meet its seasonal requirements, the entire zone clears at the seasonal cost of new entry (seasonal CONE). For the 2026/2027 PY, seasonal CONE (in dollars per megawatt (MW)-day) is equal to $137,510 per MW-year divided by the number of days in the seasons experiencing a shortage in Zone 7. The Staff clarifies that this resource adequacy construct is based on probabilistic determinations and that failure to meet the requirements would not necessarily mean that the LRZ will experience a loss of load event. Staff Report, p. 10.

The Staff also describes various changes MISO is making, the first being MISO's recent filing before the FERC for revisions to MISO's demand response (DR) tariff, namely changes to DR participation rules, elimination of dual registration, and DR and emergency resource (DR/ER) reforms. *Id*., pp. 10-11. Also noted is that, during the 2025/2026 PY, MISO discovered an error in the software used for LOLE calculations that necessitated a financial adjustment for the 2025/2026 PY. *Id*., p. 11. MISO also submitted a proposal to FERC to revise its Module A Tariff definition of the term loss of load expectation to align it with the direct loss of load (DLOL) based methodology used to accredit resources. The proposal was accepted by FERC on October 24, 2025. *Id*., pp. 11-12.

Additionally, MISO intends to implement enhanced resource adequacy risk modeling and a DLOL accreditation methodology beginning in the 2028/2029 PY. The Staff Report describes how the DLOL changes will align the PRMR accreditation of all resource classes and that this continuing work has impacted some LSEs' capacity demonstration filings for the current compliance year (2029/2030). The December 18, 2025 order in Case No. U-21990 (December 18 order) approved special contracts (a primary supply agreement and an energy storage agreement) between DTE Electric and Green Chile Ventures LLC (GCV) to be supplied

by 1.383 gigawatts (GW) of energy storage resources paid for by the customer, GCV. *See*, December 18 order, pp. 43-45. As part of its approval, the Commission directed DTE Electric to provide an updated analysis in its next capacity demonstration filing showing the impact of the customer on the company's capacity requirements under DLOL using MISO's most recent indicative DLOL results. *Id*., p. 37. The company filed this analysis separately from its capacity demonstration filing.[7]

The Staff recommends that the Commission determine a timeline and guidelines to implement MISO's DLOL-based resource adequacy construct changes into the state capacity demonstration process, prior to MISO tariff changes effective for the 2028/2029 PY. Lastly, the Staff notes that changes to load, resources, and MISO procedures in future years can result in discrepancies between an LRZ having sufficient capacity to meet the requirements under Section 6w and not having enough capacity to meet MISO's requirements. Staff Report, p. 12.

Turning to the specifics of MISO Zone 7, the Staff provides a table showing the annual MISO LOLE report data, as well as another table showing a comparison of LRZ 7 aggregated resources demonstrated, plus known undemonstrated resources likely to still be available, for each season in the 2029/2030 PY and MISO's resource adequacy requirement for PY 2026/2027. *Id*., pp. 13-15. With the caveat that its findings are based on projections that are subject to change due to a number of factors including MISO's shift to a DLOL resource adequacy construct in the 2028/2029 PY, the Staff concludes that Zone 7 has a surplus of resources for the compliance year (2029/2030) compared to the projected LCR for all four seasons. For the interim years (2027/2028 and 2028/2029), the Staff Report states that while inclusive of several

[7] DTE Electric filed public and confidential versions of compliance filings on February 24, 2026, followed by a supplemental compliance filing on June 17, 2026. *See*, Case No. U-21907, filings #U-21907-0010, -0011, and -0059.

assumptions and subject to change, Zone 7 is projected to have a surplus of capacity across all four seasons. *Id*., pp. 16-17.

As to Zone 2, which encompasses most of Michigan's Upper Peninsula and parts of Wisconsin, the Staff notes that MISO does not define MW capacity import or export limits between states within the same MISO zone and therefore, the data available to the Staff is not comprehensive enough to project a zonal capacity position for Michigan's Zone 2 akin to Zone 7. However, the Staff was able to conclude that: (1) all Michigan LSEs in Zone 2 demonstrated sufficient capacity resources, and (2) the 2026 MISO PRA results indicated an installed capacity surplus in PY 2026/2027. The Staff also states that Zone 2 has CILs of 5,072 MW in summer; 6,050 MW in fall; 5,379 MW in winter; and 6,133 MW in spring. *Id*., p. 17.

Turning to Zone 1, which includes a small portion of Michigan's Upper Peninsula, the Staff reports that all Zone 1 LSEs demonstrated sufficient capacity obligations for the compliance year and that the 2026/2027 MISO PRA results show sufficient capacity for each season in PY 2026/2027 for Zone 1. *Id*.

For Michigan LSEs serving load within PJM, the Staff notes that only a few LSEs in Michigan serve load within the PJM territory but that these LSEs are still subject to the capacity requirements of Section 6w. LSEs in PJM must meet capacity obligations through participation in PJM's reliability pricing model base residual auction (BRA) or through PJM's fixed resource requirement (FRR) plan, all of which are based on annual requirements (as opposed to seasonal). I&M, the largest Michigan-serving LSE in PJM, uses the FRR and indicates in the instant capacity demonstration that it plans to continue to do so. The Staff Report includes a table presenting a summary of PJM's capacity demonstration, and the Staff states that all PJM LSEs

have sufficient capacity and that it expects all PJM LSEs to continue to meet their capacity obligations with continued monitoring by the Staff. Staff Report, p. 18.

The Staff also notes that I&M's customer choice cap was reset to 10% on February 1, 2019, pursuant to MCL 460.10a(1)(c) and the July 12, 2017 order in Case No. U-16090 (July 12 order). July 12 order, p. 3. I&M is responsible for providing capacity for its choice program, but if its suppliers opt to self-supply capacity, the company will need to include this in its FRR plan. The Staff adds that I&M had an application pending before the Commission in Case No. U-21968 at the time the Staff Report was filed, requesting *ex parte* authority to change the methodology for allocating the costs of current generation resources between its Michigan and Indiana jurisdictions.[8] Per the Staff Report, NERC categorizes PJM as having an elevated risk level post-2026 and a high-risk level post-2029, with resource additions not keeping up with generator retirements and demand growth, although recently approved generating resources with expedited interconnection were not included in the risk analysis. Staff Report, p. 19.

Lastly, the Staff notes delays in PJM's BRA schedule due to pending decisions from FERC related to the capacity auction. The Staff Report also provides the current BRA schedule, which is scheduled to take place every six months until the schedule is no longer delayed. Staff Report, pp. 18-19. According to the Staff Report:

> PJM introduced a more robust risk model, while simultaneously implementing the Effective Load Carry[ing] Capability (ELCC) accreditation methodology for all assets in PY 2025/26. Two capacity auctions were conducted in the last year, the 2026/27 BRA and the 2027/28 BRA. PJM enforced a cap and floor on the Variable Resource Requirement (VRR) curve for both auctions, and both auctions resulted in clearing at the maximum price across all zones. The 2026/27 BRA cleared at $329.17/MW-day and secured enough capacity to meet the reliability

[8] On April 30, 2026, the Commission issued an order in Case No. U-21968 (April 30 order) approving a settlement agreement that resolved all issues in I&M's case. The settlement agreement is available in the Case No. U-21968 for public viewing. *See*, April 30 order, Exhibit A.

> requirement by a very narrow margin. The 2027/28 BRA cleared at $333.44/MW-day and fell short of the reliability target, resulting in a 14.4% reserve margin rather than the 20% target reserve margin. Subsequent to the BRA, an updated forecast for Summer 2027 reduced the peak load forecast by approximately 4 GW, reducing the shortfall from 6.6 GW to approximately 2.6 GW.

*Id*., p. 19. The Staff also notes several changes that PJM has made to its capacity market. *Id*., p. 20.

In compliance with the Commission's request in the September 15 order, the Staff provides a table in the report identifying the capacity by type for each individual electric provider (without revealing the provider's identity) with a breakdown for each provider included as Appendix A to the Staff Report. The table describes the supplier type and the percentage of their demonstrated capacity that is owned; derived from DR, a power purchase agreement, or ZRC contract; or acquired at auction. Staff Report, p. 20.

Explaining DR as an optional source of capacity, the Staff describes DR as having a prominent role in LSEs' integrated resource plan (IRP) filings and the Staff's obligation to complete a statewide study of DR potential in Michigan every five years, the most recent of which was issued on October 17, 2025. Also, the Commission approved the Michigan Integrated Resource Planning Parameters on December 18, 2025, in Case No. U-21867 that include provisions regarding including DR options in future IRPs. Consumers and DTE Electric included DR in their respective IRP filings and capacity demonstrations, and the Staff states that it will continue to monitor Consumers' and DTE Electric's DR programs as well as DR use across Michigan. *Id*., p. 21.

Noting the Commission's affirmation of an AES' ability to offer DR programs through curtailment service providers or third-party aggregators, the Staff states that it is aware of 115 ZRCs of DR offered into the 2026 MISO capacity market. The Staff continues to

collaborate with LSEs to ensure that aggregated DR load modification is accounted for when dispatched on MISO's coincident peak and to monitor FERC Order 2222[9] discussions. *Id*., p. 21.

Compared to last year's capacity demonstration, the Staff reports an increase in the use of ZRC contracts in this year's demonstration and highlights that:

> [a]n important thing to note is that ZRCs are defined in MISO's tariff and are created in the prompt year when UCAP [unforced capacity] for supply-side and demand-side resources are converted into ZRCs in the MISO MECT [Module E capacity tracking]. ZRCs for any year further out than the prompt year are projected and don't become ZRCs until the prompt year. ZRCs are fungible products that can be sold or transferred, and in some cases, sold more than once. The characteristics of ZRCs allow for them to be easily traded and tracked within the MISO MECT. MISO has a view into the source and transfers of those ZRCs that occur prior to the PRA in the prompt year, and those ZRC transfers are audited by Staff as a secondary check on the ZRC contracts utilized in the capacity demonstrations.

*Id*., p. 21.

Following a brief explanation of its process for accounting for AES load switching, which was made more complex with the change to the seasonal construct, the Staff states that it continues to see an increase in load switching among LSEs. *Id*., p. 22. As it has done previously, the Staff recommends that LSEs that include load switching information in their filing should also include it within the Contracted Resources section on the spreadsheet templates provided for the capacity demonstration for the demonstration years as well as the interim years. The Staff also recommends that both the losing and the gaining suppliers have

[9] *Participation of Distributed Energy Resource Aggregations in Markets Operated by Regional Transmission Organizations and Independent System Operators*, 172 FERC ¶ 61,247 (September 17, 2020). FERC issued subsequent versions of FERC Order 2222, namely FERC Order 2222-A and FERC Order 2222-B. *See*, 174 FERC ¶ 61,197 (March 18, 2021) and 175 FERC ¶ 61,227 (June 17, 2021), respectively. FERC Order 2222 is aimed at enabling distributed energy resources through aggregation to participate in the energy markets run by RTOs.

copies of the load switching affidavits in each of their filings, enabling the Staff to easily cross-reference that the load is being accounted for. *Id*.

Lastly, the Staff addresses capacity retirements and additions, noting that Michigan continues to follow national trends showing a tightening capacity position due to scheduled retirements outpacing replacement capacity and that several LSEs expressed concern about the availability of capacity. This trend can be attributed to several factors, including broad economic factors such as supply chain constraints, labor shortages, high component prices, and delays associated with obtaining permitting, regulatory approval, or interconnection queue delays. *Id*., p. 22. The Staff specifically points to delays in MISO's interconnection queue and explains that, to reduce congestion in the queue, MISO has filed a tariff with FERC to amend its generator interconnection procedures to establish an Expedited Resource Addition Study (ERAS) process. The Staff also states that the Commission approved the process for addressing requests filed pursuant to MISO's ERAS in the August 7, 2025 order in Case No. U-21902. Staff Report, pp. 22-23.

The Staff also notes that a portion of the capacity from the Palisades Nuclear Power Plant (Palisades) was included in this year's demonstration starting in Spring 2026 and that, while the remainder of the capacity from Palisades is contracted to an LSE in Indiana, its capacity would still provide resource adequacy benefits to Zone 7. Also noted in the Staff Report, the J.H. Campbell Generation Station (Campbell Plant) is currently operating pursuant to an emergency order issued by the U.S. Department of Energy (DOE) but is not a MISO-registered capacity resource, and, therefore, its capacity is not counted toward meeting resource adequacy targets. *Id*., p. 23.

The Staff adds that the tightening capacity position could be exacerbated if demand increases faster than expected, for instance, from data centers and the electrification of the building and transportation sectors. Because the capacity demonstration process does not require LSEs to look at their load growth until four years out, the Staff recommends that the Commission consider including any load growth that could significantly impact an LSE's ability to serve that load in future capacity demonstration requirements. *Id*., p. 23. Explaining further, the Staff recounts that MISO's 2026 Long-Term Load Forecasting Results Summary (2026 Load Forecast) shows rising electricity demand (a 2% annual growth rate in 2026 compared to 1.6% in 2024) and continued change in the resource mix, and that Michigan's forecasted load growth reflects this trend as well.[10] Staff Report, p. 24.

The Staff also highlights a need for guidance from the Commission regarding a change made to align the state's capacity demonstration process with MISO's change to a seasonal resource adequacy construct. Per the Staff:

> MCL 460.6w requires electric providers to demonstrate sufficient capacity to cover their obligations. When this statute was implemented, entities' demonstration year capacity obligation was equal to the prompt (current) year peak load forecast multiplied by the PRM% forecasted for year four (as published in the most recent MISO LOLE Study Report). After changes to MISO's resource adequacy construct introducing seasonal requirements, the Commission endeavored to change the state capacity demonstration to better align with the MISO construct, and one of the changes implemented was to stop using projected PRM%. After changes were implemented, demonstration year capacity obligations changed to the entity's prompt year peak load forecast multiplied by the prompt year PRM%. The peak load forecast for the prompt year has always been part of the requirement; however, the process allows an entity with a higher forecasted load in the compliance year to include this load in their demonstration (but not lower than current year forecast).

[10] Explaining Michigan's load growth further, the Staff also notes the submission of large load tariffs and special contract applications to the Commission in Case Nos. U-21990, U-21859, U-21986, and U-22058. Staff Report, p. 24.

*Id*.

The Staff expresses its uncertainty as to how the Commission would evaluate a filing from a provider who fell short of its capacity demonstration requirement if it is based on a higher peak load forecast than the current year's forecast. Such a case occurred in Case No. U-21775, and the Staff evaluated each filing based on the prompt year peak load forecast with the PRM percentage applied. Further:

> [t]he capacity demonstration has always allowed entities to use their prompt year load forecast for all four years of the demonstration (with future year PRM% applied when this was valid) or they can use a forward-looking forecast if their forecast is higher than the prompt year requirements. While the current requirements show that electric providers can meet their current obligations, it negates any additional obligation driven by load growth in their territory and does not require them to consider incremental load growth in the four[-]year forward demonstration. A significant amount of load growth unaccounted for in the capacity demonstration process could be problematic and may conflict with the purpose of Section 6w of Act 341.

*Id*., pp. 24-25. Thus, in addition to its load growth consideration recommendation, the Staff posits that a possible solution is to set a forecasted threshold quantity or percentage of load growth that, if triggered, would require an LSE to demonstrate sufficient capacity to meet its projected obligations. *Id*., p. 25.

The Staff concludes by summarizing that all LSEs have complied with the capacity demonstration requirements for the 2029/2030 PY, expressing appreciation to the LSEs for their cooperation, and including the following list of recommendations to the Commission:

> 1. Staff recommends the Commission determine a timeline and guidelines to implement MISO's DLOL-based resource adequacy construct changes into the state capacity demonstration process prior to MISO tariff changes effective PY 2028/29.
>
> 2. Staff recommends the Commission clarify the 5% limit on resources acquired from the PRA in the demonstration year to be a limit on total annual requirement or each seasonal requirement and direct Alpena to action accordingly.

3. Staff recommends the Commission consider including load growth that would significantly impact an LSE's ability to serve that load in future capacity demonstrations.

4. Staff recommends the Commission continue to direct all LSEs to include updated prompt year and interim year capacity obligation and resource information in future filings.

5. Staff recommends the Commission direct all LSEs to provide MECT screenshots of their prompt load obligations (PRMR/PLC [peak load contribution]) to facilitate the Storage Target calculation used to comply with Public Act 235.

6. Staff recommends that filing entities who include load switching information in their filing include it within the Contracted Resources on the spreadsheet templates provided for the capacity demonstration for the demonstration years, as well as the interim years. Staff also recommends that both the losing and the gaining suppliers have copies of the load switching affidavits in each of their filings, so Staff can cross check that the load is being accounted for.

*Id*., pp. 25-26.

Discussion

To begin, the Commission appreciates the efforts of the Staff in obtaining and analyzing the capacity information needed for this year's capacity demonstrations and for drafting the Staff Report, as well as the filing of the 2026 Statewide Energy Storage Target Calculation. The Commission also appreciates the cooperation of all Michigan LSEs for their capacity demonstration filings.

Before addressing the Staff Report, the Commission first notes, as it did in the August 21 order in last year's capacity demonstration docket, that on May 23, 2025, the DOE issued an emergency order to MISO in coordination with Consumers, pursuant to Section 202(c) of the Federal Power Act, to ensure that the Campbell Plant in West Olive, Michigan, remains available for operation to minimize any potential generation shortfall that could lead to unnecessary power outages. *See*, DOE Order No. 202-25-3 (May 23, 2025). The Campbell Plant was scheduled to

cease operations on May 31, 2025. The Campbell Plant closure was planned for in Consumers' 2022 IRP and replacement capacity had been procured through the purchase of a natural gas fired power plant in 2023, extending the retirement dates for two other fossil fuel units, increasing demand side resources such as DR and energy waste reduction, and adding renewable energy and energy storage resources through 2040. *See*, June 23, 2022 order in Case No. U-21090, pp. 5, 95; *see also*, *id*., Exhibit A, pp. 4-5. Emergency orders under Section 202(c) are limited to not more than 90 days. The DOE subsequently issued additional 90-day emergency orders for the Campbell Plant on August 20, 2025, November 18, 2025, February 17, 2026, and May 18, 2026. *See*, DOE, Order 202-25-7 (August 20, 2025); Order 202-25-9 (November 18, 2025); Order 202-26-16 (February 17, 2026); and Order 202-26-22 (May 18, 2026).

As noted in the Staff Report, the Campbell Plant is currently operating, but because it is not a MISO-registered capacity resource, its capacity is not counted toward meeting resource adequacy targets. Staff Report, p. 23. As of the date of this order, a legal challenge initiated by the Michigan Department of Attorney General regarding the continued operation of the Campbell Plant is pending before the U.S. Court of Appeals for the District of Columbia. *See*, Petition for Review, *People of the State of Michigan v DOE et al*, No. 25-1159 (filed July 24, 2025).

Turning to the Staff Report, the Commission accepts the Staff Report's findings regarding resource adequacy in MISO LRZs 1, 2, and 7 and in the PJM market, the capacity demonstrations made by the LSEs, and the 2026 Statewide Energy Storage Target Calculation. The Commission also finds that the filings submitted by DTE Electric comply with the Commission's directive in the December 18 order. Based on the information filed by DTE Electric pursuant to the mandates in Case No. U-21990, the Commission finds that the company

has shown that it possesses adequate resources in each season in the planning horizon both with and without the large load customer and the resources developed to serve it. The Staff states in this year's report that most LSEs included updates for the 2026/2027 PY through the 2028/2029 PY. For the upcoming capacity demonstration in Case No. U-22142, the Commission agrees with the Staff's recommendation for LSEs to continue providing this additional information and thus directs LSEs to provide capacity resource data for the prompt year (2027/2028) and interim years (2028/2029 and 2029/2030) in addition to the compliance year (2030/2031) data. The additional data is to be included in the upcoming February 24, March 3, and March 17, 2027 capacity demonstration filings in Case No. U-22142. The Staff shall then file its 2030/2031 PY capacity demonstration report in Case No. U-22142 no later than May 12, 2027.

As to the other recommendations made in the Staff Report, as it has done in previous years, the Commission agrees with the recommendations regarding the MECT screenshots and the load switching affidavits. Therefore, the Commission directs all LSEs to provide MECT screenshots of their prompt load obligations (PRMR/PLC) to facilitate the Storage Target calculation used to comply with Act 235. The Commission also directs any filing entity who includes load switching information in its capacity demonstration filing to include it within the Contracted Resources on the spreadsheet templates provided for the capacity demonstration for the demonstration years, as well as for the interim years. Additionally, both the losing and the gaining suppliers shall include copies of the load switching affidavits in each of their filings, allowing the Staff to cross check that the load is being accounted for.

Regarding Alpena's interpretation of the 5% limit on resources acquired from the PRA in the demonstration year, the Commission finds that the Capacity Demonstration Filing Process and Requirements document is not clear as to whether the 5% limit is to be applied to each season's

total or to an annual total of resources. The Commission finds that this ambiguity is best resolved in a capacity demonstration workgroup, which is described in further detail below. The Staff shall present its interpretation of the 5% PRA limitation to the workgroup, allow LSEs to provide input on how the limit should be interpreted, and shall present to the Commission its recommendations for any changes to the Capacity Demonstration Filing Process and Requirements document in Case No. U-22142.

Similarly, the Commission finds that the Staff's recommendations regarding the timeline for implementing MISO's DLOL-based resource adequacy construct into Michigan's capacity demonstration process and the inclusion of load growth that would significantly impact an LSE's ability to serve that load in the capacity demonstration filing should also be addressed in the capacity demonstration workgroup. The Staff shall include these topics for discussion and input from LSEs in the workgroup and present to the Commission in Case No. U-22142 any resulting recommendations.

Accordingly, the Commission directs the Staff to commence a workgroup to address potential changes to the capacity demonstration process. The topics to be addressed in the workgroup shall include those discussed in this order as well as any other topic that the Staff deems necessary to improve upon and align the state's capacity demonstration process with the ongoing changes at MISO. The Commission leaves the specific date and time of the workgroup to the discretion of the Staff, with the directive that the timing of the workgroup should allow LSEs sufficient time to consider its discussions and any recommendations in their upcoming capacity demonstration filings for the 2030/2031 compliance year. The Staff shall provide notice of the workgroup to all LSEs required to make capacity demonstration filings and shall include in the notice details regarding the date, time, means to participate, and topics for discussion. The

Staff shall also include information regarding the workgroup on the Commission's capacity demonstration webpage.[11] Following the conclusion of the workgroup, the Staff shall file a report with any recommendations in the docket in Case No. U-22142 for the Commission's consideration.

THEREFORE, IT IS ORDERED that:

A. The Commission Staff's May 12, 2026 Capacity Demonstration Results Report and 2026 Statewide Energy Storage Target Calculation filed in Case No. U-21907 are accepted.

B. Electric utilities required to file capacity demonstrations pursuant to MCL 460.6w(8)(a) for the 2030/2031 planning year shall make that filing no later than 5:00 p.m. (Eastern time) on February 24 and March 3, 2027, in Case No. U-22142, as described in this order and in the Capacity Demonstration Filing Process and Requirements document attached to this order as Exhibit A. Load serving entities required to file capacity demonstrations pursuant to MCL 460.6w(8)(b) for the 2030/2031 planning year shall make that filing no later than 5:00 p.m. (Eastern time) on March 17, 2027, in Case No. U-22142. Electric utilities and load serving entities shall include in their respective filings capacity resource data for the prompt (2027/2028) and interim years (2028/2029 and 2029/2030) as well as the compliance year (2030/2031), as described in this order. Load serving entities required to file capacity demonstrations pursuant to MCL 460.6w(8) shall utilize the Capacity Demonstration Filing Process and Requirements document and the General Affidavit attached to this order as Exhibits A and B, respectively.

[11] The Commission's capacity demonstration webpage is available at https://www.michigan.gov/mpsc/commission/workgroups/2016-energy-legislation/capacity-demonstration (last visited July 16, 2026).

C. The Commission Staff shall file a report analyzing the sufficiency of the capacity demonstrations for the 2030/2031 planning year no later than 5:00 p.m. (Eastern time) on May 12, 2027, in Case No. U-22142.

D. The Commission Staff shall file in Case No. U-22142 the update to the energy storage capacity amounts for electric providers using the Statewide Energy Storage Target Calculation within 30 days after the completion of the capacity demonstrations for the 2030/2031 planning year required under MCL 460.6w.

E. Any load serving entity required to file capacity demonstrations pursuant to MCL 460.6w(8) for the 2030/2031 planning year shall provide a Module E Capacity Tracking screenshot (or equivalent) of its respective prompt load obligations (planning reserve margin requirement/peak load contribution) to facilitate the energy storage target calculation used to comply with Public Act 235 of 2023, MCL 460.1001 *et seq*., as described in this order.

F. Any load serving entity that includes load switching information in its capacity demonstration filing shall include it within the Contracted Resources section on the spreadsheet templates provided for the capacity demonstration for the demonstration years as well as the interim years. Both the losing and the gaining suppliers in the load switching arrangement shall include copies of the AES Load Switching Affidavit, attached to this order as Exhibit C, in their respective capacity demonstration filings.

G. The Commission Staff shall convene, with notice to all load serving entities required to make capacity demonstration filings pursuant to Section 6w(8)(a) and (b) of Public Act 235 of 2023, MCL 460.6w(8), a workgroup to discuss potential changes to the capacity demonstration process and shall file a report with any recommendations to the Commission in Case No. U-22142, as described in this order.

H. The docket in Case No. U-21907 is closed, and the docket in Case No. U-22142 is opened for the purpose of receiving the capacity demonstration filings for the 2030/2031 planning year and the Statewide Energy Storage Target Calculations to be filed by the Commission Staff.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at sheac1@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Shaquila Myers, Commissioner

By its action of July 16, 2026.

Lisa Felice, Executive Secretary

# P R O O F  O F  S E R V I C E

STATE OF MICHIGAN )

Case No. U-21907 *et al.*

County of Ingham )

Brianna Brown being duly sworn, deposes and says that on July 16, 2026 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

Brianna Brown

Subscribed and sworn to before me
this 16th day of July 2026.

Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

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| slamp@glenergy.com | Great Lakes Energy Cooperative |
| sculver@glenergy.com | Great Lakes Energy Cooperative |
| johnm@gogreenlightenergy.com | Greenlight Energy Inc. |
| lrgustafson@CMSENERGY.COM | Gustafson, Lisa |
| jhammel@hillsdalebpu.com | Hillsdale Board of Public Utilities |
| coneill@homeworks.org | HomeWorks Tri-County Electric Cooperative |
| psimmer@HOMEWORKS.ORG | HomeWorks Tri-County Electric Cooperative |
| bmcbride@aep.com | Indiana Michigan Power |
| mgobrien@aep.com | Indiana Michigan Power Company |
| dan@megautilities.org | Integrys Group |
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| cmarshall@itctransco.com | ITC Holdings |
| apascaris@itctransco.com | ITC Holdings |

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| ham557@GMAIL.COM | Lowell S. |
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| suzy@megautilities.org | MEGA |
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| Michelle.Schlosser@xcelenergy.com | Xcel Energy |
| bryce.mckenney@nrg.com | Xoom Energy Michigan, LLC d/b/a Xoom Energy |

BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

| | |
|---|---|
| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 184

# 2029/2030 Consumers Capacity Demonstration

Consumers Energy
Count on Us

February 24, 2025

Ms. Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway, 3rd Floor
Lansing, MI 48917

**Re: MPSC Case No. U-21907 – In the matter, on the Commission's own motion, to open a docket for load serving entities in Michigan to file their capacity demonstrations for the 2029/2030 planning year as required by MCL 460.6w.**

Dear Ms. Felice:

Enclosed for electronic filing in the above-captioned case, please find the **Redacted Version of Consumers Energy Company's Capacity Demonstration for Planning Year 2029/2030**. A confidential version of this filing is being filed under seal with the Michigan Public Service Commission pursuant to the protective order approved in Case No. U-20154. This is a paperless filing and is therefore being filed only in PDF.

Sincerely,

Digitally signed by Gary A. Gensch, Jr.
Date: 2026.02.24 11:27:16 -05'00'

Gary A. Gensch Jr.
Phone: 517-788-0698
Email: gary.genschjr@cmsenergy.com

S T A T E  O F M I C H I G A N

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

| | | |
|---|---|---|
| In the matter, on the Commission's own motion, to open a docket for load serving entities in Michigan to file their capacity demonstrations for the 2029/2030 planning year as required by MCL 460.6w. | ) ) ) ) ) ) | Case No. U-21907 |

STATE OF MICHIGAN )
) SS
COUNTY OF JACKSON )

**AFFIDAVIT OF ANITA J. GRIFFIN**

Anita J. Griffin, being duly sworn, states that the following information and attached exhibits are true and accurate to the best of my reasonable knowledge and belief, regarding Consumers Energy Company's ("Consumers Energy" or the "Company") satisfaction of its Michigan capacity demonstration requirements:

1. I am the Vice President of Commercial Operations & Planning for Consumers Energy. My responsibilities include, in part, overall responsibility for the Company's long-term and short-term electric supply planning, investments, and strategy. I received a Bachelor of Science Degree in Mechanical Engineering from Michigan State University in 2007.

2. Consumers Energy is a public utility engaged in the generation, purchase, distribution, and sale of electric energy to approximately 1.9 million retail electric customers in the lower peninsula of the state of Michigan. Consumers Energy remains committed to planning for and providing an adequate electric supply to meet the needs of Michigan homes and businesses, with reliable, flexible, and cost-effective energy.

3. The information provided in this Affidavit is based on my first-hand knowledge of the Company's long-term and short-term electric supply planning, investments, and strategy. Pursuant to Section 6w of 2016 PA 341, and as required by the Michigan Public Service Commission's ("MPSC" or the "Commission") August 21, 2025 Order in Case No. U-21775, this Affidavit is a demonstration to the Commission that the Company has sufficient electric capacity arrangements for Planning Year[1] ("PY") 2029/2030. The remainder of this Affidavit discusses the Planning Reserve Margin Requirement ("PRMR"), peak demand outlook, and the capacity resources planned to fulfill customer need.

4. Although the Company expects the Midcontinent Independent System Operator, Inc.'s ("MISO's") accreditation methodology will transition from Effective Load Carrying Capability ("ELCC") to Direct Loss of Load ("DLOL") before the end of the four-year planning period, Consumers Energy is maintaining the current ELCC-based methodology for this capacity demonstration. Using the established ELCC method ensures this filing remains consistent with existing Commission guidance. The use of ELCC for capacity accreditation increases the Company's capacity position as compared to the use of DLOL. The Company plans to present its forecasted capacity position under the DLOL accreditation methodology in its next Integrated Resource Plan ("IRP") to be filed later this year.

5. Consumers Energy remains dedicated to meeting the needs of its full-service electric customers over the four-year planning period while maintaining adequate reserve margins, as detailed in this filing, with:

- Demand Response ("DR") consistent with the Company's 2021 IRP Proposed Course of Action ("PCA") as approved in MPSC Case No. U-21090 ("IRP Settlement"). As DR programs evolve, there may be shifting of DR levels among the different programs;

[1] Planning Year, as defined by MISO, is the 12-month period commencing on June 1 of each year and concluding on May 31 of the following year.

- Offered capacity generated from existing resources in the applicable Michigan Zone;

- Contracted amounts of Power Purchase Agreements ("PPA") in accordance with the terms of the applicable agreements; and

- Renewable capacity from existing and new resources, as identified in this filing consistent with the Company's Renewable Energy Plan and IRP PCA.

6. Consumers Energy plans to sufficiently serve its full-service customers for the next four years and beyond. The Company's plans are outlined in the following paragraphs, covering PYs 2026/2027 through 2029/2030, and address each of the required capacity areas:

- Exhibit 1 — Utility Bundled Service Peak Demand for Michigan MISO LRZ 7 (Confidential);

- Exhibit 2 — Planning Reserve Margin Requirements and Planning Resources to be Acquired (Zonal Resource Credit ("ZRC")) (Confidential);

- Exhibit 3 — Demand Response—Capacity Resources (Confidential);

- Exhibit 4 — Company-Owned Electric Generation Resources (Confidential);

- Exhibit 5 — New or Upgraded Generation Owned (Confidential);

- Exhibit 6 — Generation Resources Under PPA or Other Capacity Contract (Confidential); and

- Exhibit 7 — New or Upgraded Purchased Power (Confidential).

7. MISO Module E Reports for Planning Year 2025/26

Reports from the MISO Module E Capacity Tracking tool demonstrating the unforced[2] capacity ("UCAP") confirmed by the Company for PY 2025/26 are provided as Exhibits 8 through 11.

- Exhibit 8 — Existing Owned Generation (Confidential);

[2] MISO's evaluation of Loss of Load Expectation for PY 2025/26 utilized net demonstrated capacity less the three-year Equivalent Forced Outage Rate on demand, or "EFORd." The resulting capacity value is commonly referred to as "unforced."

- Exhibit 9 — MISO Registered Demand Response Programs (Confidential);
- Exhibit 10 — Existing Purchased Power Agreements (Confidential); and
- Exhibit 11 — Existing Transactions (Confidential).

8. Additional Exhibits

- Exhibit 12 – Relevant Tariffs; and
- Exhibit 13 – Company Contact List.

In lieu of filing a copy of the customer supply contracts with this capacity demonstration, the Company agrees to make available the customer supply contracts relevant to the Commercial and Industrial Demand Response ("DR Contracts") Program and Interruptible Service ("Rate GI") Provision for the Commission Staff's ("Staff") review upon request, without Staff retaining a copy. Exhibit 13 contains the contact information of the persons designated to make available the customer supply contracts and copies of any of the Company's PPAs for review by Staff.

9. PRMR

The capacity Planning Reserve Margin ("PRM") target is the amount of capacity that a Load Serving Entity ("LSE") (such as Consumers Energy) maintains to ensure sufficient capacity exists to provide adequate electric supply in each seasonal period within a PY. The Company relies upon MISO to determine the appropriate capacity PRM that Consumers Energy should maintain. For PY 2026, the MISO Loss of Load Expectation ("LOLE") Working Group performed a LOLE study which considered the probability that various amounts of generation resources would be inadequate to serve firm demand in the MISO footprint. MISO's PY 2026-2027 Loss of Load Expectation Study Report was published on November 21, 2025. Upon determining the amount of generation resources necessary to achieve a LOLE of less than one occasion every ten

years, a reserve margin (expressed as a percentage of peak firm demand) is calculated and assigned to all LSEs.

MISO's seasonal construct was accepted by the Federal Energy Regulatory Commission in September 2022, which introduced seasonal requirements to the Planning Resource Auction ("PRA"). As a result, MISO's LOLE study sets the system-wide capacity Planning Reserve Margin Unforced Capacity ("PRM UCAP") and the zonal Local Reliability Requirements ("LRR") for each season for the upcoming 2026/2027 PY. Under the MISO seasonal construct, the annual planning year is divided into four distinct seasons between June 1, 2026, and May 31, 2027, and for subsequent planning years moving forward. The seasons are Summer from June 1 – August 31, Fall from September 1 – November 30, Winter from December 1 – February 28, and Spring from March 1 – May 31.

On November 21, 2025, MISO determined seasonal PRM UCAP planning reserve margin targets for PY 2026/2027 of 7.9% for Summer, 11.6% for Fall, 18.9% for Winter, and 23.4% for Spring. The Company is filing this capacity demonstration for PY 2029/2030 using the prompt year seasonal capacity obligations and resource credit assumptions based on each individual season. The exhibits will be labeled by season (Summer, Fall, Winter, Spring) respectively for each season. The Company also forecasted load requirements for the 2029/2030 PY as it has done for prior capacity demonstrations. The Company will plan to meet the Company's PRMR and thus maintain resources to meet full-service customer capacity needs throughout the PY, including during peak load periods.

10. Peak Demand

The Company's historical and forecasted peak demands are shown in Exhibit 1. The values provided in Exhibit 1 are not weather-normalized. The peak demands shown in Exhibit 1

include supplying demand associated with Bundled (full-service) customers, Choice customers through Retail Open Access, and the summation of Bundled and Choice customers denoted as Service Territory peak demand.

Existing DR or Energy Waste Reduction ("EWR") resources netted against load are detailed in the section below and can be found in Exhibit 2, line 2.

The Company must plan for capacity during periods when MISO experiences its peak demand. The Company's forecast of peak bundled demand is adjusted to align with MISO's peak demand for each season, which requires application of a diversity factor as shown in Exhibit 2, lines 4 and 5. The Company's forecast of peak bundled demand is also adjusted to include transmission losses, which requires application of a transmission loss factor as shown in Exhibit 2, line 6.

Consumers Energy plans to draw on a diverse portfolio of resources to meet its annual PRMR obligation. Those resources include utility-owned generation, long-term supply contracts, EWR, and DR resources.

11. Existing Generation — Owned

Consumers Energy currently owns, operates, and manages resources all located within Michigan and within MISO Zone 7 and plans to offer the LSE capacity from these resources in the applicable Michigan Zone throughout the four-year planning period. A summary of the Company's forecast for its owned resources — including resource type, installed capacity, and Installed Seasonal Accreditation Capacity ("ISAC") — is provided in Exhibit 2 (by category) and Exhibit 4 (by unit).

12. Existing DR or EWR Resources (Not Netted Against Load)

Consumers Energy offers a suite of Demand-Side Management programs available for residential, commercial, and industrial customer classes to deliver and manage significant peak load reductions. Existing programs offered by the Company that are not netted against load and can be offered into MISO as a capacity resource include:

- Air Conditioning Peak Cycling ("ACPC") Program;
- Commercial & Industrial Demand Response (DR Contracts);
- Rate GI/GI 2 (DR Rate GI Reduce By/DR Rate GI Reduce to); and
- Smart Thermostat Program.

Existing Demand-Side Management programs not netted against load result in total load modifying resources as shown in Exhibit 2, line 18. Exhibit 3 provides additional details regarding specific amounts of MW and ZRCs expected to be credited to the Company's capacity portfolio. Exhibit 9 summarizes these DR programs with data from the MISO Module E Report for PY 2025/2026.

Transmission losses and the PRM (on a UCAP basis) were applied per MISO standard practice for registered DR capacity, as detailed in (BPM-011-r29).[3]

13. Existing DR or EWR Resources (Netted Against Load)

Existing DR and EWR programs netted against load include (Exhibit 2, line 2):

- Dynamic Peak Pricing;
- Residential Summer on-peak rate RSP;
- EWR; and

[3] https://www.misoenergy.org/legal/rules-manuals-and-agreements/business-practice-manuals/

- Internal Demand Response Program Conservation Voltage Reduction.

Growth in these Demand-Side Management programs (in combination with those not netted against load) is consistent with the IRP Settlement. The applicable tariff sheets are included in Exhibit 12.

14. New or Upgraded Utility-Owned Generation

New or upgraded utility-owned generation planned for 2026 through 2029 includes new renewable resources in accordance with the Company's Renewable Energy Plan and the IRP Settlement. Details for these resources including planned in-service dates, expected regulatory approval dates, and expected dates for a MISO Generator Interconnection Agreement can be found in Exhibit 5. The addition of these resources in the Company's capacity planning projections are reflected in the annual values shown in Exhibit 2 (in combination with existing units) and Exhibit 4 (by individual unit) and are based on the construction and Commercial Operation Dates ("COD") identified in Exhibit 5.

15. New DR or EWR Resources (Not Netted Against Load)

The Company does not currently have plans to develop any new DR or EWR programs that would not be netted against load.

16. New DR or EWR Resources (Netted Against Load)

The Company does not currently have plans to develop any new DR or EWR programs that would be netted against load.

17. Existing Generation Capacity Contracts

The Company has PPAs in place for the purchase of energy, capacity, and renewable energy credits. The majority of Consumers Energy's PPAs are sourced within MISO Zone 7, the exception being the Heritage Garden Wind Farm, which is located in MISO Zone 2. Exhibit 6

presents a detailed summary of the power supply contracts that supply capacity toward the Company's PRMR obligations. The Company has several contracts in place with facilities that meet, or are expected to meet, the requirements of Qualifying Facilities ("QFs"), in accordance with the Public Utility Regulatory Policies Act of 1978 ("PURPA"), that will terminate through 2027. Page 2 of Exhibit 6 details the QFs that have expiring contracts which are expected to be replaced with new PURPA contracts upon expiration. Exhibit 6 presents a detailed summary of the power supply contracts that supply capacity toward the Company's PRMR obligations.

18. New or Upgraded Purchased Power and Storage

The Company's New or Upgraded Purchased Power resources are presented in Exhibit 7. There are three types of resources detailed in this exhibit. First, the Company has forecasted that existing PURPA-based contracts will be replaced with new PURPA-based agreements. Obligations for these contracts are projected to remain throughout the four-year planning period. The ZRCs associated with new PURPA-based contracts are identified in Exhibit 6, line 41. Second, the Company has contracted PPAs for new storage and solar PURPA capacity per the Settlement Agreement in Case No. U-20615 ("PURPA Settlement"). Exhibits 6 and 7 present a forecast of the PURPA Settlement solar and storage projects expected to achieve commercial operation through PY 2030. Third, the Company's renewable PPAs also contribute to the capacity position and include renewable resources both within, and outside, MISO Zone 7. These projects are listed on Exhibits 6 and 7, lines 102-109 and lines 13-18, respectively. Because interconnection agreements and full construction schedules for many of these resources are not yet finalized, the expected construction dates presented in Exhibit 7 are subject to change.

Consumers Energy plans to maintain the contracted amounts of these PPAs as shown in the attached exhibits and in accordance with the terms of the applicable agreements throughout the four-year planning period.

19. Forward ZRC Contracts

As shown on Exhibit 6, line 1, the Company has a three-year contract with Midland Cogeneration Venture Limited Partnership to provide 100 MW for each of the PYs 2026 and 2027. Additionally, the Company has contracted for capacity through the 2024 Reverse Capacity Auction for PY 2026. This is shown in Exhibit 6, line 2.

20. Planning Resource Auction Purchases

The Company does not have any planned capacity purchases in any season, as shown on Exhibit 2, line 34.

If sworn as a witness, I would testify as set forth above.

Anita J. Griffin

Subscribed and sworn to before me this 24th day of February 2026.

Crystal L. Chacon, Notary Public
State of Michigan, County of Eaton
My Commission Expires: 05/25/30
Acting in the County of Jackson

**EXHIBITS 1 THROUGH 11**
**ARE CONFIDENTIAL AND BEING FILED**
**UNDER SEAL WITH THE MPSC**

# EXHIBIT 12

**M.P.S.C. No. 14 – Electric**
**Consumers Energy Company**
**(To revise prices)**

**Eighth Revised Sheet No. D-14.00**
**Cancels Seventh Revised Sheet No. D-14.00**

# RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

**Availability**

Subject to any restrictions, this rate is available to any Full Service Customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purpose of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage; or (v) Rule C5.5 – Non-Transmitting Meter Provision participants.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

**Nature of Service**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

**Monthly Rate**

**Power Supply Charges: These charges are applicable to Full Service Customers.**

**Energy Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*0.091516* | $*0.007706* | $*0.099222* | per kWh for Off-Peak kWh between June 1 and September 30 |
| $*0.139098* | $*0.011465* | $*0.150563* | per kWh for On-Peak kWh between June 1 and September 30 |
| $*0.079248* | $*0.006004* | $*0.085252* | per kWh for all kWh between October 1 and May 31 |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Delivery Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| System Access Charge: | $8.00 | per customer per month |
| Distribution Charge: | $*0.078955* | per kWh for all kWh |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10

**(Continued on Sheet No. D-15.00)**

**Issued April 9, 2025 by**
**Garrick J. Rochow,**
**President and Chief Executive Officer,**
**Jackson, Michigan**

**Effective for service rendered on and after April 4, 2025**

**Issued under authority of the Michigan Public Service Commission dated March 21, 2025 in Case No. U-21585**

## RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-14.00)

**Monthly Rate: (Contd)**

**Income Assistance Service Provision (RIA):**

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service Customers.**

Income Assistance Credit: $(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

**Low Income Assistance Credit (LIAC):**

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: $(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

**Senior Citizen Service Provision (RSC):**

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.**

Senior Citizen Credit: $(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) *and shall not be applied to more than one account per Principal Residence Customer*.

**(Continued on Sheet No. D-16.00)**

## RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

**(Continued From Sheet No. D-15.00)**

**Monthly Rate (Contd)**

**Device Cycling Program**

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Customer eligibility to participate is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between *September* 1 and May 31 for customers participating in the Device Cycling Program.

Load management may occur during the summer billing months of June through *August* only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a load management event for one load management event during the June through *August* months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Air Conditioner Peak Cycling Credit: | $*(5.00)* | per customer per month during the billing months of June - *August* |

**(Continued on Sheet No. D-17.00)**

## RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

**(Continued From Sheet No. D-16.00)**

**Monthly Rate (Contd)**

**Peak Reward**

Participating customers are able to manage electric costs by reducing load during critical peak events. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and *August 31* and up to five critical peak events between *September* 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of $3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancelation is submitted to the Company.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Peak Reward: | $(1.00) | per kWh of incremental energy reduction during a critical peak event |

**Critical Peak Price**

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and *August 31*. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Critical Peak Price: | $1.00 | per kWh of energy consumed during a critical peak event between June 1 and *August 31* |
| Off-Peak Discount: | $*(0.007918)* | per kWh of Off-Peak kWh between June 1 and *August 31* |

**Self-Generation (SG)**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**(Continued on Sheet No. D-18.00)**

# RESIDENTIAL SUMMER ON-PEAK BASIC RATE RSP

(Continued From Sheet No. D-17.00)

**Monthly Rate: (Contd)**

**Net Metering Program:**

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B, Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

**Distributed Generation Program:**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**Green Generation Program:**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**General Terms:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Schedule of On-Peak and Off-Peak Hours:**

The following schedule shall apply Monday through Friday, June 1 through September 30, including weekday holidays when applicable:

(1) On-Peak Hours: 2:00 PM to 7:00 PM
(2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

**Minimum Charge:**

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge:**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Term and Form of Contract:**

Service under this rate shall not require a written contract except for the Green Generation Program participants.

**M.P.S.C. No. 14 – Electric**
**Consumers Energy Company**
**(To combine and cancel tariff sheets)**

**First Revised Sheet No. D-19.00**
**Cancels Original Sheet No. D-19.00**

*These sheets have been cancelled and are reserved for future use:*

*Original Sheet No. D-20.00 is cancelled; First Revised Sheet No. D-20.00 is reserved for future use*
*Original Sheet No. D-21.00 is cancelled; First Revised Sheet No. D-21.00 is reserved for future use*
*Original Sheet No. D-22.00 is cancelled; First Revised Sheet No. D-22.00 is reserved for future use*
*First Revised Sheet No. D-23.00 is cancelled; Second Revised Sheet No. D-23.00 is reserved for future use*
*Original Sheet No. D-24.00 is cancelled; First Revised Sheet No. D-24.00 is reserved for future use*
*Original Sheet No. D-25.00 is cancelled; First Revised Sheet No. D-25.00 is reserved for future use*
*Original Sheet No. D-26.00 is cancelled; First Revised Sheet No. D-26.00 is reserved for future use*
*First Revised Sheet No. D-27.00 is cancelled; Second Revised Sheet No. D-27.00 is reserved for future use*
*First Revised Sheet No. D-28.00 is cancelled; Second Revised Sheet No. D-28.00 is reserved for future use*
*Original Sheet No. D-29.00 is cancelled; First Revised Sheet No. D-29.00 is reserved for future use*
*Original Sheet No. D-30.00 is cancelled; First Revised Sheet No. D-30.00 is reserved for future use*
*Original Sheet No. D-31.00 is cancelled; First Revised Sheet No. D-31.00 is reserved for future use*
*First Revised Sheet No. D-32.00 is cancelled; Second Revised Sheet No. D-32.00 is reserved for future use*
*Original Sheet No. D-33.00 is cancelled; First Revised Sheet No. D-33.00 is reserved for future use*
*Original Sheet No. D-34.00 is cancelled; First Revised Sheet No. D-34.00 is reserved for future use*
*First Revised Sheet No. D-35.00 is cancelled; Second Revised Sheet No. D-35.00 is reserved for future use*

# RESIDENTIAL SMART HOURS RATE RSH

**Availability**

Subject to any restrictions, this rate is available to any Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, maintain and own the required equipment at the customers' premises at the Company's request. By selecting this rate schedule, the customer agrees to provide an email address. Electric consumption is billed using on-peak and off-peak periods year-round on the Residential Smart Hours Rate.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for resale purposes or for any Non-Residential usage.

**Nature of Service**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

**Monthly Rate**

**Power Supply Charges: These charges are applicable to Full Service Customers.**

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Off-Peak – Summer | $*0.091516* | $*0.007706* | $*0.099222* | per kWh for all Off-Peak kWh between June 1 and September 30 |
| On-Peak – Summer | $*0.139098* | $*0.011465* | $*0.150563* | per kWh for all On-Peak kWh between June 1 and September 30 |
| Off-Peak – Winter | $*0.077159* | $*0.005812* | $*0.082971* | per kWh for all Off-Peak kWh between October 1 and May 31 |
| On-Peak – Winter | $*0.088715* | $*0.006611* | $*0.095326* | per kWh for all On-Peak kWh between October 1 and May 31 |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Delivery Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| System Access Charge: | $8.00 | per customer per month |
| Distribution Charge: | $*0.078955* | per kWh for all kWh for a Full Service customer |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10

**(Continued on Sheet No. D-36.10)**

# RESIDENTIAL SMART HOURS RATE RSH

(Continued From Sheet No. D-36.00)

**Income Assistance Service Provision (RIA):**

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service Customers.**

Income Assistance Credit: $(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

**Low Income Assistance Credit (LIAC):**

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: $(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

**Senior Citizen Service Provision (RSC):**

When service is supplied to the *Principal* Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service Customers.**

Senior Citizen Credit: $(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) *and shall not be applied to more than one account per Principal Residence Customer.*

(Continued on Sheet No. D-37.00)

# RESIDENTIAL SMART HOURS RATE RSH

**(Continued From Sheet No. D-36.10)**

**Monthly Rate (Contd)**

**Device Cycling Program**

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Customer eligibility to participate is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between *September* 1 and May 31 for customers participating in the Device Cycling Program.

Load management may occur during the summer billing months of June through *August* only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The customer may contact the Company to request to override a load management event for one load management event during the June through *August* months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Air Conditioner Peak Cycling Credit: | $*(5.00)* | per customer per month during the billing months of June - *August* |

**(Continued on Sheet No. D-38.00)**

## RESIDENTIAL SMART HOURS RATE RSH

**(Continued From Sheet No. D-37.00)**

**Monthly Rate: (Contd)**

**Peak Reward**

Participating customers are able to manage electric costs by reducing load during critical peak events. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and *August 31* and up to five critical peak events between *September* 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Effective Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of $3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward enrollment transferred to their new premises, unless a request for cancelation is submitted to the Company.

During a critical peak event, customers will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Peak Reward: | $(1.00) | per kWh of incremental energy reduction during a critical peak event |

**Critical Peak Price**

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and *August 31*. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Critical Peak Price: | $1.00 | per kWh of energy consumed during a critical peak event between June 1 and *August 31* |
| Off-Peak Discount: | $*(0.007918)* | per kWh of Off-Peak kWh between June 1 and *August 31* |

**Self-Generation (SG)**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**(Continued on Sheet No. D-39.00)**

# RESIDENTIAL SMART HOURS RATE RSH

**(Continued From Sheet No. D-38.00)**

**Monthly Rate: (Contd)**

**Net Metering Program**:

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

**Distributed Generation Program:**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**Green Generation Program:**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2., Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2., Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Residential Electric Vehicle Program:**

The Residential Electric Vehicle Program is available to any eligible customer as described in Rule C19.1., Residential Electric Vehicle Program.

**General Terms:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge:**

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge:**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Schedule of On-Peak and Off-Peak Hours:**

The following schedule shall apply Monday through Friday, including weekday holidays when applicable:

Summer: June 1 through September 30
Winter: October 1 through May 31

(1) On-Peak Hours: 2:00 PM to 7:00 PM
(2) Off-Peak Hours: 7:00 PM to 2:00 PM

Saturday and Sunday are Off-Peak.

**Term and Form of Contract:**

Service under this rate shall not require a written contract.

# RESIDENTIAL NIGHTTIME SAVERS RATE RPM

**Availability**

The Residential Nighttime Savers Rate is voluntary and available for service rendered on and after June 1, 2021 to Full Service residential customers who have the required metering equipment and infrastructure installed. The Company will furnish, install, maintain and own the required equipment at the customers' premises at the Company's expense.

Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; (iv) any other Non-Residential usage or (v) customers being served under Rule C5.5 Non-Transmitting Meter Provision.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this program only under the Rules and Regulations contained in the Company's Electric Rate Book.

**Nature of Service**

Service under this program shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

**Monthly Rate**

**Power Supply Charges: These charges are applicable to Full Service Customers.**

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Super Off-Peak - Summer | $*0.076716* | $*0.005292* | $*0.082008* | per kWh for all Super Off-Peak kWh between June 1 and September 30 |
| Off-Peak - Summer | $*0.102772* | $*0.008693* | $*0.111465* | per kWh for all Off-Peak kWh between June 1 and September 30 |
| On-Peak - Summer | $*0.139098* | $*0.011465* | $*0.150563* | per kWh for all On-Peak kWh between June 1 and September 30 |
| Super Off-Peak - Winter | $*0.066802* | $*0.004585* | $*0.071387* | per kWh for all Super Off-Peak kWh between June 1 and September 30 |
| Off-Peak - Winter | $*0.086417* | $*0.006392* | $*0.092809* | per kWh for all Off-Peak kWh between October 1 and May 31 |
| On-Peak - Winter | $*0.088715* | $*0.006611* | $*0.095326* | per kWh for all On-Peak kWh between October 1 and May 31 |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Delivery Charges:** These charges are applicable to Full Service Customers.

| | | |
|---|---|---|
| System Access Charge: | $8.00 | per customer per month |
| Distribution Charge: | $*0.078955* | per kWh for all kWh for a Full Service Customer |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**(Continued on Sheet No. D-40.50)**

# RESIDENTIAL NIGHTTIME SAVERS RATE RPM

**(Continued From Sheet No. D-40.00)**

**Monthly Rate: (Contd)**

**Income Assistance Service Provision (RIA):**

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

**Delivery Charges:** These charges are applicable to Full Service Customers.

**Income Assistance Credit:** $(8.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.

This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

**Low Income Assistance Credit (LIAC):**

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: $(30.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

**(Continued on Sheet No. D-41.00)**

# RESIDENTIAL NIGHTTIME SAVERS RATE RPM

**(Continued From Sheet No. D-40.50)**

**Monthly Rate (Contd)**

**Senior Citizen Service Provision (RSC)**

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

**Delivery Charges:** These charges are applicable to Full Service Customers.

**Senior Citizen Credit:** $(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

**Residential Plug-In Electric Vehicle Only Credit (REV)**

When service is supplied for Level 2 Charging of a separately metered electric vehicle, a credit shall be applied during all billing months. Electric usage for the separately metered electric vehicle will be billed under the Residential Nighttime Savers Rate.

"Level 2 Charging" is defined as voltage connection of either 240 volts or 208 volts and a maximum load of 50 amperes or 9.6 kW.

Vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this credit. Low-speed electric vehicles including golf carts are not eligible for this credit even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for this credit.

**Delivery Charges:** These charges are applicable to Full Service Customers.

**Residential Plug-In Electric Vehicle Only Credit:** $(8.00) per customer per month

**Device Cycling Program**

A customer who is taking service from the Company may be eligible to participate in the Company's voluntary Device Cycling Program for load management of eligible electric equipment, including air conditioning and water heaters. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Customer eligibility to participate in this program is determined solely by the Company and Device Cycling Program Credits may be taken in conjunction with one another. The Company will accept a customer's qualifying electric equipment under this program only if it has the capability to be controlled by the Company or with a contractual agreement with a landlord if the customer is not the property owner. The Company will install the required equipment at the premises which will allow load management upon signal from the Company. When load management equipment is installed at a premises, future customers will be auto-enrolled into the Device Cycling Program. Upon move in, the customer will be notified confirming participation in the Device Cycling Program and will have 30 days to opt out. Such equipment shall be furnished, installed, maintained and owned by the Company at the Company's expense. Equipment installations must conform to the Company's specifications.

Customers can elect to participate in the Device Cycling Program and the Peak Reward Program as described in this tariff. When a customer participates in both programs, the customer's credit earned from their incremental energy savings through Peak Reward is compared to the total credit earned under the Device Cycling Program. The greater of the two credits will be applied to the customer's invoice for that billing month. Both credits will not apply in a single billing month.

The Company reserves the right to specify the term or duration of the program. The customer's enrollment shall be terminated if the voluntary program ceases, if the customer tampers with the control switch or the Company's equipment or any reasons as provided for in Rule C1.3, Use of Service. The Company reserves the right to call test events between *September* 1 and May 31 for customers participating in the Device Cycling Program.

**(Continued on Sheet No. D-42.00)**

# RESIDENTIAL NIGHTTIME SAVERS RATE RPM

**(Continued From Sheet No. D-41.00)**

**Monthly Rate (Contd)**

**Device Cycling Program (Contd)**

Load management may occur during the summer months of June through *August* only. Load management may be implemented for, but not limited to, maintaining system integrity, making an emergency purchase, economic reasons, or when there is insufficient system generation available to meet anticipated system load. Load management may occur on any day, during any hour, and for any length of time during a declared emergency event as directed by MISO.

The Customer may contact the Company to request to override a load management event for one load management event during the June through *August* months in any one calendar year for the balance of the hours left in that load management event with no penalty. The request shall be granted at the discretion of the Company. If the override request was granted by the Company and the customer requests and is granted any additional overrides in the same calendar year, the Device Cycling Credit may be forfeited for that billing month.

Rule C1.1 Character of Service, Rule C3 Emergency Electrical Procedures and other rules and regulations contained in the Company's Electric Rate Book apply to customers taking service under this Peak Power Savers – Device Cycling Program.

The monthly credit(s) for the Peak Power Savers Program shall be applied as follows:

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Air Conditioner Peak Cycling Credit: | $*(5.00)* | per customer per month during the billing months of June - *August* |

**Peak Reward**

Participating customers are able to manage electric costs by reducing load during critical peak events. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and *August 31* and up to five critical peak events between *September* 1 and May 31. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer. In the circumstance that MISO declares a maximum Generation Emergency Event, participating customers may receive a critical peak event communication without a guarantee of advance notice. The maximum Generation Emergency Event will be in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall receive a standard credit of $3.00 for participation in the control group for the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Peak Reward Enrollment transferred to their new premises, unless a request for cancelation is submitted to the Company.

During a critical peak event, customers on will be credited the Peak Reward per kWh of incremental energy reductions. Customers participating in the Peak Reward Program cannot participate in the Critical Peak Price Program.

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Peak Reward | $(1.00) | per kWh of incremental energy reduction during a critical peak event |

**(Continued on Sheet No. D-43.00)**

## RESIDENTIAL NIGHTTIME SAVERS RATE RPM

**(Continued From Sheet No. D-42.00)**

**Monthly Rate (Contd)**

**Critical Peak Price**

Participating customers are able to manage electric costs by shifting load during critical peak events to a lower cost pricing period. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company may call up to fourteen critical peak events between June 1 and *August 31*. Customers will be notified by 11:59 PM the day before a critical peak event is expected to occur. Receipt of such notice is the responsibility of the participating customer.

A control group will be established for each critical peak event. Control group participants will not receive notice and shall not be penalized for not participating in the critical peak event. Customers may be assigned to a maximum of two control groups per event season.

Customers must have a transmitting meter to participate in Peak Power Savers. Customers who relocate within the Consumers Energy electric service territory will have their Critical Peak Price enrollment transferred to their new premises, unless a request for cancellation is submitted to the Company.

During a critical peak event, customers on will be charged the Critical Peak Price per kWh consumed during the critical peak event. Customers participating in the Critical Peak Price Program cannot participate in the Peak Reward Program.

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Critical Peak Price | $1.00 | per kWh of energy consumed during a critical peak event between June 1 and *August 31* |
| Off-Peak Discount | $*(0.007918)* | per kWh for Off-Peak kWh between June 1 and *August 31* |

**Self-Generation (SG)**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**Net Metering Program**

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provision contained in Rule C 11.2., Net Metering Program.

**Distributed Generation Program**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**Green Generation Program**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**(Continued on Sheet No. D-44.00)**

# RESIDENTIAL NIGHTTIME SAVERS RATE RPM

**(Continued From Sheet No. D-43.00)**

**Monthly Rate: (Contd)**

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Residential Electric Vehicle Program:**

The Residential Electric Vehicle Program is available to any eligible customer as described in Rule C*19.1*., Residential Electric Vehicle Program.

**General Terms:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge:**

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge:**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Schedule of Hours:**

The following schedule shall apply Monday through Friday including weekday holidays.

Summer: June 1 through September 30
Winter: October 1 through May 31

| | | |
|---|---|---|
| (1) | Super Off-Peak Hours: | 11:00 PM to 6:00 AM |
| (2) | Off-Peak Hours: | 6:00 AM to 2:00 PM and 7:00 PM to 11:00 PM |
| (3) | On-Peak Hours: | 2:00 PM to 7:00 PM |

Saturday and Sunday are Super Off-Peak.

**Term and Form of Contract:**

Service under this rate shall not require a written contract except for the Green Generation Program participants.

## RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

**Availability**

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, except as provided for below.

Service for charging Electric Vehicles is available on this rate and shall not exceed 9.6 kW, except as provided for below. Electric Vehicle charging equipment is not included in the total connected load of the home for purposes of this section.

Individual equipment exceeding 3 hp or 3 kW, Electric Vehicle charging equipment exceeding 9.6 kW, or total household load exceeding 10 kW may be subject to additional charges in accordance with Rule C6., Distribution Systems, Line Extensions and Service Connections. Such charges shall only apply to the extent the cost exceeds that of ensuring the connecting equipment matches that provided as standard to new residential customers.

This rate is only available to customers electing a Non-Transmitting Meter in accordance with Rule C5.5, Non-Transmitting Meter Provision, customers with a Non-Communicating Advanced Metering Infrastructure (AMI) Meter, or customers determined to be eligible at the Company's sole discretion.

A Non-Communicating AMI meter is unable to consistently transmit interval data to the Company's billing system. Non-Communicating Meters are determined at the Company's sole discretion and are subject to a minimum of one communication review per calendar year. When the meter has been determined to successfully communicate interval data, the customer *may* be transferred to Residential Service Secondary On-Peak Summer Basic Rate RSP. The transfer to Rate RSP shall not occur between June 1 and September 30.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

**Nature of Service**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

**Monthly Rate**

**Power Supply Charges: These charges are applicable to Full Service customers.**

**Energy Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*0.079248* | $*0.006004* | $*0.085252* | per kWh for the first 600 kWh per month during the billing months of June - September |
| $*0.139098* | $*0.011465* | $*0.150563* | per kWh for all kWh over 600 kWh per month during the billing months of June - September |
| $*0.079248* | $*0.006004* | $*0.085252* | per kWh for all kWh during the billing months of October - May |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**(Continued on Sheet No. D-44.20)**

## RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

**(Continued From Sheet No. D-44.10)**

**Delivery Charges:** **These charges are applicable to Full Service and Retail Open Access customers.**

| | | |
|---|---|---|
| System Access Charge: | $8.00 | per customer per month |
| Distribution Charge: | $*0.078955* | per kWh for all kWh |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**Income Assistance Service Provision (RIA)**

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following in the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

**Delivery Charges:** **These charges are applicable to Full Service and Retail Open Access Customers.**

| | | |
|---|---|---|
| Income Assistance Credit: | $(8.00) | per customer per month |

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges.
This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

**Low Income Assistance Credit (LIAC)**

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months.

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

| | | |
|---|---|---|
| Low Income Assistance Credit: | $(30.00) | per meter per month |

If a credit balance occurs, the credit shall apply to the customer's future electric utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC will not be eligible for the RIA Provision while enrolled in LIAC.

**(Continued on Sheet No. D-44.30)**

## RESIDENTIAL SERVICE SECONDARY NON-TRANSMITTING METER RATE RSM

**(Continued From Sheet No. D-44.20)**

**Monthly Rate: (Contd)**

**Senior Citizen Service Provision (RSC):**

When service is supplied to the Principal Residence Customer who is 65 years of age or older and head of household, a credit shall be applied during all billing months.

The monthly credit for the residential Senior Citizen Service Provision shall be applied as follows:

**Delivery Charges:** **These charges are applicable to Full Service and Retail Open Access customers.**

Senior Citizen Credit: $(4.00) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) and shall not be applied to more than one account per Principal Residence Customer.

**Green Generation Program:**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Non-Transmitting Meter Provision:**

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

**General Terms:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge:**

The System Access Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge:**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Term and Form of Contract:**

Service under this rate shall not require a written contract except for the Green Generation Program participants.

# GENERAL SERVICE SECONDARY RATE GS

**Availability**

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

**Nature of Service**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

**Monthly Rate**

**Power Supply Charges: These charges are applicable to Full Service customers.**

**Energy Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*0.097639* | $*0.007743* | $*0.105382* | per kWh for all kWh during the billing months of June - September |
| $*0.076879* | $*0.005420* | $*0.082299* | per kWh for all kWh during the billing months of October - May |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.**

| | | |
|---|---|---|
| System Access Charge: | $20.00 | per customer per month |
| Distribution Charge: | $*0.063166* | per kWh for all kWh |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**Billboard Service Provision**

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

**(Continued on Sheet No. D-46.00)**

# GENERAL SERVICE SECONDARY RATE GS

**(Continued From Sheet No. D-45.00)**

**Monthly Rate: (Contd)**

**Resale Service Provision**

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

**Educational Institution Service Provision (GEI)**

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

**Delivery Charges:** **These charges are applicable to Full Service and Retail Open Access Customers.**

Education Institution Credit: $*(0.000923)* per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

**Demand Response Program**

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

**Self-Generation (SG)**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system must meet the requirements described in Rule C 11.1., Self-Generation.

**(Continued on Sheet No. D-47.00)**

# GENERAL SERVICE SECONDARY RATE GS

**(Continued From Sheet No. D-46.00)**

**Monthly Rate: (Contd)**

**Net Metering Program:**

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C 11.2., Net Metering Program.

**Distributed Generation Program:**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**Green Generation Program:**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Non-Residential Electric Vehicle Programs:**

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

**Non-Transmitting Meter Provision:**

A customer who chooses a non-transmitting meter is subject to the provisions contained in Rule C5.5, Non-Transmitting Meter Provision.

**General Terms:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge:**

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Term and Form of Contract:**

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Net Metering Program, (vii) service under the Demand Response Program or (viii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

# GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

**Availability**

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems. Standby service shall be provided on this rate for secondary customers with solar installations equal to or greater than 150 kW.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

**Nature of Service**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

**Monthly Rate**

**Power Supply Charges: These charges are applicable to Full Service Customers.**

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Off-Peak-Summer | $*0.075218* | $*0.005037* | $*0.080255* | per kWh for all Off-Peak kWh during the billing months of June - September |
| Mid-Peak-Summer | $*0.102027* | $*0.007806* | $*0.109833* | per kWh for all Mid-Peak kWh during the billing months of June - September |
| On-Peak-Summer | $*0.134569* | $*0.009395* | $*0.143964* | per kWh for all On-Peak kWh during the billing months of June - September |
| Off-Peak-Winter | $*0.066563* | $*0.004390* | $*0.070953* | per kWh for all Off-Peak kWh during the billing months of October - May |
| On-Peak -Winter | $*0.084687* | $*0.005876* | $*0.090563* | per kWh for all On-Peak kWh during the billing months of October - May |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Delivery Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| System Access Charge: | $20.00 | per customer per month |
| Distribution Charge: | $*0.063166* | per kWh for all kWh for a Full Service Customer |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**(Continued on Sheet No. D-49.00)**

# GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-48.00)

**Monthly Rate (Contd)**

**Schedule of Hours**

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak. Holidays designated by the Company include: New Year's Day – January 1, Memorial Day – Last Monday in May, Independence Day – July 4, Labor Day – First Monday in September, Thanksgiving Day – Fourth Thursday in November and Christmas Day – December 25. Whenever January 1, July 4, or December 25 falls on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Summer Billing Months of June through September:

| | | |
|---|---|---|
| (1) | Off-Peak Hours | 12:00 AM to 7:00 AM and 11:00 PM to 12:00 AM |
| (2) | Mid-Peak Hours | 7:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| (3) | On-Peak Hours | 2:00 PM to 6:00 PM |

Winter Billing Months of January through May and October through December:

| | | |
|---|---|---|
| (1) | Off-Peak Hours | 11:00 PM to 7:00 AM |
| (2) | On-Peak Hours | 7:00 AM to 11:00 PM |

**Resale Service Provision**

Subject to any restrictions, the provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

**Educational Institution Service Provision (GEI)**

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

| **Delivery Charges:** | **These charges are applicable to Full Service Customers.** | |
|---|---|---|
| Education Institution Credit: | $*(0.000923)* | per kWh for all kWh |

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

**General Service Secondary Interruptible (GSI) Provision**

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

**(Continued on Sheet No. D-50.00)**

# GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

(Continued From Sheet No. D-49.00)

**Monthly Rate (Contd)**

**General Service Secondary Interruptible (GSI) Provision (Contd)**

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate.

This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year. *All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GSI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year.*

The monthly credit for the Interruptible Service Provision shall be applied as follows:

**Power Supply Charges: These charges are applicable to Full Service Customers.**

Capacity Credit: These charges are applicable to Full Service Customers.

Interruptible Credit: $*(0.021295)* per kWh for all kWh

**Demand Response Program**

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

**Self-Generation (SG)**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**Distributed Generation Program**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

(Continued on Sheet No. D-50.10)

## GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

**(Continued From Sheet No. D-50.00)**

**Monthly Rate (Contd)**

**Green Generation Program:**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provision contained in Rule C 10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Non-Residential Electric Vehicle Programs**

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

**General Terms**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge**

The System Access Charge included in the rate and any applicable non-consumption based surcharges. Special Minimum Charges shall be billed in accordance with Rule C15., Special Minimum Charges.

**Due Date and Late Payment Charge**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) for Special Minimum Charges, (iv) service for lighting or where mobile home parks are involved, (v) service under the Educational Institution Service Provision, (vi) service under the Demand Response Program, (vii) service under the General Service Secondary Interruptible Provision or (viii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

# GENERAL SERVICE SECONDARY DEMAND RATE GSD

**Availability**

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

**Nature of Service**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

**Monthly Rate**

**Power Supply Charges: These Charges are applicable to Full Service customers.**

**Peak Demand Charge**:

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*25.46* | $*2.17* | $*27.63* | per kW for all kW of Peak Demand during the billing months of June - September |
| $*15.14* | $*1.93* | $*17.07* | per kW for all kW of Peak Demand during the billing months of October - May |

**Energy Charge:**

| Non-Capacity | |
|---|---|
| $*0.033424* | per kWh for all kWh during the billing months of June - September |
| $*0.027323* | per kWh for all kWh during the billing months of October - May |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factors shown on Sheet No. D-6.00.

**Delivery Charges: These Charges are applicable to Full Service and Retail Open Access (ROA) customers.**

| | | |
|---|---|---|
| System Access Charge: | $30.00 | per customer per month |
| Capacity Charge: | $1.00 | per kW for all kW of Peak Demand |
| Distribution Charge: | $*0.048648* | per kWh for all kWh |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**(Continued on Sheet No. D-52.00)**

# GENERAL SERVICE SECONDARY DEMAND RATE GSD

**(Continued From Sheet No. D-51.00)**

**Monthly Rate: (Contd)**

**Adjustment for Power Factor:**

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below *.875*, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher *than .875*, a *$1.14 per Kilovar* credit will be applied to *the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875*. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than *.875*, a *per Kilovar* penalty will be applied *to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875* in accordance with the following table:

| **Power Factor** | **Penalty** |
|---|---|
| 0.700 to *0.874* | *$1.14 per Kilovar* |
| Below 0.700 | *$1.14 per Kilovar* first 2 months |

Adjustment for Power Factor shall not be applied when the Peak Demand is based a Minimum Peak Billing Demand.

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A *$5.25 per Kilovar* penalty will be applied to *the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875*, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the *$5.25 per Kilovar* penalty applies again.

**Peak Demand:**

The Peak Demand shall be the Kilowatts (kW) supplied during the period of highest use in the billing month but not less than 60% of the highest Peak Demand created during the preceding billing months of June through September, nor less than 5 kW.

The Company reserves the right to make special determination of the Peak Demand and/or the Minimum Charge should the equipment which creates momentary high demands be included in the customer's installation.

When a customer guarantees a Peak Demand of 100 kW, the current month Peak Demand shall be the greatest of (1) the highest actual Peak Demand created during the on-peak hours in the current billing month, (2) 1/3 of the highest Peak Demand created during the off-peak hours in the current billing month, (3) 100 kW, or (4) 60% of the highest Peak Demand created during the previous billing months of June through September. For the purpose of applying the 60% provision, only the Peak Demands created after a customer guarantees 100 kW minimum shall be considered. On-peak and off-peak hours are contained in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

**Resale Service Provision:**

Subject to any restrictions, this provision is available to customers desiring Secondary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

**(Continued on Sheet No. D-53.00)**

# GENERAL SERVICE SECONDARY DEMAND RATE GSD

**(Continued From Sheet No. D-52.00)**

**Monthly Rate (Contd)**

**Educational Institution Service Provision (GEI)**

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

| | | |
|---|---|---|
| **Delivery Charges:** | **These charges are applicable to Full Service and Retail Open Access Customers.** | |
| Education Institution Credit: | $*(0.000745)* | per kWh for all kWh |

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

**General Service Secondary Interruptible (GSI) Provision**

This provision is available to no more than 200 Full Service Customers desiring interruptible service in conjunction with service taken under General Service Secondary Demand Rate GSD or General Service Secondary Time-of-Use Rate GSTU. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. Service to interruptible load shall be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company.

Any load designated as interruptible by the customer is subject to Midcontinent Independent System Operator's, Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electric Procedure or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status.

Under this provision, the customer shall be interrupted at any time the Company deems it necessary to maintain system integrity. Service to interruptible load shall not be transferred to firm service circuits to avoid interruption. The Company shall provide the Customer at least 30 minutes notice in advance of a required interruption. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GSI provision. Failure by a customer to comply with a system integrity interruption order of the Company shall be considered unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of demand created during the interruption period in addition to the prescribed monthly rate. This rate is not available for loads that are primarily off-peak, for example parking lot lighting. Participation requires a minimum term of one year. *All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GSI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year.*

The monthly credit for the Interruptible Service Provision shall be applied as follows:

| | | | |
|---|---|---|---|
| **Power Supply Charges:** | **These charges are applicable to Full Service Customers.** | | |
| Capacity Credit: | These charges are applicable to Full Service Customers. | | |
| | Interruptible Credit: | $*(8.50)* | per kW for all kW of Peak Demand during the billing months of June - September |
| | | $*(7.50)* | per kW for all kW of Peak Demand during the billing months of October - May |

**(Continued on Sheet No. D-53.50)**

# GENERAL SERVICE SECONDARY DEMAND RATE GSD

**(Continued From Sheet No. D-53.00)**

**Monthly Rate: (Contd)**

**Demand Response Program:**

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. *A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

**Self-Generation (SG):**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**Net Metering Program:**

The Net Metering Program is available to any eligible customer as described in Rule C 11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

**Distributed Generation Program:**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**(Continued on Sheet No. D-54.00)**

# GENERAL SERVICE SECONDARY DEMAND RATE GSD

**(Continued From Sheet No. D-53.50)**

**Monthly Rate (Contd)**

**Green Generation Program**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**General Terms**

This rate is subject to all general terms and conditions shown on Sheet No.D-1.00.

**Minimum Charge**

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract except for: (i) resale service, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Net Metering program, (v) service under the Demand Response Program (vi) service under the General Service Secondary Interruptible Provision or (vii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

# GENERAL SERVICE PRIMARY RATE GP

**Availability**

As of January 1, 2021, this rate is closed to new business other than for service to DCFC fast charging stations. Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

**Nature of Service**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts *and where the meter is located on the Company side of the substation transformer*, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

**Monthly Rate**

**Power Supply Charges: These charges are applicable to Full Service customers.**

Charges for Customer Voltage Level 3 (CVL3)
**Energy Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*0.089071* | $*0.006408* | $*0.095479* | per kWh for all kWh during the billing months of June - September |
| $*0.070092* | $*0.004485* | $*0.074577* | per kWh for all kWh during the billing months of October - May |

Charges for Customer Voltage Level 2 (CVL2)
**Energy Charge**:

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*0.088106* | $*0.006319* | $*0.094425* | per kWh for all kWh during the billing months of June - September |
| $*0.069341* | $*0.004423* | $*0.073764* | per kWh for all kWh during the billing months of October - May |

Charges for Customer Voltage Level 1 (CVL1)
**Energy Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*0.087002* | $*0.006228* | $*0.093230* | per kWh for all kWh during the billing months of June - September |
| $*0.068477* | $*0.004359* | $*0.072836* | per kWh for all kWh during the billing months of October - May |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**(Continued on Sheet No. D-56.00)**

# GENERAL SERVICE PRIMARY RATE GP

**(Continued From Sheet No. D-55.00)**

**Monthly Rate (Contd)**

**Delivery Charges:** **These charges are applicable to Full Service and Retail Open Access (ROA) customers.**

System Access Charge: $100.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)
Distribution Charge: $0.024779 per kWh for all kWh

Charges for Customer Voltage Level 2 (CVL2)
Distribution Charge: $0.010731 per kWh for all kWh

Charges for Customer Voltage Level 1 (CVL1)
Distribution Charge: $0.002918 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**Adjustment for Power Factor**

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below *.875*, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher *than .875*, a *$1.14 per Kilovar* credit will be applied to *the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875*. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than *.875*, a *per Kilovar* penalty will be applied *to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875* in accordance with the following table:

| **Power Factor** | **Penalty** |
|---|---|
| 0.700 to *0.874* | *$1.14 per Kilovar* |
| Below 0.700 | *$1.14 per Kilovar* first 2 months |

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A *$5.25 per Kilovar* penalty will be applied to *the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875*, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the *$5.25 per Kilovar* penalty applies again.

**Resale Service Provision**

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

**(Continued on Sheet No. D-57.00)**

# GENERAL SERVICE PRIMARY RATE GP

**(Continued From Sheet No. D-56.00)**

**Monthly Rate (Contd)**

**Substation Ownership Credit**

Where service is supplied at a nominal voltage of more than 25,000 volts, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit.

The monthly credit for the substation ownership shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.**

| | | |
|---|---|---|
| Charges for Customer Voltage Level 2 (CVL 2) | | |
| Substation Ownership Credit: | $*(0.001925)* | per kWh for all kWh |
| Charges for Customer Voltage Level 1 (CVL 1) | | |
| Substation Ownership Credit: | $*(0.001438)* | per kWh for all kWh |

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kWh.

**Educational Institution Service Provision (GEI)**

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

| | | | |
|---|---|---|---|
| **Delivery Charges:** | **These charges are applicable to Full Service and Retail Open Access Customers.** | | |
| Educational Institution Credit: | $*(0.000558)* | per kWh for all kWh | |

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

**Demand Response Program**

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

**Self-Generation (SG)**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**(Continued on Sheet No. D-58.00)**

# GENERAL SERVICE PRIMARY RATE GP

(Continued From Sheet No. D-57.00)

**Monthly Rate (Contd)**

**Net Metering Program:**

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

**Distributed Generation Program:**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**Green Generation Program:**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Non-Residential Electric Vehicle Programs:**

The Non-Residential Electric Vehicle Programs are available to any eligible customers as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

**General Terms:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge:**

The System Access charge included in the rate and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Term and Form of Contract**

For customers with monthly demands of 300 kW or more, all service under this rate may require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Green Generation Program, (ii) service under the Educational Institution provision, (iii) service under the Resale Service Provision, (iv) service under the Net Metering Program, (v) service under the Demand Response Program or (vi) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**Availability**

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

**Nature of Service**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts *and where the meter is located on the Company side of the substation transformer*, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

**Monthly Rate**

**Power Supply Charges: These charges are applicable to Full Service Customers**

Charges for Customer Voltage Level 3 (CVL 3)

**Demand Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*15.31* | $*2.23* | $*17.54* | per kW of On-Peak Billing Demand during the billing months of June - September |
| $*13.23* | $*2.07* | $*15.30* | per kW of On-Peak Billing Demand during the billing months of October - May |

**Transmission Charge:**

| Non-Capacity | |
|---|---|
| $*8.88* | per kW of On-Peak Billing Demand during the billing months of June - September |
| $*8.27* | per kW of On-Peak Billing Demand during the billing months of October - May |

**Energy Charge:**

| Non-Capacity | |
|---|---|
| $*0.043667* | per kWh for all On-Peak kWh during the billing months of June - September |
| $*0.028291* | per kWh for all Off-Peak kWh during the billing months of June - September |
| $*0.029787* | per kWh for all On-Peak kWh during the billing months of October - May |
| $*0.025656* | per kWh for all Off-Peak kWh during the billing months of October - May |

**(Continued on Sheet No. D-60.00)**

## LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-59.00)**

**Monthly Rate (Contd)**

**Power Supply Charges: These charges are applicable to Full Service Customers (Contd)**

Charges for Customer Voltage Level 2 (CVL 2)

**Demand Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*15.16* | $*2.20* | $*17.36* | per kW of On-Peak Billing Demand during the billing months of June - September |
| $*13.10* | $*2.04* | $*15.14* | per kW of On-Peak Billing Demand during the billing months of October - May |

**Transmission Charge:**

Non-Capacity

| | |
|---|---|
| $*8.76* | per kW of On-Peak Billing Demand during the billing months of June - September |
| $*8.15* | per kW of On-Peak Billing Demand during the billing months of October - May |

**Energy Charge:**

Non-Capacity

| | |
|---|---|
| $*0.043240* | per kWh for all On-Peak kWh during the billing months of June - September |
| $*0.028014* | per kWh for all Off-Peak kWh during the billing months of June - September |
| $*0.029495* | per kWh for all On-Peak kWh during the billing months of October - May |
| $*0.025405* | per kWh for all Off-Peak kWh during the billing months of October - May |

Charges for Customer Voltage Level 1 (CVL 1)

**Demand Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*14.98* | $*2.17* | $*17.15* | per kW of On-Peak Billing Demand during the billing months of June - September |
| $*12.94* | $*2.01* | $*14.95* | per kW of On-Peak Billing Demand during the billing months of October - May |

**Transmission Charge:**

Non-Capacity

| | |
|---|---|
| $*8.63* | per kW of On-Peak Billing Demand during the billing months of June - September |
| $*8.04* | per kW of On-Peak Billing Demand during the billing months of October - May |

**Energy Charge:**

Non-Capacity

| | |
|---|---|
| $*0.042727* | per kWh for all On-Peak kWh during the billing months of June - September |
| $*0.027682* | per kWh for all Off-Peak kWh during the billing months of June - September |
| $*0.029145* | per kWh for all On-Peak kWh during the billing months of October - May |
| $*0.025104* | per kWh for all Off-Peak kWh during the billing months of October - May |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**(Continued on Sheet No. D-61.00)**

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-60.00)**

**Monthly Rate (Contd)**

**Delivery Charges:** **These charges are applicable to Full Service and Retail Open Access (ROA) customers.**

System Access Charge: $200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)
Distribution Charge: $7.02 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)
Distribution Charge: $3.50 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)
Distribution Charge: $1.02 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**Adjustment for Power Factor**

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below *.875*, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher *than .875*, a *$1.14 per Kilovar* credit will be applied to *the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875*. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than *.875*, a *per Kilovar* penalty will be applied *to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875* in accordance with the following table:

| **Power Factor** | **Penalty** |
|---|---|
| 0.700 to *0.874* | *$1.14 per Kilovar* |
| Below 0.700 | *$1.14 per Kilovar* first 2 months |

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A *$5.25 per Kilovar* penalty will be applied to *the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875*, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the *$5.25 per Kilovar* penalty applies again.

**(Continued on Sheet No. D-62.00)**

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-61.00)

**Monthly Rate (Contd)**

**Maximum Demand**

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

**On-Peak Billing Demand**

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the billing month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 25 kW.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

**Transmission On-Peak Billing Demand**

The Transmission On-Peak Billing Demand for each billing month shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

**Resale Service Provision**

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

**Substation Ownership Credit**

Where service is supplied at a nominal voltage of more than 25,000 Volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly credit for the substation ownership shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers**

| | | |
|---|---|---|
| Charges for Customer Voltage Level 2 (CVL 2) | | |
| Substation Ownership Credit: | $*(0.83)* | per kW of Maximum Demand |
| Charges for Customer Voltage Level 1 (CVL 1) | | |
| Substation Ownership Credit: | $*(0.66)* | per kW of Maximum Demand |

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

(Continued on Sheet No. D-63.00)

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-62.00)**

**Monthly Rate (Contd)**

**Aggregate Peak Demand Service Provision (GAP)**

This provision is available to any customer with 7 accounts or more who desire to aggregate their On-Peak Billing Demands for power supply billing purposes. To be eligible, each account must have a minimum average On-Peak Billing Demand of 250 kW and be located within the same billing district. The customer's aggregated accounts shall be billed under the same rate schedule and service provisions. The aggregate maximum capacity of all customers served under this provision shall be limited to 200,000 kW.

This provision commences with service rendered on and after June 20, 2008 and remains in effect until terminated by a Commission Order.

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

Interval Data Meters are required for service under this provision.

The aggregated accounts shall be summarized for each interval time period registered and a comparison shall be performed to determine the on-peak time at which the summarized value of the aggregated accounts reached a maximum for the billing month. The individual aggregated accounts shall be billed for their corresponding On-Peak Billing Demand occurring at that point in time.

**Educational Institution Service Provision (GEI)**

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, "school" shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. "College" or "University" shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

**Delivery Charges:** **These charges are applicable to Full Service and Retail Open Access Customers.**

Educational Institution Credit: $*(0.000194)* per kWh for all kWh

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

**Demand Response Program**

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

**(Continued on Sheet No. D-64.00)**

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-63.00)**

**Monthly Rate: (Contd)**

**Interruptible Service Provision (GI):**

This provision is available to any customer account willing to either (1) contract for at least 250 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity. *A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.* The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment. Customers served under Rate GPD shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may provide the Customer equipment to provide real-time, Internet-enabled power monitoring. If such monitoring is provided, the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

**Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand**

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

**Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand**

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision.

All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

At the Company's discretion, the customer may adjust the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

**(Continued on Sheet No. D-65.00)**

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-64.00)**

**Monthly Rate (Contd)**

**Interruptible Service Provision (GI) (Contd)**

Conditions of Interruption (Contd)

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

Cost of Customer Non-Interruption

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Interruptible Credit: | $*(8.50)* | per kW of On-Peak Billing Demand during the billing months of June - September |
| | $*(7.50)* | per kW of On-Peak Billing Demand during the billing months of October - May |

**Interruptible Service Provision – Market-Price Option (GI2)**

**Availability**

This provision is available to any Full Service GPD customer account willing to designate at least 3,000 kW of On-Peak Billing Demand as Defined Interruptible Capacity. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. The Company reserves the right to limit the amount of designated interruptible load available to any single customer, but in no case shall it exceed 100,000 kW. The combined aggregate amount of monthly On-Peak Billing Demand subscribed under the GI and GI2 provisions shall be limited to 400,000 kW.

In the event the combined aggregate amount of monthly On-Peak Demand subscribed is less than the approved limit specified above, the Company may offer the remaining capacity, to otherwise eligible customers willing to designate less than the minimum amounts specified above.

The customer may choose to have the interruptible load separately metered. The customer shall bear any expense incurred by the Company in providing a separate service for the interruptible portion of an existing customer load. The customer must provide space suitable for the separate metering. Consumers Energy may require the Customer to monitor and provide real-time, Internet-enabled power monitoring. If such monitoring is required, Consumers Energy will provide the metering or monitoring devices necessary, which shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

**Contracted Firm Capacity and Defined Interruptible Capacity**

Defined Interruptible Capacity shall be the amount of the customer's On-Peak Billing Demand at the time of the most recent annual MISO peak hour that exceeds the Customer's Firm Contract Capacity.

The minimum difference between the Customer's Contracted Firm Capacity and the Customer's On-Peak Billing Demand required to participate in the GI2 Provision is 3,000 kW and is subject to Company verification.

Customers shall contract for a specified capacity in kilowatts sufficient to meet the customers' maximum interruptible requirements, but not less than the minimum contract capacity amounts, specified above. The contract capacity shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a verified reduction in connected load. Capacity disconnected from service under this provision shall not be subsequently served under any other tariff during the term of this contract and subsequent renewal periods. The Customer must notify and contract with the Company by December 10th of each year of their desire to renew the GI2 provision and the amount of interruptible kW for the following capacity planning year (June 1 through May 31).

**(Continued on Sheet No. D-66.00)**

## LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-65.00)**

**Monthly Rate (Contd)**

**Interruptible Service Provision – Market-Price Option (GI2) (Contd)**

**Monthly Billing**

For billing purposes, the Contracted Firm Capacity will be billed first on Rate GPD, with the load in excess of contracted firm being billed on the GI2 charges specified in this rate schedule.

**Power Supply Charges: These charges are applicable to contracted interruptible capacity.**

The customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of $0.002/kWh.

Charges for Customer Voltage Level 3 (CVL 3)

| | | |
|---|---|---|
| LMP Energy Charge: | MISO Real-Time LMP per kWh for all kWh | |
| Capacity & Transmission Charge: | $*0.032871* | per kWh for all kWh during the billing months of June - September |
| | $*0.030146* | per kWh for all kWh during the billing months of October - May |

Charges for Customer Voltage Level 2 (CVL 2)

| | | |
|---|---|---|
| LMP Energy Charge: | MISO Real-Time LMP per kWh for all kWh | |
| Capacity & Transmission Charge: | $*0.031540* | per kWh for all kWh during the billing months of June - September |
| | $*0.028315* | per kWh for all kWh during the billing months of October - May |

Charges for Customer Voltage Level 1 (CVL 1)

| | | |
|---|---|---|
| LMP Energy Charge: | MISO Real-Time LMP per kWh for all kWh | |
| Capacity & Transmission Charge: | $*0.029172* | per kWh for all kWh during the billing months of June - September |
| | $*0.026113* | per kWh for all kWh during the billing months of October - May |

The MISO Real-Time LMP per kWh shall be adjusted for losses based on the customer's point of metering as shown below:

| | Meter Point | |
|---|---|---|
| | High Side | Low Side |
| Customer Voltage Level 1 | 0.000% | *1.004*% |
| Customer Voltage Level 2 | *1.328*% | *2.296*% |
| Customer Voltage Level 3 | *3.300*% | *7.407*% |

**Delivery Charges: These charges are applicable to contract capacity**

Rate GPD Delivery Charges will apply to all Delivery service, including contracted capacity designated as GI2 interruptible service.

System Access Charge
If contracted capacity is separately metered: $100.00 per additional meter installation per month

This provision is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10 as well as the System Access Charge, Delivery Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge applicable to Rate GPD.

**Annual Power Test Requirement**

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

**(Continued on Sheet No. D-67.00)**

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-66.00)**

**Monthly Rate (Contd)**

**Interruptible Service Provision – Market-Price Option (GI2) (Cont)**

**Conditions of Interruption**

The Company will notify the customer as to the amount of total load on this rider to be curtailed. Load identified as monthly firm service and billed on Rate GPD is not considered as interruptible and does not need to be curtailed under the terms of GI2. Although actual load at time of interruption may vary from contract capacity, the total measured load on this provision shall be subject to curtailment by the Company.

The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity or have the total facility subject to interruption.

Any load designated as interruptible by the customer may require the installation and maintenance of equipment that allow the Company to remotely interrupt the customer's load. If the company determines it is required to install and maintain equipment at the customer's site to comply with any requirements associated with the GI service provision then it shall do so at the customer's expense. In addition, the customer shall also adhere to any advance notification requirements the Company deems are necessary to comply with its obligations to MISO under this provision.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide notice in advance of probable interruption, and if possible, a second notice of positive interruption. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the Customer of the obligation for interruption under the GI2 provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

**Cost of Customer Non-Interruption**

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

**(Continued on Sheet No. D-6*7.10*)**

## *LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD*

***(Continued From Sheet No. D-67.00)***

***Coincident Peak Demand Provision (CPD)***

*This provision is available to any customer on Rate GPD but limited to the first three customers enrolled in the provision. Customers served under this provision will be charged capacity and transmission through a volumetric on peak energy charge as stated below. This will be charged on all energy consumed during the on peak window, from 11 AM to 7 PM. They will pay the On Peak Demand Charge on all demand during the coincident peak window of 4 PM to 6 PM. Customers served under this provision will be subject to Critical Peak Event Pricing.*

***Critical Peak Event Determination***

*A Critical Peak Event occurs when a System Integrity Event is enacted.*

*A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources. A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed the full on peak demand charge plus $1.00/kWh during the duration of the event.*

***Monthly Rate***

***Power Supply Charges: These charges are applicable to Full Service Customers***

*Charges for Customer Voltage Level 3 (CVL 3)*

***Energy Charge:***

| *Non-Capacity* | *Capacity* | *Total* | |
|---|---|---|---|
| *NA* | *$0.032171* | *$0.032171* | *per kWh of On-Peak kWh during the billing months of June - September* |
| *NA* | *$0.027648* | *$0.027648* | *per kWh of On-Peak kWh during the billing months of October - May* |

***Demand Charge:***

| *Non-Capacity* | *Capacity* | *Total* | |
|---|---|---|---|
| *$15.31* | *$2.23* | *$17.54* | *per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of June - September* |
| *$13.23* | *$2.07* | *$15.30* | *per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of October - May* |

***Transmission Charge:***

| *Non-Capacity* | |
|---|---|
| *$0.016289* | *per kWh of On-Peak kWh during the billing months of June - September* |
| *$0.014945* | *per kWh of On-Peak kWh during the billing months of October - May* |

***Energy Charge:***

| *Non-Capacity* | |
|---|---|
| *$0.028291* | *per kWh for all Off-Peak kWh during the billing months of June - September* |
| *$0.043667* | *per kWh for all On-Peak kWh during the billing months of June - September* |
| *$0.025656* | *per kWh for all Off-Peak kWh during the billing months of October - May* |
| *$0.029787* | *per kWh for all On-Peak kWh during the billing months of October - May* |

***Critical Peak Event:***

| *Non-Capacity* | *Capacity* | *Total* | |
|---|---|---|---|
| *$15.31* | *$2.23* | *$17.54* | *per kW of On-Peak Billing Demand during a System Integrity Event during the billing months of June - September* |
| *$13.23* | *$2.07* | *$15.30* | *per kW of On-Peak Billing Demand during a System Integrity Event during the billing months of October - May* |
| *NA* | *$1.00* | *$1.00* | *per kWh for all kWh during a System Integrity Event* |

***(Continued on Sheet No. D-67.20)***

## *LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD*

***(Continued From Sheet No. D-67.10)***

***Monthly Rate (Contd)***

***Coincident Peak Demand Provision (CPD) (Contd)***

***Power Supply Charges: These charges are applicable to Full Service Customers (Contd)***

*Charges for Customer Voltage Level 2 (CVL 2)*

***Energy Charge:***

| *Non-Capacity* | *Capacity* | *Total* | |
|---|---|---|---|
| *NA* | *$0.031076* | *$0.031076* | *per kWh of On-Peak kWh during the billing months of June - September* |
| *NA* | *$0.027142* | *$0.027142* | *per kWh of On-Peak kWh during the billing months of October - May* |

***Demand Charge:***

| *Non-Capacity* | *Capacity* | *Total* | |
|---|---|---|---|
| *$15.16* | *$2.20* | *$17.36* | *per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of June - September* |
| *$13.10* | *$2.04* | *$15.14* | *per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of October - May* |

***Transmission Charge:***

| *Non-Capacity* | |
|---|---|
| *$0.015679* | *per kWh of On-Peak kWh during the billing months of June - September* |
| *$0.008036* | *per kWh of On-Peak kWh during the billing months of October - May* |

***Energy Charge:***

| *Non-Capacity* | |
|---|---|
| *$0.028014* | *per kWh for all Off-Peak kWh during the billing months of June - September* |
| *$0.043240* | *per kWh for all On-Peak kWh during the billing months of June - September* |
| *$0.025405* | *per kWh for all Off-Peak kWh during the billing months of October - May* |
| *$0.029495* | *per kWh for all On-Peak kWh during the billing months of October - May* |

***Critical Peak Event:***

| *Non-Capacity* | *Capacity* | *Total* | |
|---|---|---|---|
| *$15.16* | *$2.20* | *$17.36* | *per kW of On-Peak Billing Demand during a System Integrity Event during the calendar months of June - September* |
| *$13.10* | *$2.04* | *$15.14* | *per kW of On-Peak Billing Demand during a System Integrity Event during the calendar months of October - May* |
| *NA* | *$1.00* | *$1.00* | *per kWh for all kWh during a System Integrity Event* |

*Charges for Customer Voltage Level 1 (CVL 1)*

***Energy Charge:***

| *Non-Capacity* | *Capacity* | *Total* | |
|---|---|---|---|
| *NA* | *$0.028949* | *$0.028949* | *per kWh of On-Peak kWh during the billing months of June - September* |
| *NA* | *$0.025209* | *$0.025209* | *per kWh of On-Peak kWh during the billing months of October - May* |

***Demand Charge:***

| *Non-Capacity* | *Capacity* | *Total* | |
|---|---|---|---|
| *$14.98* | *$2.17* | *$17.15* | *per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of June - September* |
| *$12.94* | *$2.01* | *$14.95* | *per kW of On-Peak Billing Demand during the coincident peak window of 4PM-6PM during the billing months of October - May* |

***(Continued on Sheet No. D-67.30)***

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-67.20)**

**Monthly Rate (Contd)**

**Coincident Peak Demand Provision (CPD) (Contd)**

**Power Supply Charges: These charges are applicable to Full Service Customers (Contd)**

Charges for Customer Voltage Level 1 (CVL 1) (Cont)

**Transmission Charge:**

| Non-Capacity | |
|---|---|
| $0.014572 | per kWh of On-Peak kWh during the billing months of June – September |
| $0.013548 | per kWh of On-Peak kWh during the billing months of October - May |

**Energy Charge:**

| Non-Capacity | |
|---|---|
| $0.027682 | per kWh for all Off-Peak kWh during the billing months of June - September |
| $0.042727 | per kWh for all On-Peak kWh during the billing months of June – September |
| $0.025104 | per kWh for all Off-Peak kWh during the billing months of October - May |
| $0.029145 | per kWh for all On-Peak kWh during the billing months of October - May |

**Critical Peak Event:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $14.98 | $2.17 | $17.15 | per kW of On-Peak Billing Demand during a System Integrity Event during the calendar months of June – September |
| $12.94 | $2.01 | $14.95 | per kW of On-Peak Billing Demand during a System Integrity Event during the calendar months of October – May |
| NA | $1.00 | $1.00 | per kWh for all kWh during a System Integrity Event |

**(Continued on Sheet No. D-*67.40*)**

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-67.30)**

**Monthly Rate (Contd)**

**Large Load Customer Provision**

**Availability**

A Large Load Customer is defined as either (i) a customer with a load of 100 MW or more at a single site, or (ii) a customer with multiple sites, each with a load of 20 MW or greater which in total equal 100 MW or greater, owned by the same entity and located within the Company's service territory.

A Large Load Customer must agree to a rate contract term for an initial period of a minimum of fifteen (15) years from the initial service date for billing purposes. The minimum contract term shall commence after a negotiated ramp-up period not exceeding five (5) years, as determined by the Company. The ramp-up period will be specified at the time of contract execution and will be included in the contract terms.

At the conclusion of the initial contract term, the contract shall automatically renew in five-year contract extensions unless the Large Load Customer provides four (4) years advance written notice of the intention to terminate the contract. Large Load Customer Provision rate contracts are subject to Commission approval.

**Financial Security**

Consumers Energy is authorized to require additional financial security from Large Load customers receiving service under this rate. Unless otherwise approved by the Commission, the Large Load Customer shall provide collateral in the amount of 50% of the Exit Fee. This amount shall be recalculated annually or upon any material change to the contract term or minimum monthly charges. The Collateral Requirement may be reduced over the course of the contract term to reflect the Company's declining financial exposure, provided the Customer remains in full compliance with all terms and conditions of the rate contract.

The Collateral Requirement may be provided to the Company in one or both of the following forms:

a) A standby irrevocable letter of credit ("Letter of Credit") for the full Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Large Load Customer or its guarantor, with a Credit Rating of at least A- from S&P and A3 from Moody's. Such security must be issued for a minimum term of 360 days. The Large Load Customer must cause the renewal or extension of the security for additional consecutive terms of 360 days or more no later than 30 days prior to each expiration date of the security. If the security is not renewed or extended as required herein, the Company will have the right to draw immediately upon the Letter of Credit and be entitled to hold the amounts so drawn as security. The Letter of Credit must be in a format acceptable to and approved by the Company; or

b) Cash for the full Collateral Requirement. Cash collateral shall accrue interest at a rate approved by the Commission and will be returned, in whole or in part, as the Collateral Requirement is reduced or upon satisfaction of all contractual obligations.

The Company may, at its discretion, require a different collateral amount or accept a form of collateral other than described above, subject to Commission review and approval.

The authorization in this tariff does not limit the Company's other authority to impose other financial security requirements from customers.

**Minimum Billing Demand**

The Company shall require a monthly Minimum Billing Demand of 80% of the Contract Capacity, defined as the amount of capacity reserved for the Large Load Customer. The Minimum Billing Demand shall be applicable to the Maximum Demand and the On-Peak Billing Demand, including the Transmission Charge, for the term of the rate contract. The Large Load Customer's Maximum Demand and On-Peak Billing Demand, including the Transmission Charge, shall not be less than the Customer's Minimum Billing Demand, regardless of the Customer's actual usage.

**(Continued on Sheet No. D-67.50)**

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

(Continued From Sheet No. D-67.40)

**Monthly Rate (Contd)**

**Large Load Customer Provision (Contd)**

**Contract Capacity**

The Large Load Customer shall specify the amount of capacity to be reserved for its use in its rate contract with the Company, which is defined as the Contract Capacity.

The Company reserves the right, at its sole discretion, to allow a one-time reduction, not to exceed 10% of Contracted Capacity, to the Contract Capacity if requested by the Large Load Customer. A minimum of 48 months advance written notice must be provided for the requested reduction. A requested reduction to Contract Capacity will be granted if the reduction will not result in cost increases for the Company or its other customers, and will be documented in an amendment to the rate contract. The Customer shall not assign, transfer, or otherwise convey any portion of Contract Capacity to another party without prior written consent of the Company and approval by the Commission.

If the Large Load Customer's usage exceeds the Contracted Capacity by 1,000 kW or more, the Company shall amend the contract to reflect the increased usage if the Company determines it has the capacity to serve the additional load without negatively impacting other customers or the Company. If the Company determines it does not have capacity to serve the additional load without negatively impacting other customers or the Company, it shall inform the Customer that it must reduce its usage to its Contract Capacity. If the Customer does not comply with the request to reduce its usage to its Contract Capacity, the Company is authorized to suspend service to the Customer until the Customer complies with the requirement to limit its usage to its Contract Capacity.

The Large Load Customer will be responsible for any additional costs incurred due to changes in the Contract Capacity and usage above its Contract Capacity. If the Customer seeks to reduce its Contract Capacity by more than 10% or seeks an additional reduction after the discretionary one-time reduction, then the customer must pay a portion of the Exit Fee prorated to the percentage of the reduction in Contract Capacity unless determined otherwise by the Commission.

**Administrative Fee**

An Administrative Fee shall be imposed to cover the costs associated with providing project proposals to Large Load Customers. This fee will be charged directly to the entity requesting the proposal and is non refundable. The Administrative Fee shall be $100,000 per project proposal and shall be reconciled to actual costs upon completion of the project.

**Exit Fee**

In the event the Large Load Customer ceases to take power supply service from the Company at the Customer’s Facility, the Company shall be entitled to recover an Exit Fee from the Customer. The Exit Fee shall be calculated by multiplying the Minimum Billing Demand plus the System Access Charge by the number of months remaining in the rate contract term as of the date the Customer ceases to take power supply service from the Company. The Company may reduce the Exit Fee if it determines, in its sole discretion, that the loss of Customer’s load will not harm the Company or its other customers. The Exit Fee will apply throughout the entire contract term, including any ramp-up period, and shall be calculated based on the Minimum Billing Demand applicable at the time of exit.

(Continued on Sheet No. D-68.00)

# LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-*67.50*)**

**Monthly Rate (Contd)**

**Net Metering Program**

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Definitions.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

**Distributed Generation Program**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**Green Generation Program**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.8., Renewable Energy Credits (REC) Programs.

**Non-Residential Electric Vehicle Programs**

The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

**(Continued on Sheet No. D-69.00)**

## LARGE GENERAL SERVICE PRIMARY DEMAND RATE GPD

**(Continued From Sheet No. D-68.00)**

**Monthly Rate (Contd)**

**Self-Generation (SG):**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**General Terms:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge:**

The System Access Charge included in the rate, and applicable any non-consumption based surcharges. *Large Load Customers shall also be required to meet the Minimum Billing Demand.*

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Term and Form of Contract:**

For customers with monthly demands of 300 kW or more, all service under this rate may require a written contract with a minimum term of one year.

For customers with monthly demands of less than 300 kW, service under this rate shall not require a written contract except for: (i) service under the Resale Service Provision, (ii) service under the Green Generation Program, (iii) service under the Educational Institution Service Provision, (iv) service under the Aggregate Peak Demand Service Provision, (v) service under the Interruptible Service Provision, (vi) service under the Demand Response Program or (vii) at the option of the Company. If a contract is deemed necessary by the Company, the appropriate contract form shall be used and the contract shall require a minimum term of one year.

A new contract will not be required for existing customers who increase their demand requirements after initiating service, unless new or additional facilities are required or service provisions deem it necessary.

*Customers participating in the Large Load Customer Provision shall require a written rate contract with an initial term of at least fifteen years, which shall begin after any applicable ramp up period specified in the rate contract. At the conclusion of the initial contract term, the contract shall automatically renew in five-year contract extensions unless the Large Load Customer provides four (4) years advance written notice of the intention to terminate the contract. Large Load Customer Provision rate contracts are subject to Commission approval.*

# GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

**Availability**

Subject to any restrictions, this General Service Primary Time-Of-Use (GPTU) Rate is available to any Full Service Customer taking service at the Company's Primary Voltage level. Standby service shall be provided on this rate for primary customers with solar installations equal to or greater than 150 kW.

This rate is not available for Standby service with generators that exceed 550kW, except for solar installations, nor available for lighting service, except for temporary service for lighting installations.

**Nature of Service**

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a normal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling, and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts *and where the meter is located on the Company side of the substation transformer*, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

**Schedule of Hours**

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

| | |
|---|---|
| Summer: | |
| Off-Peak Hours: | 12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM |
| Low-Peak Hours: | 6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| Mid-Peak Hours: | 2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM |
| High-Peak Hours: | 3:00 PM to 5:00 PM |
| Winter: | |
| Off-Peak Hours: | 12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM |
| Mid-Peak Hours: | 4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM |
| High-Peak Hours: | 5:00 PM to 7:00 PM |

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4 or December 25 fall on a Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

**(Continued on Sheet No. D-71.00)**

## GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

**(Continued from Sheet No. D-70.00)**

**Monthly Rate**

**Power Supply Charges:**

Charges for Customer Voltage Level 3 (CVL3)

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Off-Peak - Summer | $0.065802 | $0.003764 | $0.069566 | per kWh during the calendar months of June - September |
| Low-Peak - Summer | $0.087045 | $0.005572 | $0.092617 | per kWh during the calendar months of June - September |
| Mid-Peak - Summer | $0.110513 | $0.006938 | $0.117451 | per kWh during the calendar months of June - September |
| High-Peak - Summer | $0.125172 | $0.007268 | $0.132440 | per kWh during the calendar months of June - September |
| Off-Peak - Winter | $0.065478 | $0.004011 | $0.069489 | per kWh during the calendar months of October - May |
| Mid-Peak - Winter | $0.077240 | $0.004661 | $0.081901 | per kWh during the calendar months of October - May |
| High-Peak - Winter | $0.082011 | $0.004663 | $0.086674 | per kWh during the calendar months of October - May |

Charges for Customer Voltage Level 2 (CVL2)

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Off-Peak - Summer | $0.065101 | $0.003712 | $0.068813 | per kWh during the calendar months of June - September |
| Low-Peak - Summer | $0.086109 | $0.005495 | $0.091604 | per kWh during the calendar months of June - September |
| Mid-Peak - Summer | $0.109327 | $0.006842 | $0.116169 | per kWh during the calendar months of June - September |
| High-Peak - Summer | $0.123837 | $0.007168 | $0.131005 | per kWh during the calendar months of June - September |
| Off-Peak - Winter | $0.064777 | $0.003956 | $0.068733 | per kWh during the calendar months of October - May |
| Mid-Peak - Winter | $0.076414 | $0.004597 | $0.081011 | per kWh during the calendar months of October - May |
| High-Peak - Winter | $0.081138 | $0.004599 | $0.085737 | per kWh during the calendar months of October - May |

Charges for Customer Voltage Level 1 (CVL1)

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Off-Peak - Summer | $0.064293 | $0.003658 | $0.067951 | per kWh during the calendar months of June - September |
| Low-Peak - Summer | $0.085033 | $0.005416 | $0.090449 | per kWh during the calendar months of June - September |
| Mid-Peak - Summer | $0.107963 | $0.006743 | $0.114706 | per kWh during the calendar months of June - September |
| High-Peak - Summer | $0.122297 | $0.007064 | $0.129361 | per kWh during the calendar months of June - September |
| Off-Peak - Winter | $0.063969 | $0.003899 | $0.067868 | per kWh during the calendar months of October - May |
| Mid-Peak - Winter | $0.075462 | $0.004530 | $0.079992 | per kWh during the calendar months of October - May |
| High-Peak - Winter | $0.080130 | $0.004532 | $0.084662 | per kWh during the calendar months of October - May |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Delivery Charges:**

| | | |
|---|---|---|
| System Access Charge: | $200.00 | per customer per month |
| Charges for Customer Voltage Level 3 (CVL3) | | |
| Capacity Charge: | $7.02 | per kW of Maximum Demand |
| Charges for Customer Voltage Level 2 (CVL2) | | |
| Capacity Charge: | $3.50 | per kW of Maximum Demand |
| Charges for Customer Voltage Level 1 (CVL1) | | |
| Capacity Charge: | $1.02 | per kW of Maximum Demand |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**Adjustment for Power Factor**

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below *.875*, the customer bill shall be adjusted as follows:

**(Continued on Sheet No. D-72.00)**

# GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

**(Continued from Sheet No. D-71.00)**

**Monthly Rate (Contd)**

**Adjustment for Power Factor (Contd)**

(a) If the average Power Factor during the billing period is higher *than .875*, a *$1.14 per Kilovar* credit will be applied to *the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875*. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than *.875*, a *per Kilovar* penalty will be applied *to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875* in accordance with the following table:

| Power Factor | Penalty |
|---|---|
| 0.700 to *0.874* | *$1.14 per Kilovar* |
| Below 0.700 | *$1.14 per Kilovar* first 2 months |

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A *$5.25 per Kilovar* penalty will be applied to *the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875*, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the *$5.25 per Kilovar* penalty applies again.

**Maximum Demand**

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

**Resale Service Provision**

Subject to any restrictions, this provision is available to customers desiring Primary Voltage service for resale purposes in accordance with Rule C4.4, Resale.

**Substation Ownership Credit**

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Charges for Customer Voltage Level 2 (CVL 2) | | |
| Substation Ownership Credit: | $(0.83) | per kW of Maximum Demand |
| Charges for Customer Voltage Level 1 (CVL 1) | | |
| Substation Ownership Credit: | $(0.66) | per kW of Maximum Demand |

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

**Educational Institution Service Provision (GEI)**

When service is supplied to a school, college or university, a credit shall be applied during all billing months. As used in this provision, “school” shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational, training, or occupational school. “College” or “University” shall mean buildings located on the same campus and used to impart instruction, including all adjacent and appurtenant buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

The monthly credit for the Educational Institution Service Provision shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Educational Institution Credit: | $(0.000194) | per kWh for all kWh |

Customers on this provision shall require a written contract, with a minimum term of one year, and shall be evaluated annually to determine whether or not the accounts shall remain on the service provision.

**(Continued on Sheet No. D-72.10)**

# GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

**(Continued from Sheet No. D-72.00)**

**Monthly Rate (Contd)**

**Demand Response Program**

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill or a check for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

**Interruptible Service Provision (GI)**

This provision is available to any customer account willing to either (1) contract for at least 250 kW of On-Peak Billing Demand as interruptible or (2) contract for a service level of On-Peak Billing Demand that the customer account is willing to reduce to when the Company deems interruption is necessary to maintain system integrity. A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season. For customers who participate in the Interruptible Service Provision (GI) on this Rate Schedule, the On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use within on-peak hours during the billing month as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates. For customers who are not enrolled in the GI provision, the On-Peak Billing Demand shall not apply.

The Company reserves the right to limit the amount of load contracted as interruptible, but in no case shall it exceed 300,000 kW per customer. Customers with multiple locations participating in the GI Provision may manage the locations jointly to meet the contracted interruptible commitment. Customers served under Rate GPTU shall have no more than 50% of their annual On-Peak Billing Demand contracted as interruptible when contracting for more than 50,000 kW of interruptible load. The aggregate amount of monthly On-Peak Billing Demand subscribed under this provision shall be limited to 400,000 kW.

Consumers Energy may provide the Customer equipment to provide real-time, Internet-enabled power monitoring. If such monitoring is provided the metering or monitoring devices shall be owned by Consumers Energy and provided to the Customer at the Company's expense. The Customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the Customer's site electricity consumption and interruption event performance.

**Billing for Contracted Interruptible Demand – Reduce by Contracted On-Peak Billing Demand**

For billing purposes, the monthly interruptible On-Peak Billing Demand shall be billed first and discounted under this interruptible service provision. The actual On-Peak Billing Demand for the interruptible load supplied shall be credited by the amount specified under the Power Supply Charges - Interruptible Credit listed below. Subsequently all firm service used during the billing period in excess of the contracted interruptible shall be billed at the appropriate firm rate.

**Billing for Contracted Service Level – Reduce to Contracted On-Peak Billing Demand**

For billing purposes, the contracted firm service level shall be billed first at the appropriate firm rate. Subsequently, the On-Peak Billing Demand determined to be interruptible, in excess of the contracted firm service level, shall be billed and discounted under this interruptible service provision. *The interruptible demand shall be the average on-peak billing demand created during the current month.*

**(Continued on Sheet No. D-72.20)**

# GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

**(Continued from Sheet No. D-72.10)**

**Monthly Rate (Contd)**

**Interruptible Service Provision (GI) (Contd)**

All contracts under this provision shall be negotiated on an annual basis for the following capacity planning year (June 1 through May 31) and the Customer must notify the Company by December 10th of each year of their desire to renew the GI Provision, unless the Customer chooses to lengthen the term of their commitment (up to five years). Annual changes to the amount of interruptible kW for long term contracts are open to adjustment through December 10th of each year. Within 30 minutes of receiving an interruption notice, the customer shall reduce their total load level by the amount of contracted interruptible capacity.

At the Company's discretion, the customer may adjust the contracted amount one time within the annual contract period.

Any load designated as interruptible by the customer is also subject to Midcontinent Independent System Operator's Inc. (MISO) requirements for Load Modifying Resources and the Company shall inform the Customer of such MISO requirements. Interruption under this provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedures or NERC Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared Emergency Status. Participation in the GI provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

**Annual Power Test Requirement**

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

**Conditions of Interruption**

Under this provision, the customer shall be interrupted at any time, on-peak or off-peak, the Company deems it necessary to maintain system integrity. The Company shall provide the Customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. The notice will be communicated by telephone to the contact numbers provided by the Customer. The Customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption under the GI Provision. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be made on an applicable firm power schedule.

**Cost of Customer Non-Interruption**

Failure by a customer to comply with a system integrity interruption order of the Company shall be considered as unauthorized use and billed at (i) the higher of the actual damages incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible On-Peak Billing demand created during the interruption period, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not interrupt within one hour following notice shall be immediately reduced by the amount which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

The monthly credit for the Interruptible Service Provision shall be applied as follows:

**Power Supply Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Interruptible Credit: | $*(8.50)* | per kW of On-Peak Billing Demand during the billing months of June - September |
| | $*(7.50)* | per kW of On-Peak Billing Demand during the billing months of October - May |

**(Continued on Sheet No. D-73.00)**

# GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

**(Continued from Sheet No. D-72.20)**

**Self-Generation (SG)**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**Distributed Generation Program**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**Green Generation Program**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.
A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Non-Residential Electric Vehicle Programs:**
The Non-Residential Electric Vehicle Programs are available to any eligible customer as described in Rule C19.2., Non-Residential Electric Vehicle Programs.

**General Terms**

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge**

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate may require a written contract with a minimum term of one year. Service under this rate shall require a written contract for (i) service under the Educational Institution Service Provision, (ii) service under the Interruptible Service Provision, (iii) service under the Demand Response Program, or (iv) at the option of the Company.

# ENERGY INTENSIVE PRIMARY RATE EIP

**Availability**

Subject to any restrictions, the Energy Intensive Primary Rate EIP is available to any Full Service electric metal melting customer taking service at the Company's Primary Voltage levels, where the electric load on this rate is utilized for industrial metal melting processes such as electric arc or induction furnaces or to any Full Service electric industrial customer who qualified as energy intensive as defined herein. For metal melting customers, only electric load that directly supports the process of melting metal using electricity as the main melting source qualifies as load to be served under this rate. Ancillary equipment required for the metal melting process is not intended to be served on this rate.

Existing or former metal melting customers taking service under the Company's Metal Melting Primary Pilot as of November 30, 2015 are eligible for service on Rate EIP. An additional 200 MW of Maximum Demand capacity will be available on a first-come, first-served basis to Full Service customers with new electric metal melting or energy intensive industrial load not previously served by the Company. To qualify as energy intensive load, the customer must demonstrate viable options to site the production outside of the state and the customer's incremental load must exceed 2 MW at a single site with an annual load factor that exceeds 70% or the customer's incremental load must exceed 15 MW with a minimum of 75% of their total consumption occurring during Off-Peak Hours. New electric metal melting load must be separately metered. The customer must provide a special circuit or circuits in order for the Company to install separate metering.

A customer taking electric service on this rate is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

**Nature of Service**

Service under the rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts *and where the meter is located on the Company side of the substation transformer*, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

The Company may elect to install devices that can enable direct load management, power metering, data collection, near real-time data communication and internet based monitoring. There shall be no cost to the customer associated with the system equipment or installation of the system equipment. The Company reserves the right to remove the system equipment if the customer moves from Rate EIP to another primary rate.

For purposes of this rate, the appropriate measure of market price is the Real-Time LMP for the Company's retail aggregating node CONS.CETR established by the Midcontinent Independent System Operator Inc. (MISO).

**(Continued on Sheet No. D-74.50)**

# ENERGY INTENSIVE PRIMARY RATE EIP

**(Continued from Sheet No. D-74.00)**

**Critical Peak Event Determination**

*A* Critical Peak Event *occurs when* the market price *exceeds* an Economic Trigger Price or a *System Integrity Event* is enacted.

A System Integrity Event is enacted when MISO declares that a Maximum Generation Emergency Event has occurred and MISO has instructed the Company to implement Load Management Measures using Load Modifying Resources. The Company shall provide notice of a System Integrity Event by telephone to the contact numbers provided by the Customer. A System Integrity Event shall occur at any time for any duration. A Critical Peak Event caused by a System Integrity Event shall be billed at $1.00 per kWh during the duration of the event.

The Summer Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 3:00 PM to 5:00 PM for the period of June 1 through September 30 of the previous year. The Summer Economic Trigger Price will be set on January 30 of each year by the Company.

The Winter Economic Trigger Price is the greater of 150% of the High Peak Energy Charge, Customer Voltage Level 1 or the average market price during the hours of 5:00 PM to 7:00 PM for the period of October 1 through May 31 of the previous year. The Winter Economic Trigger Price will be set on July 31 of each year by the Company.

Energy Intensive Primary Rate customers will be notified after the Summer and Winter Economic Trigger Prices are set. The Company shall endeavor to provide notice in advance of a probable System Integrity Event.

**Schedule of Hours:**

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

| | |
|---|---|
| Summer: | |
| Off-Peak Hours: | 12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM |
| Low-Peak Hours: | 6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM |
| Mid-Peak Hours: | 2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM |
| High-Peak Hours: | 3:00 PM to 5:00 PM |
| Critical Peak Hours: | All hours during a Critical Peak Event |
| | |
| Winter: | |
| Off-Peak Hours: | 12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM |
| Mid-Peak Hours: | 4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM |
| High-Peak Hours: | 5:00 PM to 7:00 PM |
| Critical Peak Hours: | All hours during a Critical Peak Event |

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4, or December 25 fall on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

**(Continued on Sheet No. D-75.00)**

## ENERGY INTENSIVE PRIMARY RATE EIP

**(Continued from Sheet No. D-74.50)**

**Monthly Rate**
**Power Supply Charges:**

Charges for Customer Voltage Level 3 (CVL 3)

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Off-Peak - Summer | $*0.062133* | $*0.002873* | $*0.065006* | per kWh during the calendar months of June - September |
| Low-Peak - Summer | $*0.082986* | $*0.004489* | $*0.087475* | per kWh during the calendar months of June - September |
| Mid-Peak - Summer | $*0.104822* | $*0.005458* | $*0.110280* | per kWh during the calendar months of June - September |
| High-Peak - Summer | $*0.118309* | $*0.005584* | $*0.123893* | per kWh during the calendar months of June - September |
| Interruptible Credit | $0.000000 | $*(0.008476)* | $*(0.008476)* | per kWh during the calendar months of June - September |
| Emergency Event | NA | $1.00 | $1.00 | per kWh for all kWh during a System Integrity Event during the calendar months of June - September |
| Critical Peak - Summer Economic Event | | | | the greater of either 150% of the High-Peak - Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September |
| Off-Peak - Winter | $*0.062001* | $*0.003125* | $*0.065126* | per kWh during the calendar months of May - October |
| Mid-Peak - Winter | $*0.072882* | $*0.003566* | $*0.076448* | per kWh during the calendar months of May - October |
| High-Peak - Winter | $*0.077688* | $*0.003615* | $*0.081303* | per kWh during the calendar months of May - October |
| Interruptible Credit | $0.000000 | $*(0.008476)* | $*(0.008476)* | per kWh during the calendar months of May - October |
| Emergency Event | NA | $1.00 | $1.00 | per kWh for all kWh during a System Integrity Event during the calendar months of May - October |
| Critical Peak - Winter Economic Event | | | | the greater of either 150% of the High-Peak - Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May |

Charges for Customer Voltage Level 2 (CVL 2)

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Off-Peak - Summer | $*0.061476* | $*0.002833* | $*0.064309* | per kWh during the calendar months of June - September |
| Low-Peak - Summer | $*0.082097* | $*0.004427* | $*0.086524* | per kWh during the calendar months of June - September |
| Mid-Peak - Summer | $*0.103702* | $*0.005383* | $*0.109085* | per kWh during the calendar months of June - September |
| High-Peak - Summer | $*0.117056* | $*0.005507* | $*0.122563* | per kWh during the calendar months of June - September |
| Interruptible Credit | $0.000000 | $*(0.008476)* | $*(0.008476)* | per kWh during the calendar months of June - September |
| Emergency Event | NA | $1.00 | $1.00 | per kWh for all kWh during a System Integrity Event during the calendar months of June - September |
| Critical Peak - Summer Economic Event | | | | the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September |
| Off-Peak - Winter | $*0.061341* | $*0.003082* | $*0.064423* | per kWh during the calendar months of May - October |
| Mid-Peak - Winter | $*0.072107* | $*0.003517* | $*0.075624* | per kWh during the calendar months of May - October |
| High-Peak - Winter | $*0.076866* | $*0.003565* | $*0.080431* | per kWh during the calendar months of May - October |
| Interruptible Credit | $0.000000 | $*(0.008476)* | $*(0.008476)* | per kWh during the calendar months of May - October |
| Emergency Event | NA | $1.00 | $1.00 | per kWh for all kWh during a System Integrity Event during the calendar months of May - October |
| Critical Peak-Winter Economic Event | | | | the greater of either 150% of the High-Peak-Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May |

**(Continued on Sheet No. D-76.00)**

**M.P.S.C. No. 14 – Electric**
**Consumers Energy Company**
**(To revise prices)**

**Seventh Revised Sheet No. D-76.00**
**Cancels Sixth Revised Sheet No. D-76.00**

# ENERGY INTENSIVE PRIMARY RATE EIP

**(Continued from Sheet No. D-75.00)**

**Monthly Rate (Contd)**
**Power Supply Charges:**

Charges for Customer Voltage Level 1 (CVL 1)

**Energy Charge:**

| | Non-Capacity | Capacity | Total | |
|---|---|---|---|---|
| Off-Peak - Summer | $*0.060715* | $*0.002792* | $*0.063507* | per kWh during the calendar months of June - September |
| Low-Peak - Summer | $*0.081073* | $*0.004363* | $*0.085436* | per kWh during the calendar months of June - September |
| Mid-Peak - Summer | $*0.102411* | $*0.005305* | $*0.107716* | per kWh during the calendar months of June - September |
| High-Peak - Summer | $*0.115605* | $*0.005427* | $*0.121032* | per kWh during the calendar months of June - September |
| Interruptible Credit | $0.000000 | $*(0.008476)* | $*(0.008476)* | per kWh during the calendar months of June - September |
| Emergency Event | NA | $1.00 | $1.00 | per kWh for all kWh during a System Integrity Event during the calendar months of June - September |
| Critical Peak-Summer Economic Event | | | | the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September |
| Off-Peak - Winter | $*0.060579* | $*0.003037* | $*0.063616* | per kWh during the calendar months of May - October |
| Mid-Peak - Winter | $*0.071212* | $*0.003466* | $*0.074678* | per kWh during the calendar months of May - October |
| High-Peak - Winter | $*0.075914* | $*0.003513* | $*0.079427* | per kWh during the calendar months of May - October |
| Interruptible Credit | $0.000000 | $*(0.008476)* | $*(0.008476)* | per kWh during the calendar months of May - October |
| Emergency Event | NA | $1.00 | $1.00 | per kWh for all kWh during a System Integrity Event during the calendar months of May - October |
| Critical Peak-Winter Economic Event | | | | the greater of either 150% of the High-Peak - Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Delivery Charges:**

| | | |
|---|---|---|
| System Access Charge: | $200.00 | per customer per month |
| Charges for Customer Voltage Level 3 (CVL 3) | | |
| Capacity Charge: | $*7.02* | per kW of Maximum Demand |
| Charge for Customer Voltage Level 2 (CVL 2) | | |
| Capacity Charge: | $*3.50* | per kW of Maximum Demand |
| Charge for Customer Voltage Level 1 (CVL 1) | | |
| Capacity Charge: | $*1.02* | per kW of Maximum Demand |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**(Continued on Sheet No. D-77.00)**

**Issued April 9, 2025 by**
**Garrick J. Rochow,**
**President and Chief Executive Officer,**
**Jackson, Michigan**

**Effective for service rendered on and after April 4, 2025**

**Issued under authority of the Michigan Public Service Commission dated March 21, 2025 in Case No. U-21585**

# ENERGY INTENSIVE PRIMARY RATE EIP

**(Continued from Sheet No. D-76.00)**

**Monthly Rate (Contd)**

**Adjustment for Power Factor**

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below *.875*, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher *than .875*, a *$1.14 per Kilovar* credit will be applied to *the amount which the lagging Kilovar demand during the billing period is below that for an average Power Factor of .875*. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than *.875*, a *per Kilovar* penalty will be applied *to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875* in accordance with the following table:

| **Power Factor** | **Penalty** |
|---|---|
| 0.700 to *0.874* | *$1.14 per Kilovar* |
| Below 0.700 | *$1.14 per Kilovar* first 2 months |

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A *$5.25 per Kilovar* penalty will be applied to *the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875*, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the *$5.25 per Kilovar* penalty applies again.

**Maximum Demand**

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months.

**Interruptible Credit**

Due to the nature of this rate schedule, all customers on this rate schedule shall receive an Interruptible Credit per kWh for all consumption for each calendar month.

**Substation Ownership Credit**

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.**

| | | |
|---|---|---|
| Charges for Customer Voltage Level 2 (CVL 2) | | |
| Substation Ownership Credit: | $(0.83) | per kW of Maximum Demand |
| Charges for Customer Voltage Level 1 (CVL 1) | | |
| Substation Ownership Credit: | $(0.66) | per kW of Maximum Demand |

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

**Self-Generation (SG)**

To be eligible for Self-Generation, a Customer with a generating installation operating in parallel with the Company's system, must meet the requirements described in Rule C 11.1., Self-Generation.

**(Continued on Sheet No. D-78.00)**

## ENERGY INTENSIVE PRIMARY RATE EIP

**(Continued from Sheet No. D-77.00)**

**Distributed Generation Program:**

The Distributed Generation Program is available to any eligible customer as described in Rule C 11.3., Distributed Generation Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C 11.3.B., Distributed Generation Definitions.

A customer who participates in the Distributed Generation Program is subject to the provisions contained in Rule C 11.3., Distributed Generation Program.

**Green Generation Programs:**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**General Terms:**

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge:**

The System Access Charge included in the rate and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Term and Form of Contract:**

Service under this rate may require a written contract with a minimum term of one year.

# LARGE ECONOMIC DEVELOPMENT RATE LED

**Availability:**

At the Company's discretion, the Large Economic Development Rate is available to (1) new Full Service primary electric customers locating permanent operations within the Company's service territory or (2) existing Full Service primary customers expanding their permanent operations. *As of June 7, 2024, the Large Economic Development Rate is not available to data centers within the Company's service territory who have not already contracted for service under this rate.*

The minimum new or expanded incremental electric service required to contract under the Large Economic Development Rate is 35,000 kW. This rate requires a written contract specifying the terms of the electric service. Upon mutual agreement between the customer and the Company, up to 60 months from the *initial service date for billing purposes* may be granted for the customer to meet the *required 35,000 kW On-Peak Billing Demand*.

This rate is not available to a new customer resulting from a change in ownership of an existing establishment located within the Company's service area. However, if a change in ownership occurs after the customer contracts for service under this rate, the successor may be allowed to fulfill the remainder of the contract.

Customers taking service under the Large Economic Development Rate are ineligible for the terms of the Contribution in Aid of Construction Allowance Schedule located in Rule C1.4, Extraordinary Facility Requirements and Charges.

Service under this rate is not available for intrastate facility consolidation or relocation of the customer's existing facilities served by the Company, for standby service, for new or expanded service for resale or for expanded service for the benefit of parties other than the customer. Electric service provided under this Rate Schedule may not be transported off the customer's Site. A single customer shall not aggregate load from multiple sites to meet the requirements under this rate.

**Terms and Conditions:**

This rate requires a contract term, the minimum term under this rate is fifteen (15) years from the date initial service is provided under this rate. *The maximum contract term under this rate shall not exceed twenty (20) years from the initial service date for billing purposes.*

If the customer ceases operation before completion of the contract term, the customer shall pay the remaining balance for any transmission and distribution system investments specified in the contract to provide service to the customer according to the following schedule:

| | |
|---|---|
| Up to 50% of the contract term | 100% |
| More than 50 to 60% of the contract term | 83% |
| More than 60 to 70% of the contract term | 67% |
| More than 70 to 80% of the contract term | 50% |
| More than 80 to 90% of the contract term | 33% |
| More than 90% to 99.9% of the contract term | 17% |

For existing customers expanding their operations, the Company will install, operate, and maintain the metering equipment necessary to measure the incremental load to be billed under this rate. The customer will provide the Company with access to its metering equipment. The Company is not obligated to extend, expand, or rearrange its facilities if it determines the existing facilities are adequate to serve the customer's load.

**(Continued on Sheet D-78.20)**

# LARGE ECONOMIC DEVELOPMENT RATE LED

**(Continued From Sheet No. D-78.10)**

**Nature of Service**

Service under the rate shall be alternating current, 60-Hertz, three-phase Primary Voltage service. The particular nature of the voltage service provided to the customer shall be specified in a written agreement.

Where voltage is supplied at a nominal voltage of 25,000 volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 volts *and where the meter is located on the Company side of the substation transformer,* 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, from the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.

Line losses shall be applied to the customer's monthly metered production capacity, transmission capacity and energy to reflect the energy consumed in moving electric power through the Transmission system and the Company's distribution system to the customer's point of delivery as determined by the Company and approved by the Commission as reflected in the Monthly Rate.

**Monthly Rate**

| | | |
|---|---|---|
| System Contribution Charge: | $0.000284 | per kWh for all kWh |

**Power Supply Charges:**

**Production Charge:**

| | | |
|---|---|---|
| Customer Voltage Level 1 | $10.94 | per kW of On-Peak Billing Demand for all calendar months |
| Customer Voltage Level 2 | $11.09 | per kW of On-Peak Billing Demand for all calendar months |
| Customer Voltage Level 3 | $11.26 | per kW of On-Peak Billing Demand for all calendar months |

Effective for contracts dated on and after June 7, 2024, the monthly Production Charge is the Cost of New Entry for MISO's Local Resource Zone 7 ("CONE"), as of the time of contract execution. The monthly Production Charge is fixed for the contract term at the rate in effect at the time of contract execution, unless the customer fails to meet the minimum On-Peak Billing Demand required by the Company. Effective for contracts dated on or before June 7, 2024, customers shall pay the monthly Production Charge which was in effect at the time of contract execution.

**Transmission Charge:**

| | | |
|---|---|---|
| Customer Voltage Level 1 | $1.59 | per kW of On-Peak Billing Demand for all calendar months |
| Customer Voltage Level 2 | $1.62 | per kW of On-Peak Billing Demand for all calendar months |
| Customer Voltage Level 3 | $1.64 | per kW of On-Peak Billing Demand for all calendar months |

The monthly Transmission Charge is based on the incremental transmission charges applicable with the load served under this tariff and shall be adjusted and reconciled on an annual basis in the Company's PSCR proceedings.

**Energy Charge:**

For all energy supplied by the Company, the customer shall be responsible for either the MISO Real-Time or Day Ahead Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh). Customers also enrolled in the Voluntary Large Customer Renewable Program LC-REP (LC-REP) may choose, at the Company's discretion, to have the billing of energy under this Rate Schedule match with the crediting methodology of energy under the LC-REP Program for administrative purposes.

| Line losses applied to Energy Charge | |
|---|---|
| Voltage Level 1 | 3.23% |
| Voltage Level 2 | 4.68% |
| Voltage Level 3 | 6.27% |

**(Continued on Sheet No. D-78.30)**

# LARGE ECONOMIC DEVELOPMENT RATE LED

**(Continued From Sheet No. D-78.20)**

**Monthly Rate (Contd)**

**Delivery Charges:**

**Distribution Charges:**

| | | |
|---|---|---|
| Customer Voltage Level 1: | $*1.02* | per kW of Maximum Demand |
| Customer Voltage Level 2: | $*3.50* | per kW of Maximum Demand |
| Customer Voltage Level 3: | $*7.02* | per kW of Maximum Demand |

The Distribution Charges for the Large Economic Development Rate are equivalent to the Distribution Charges for Large General Service Primary Demand Rate GPD. The monthly charge per kW of Maximum Demand per calendar month may be adjusted to contribute to the recovery of the annual revenue requirement associated with investments made by the Company for incremental distribution facilities required to serve the customer and specified in the contract for electric service.

**Substation Ownership Credit**

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all the necessary transforming, controlling and protective equipment for all the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the Maximum Demand.

The monthly substation ownership credit shall be applied as follows:

**Delivery Charges: These charges are applicable to Full Service Customers.**

| | | |
|---|---|---|
| Charges for Customer Voltage Level 2 (CVL 2) | | |
| Substation Ownership Credit: | $*(0.83)* | per kW of Maximum Demand |
| Charges for Customer Voltage Level 1 (CVL 1) | | |
| Substation Ownership Credit: | $*(0.66)* | per kW of Maximum Demand |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Interruptible Service Provision**

The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Production Capacity Charge specified in the Large Economic Development Rate.

A customer participating in this provision is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule or require testing to demonstrate the customer's ability to meet the contracted Interruptible Service Capacity.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and the Company shall inform the customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO declares a Maximum Generation Emergency Event that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

**(Continued on Sheet No. D-78.40)**

# LARGE ECONOMIC DEVELOPMENT RATE LED

**(Continued From Sheet No. D-78.30)**

**Interruptible Service Provision: (Contd)**

Annual Power Test Requirement

Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.

Conditions of Interruption

Under this Interruptible Service Provision, the customer shall be interrupted at any time MISO deems it necessary to maintain system integrity. The Company shall endeavor to provide notice to the customer in advance of probable interruption by MISO. The Company shall provide the customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. Notices will be communicated by telephone to the contact numbers provided by the customer. The customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this Interruptible Service Provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3, Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this Interruptible Service Provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall reflect firm service capacity as provided under this rate schedule.

Cost of Non-Compliance with Interruption

Failure by customer to comply with an interruption order under this Interruptible Service Provision shall be considered as unauthorized use and billed at (i) the higher of the customer's pro rata share of any actual MISO penalties incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible Peak Billing Demand created during the interruption period in excess of the Firm Contracted Capacity or the partial curtailment requested amount, in addition to the prescribed monthly rate.

**Maximum Demand:**

The Maximum Demand shall be the highest 15-minute demand created during the current month or previous 11 months. The contract for service under this rate shall specify the customer's projected Maximum Demand.

**On-Peak Billing Demand:**

The On-Peak Billing Demand shall be based on the highest on-peak demand created during the calendar month, but never less than 60% of the highest on-peak billing demand of the four preceding summer billing months (June through September), nor less than 35,000 kW. Upon mutual agreement between the customer and the Company, up to 60 months from the initial service date for billing purposes may be granted for the customer to meet the 35,000 kW On-Peak Billing Demand required to be eligible for this rate.

The On-Peak Billing Demand shall be the Kilowatts (kW) supplied during the 15-minute period of maximum use during on-peak hours, as described in Rule C14., Provisions Governing the Application of On-Peak and Off-Peak Rates.

The Company reserves the right to make special determination of the On-Peak Billing Demand, and/or the Minimum Charge, should the equipment which creates momentary high demands be included in the customer's installation.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credit (REC) Programs.

**(Continued on Sheet No. D-78.50)**

# LARGE ECONOMIC DEVELOPMENT RATE LED

**(Continued From Sheet No. D-78.40)**

**Monthly Rate: (Contd)**

**General Terms:**

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Monthly Minimum Charge:**

The Monthly Minimum Charge shall be the sum of monthly Capacity Charges and any applicable non-consumption based Surcharges.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Form of Contract *and Authority to Require a Minimum On-Peak Billing Demand by Date Certain*:**

Service under this rate shall require a written agreement *between the customer and the Company. The Company may require the customer to meet a minimum On-Peak Billing Demand (in addition to the 35,000 kW required to be eligible for this rate) by a date certain, which shall not exceed the customer's projected Maximum Demand specified in the contract. If the customer fails to meet the minimum On-Peak Billing Demand requirement required by its contract for service under this rate, the customer's Production Charge will be reset at the CONE as of the date certain and annually thereafter for the term of the contract, until the customer meets the required minimum On-Peak Billing Demand, after which the Production Charge will be fixed for the remaining term of the contract.*

## EXPERIMENTAL ADVANCED RENEWABLE PROGRAM AR

**Availability:**

Subject to any restrictions and requirements of Rule C10.3, an individual or entity who is a delivery customer of the Company that generates electricity from a solar energy system owned by the customer and constructed using Michigan workforce labor, or using equipment made in the state of Michigan is eligible to sell power to the Company under the terms set forth in this schedule.

**Monthly Rate:**

System Access Charge: Equal to the System Access Charge of the Customer's Delivery Account but not in excess of $50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company

Sales of Energy to the Company that begin service no later than December 31, 2009:

$0.650 per kWh purchased by the Company payable to a Residential customer
$0.450 per kWh purchased by the Company, payable to a Non-Residential customer

Sales of Energy to the Company that begin service after December 31, 2009 but no later than October 1, 2011:

$0.525 per kWh purchased by the Company, payable to a Residential customer
$0.375 per kWh purchased by the Company, payable to a Non-Residential customer

Sales of Energy to the Company that begin service after October 1, 2011:

Price set contractually, in accordance with conditions specified in Rule C10.3.

Purchases of Energy from the Company for generator station power:

For all energy supplied by the Company, the charges shall be as provided for under the Residential Service *Secondary Non-Transmitting Meter* Rate *RSM* Rate Schedule for residential customers or the General Service Secondary Rate GS Rate Schedule, for all per kWh charges only, including additional charges such as, but not limited to, applicable surcharges, Power Plant Securitization Charges and Power Supply Cost Recovery (PSCR) Factor.

General Terms:

This program is subject to all general terms and conditions shown on Sheet No. D-1.00.

Payment of Energy Purchases:

The Company reserves the right to transfer amounts due to the Company or the customer under this schedule to an active account for energy purchases from the Company.

**Term and Form of Contract**:

Sales of energy to the Company under this schedule shall require a written contract with a minimum term of one year and a maximum term of 15 years; however, no contract term may extend beyond August 31, 2029.

# EXPERIMENTAL ADVANCED RENEWABLE PROGRAM - ANAEROBIC DIGESTION PROGRAM (AD Program)

**Availability:**

Subject to any restrictions and requirements of Rule C10.4, an individual or entity who is a delivery customer of the Company that generates electricity from an anaerobic digestion system owned or leased by the customer is eligible to sell power to the Company under the terms set forth in this schedule.

**Monthly Rate:**

System Access Charge:

Equal to the System Access Charge of the Customer's Delivery Account but not in excess of $50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

Option 1 - Sales of Energy to the Company**:**

$86.00 per MWh purchased by the Company payable to the customer

Option 2 - Sales of Energy to the Company**:**

Beginning in the year the system comes on line with an escalating payment each year for the length of the contract ($/MWh purchased by the Company payable to the customer):

| | | | |
|---|---|---|---|
| 2015 - $76.39 | 2021 - $82.12 | 2027 - $90.33 | 2033 - $98.79 |
| 2016 - 77.17 | 2022 - 84.08 | 2028 - 91.62 | 2034 - 100.27 |
| 2017 - 77.33 | 2023 - 85.39 | 2029 - 93.13 | 2035 - 101.77 |
| 2018 - 78.49 | 2024 - 86.53 | 2030 - 94.51 | 2036 - 103.29 |
| 2019 - 79.88 | 2025 - 87.75 | 2031 - 95.91 | 2037 - 104.83 |
| 2020 - 81.23 | 2026 - 88.99 | 2032 - 97.34 | 2038 - 106.39 |

Purchase of Energy from the Company for standby service:

Energy supplied to the customer by the Company shall be provided at the applicable full service standby rate for which the customer qualifies subject to applicable surcharges, Securitization Charges, Power Supply Cost Recovery (PSCR) Factor and other charges as approved by the Commission.

General Terms:

This program is subject to all general terms and conditions shown on Sheet No. D-1.00.

Payment of Energy Purchases:

The Company reserves the right to transfer amounts due to the Company or the customer under this schedule to an active account for energy purchases from the Company.

**Term and Form of Contract:**

Sales of energy to the Company under this schedule shall require a written contract. Customers choosing Option 1 for sales of energy to the Company shall require a 20 year contract term. Customers choosing Option 2 shall require a contract with a 10 year minimum term and a 20 year maximum term.

# GENERAL SERVICE SELF GENERATION RATE GSG-2

**Availability**

Subject to any restrictions, this rate is available to any Full Service Customer with a generating installation with a combined onsite nameplate capacity greater than 550 kW, which may employ cogeneration or small power production technology. A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility may elect to take standby service under this rate and may elect to sell energy to the Company. The Company has the right to refuse to contract for the purchase of energy, should it be determined to adversely impact economic or reliable operation of the Company's electric system. An eligible customer may elect to take service under this General Service Self Generation Rate GSG-2 or under Rule C11., Net Metering Program.

"Standby" service is defined as that electric service used in place of the customer's generation other than Company supplied firm service.

"Standby Capacity" is defined as the contracted kW capacity the Company is expected to provide to the customer on an occasional basis due to outages of the customer's generating unit(s). The Standby Capacity shall not exceed the generator's capability as designated in the interconnection agreement and as determined by the Company.

**"**Standby Demand" is defined as the greater of the (i) highest 15 minute kW demand the Company supplies the customer for Standby Service during the current month or (ii) highest Standby Demand from the previous 11 months. The Company shall determine the amount of monthly Standby Demand supplied to the customer based upon the total amount of power supplied to the customer, their contract Standby Capacity and generator output.

The Company shall not be required to supply standby power to the customer in excess of their contracted Standby Capacity. However, the Company may, at the written request of the customer made at least thirty days in advance, permit an increase in Standby Capacity provided the Company has facilities and generating capacity available.

Self-generation customers who require Company delivery service for any portion of the load that has been self-generated will be charged as described under the Delivery Standby Charges as shown on this Rate Schedule for the service provided and charged for any Power Supply provided by the Company as described under Power Supply Standby Charges on this Rate Schedule.

This rate is not available to Retail Open Access.

**Nature of Service**

All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B., Parallel Operation Requirements. The Company shall own, operate and maintain all metering and auxiliary devices (including telecommunication links) at the customer's expense. Meters furnished, installed and maintained by the Company shall meter all generation equipment. No refund shall be made for any customer contribution required under this Rate Schedule.

Interval Data Meters are required on all generators. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data/billing determinants necessary for billing.

Energy delivered to the Company shall be alternating current, 60-Hertz, single-phase or three-phase (as governed by Rule B8., Interconnection and *Distributed Generation* Standards) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

Where service is supplied at a nominal voltage of 25,000 Volts or less but equal to or greater than 2,400 Volts, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

**(Continued on Sheet No. D-82.00)**

# GENERAL SERVICE SELF GENERATION RATE GSG-2

**(Continued From Sheet No. D-81.00)**

**Nature of Service (Contd)**

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage above 25,000 volts *and where the meter is located on the Company side of the substation transformer*, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where service is supplied at a nominal voltage equal to or greater than 2,400 volts and the Company elects to measure the service at a nominal voltage of less than 2,400 volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Where service is supplied at a nominal voltage less than 2,400 volts and the Company elects to measure the service at a nominal voltage equal to or greater than 2,400 volts, 3% shall be deducted for billing purposes from the energy measurements thus made.

There shall be no double billing of demand under the base rate and Rate GSG-2.

**Monthly Rate**

**Standby Charges:**

**Power Supply Standby Charges:**

For all standby energy supplied by the Company, the customer shall be responsible for the MISO Real-Time Locational Market Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule), multiplied by the customer's consumption (kWh), plus the Market Settlement Fee of $0.002/kWh. In addition capacity charges will be assessed monthly, calculated using the highest 15 minute kW demand associated with Standby Service occurring during the Company's On-Peak billing hours will be multiplied by the highest contracted capacity purchased by the Company in that month, plus allocated transmission and ancillaries. The capacity charges will be prorated based on the number of On-Peak days that Standby Service was used during the billing month.

A customer with a generator(s) nameplate rating more than 550 kW must provide written notice to the Company by December 1 if they desire standby service in the succeeding calendar months of June through September. Written notice shall be submitted on Company Form 500.

**Real Power Losses:**

Real Power Losses shall be measured based on the transmission loss factor of *2.07*% plus the associated meter point as listed below:

| | Meter Point | |
|---|---|---|
| | High Side | Low Side |
| Customer Voltage Level 1 | 0.000% | *1.004*% |
| Customer Voltage Level 2 | *1.328*% | *2.296*% |
| Customer Voltage Level 3 | *3.300*% | *7.407*% |

**Delivery Standby Charges:**

| | | |
|---|---|---|
| System Access Charge: | $100.00 | per generator installation per month |
| Charges for Customer Voltage Level 3 (CVL 3) | | |
| Capacity Charge: | $*7.02* | per kW of Maximum Demand |
| Charges for Customer Voltage Level 2 (CVL 2) | | |
| Capacity Charge: | $*3.50* | per kW of Maximum Demand |
| Charges for Customer Voltage Level 1 (CVL 1) | | |
| Capacity Charge: | $*1.02* | per kW of Maximum Demand |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**(Continued on Sheet No. D-83.00)**

# GENERAL SERVICE SELF GENERATION RATE GSG-2

**(Continued From Sheet No. D-82.00)**

**Monthly Rate (Contd)**

**Standby Charges: (Contd)**

**Adjustment for Power Factor**

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above or below *.875*, the customer bill shall be adjusted as follows:

(a) If the average Power Factor during the billing period is higher *than .875*, a *$1.14 per Kilovar* credit will be applied to *the amount which the average lagging Kilovar demand during the billing period is below that for an average Power Factor of .875*. This credit shall not in any case be used to reduce the prescribed Minimum Charge.

(b) If the average Power Factor during the billing period is less than *.875*, a *per Kilovar* penalty will be applied *to the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of .875* in accordance with the following table:

| **Power Factor** | **Penalty** |
|---|---|
| 0.700 to *0.874* | *$1.14 per Kilovar* |
| Below 0.700 | *$1.14 per Kilovar* first 2 months |

(c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A *$5.25 per Kilovar* penalty will be applied to *the amount by which the average lagging Kilovar demand during the billing period is in excess of that for an average Power Factor of 0.875*, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the *$5.25 per Kilovar* penalty applies again.

**Substation Ownership Credit**

Where service is supplied at a nominal voltage of more than 25,000 volts, energy is measured through an Interval Data Meter, and the customer provides all of the necessary transforming, controlling and protective equipment for all of the service there shall be deducted from the bill a monthly credit. For those customers, part of whose load is served through customer-owned equipment, the credit shall be based on the billed Standby Demand.

The monthly credit for the substation ownership shall be applied as follows:

**Delivery Charges:**

| | |
|---|---|
| Charges for Customer Voltage Level 2 (CVL 2) | |
| Substation Ownership Credit: $(0.83) | per kW of Maximum Demand |
| Charges for Customer Voltage Level 1 (CVL 1) | |
| Substation Ownership Credit: $(0.66) | per kW of Maximum Demand |

For those customers served by more than one substation where one or more of the substations is owned by the customer, the credit will be applied to the customer's coincident Maximum Demand for those substations owned by the customer. This credit shall not operate to reduce the customer's billing below the prescribed minimum charges included in the rate. The credit shall be based on the kW after the 1% deduction or 3% addition has been applied to the metered kW.

**(Continued on Sheet No. D-83.10)**

# GENERAL SERVICE SELF GENERATION RATE GSG-2

**(Continued From Sheet No. D-83.00)**

**Monthly Rate (Contd)**

**Standby Charges: (Contd)**

**Transmission Interconnect Credit**

Where standby service is provided to a non-utility electric generator located within the Company's service territory and taking power through its transmission interconnect, where the Company has no owned infrastructure other than metering, including billing grade current transformers and potential transformers, telemetry facilities and associated wiring, the following monthly credit shall be applied to the bill:

**Delivery Charges:**

Transmission Interconnect Credit: $*(1.02)* per kW of Maximum Demand

This credit shall be based on the kW after the 1% deduction has been applied to the metered kW. The credit supersedes any applicable substation ownership credit.

**Sales of Energy to the Company**

**Administrative Cost Charge**

Generation installation with a capacity of over 550 kW but less than or equal to 2,000 kW
As negotiated or $0.0010 per kWh purchased, at the option of the customer

Generation installation with a capacity of over 2,000 kW
As negotiated

**Energy Purchase**

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule).

**Demand Response Program**

Customers participating in the voluntary Demand Response Program help reduce peak demand when energy use is the highest. A customer specific agreement stating the customer's Contracted Capacity kW shall be completed prior to participation in the Demand Response Program. Customer eligibility to participate in this program is determined solely by the Company. The Company reserves the right to specify the term or duration of the program. A customer participating in this program is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.

Under this program, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this program must be supported by an updated energy reduction plan on an annual basis.

Demand Response Program customers shall receive an annual Program Payment on the customer bill *or a check* for the capacity amount delivered during events specified in the customer specific agreement within three billing cycles after the program season ends. Eligible customers may also receive Emergency Event Performance Payments on the customer bill under specific circumstances as outlined in the customer specific agreement. If a customer fails to deliver their total Contracted Capacity during an Emergency Event ordered by Consumers Energy, an Underperformance Penalty may be applicable. Any applicable penalties or program incentives shall be applied to the customer bill. As a condition of enrollment, Customers will be required to provide energy reduction plans that detail their load reduction procedure as specified in the agreement. Customers will be required to provide event notification contacts that support the program. The program agreement will specify the terms of the program that include program duration, number and length of events, performance calculations and program rules.

**(Continued on Sheet No. D-84.00)**

# GENERAL SERVICE SELF GENERATION RATE GSG-2

**(Continued From Sheet No. D-83.10)**

**Monthly Rate (Contd)**

**General Terms**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Green Generation Program**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Minimum Charge**

The System Access Charge included in this Rate Schedule in addition to the customer's contracted Standby Capacity multiplied by the net of any Substation Ownership Credit and Delivery Capacity Charges of this Rate Schedule.

**Due Date and Late Payment Charge**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Term and Form of Contract**

Standby service and/or sales of energy to the Company under this rate shall require a written contract with a minimum term of one year. Service under the Demand Response Program shall require a contract.

# LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

**Availability:**

Subject to any restrictions, the Long Term Industrial Load Retention Rate ("LTILRR") is available to any industrial Full Service Customer taking electric service at the Company's Primary Voltage levels that, at the time the rate contract is executed 1) has an Average Demand of at least 200,000 kW at a single site, and 2) has a minimum Annual Load Factor of 75%. Customers must execute a long-term rate contract under this Rate Schedule for a minimum of 100,000 kW of Firm Contracted Capacity, and for service at a site where the Average Demand is at least 200,000 kW at the time the rate contract is executed. Customers must enter into a contract for a term, equal to: i) the term of the designated power purchase agreement or agreements, which in no case shall be for less than 15 years for one or more designated power supply resource if the resource is a power purchase agreement or agreements, or ii) the expected remaining life of one or more designated utility-owned power supply resources.

*A customer taking electric service on this rate is not eligible to participate in Demand Response programs with an Aggregator of Retail Customers during any MISO season.*

A corporate officer of the customer taking service under this rate must submit a sworn affidavit stating that the customer would no longer purchase standard tariff service from the electric utility absent the customer being able to purchase power supply under the LTILRR.

Service under this rate is not available for intrastate facility consolidation or relocation of the customer's existing facilities, for standby service, for new or expanded service for resale or new customers or for expanded service for the benefit of parties other than the customer. Electric service provided under this Rate Schedule may not be transported off the customer's Site. A single customer shall not aggregate load from multiple sites to meet the requirements under this rate, and multiple customers shall not aggregate load to meet the requirements under this rate.

A customer shall be considered an industrial customer if the customer's operation meets the qualifications as determined by the NAICS as defined by the Energy Information Administration.

The rate contract shall require a written agreement approved by the Michigan Public Service Commission ("Commission"), specifying the terms of the electric service and shall include creditworthiness requirements to the Company's satisfaction.

**Contracted Capacity and Annual Nominations:**

The Maximum Contracted Capacity available to any customer under this Rate Schedule shall be specified in a written agreement approved by the Commission. The customer must nominate annually, at the time the agreement is executed, and subsequently at least eight months before the start of the subsequent Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, the amount of Annual Forecast Capacity, which shall be based on the customer's highest expected Maximum Monthly Demand adjusted for known and verifiable changes. The Annual Forecast Capacity shall not exceed the Maximum Contracted Capacity. If the customer's Maximum Monthly Demand in any month exceeds the Annual Forecast Capacity for the current Planning Year, the Annual Forecast Capacity shall be increased to the Maximum Monthly Demand, up to the Maximum Contracted Capacity, and customer shall be billed for the increase in Annual Forecast Capacity for the entire current MISO Planning Year.

The difference between the Annual Forecast Capacity and the Maximum Contracted Capacity shall be the Reserved Capacity. The Reserved Capacity shall be made available to the customer for load growth as specified in the customer's written agreement for electric service.

At the time the agreement is executed, and no later than eight months prior to the start of each subsequent MISO Planning Year, the customer must specify the level of Firm Contracted Capacity, which shall not exceed the Annual Forecast Capacity. The difference between the Annual Forecast Capacity and the Firm Contracted Capacity shall be Interruptible Service Capacity, which shall be subject to the Interruptible Service Provision as specified in this Rate Schedule.

**(Continued on Sheet D-84.20)**

## *LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR*

***(Continued From Sheet No. D-84.10)***

***Nature of Service:***

*Service under the rate shall be alternating current, 60-Hertz, three-phase Primary Voltage service. The particular nature of the voltage service provided to the customer shall be specified in a written agreement.*

*Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic measuring equipment available to provide the Company with the metering data necessary for billing purposes.*

*Line losses shall be applied to the customer's monthly metered energy and capacity values to reflect the energy consumed in moving electric power through the Transmission system and the Company's distribution system to the customer's point of delivery as determined by the Company and approved by the Commission.*

***Monthly Rate:***

| | |
|---|---|
| *System Access Charge:* | *Fixed charge per billing month as specified in the customer's written agreement for electric service* |

***Power Supply Charges:***

| | |
|---|---|
| *Capacity Charge:* | *$ per kW per month for contracted Annual Forecast Capacity as specified in the customer's written agreement for electric service* |
| *Reserved Capacity Charge:* | *$ per kW per month for the difference between the Maximum Contract Capacity and the Annual Forecast Capacity as specified in the customer's written agreement for electric service* |
| *Excess Capacity Charge:* | *$ per kW per month for Maximum Monthly Demand in excess of the Maximum Contracted Capacity based on the Power Supply Demand Charges (for Capacity and Non-Capacity) per the Large General Service Primary Demand Rate GPD Rate Schedule at the customer's applicable Customer Voltage Level* |
| *Interruptible Credit:* | *Equivalent to the Commission-approved $ per kW per month Rate GPD Interruptible Service Provision (GI) Interruptible Credit, applied to Interruptible Service Capacity, not to exceed the Capacity Charge* |
| *Energy Charge:* | *The monthly energy charges shall be based on the designated power supply resource's actual variable fuel and variable operations and maintenance expense, or the displacement costs of such expense, as applicable, associated with the customer's actual energy consumption as specified in the customer's written agreement for electric service* |

***(Continued on Sheet No. D-84.30)***

# LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

**(Continued From Sheet No. D-84.20)**

**Power Supply Charges: (Contd)**

| | |
|---|---|
| Excess Energy Charge: | $ per kWh for energy used in excess of the Maximum Contracted Capacity based on the Power Supply Energy Charges per the Rate GPD Rate Schedule at the customer's applicable Customer Voltage Level, including the applicable non-transmission PSCR Factor charges |

**Transmission Charges:**

| | |
|---|---|
| Transmission Charge: | Monthly charge per billing month based on the Company's costs to acquire transmission service to serve the customer's load as specified in the customer's written agreement for electric service |

**Delivery Charges:**

| | |
|---|---|
| Distribution Charges: | Monthly charge per billing month based on the dedicated distribution facilities in place to serve the customer |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and Securitization Charges shown on Sheet No. D-7.00. This rate is not subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00

**Interruptible Service Provision**

The monthly credit under this Interruptible Service Provision shall be set by the Commission and shall be equivalent to the credit provided to customers receiving an Interruptible Credit under the Large General Service Primary Demand Rate GPD, Interruptible Service Provision (GI). The monthly credit available to the customer under this Interruptible Service Provision shall not exceed the Monthly Capacity Charge specified in the customer's written agreement for electric service.

The Company reserves the right to limit the amount of load contracted as Interruptible Service Capacity under this rate schedule, but in no case shall it exceed 300,000 kW.

Customers contracting for interruptible service under this rate schedule shall be required to monitor and provide real-time, Internet-enabled power monitoring. The Company will provide the metering or monitoring devices necessary, which shall be owned by the Company and provided to the customer at the Company's expense. The customer may be required to provide suitable space for such monitoring equipment and either a static or non-static, as applicable, Internet Protocol (IP) address and Local Area Network (LAN) access that allows for Internet-based communication of the customer's site electricity consumption and interruption event performance.

The interruptible load is subject to the MISO Load Modifying Resource requirements. Within 30 minutes of receiving an interruption notice from the Company, the customer shall reduce its total load level down to the Firm Contracted Capacity level or as required by the MISO partial curtailment request.

Any load designated as interruptible is subject to MISO requirements for Load Modifying Resources and Company shall inform customer of such MISO requirements. Interruption under this Interruptible Service Provision may occur if MISO *declares* a Maximum Generation Emergency Event *that requires deployment of Load Modifying Resources in accordance with the currently effective MISO Emergency Electrical Procedure* or North American Electric Reliability Corporation Emergency Event Alert 2 notice indicating that MISO is experiencing or expects to experience a shortage of economic resources and the Company has declared emergency status. Participation in the Interruptible Service Provision does not limit the Company's ability to implement emergency electrical procedures as described in the Company's Electric Rate Book including interruption of service as required to maintain system integrity.

**(Continued on Sheet No. D-84.40)**

# LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR

**(Continued From Sheet No. D-84.30)**

**Interruptible Service Provision (Contd)**

*Annual Power Test Requirement*

*Under this provision, the customer shall provide a documented energy reduction plan. The energy reduction plan shall serve as the representation of the customer's annual simulated power test in compliance with the Commission Order issued October 29, 2020 in Case No. U-20628. Any changes to the customer's contracted capacity under this provision must be supported by an updated energy reduction plan on an annual basis.*

Conditions of Interruption

Under this Interruptible Service Provision, the customer shall be interrupted at any time MISO deems it necessary to maintain system integrity. The Company shall endeavor to provide notice to the customer in advance of probable interruption by MISO. The Company shall provide the customer at least thirty minutes advance notice of a required interruption, and if possible, a second notice. Notices will be communicated by telephone to the contact numbers provided by the customer. The customer shall confirm the receipt of such notice through the automated response process. Failure to acknowledge receipt of such notice shall not relieve the customer of the obligation for interruption. The customer shall be informed, when possible, of the estimated duration of the interruption at the time of interruption.

The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service under this Interruptible Service Provision.

Interruptions beyond the Company's control, described in Rules C1.1, Character of Service, and C3, Emergency Electrical Procedures, of the Company's Electric Rate Book, shall not be considered as interruptions for purposes of this Interruptible Service Provision.

Should the Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall reflect firm service capacity as provided under this rate schedule.

Cost of Non-Compliance with Interruption

Failure by customer to comply with an interruption order under this Interruptible Service Provision shall be considered as unauthorized use and billed at (i) the higher of the customer's pro rata share of any actual MISO penalties incurred by the Company or (ii) the rate of $25.00 per kW for the highest 15-minute kW of Interruptible Peak Billing Demand created during the interruption period in excess of the Firm Contracted Capacity or the partial curtailment requested amount, in addition to the prescribed monthly rate.

**Adjustment for Power Factor**

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor.

A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, the 15% penalty shall apply again if the Power Factor falls below 0.700 for two consecutive months.

**General Terms:**

The rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**(Continued on Sheet No. D-84.50)**

## *LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR*

***(Continued From Sheet No. D-84.40)***

***Monthly Minimum Charge:***

*The Monthly Minimum Charge shall be the lower of the total amount due on the invoice or the sum of (i) the System Access Charge, (ii) the Distribution Charge, (iii) the monthly Capacity Charge, (iv) the monthly Reserved Capacity Charge, (v) any applicable non-consumption-based Surcharges, plus (vi) the monthly Interruptible Credit.*

***Due Date and Late Payment Charge:***

*The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.*

***Term and Form of Contract:***

*Service under this rate shall require a written agreement, approved by the Commission. Customers served under this Rate Schedule must contract for a minimum of 100,000 kW of Firm Contracted Capacity.*

***Definitions Applicable to the Long Term Industrial Load Retention Rate:***

***Annual Forecast Capacity***
*Annual Forecast Capacity is the higher of the customer's maximum forecasted amount of electric capacity nominated, or actual Maximum Monthly Demand used, by the customer during the MISO Planning Year beginning June 1 and ending May 31 of the following calendar year, subject to the limitations and adjustments as specified in the customer's written agreement.*

***Annual Load Factor***
*Annual Load Factor shall be calculated as an average of the prior 12 monthly load factors. Each monthly load factor shall be determined by dividing the customer's actual monthly kWh sales by the product of the customer's Maximum Monthly Demand times the number of hours in the month.*

***Average Demand***
*Shall mean the average of the most recent 12 monthly site Maximum Monthly Demands.*

***Capacity Charge***
*The Capacity Charge shall be the Company's levelized cost of capacity, including fixed operation and maintenance expense, associated with the designated power supply resource at the time the customer's agreement for electric service is executed, or the Company's cost of capacity, including fixed operation and maintenance expense, associated with a designated power purchase agreement or agreements.*

***Energy Charge***
*The Energy Charge shall be the Company's actual variable fuel and actual variable operation and maintenance expense based on the customer's actual energy consumption and associated with the designated power supply resource, or the Company's actual energy and capacity purchases, if any, based on the customer's actual consumption, as applicable.*

***Excess Capacity***
*The Excess Capacity is the customer's actual Maximum Monthly Demand in excess of the Maximum Contracted Capacity in any billing month.*

***(Continued on Sheet No. D-84.60)***

## *LONG TERM INDUSTRIAL LOAD RETENTION RATE – LTILRR*

***(Continued From Sheet No. D-84.50)***

***Definitions Applicable to the Long Term Industrial Load Retention Rate: (Contd)***

***Firm Contracted Capacity***

*The amount of electric capacity of at least 100,000 kW and not more than the Annual Forecast Capacity that the Company will supply to qualifying customers as specified in a written agreement that is not subject to the Interruptible Service Provision.*

***Interruptible Peak Billing Demand***

*The highest measured 15-minute interval demand in excess of the Firm Contracted Capacity that is consumed by the customer during an interruption event.*

***Interruptible Service Capacity***

*Interruptible Service Capacity is the difference between the Annual Forecast Capacity and the Firm Contracted Capacity which shall be subject to interruption per the Long Term Industrial Load Retention Rate Interruptible Service Provision.*

***Interval Data Meters***

*Interval Data Meters are meters that register customer kilowatt-hour use, peak demand, on-peak demand, and Maximum Monthly Demand.*

***Maximum Contracted Capacity***

*The maximum amount of electric capacity eligible for purchase by eligible customer under this Rate Schedule for the term of a written agreement.*

***Maximum Monthly Demand***

*The Maximum Monthly Demand shall be the highest 15-minute demand created by customer during the billing month.*

***MISO Planning Year***

*MISO Planning Year means a period extending from June 1$^{st}$ of a calendar year to May 31$^{st}$ of the following calendar year.*

***Reserved Capacity***

*The difference between the Maximum Contracted Capacity and the Annual Forecast Capacity held in reserve for future customer growth during the term of the customer's written agreement for electric service under the LTILRR*

***Site***

*An industrial site or contiguous industrial site or single commercial establishment as specified in the written agreement for electric service pursuant to the LTILRR. A site that is divided by an inland body of water or by a public highway, road, or street but that otherwise meets this definition meets the contiguous requirements.*

# GENERAL SERVICE METERED LIGHTING RATE GML

**Availability**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

**Nature of Service**

**Secondary Voltage:**

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

**Dusk to Midnight Service:**

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

**Primary Voltage:**

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

**Monthly Rate**

**Secondary Power Supply Charge:**

**Energy Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*0.050983* | $0.000000 | $*0.050983* | per kWh for all kWh |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**(Continued on Sheet No. D-86.00)**

# GENERAL SERVICE METERED LIGHTING RATE GML

**(Continued From Sheet No. D-85.00)**

**Monthly Rate (Contd)**

**Secondary Delivery Charge:**

| | | |
|---|---|---|
| System Access Charge: | $10.00 | per customer per month |
| Distribution Charge: | $0.087373 | per kWh for all kWh |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**Primary Power Supply Charge:**

**Energy Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $0.025020 | $0.000000 | $0.025020 | per kWh for all kWh |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Primary Delivery Charge:**

| | | |
|---|---|---|
| System Access Charge: | $20.00 | per customer per month |
| Distribution Charge: | $0.066586 | per kWh for all kWh |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**Net Metering Program**

The Net Metering Program is available to any eligible customer as described in Rule C11.2., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.2.B., Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11.2., Net Metering Program.

**Green Generation Program**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**(Continued on Sheet No. D-87.00)**

# GENERAL SERVICE METERED LIGHTING RATE GML

**(Continued From Sheet No. D-86.00)**

**Monthly Rate (Contd)**

**General Terms**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge**

The System Access Charge included in the rate, and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

**Hours of Lighting**

Metered Lights shall be controlled to burn only when the natural general level of illumination is lower than about 3/4 footcandle. Under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. For dusk to midnight service, luminaires shall be controlled to turn off anytime between 11:00 PM, Eastern standard time, and dawn. The turnoff time within a given municipality shall be the same at all locations.

**Term and Form of Contract**

All service under this rate shall require a written contract with an initial term of five years or more.

# GENERAL SERVICE UNMETERED LIGHTING RATE GUL

**Availability:**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways for (i) unmetered lighting service where the Company has existing distribution lines available for supplying energy for such service or (ii) for any Company-owned system consisting of one or more luminaires. This rate is also available to existing farm or Non-Residential customers previously served under General Service Outdoor Lighting Rate L-4, but closed to new business.

New installations under this rate require approval by the Company of the proposed design and type of any customer equipment. In the event that the Company does not approve the design, the Company may require the customer to be served under a general service metered rate provision.

This rate is not available for resale purposes or for Retail Open Access Service. Only streetlighting types referenced within this rate schedule may receive unmetered service. Other types of streetlighting are excluded from service under this Rate Schedule.

Changes in the federal or state law have limited or eliminated the manufacture or importing of supplies needed to maintain some types of existing lighting offered under this Rate Schedule. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule.

**Nature of Service:**

**Customer-Owned**

In systems where the Company has existing distribution lines available for supplying energy for unmetered lighting service, control equipment shall be furnished and owned by the Company. The customer shall furnish, install and own the rest of the equipment comprising the unmetered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires and the supply circuits extending to the point of attachment with the Company's lines. All of the customer's equipment shall be subject to the Company's approval. The Company shall connect the customer's equipment to the Company's lines, supply the energy, control the burning hours of the lamps, provide normal replacement of luminaire glassware and lamps, and paint metal parts as needed; all other maintenance and replacement of the customer's equipment shall be paid for by the customer.

**Company-Owned**

In Company-owned systems consisting of one or more luminaries, the Company shall furnish, install and own all equipment comprising the unmetered lighting system. The Company shall supply the energy, and renew and maintain the entire equipment. In areas where the Company has installed an underground electric distribution system pursuant to the Company's residential underground electric distribution policy as set forth in its Electric Rate Book, the unmetered lighting system shall be served from said underground electric distribution system. In all other areas, the unmetered lighting system shall normally be served from overhead lines or from underground cables installed at customer's request pursuant to special unmetered lighting provisions contained in Monthly Rate clause and Facilities Policy.

**Outdoor Lighting**

For existing outdoor lighting, luminaires and control equipment shall be furnished, owned, installed and maintained by the Company. Luminaires shall be installed on Company-owned or Company-leased poles and must be accessible to the Company's construction and maintenance equipment.

**Facilities Policy:**

**Customer-Owned**

At the customer's request, the Company shall install, at its own cost, its distribution facilities under this rate to the extent that the cost of such installation does not exceed the allowance granted under the Company's general service line extension policy. Costs of facilities in excess of the free allowance shall require an advance, nonrefundable, contribution in the amount by which the estimated costs exceed the free allowance.

**(Continued on Sheet No. D-89.00)**

# GENERAL SERVICE UNMETERED LIGHTING RATE GUL

**(Continued From Sheet No. D-88.00)**

**Facilities Policy: (Contd)**

**Company-Owned**

At the customer's request, the Company shall install new luminaires and associated facilities under this rate, or replace existing luminaires and associated facilities served under this rate with other luminaires and associated facilities for which it has rates available in accordance with the following guidelines:

A. The installation of all new, standard unmetered lights shall require a customer contribution of $*230* per luminaire. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond 350 feet shall require a contribution based on the Company's general service line extension policy.

B. At the customer's request, the Company shall convert its existing incandescent/fluorescent luminaires to the nearest standard size high-pressure sodium luminaire at no cost to the customer. If requirements for installations make it necessary for the Company to convert luminaires or if the customer requests a conversion of luminaires that the Company can no longer maintain due to federal or state requirements, the Company shall cover the cost of the bulb and the customer shall be responsible for all other expenses as a contribution. For conversions completed with normal Company maintenance such as replacement of bulbs on a routine schedule or due to failure, then the average cost of that work type shall be deducted from the total work order cost to determine the required customer contribution. If other light upgrading is also involved, the Company expenditure shall be calculated in accordance with the Company's general service line extension policy. Any costs in excess of this amount shall be borne by the customer.

   Additional annual revenue is the greater of (1) the difference between the annual revenue from the nearest size high-pressure sodium luminaire and the annual delivery revenue from the upgraded light which would be installed or (2) the difference between the annual delivery revenue from the existing light and the annual delivery revenue from the light which would be installed.

C. Where upgrading of high-pressure sodium unmetered lights are requested, the customer shall pay the estimated cost of conversion. Where the upgrading results in additional revenues to the Company, the customer shall receive a credit calculated in accordance with the Company's general service line extension policy to be applied against the estimated cost of conversion. If the cost of conversion is overestimated, the Company shall, upon completion of construction, refund that portion of the contribution resulting from the overestimate.

D. Where Company-approved nonstandard poles are requested, the customer contribution shall be the difference in installed cost between standard wood poles and the requested pole. Where Company-approved nonstandard fixtures are requested, a customer contribution shall be required to cover costs in excess of the equivalent Company standard fixture.

E. For unmetered lighting systems installed underground (exclusive of subdivisions where the developer's contribution provided for underground unmetered lighting), the customer shall be required to contribute the estimated difference in cost between the equivalent standard overhead construction and required underground construction. No contribution shall be required for that footage of unmetered lighting cable which can be satisfactorily installed in underground conduit furnished by the customer for the Company's use and in accordance with the Company's specification.

F. For system-wide conversions from one light source to another, the customer may be limited to an annual quota as determined by the Company.

G. If underground unmetered lighting cable is requested, except that requested in conjunction with the Company's residential underground electric distribution policy, the customer shall contribute to the Company the difference between the Company's estimated installed costs of the underground unmetered lighting cable and the Company's estimated installed costs of standard overhead unmetered lighting conductors.

**(Continued on Sheet No. D-90.00)**

*(This sheet has been cancelled and is reserved for future use)*

**(Continued on Sheet No. D-90.10)**

# GENERAL SERVICE UNMETERED LIGHTING RATE GUL

**(Continued From Sheet No. D-90.00)**

**Monthly Rate (Contd)**

**Universal Unmetered Streetlighting Rates, effective for service rendered on and after *April 4, 2025*:**

**Company-Owned Equipment**

| Watts Per Light: | Non-Capacity Energy: | Capacity Energy: | Total Energy: | Delivery: | Monthly Cost Per Light: |
|---|---|---|---|---|---|
| 15-24 | $*0.33* | $0.00 | $*0.33* | $*9.67* | $*10.00* |
| 25-34 | $*0.49* | $0.00 | $*0.49* | $*10.19* | $*10.68* |
| 35-44 | $*0.66* | $0.00 | $*0.66* | $*10.71* | $*11.37* |
| 45-54 | $*0.83* | $0.00 | $*0.83* | $*11.23* | $*12.06* |
| 55-64 | $*1.00* | $0.00 | $*1.00* | $*11.75* | $*12.75* |
| 65-74 | $*1.16* | $0.00 | $*1.16* | $*12.27* | $*13.43* |
| 75-84 | $*1.33* | $0.00 | $*1.33* | $*12.79* | $*14.12* |
| 85-94 | $*1.50* | $0.00 | $*1.50* | $*13.31* | $*14.81* |
| 95-104 | $*1.66* | $0.00 | $*1.66* | $*13.83* | $*15.49* |
| 105-114 | $*1.83* | $0.00 | $*1.83* | $*14.35* | $*16.18* |
| 115-124 | $*2.00* | $0.00 | $*2.00* | $*14.87* | $*16.87* |
| 125-134 | $*2.17* | $0.00 | $*2.17* | $*15.38* | $*17.55* |
| 135-144 | $*2.33* | $0.00 | $*2.33* | $*15.90* | $*18.23* |
| 145-154 | $*2.50* | $0.00 | $*2.50* | $*16.42* | $*18.92* |
| 155-164 | $*2.67* | $0.00 | $*2.67* | $*16.94* | $*19.61* |
| 165-174 | $*2.83* | $0.00 | $*2.83* | $*17.46* | $*20.29* |
| 175-184 | $*3.00* | $0.00 | $*3.00* | $*17.98* | $*20.98* |
| 185-194 | $*3.17* | $0.00 | $*3.17* | $*18.50* | $*21.67* |
| 195-204 | $*3.34* | $0.00 | $*3.34* | $*19.02* | $*22.36* |
| 205-214 | $*3.50* | $0.00 | $*3.50* | $*19.54* | $*23.04* |
| 215-224 | $*3.67* | $0.00 | $*3.67* | $*20.06* | $*23.73* |
| 225-234 | $*3.84* | $0.00 | $*3.84* | $*20.58* | $*24.42* |
| 235-244 | $*4.01* | $0.00 | $*4.01* | $*21.10* | $*25.11* |
| 245-254 | $*4.17* | $0.00 | $*4.17* | $*21.62* | $*25.79* |
| 255-264 | $*4.34* | $0.00 | $*4.34* | $*22.13* | $*26.47* |
| 265-274 | $*4.51* | $0.00 | $*4.51* | $*22.65* | $*27.16* |
| 275-284 | $*4.67* | $0.00 | $*4.67* | $*23.17* | $*27.84* |
| 285-294 | $*4.84* | $0.00 | $*4.84* | $*23.69* | $*28.53* |
| 295-304 | $*5.01* | $0.00 | $*5.01* | $*24.21* | $*29.22* |
| 305-314 | $*5.18* | $0.00 | $*5.18* | $*24.73* | $*29.91* |
| 315-324 | $*5.34* | $0.00 | $*5.34* | $*25.25* | $*30.59* |
| 325-334 | $*5.51* | $0.00 | $*5.51* | $*25.77* | $*31.28* |
| 335-344 | $*5.68* | $0.00 | $*5.68* | $*26.29* | $*31.97* |
| 345-354 | $*5.84* | $0.00 | $*5.84* | $*26.81* | $*32.65* |
| 355-364 | $*6.01* | $0.00 | $*6.01* | $*27.33* | $*33.34* |
| 365-374 | $*6.18* | $0.00 | $*6.18* | $*27.85* | $*34.03* |
| 375-384 | $*6.35* | $0.00 | $*6.35* | $*28.37* | $*34.72* |
| 385-394 | $*6.51* | $0.00 | $*6.51* | $*28.89* | $*35.40* |
| 395-404 | $*6.68* | $0.00 | $*6.68* | $*29.40* | $*36.08* |
| 405-414 | $*6.85* | $0.00 | $*6.85* | $*29.92* | $*36.77* |
| 415-424 | $*7.02* | $0.00 | $*7.02* | $*30.44* | $*37.46* |
| 425-434 | $*7.18* | $0.00 | $*7.18* | $*30.96* | $*38.14* |
| 435-444 | $*7.35* | $0.00 | $*7.35* | $*31.48* | $*38.83* |
| 445-454 | $*7.52* | $0.00 | $*7.52* | $*32.00* | $*39.52* |
| 455-464 | $*7.68* | $0.00 | $*7.68* | $*32.52* | $*40.20* |
| 465-474 | $*7.85* | $0.00 | $*7.85* | $*33.04* | $*40.89* |
| 475-484 | $*8.02* | $0.00 | $*8.02* | $*33.56* | $*41.58* |

**(Continued on Sheet No. D-90.20)**

## GENERAL SERVICE UNMETERED LIGHTING RATE GUL

**(Continued From Sheet No. D-90.10)**

**Monthly Rate (Contd)**

**Universal Unmetered Streetlighting Rates, effective for service rendered on and after *April 4, 2025*:**

**Customer-Owned Equipment**

| Watts Per Light: | Non-Capacity Energy: | Capacity Energy: | Total Energy: | Delivery: | Monthly Cost Per Light: |
|---|---|---|---|---|---|
| 15-24 | $0.33 | $0.00 | $0.33 | $6.67 | $7.00 |
| 25-34 | $0.49 | $0.00 | $0.49 | $7.19 | $7.68 |
| 35-44 | $0.66 | $0.00 | $0.66 | $7.71 | $8.37 |
| 45-54 | $0.83 | $0.00 | $0.83 | $8.23 | $9.06 |
| 55-64 | $1.00 | $0.00 | $1.00 | $8.75 | $9.75 |
| 65-74 | $1.16 | $0.00 | $1.16 | $9.27 | $10.43 |
| 75-84 | $1.33 | $0.00 | $1.33 | $9.79 | $11.12 |
| 85-94 | $1.50 | $0.00 | $1.50 | $10.31 | $11.81 |
| 95-104 | $1.66 | $0.00 | $1.66 | $10.83 | $12.49 |
| 105-114 | $1.83 | $0.00 | $1.83 | $11.35 | $13.18 |
| 115-124 | $2.00 | $0.00 | $2.00 | $11.87 | $13.87 |
| 125-134 | $2.17 | $0.00 | $2.17 | $12.38 | $14.55 |
| 135-144 | $2.33 | $0.00 | $2.33 | $12.90 | $15.23 |
| 145-154 | $2.50 | $0.00 | $2.50 | $13.42 | $15.92 |
| 155-164 | $2.67 | $0.00 | $2.67 | $13.94 | $16.61 |
| 165-174 | $2.83 | $0.00 | $2.83 | $14.46 | $17.29 |
| 175-184 | $3.00 | $0.00 | $3.00 | $14.98 | $17.98 |
| 185-194 | $3.17 | $0.00 | $3.17 | $15.50 | $18.67 |
| 195-204 | $3.34 | $0.00 | $3.34 | $16.02 | $19.36 |
| 205-214 | $3.50 | $0.00 | $3.50 | $16.54 | $20.04 |
| 215-224 | $3.67 | $0.00 | $3.67 | $17.06 | $20.73 |
| 225-234 | $3.84 | $0.00 | $3.84 | $17.58 | $21.42 |
| 235-244 | $4.01 | $0.00 | $4.01 | $18.10 | $22.11 |
| 245-254 | $4.17 | $0.00 | $4.17 | $18.62 | $22.79 |
| 255-264 | $4.34 | $0.00 | $4.34 | $19.13 | $23.47 |
| 265-274 | $4.51 | $0.00 | $4.51 | $19.65 | $24.16 |
| 275-284 | $4.67 | $0.00 | $4.67 | $20.17 | $24.84 |
| 285-294 | $4.84 | $0.00 | $4.84 | $20.69 | $25.53 |
| 295-304 | $5.01 | $0.00 | $5.01 | $21.21 | $26.22 |
| 305-314 | $5.18 | $0.00 | $5.18 | $21.73 | $26.91 |
| 315-324 | $5.34 | $0.00 | $5.34 | $22.25 | $27.59 |
| 325-334 | $5.51 | $0.00 | $5.51 | $22.77 | $28.28 |
| 335-344 | $5.68 | $0.00 | $5.68 | $23.29 | $28.97 |
| 345-354 | $5.84 | $0.00 | $5.84 | $23.81 | $29.65 |
| 355-364 | $6.01 | $0.00 | $6.01 | $24.33 | $30.34 |
| 365-374 | $6.18 | $0.00 | $6.18 | $24.85 | $31.03 |
| 375-384 | $6.35 | $0.00 | $6.35 | $25.37 | $31.72 |
| 385-394 | $6.51 | $0.00 | $6.51 | $25.89 | $32.40 |
| 395-404 | $6.68 | $0.00 | $6.68 | $26.40 | $33.08 |
| 405-414 | $6.85 | $0.00 | $6.85 | $26.92 | $33.77 |
| 415-424 | $7.02 | $0.00 | $7.02 | $27.44 | $34.46 |
| 425-434 | $7.18 | $0.00 | $7.18 | $27.96 | $35.14 |
| 435-444 | $7.35 | $0.00 | $7.35 | $28.48 | $35.83 |
| 445-454 | $7.52 | $0.00 | $7.52 | $29.00 | $36.52 |
| 455-464 | $7.68 | $0.00 | $7.68 | $29.52 | $37.20 |
| 465-474 | $7.85 | $0.00 | $7.85 | $30.04 | $37.89 |
| 475-484 | $8.02 | $0.00 | $8.02 | $30.56 | $38.58 |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**(Continued on Sheet No. D-91.00)**

# GENERAL SERVICE UNMETERED LIGHTING RATE GUL

**(Continued From Sheet No. D-90.20)**

**Monthly Rate: (Contd)**

**Green Generation Program:**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**General Terms, Surcharges, Power Supply Cost Recovery (PSCR) Factor and Securitization Charges:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, Surcharges shown on Nos. D-2.00 through D-5.00, PSCR Factor shown on Sheet No. D-6.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**Due Date and Late Payment Charge:**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Special Terms and Conditions:**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, annual charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

**(Continued on Sheet No. D-92.00)**

# GENERAL SERVICE UNMETERED LIGHTING RATE GUL

**(Continued From Sheet No. D-91.00)**

**Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year**

The monthly kilowatt-hours shall be determined by multiplying the capacity requirements in watts of the lamp(s) including ballast(s) times the monthly Burning Hours as defined below divided by 1,000.

| Jan | Feb | Mar | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 457.8 | 382.2 | 369.6 | 306.6 | 264.6 | 226.8 | 252.0 | 298.2 | 336.0 | 399.0 | 432.6 | 474.6 | 4,200 |

**Hours of Lighting:**

Unmetered lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. For 24-hour service, unmetered lighting shall be burning 24 hours per day.

The Company shall replace or repair, at its own cost, unmetered lighting equipment that is out of service. *A streetlighting outage credit shall be applied to the customer's bill for out of service lighting. The credit shall include the Monthly Cost Per Light and applicable surcharges prorated for the specific timeframe of the outage, beginning on the date the outage was reported and documented and terminating on the date service is restored. The streetlighting outage credit shall be applied to the customer's bill within 90 days of restoration. Outages may be reported using the Company's Streetlighting Outage and Reporting Map (https://streetlights.consumersenergy.com).*

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

**Term and Form of Contract:**

All service under this rate shall require a written contract with an initial term of five years or more.

# GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

**Availability:**

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways for unmetered streetlighting service where the Company has existing distribution lines available for supplying energy for unmetered light-emitting diode (LED) lighting or for any Company-owned LED streetlighting system consisting of one or more luminaires. This rate is not available for resale purposes or for Retail Open Access Service. Installations under this rate shall require a written agreement.

**Nature of Service:**

**Company-Owned Option**

In Company-owned systems, the Company shall select, furnish, install and own all equipment for any new unmetered LED lighting or for any modifications to existing Company-owned equipment. The Company shall supply the energy and maintain all equipment. In areas where the Company's facilities are underground or required to be placed underground or the customer requests underground facilities, the unmetered lighting system shall be served from underground cables pursuant to the provisions contained in this Rate Schedule. In all other areas, the unmetered lighting system shall normally be served from overhead lines pursuant to the provisions contained in this Rate Schedule.

**Customer-Owned Option**

The capacity requirements of the customer-owned Unmetered LED Lighting served under this rate shall be determined by the Company based on verifiable documentation supplied by the customer. The Company shall have the right to test such capacity requirements. In the event that said tests show capacity requirements different from those indicated by the documentation supplied by the customer, the Company's test capacity value shall be used for billing purposes.

In customer-owned systems, control equipment shall be furnished and owned by the Company. The customer shall furnish, install and maintain the equipment comprising the unmetered LED lighting system including, but not limited to, poles, the overhead wires or underground cables between the luminaires and the supply circuits extending to the point of attachment with the Company's lines. The customer's LED lighting fixtures and equipment must be approved in advance by the Company before purchase and installation for service under this rate. The Company shall connect the customer's equipment to the Company's lines in a manner consistent with the Company's engineering standards, supply the energy and control the burning hours of the experimental lighting. Maintenance and replacement of the customer-owned equipment shall be the responsibility of the customer.

Existing unmetered installations with customer-owned fixtures on Company-owned distribution equipment must be converted to the customer-owned system described above or the Company-owned system described below to receive service under this Rate Schedule. Such installations may also be converted to a customer-owned metered system and receive service under Rate Schedule GML. Conversion costs shall be the responsibility of the customer.

**Facilities Policy:**

**Company-Owned Option**

Following execution of a written agreement, the Company shall install LED lighting and associated facilities available under this rate under the following guidelines:

A. The installation of all new, standard unmetered lights shall require a customer contribution of $*230* per luminaire. This policy includes the extension of up to 350 feet of distribution facilities to serve any individual light. Any extension beyond this amount shall require a contribution based on the Company's general service line extension policy. For unmetered lighting systems fed by underground electric lines, the customer shall be required to contribute the estimated difference in cost between the equivalent standard overhead construction and required underground construction.

B. The conversion of existing unmetered lights to LED shall require a customer contribution per luminaire equal to the incremental additional cost to be incurred by the Company. A credit of $200 per light shall be applied to the incremental cost for the conversion of existing luminaires that are closed to new business when converted to the luminaire recommended by the Company.

C. For light upgrades, such as the replacement of fixtures to a size greater or less than the next equivalent value, Company expenditures for additional facilities beyond those described above shall be calculated in accordance with the Company's general service line extension policy.

**(Continued on Sheet No. D-94.00)**

# GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

**(Continued From Sheet No. D-93.00)**

**Facilities Policy (Contd)**

**Company-Owned Option (Contd)**

D. The Company will determine LED lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of LED lighting available under this rate.

E. For customer requested material requiring special order, an additional per luminaire per month charge may apply for procurement and material handling. The Company and the Customer shall mutually agree to the monthly charge prior to procurement and installation of the special order material.

F. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered LED Lighting option.

G. Any charges, deposits or contributions may be required in advance of commencement of construction.

H. At the Company's discretion, any fixture may be converted to LED at no cost to the customer. The replaced fixture will be moved to General Unmetered Light Emitting Diode Lighting Rate GU-LED upon completion of the installation and reconciliation of the community's streetlighting inventory for billing accuracy.

**Customer-Owned Option**

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

**Monthly Rate**

**Company-Owned Conversion Credit**

A conversion credit may be available to Customers who converted to LED municipal streetlighting.

Customers who converted to LED streetlighting before April 1, 2018 are eligible for the following Conversion Credit per billing month beginning with the January 2021 billing month through the December 2028 billing month:

Fixture Credit per Luminaire: $*(6.91)* per month

**(Continued on Sheet No. D-94.10)**

## GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

**(Continued From Sheet No. D-94.00)**

*(This sheet has been cancelled and is reserved for future use)*

**(Continued on Sheet No. D-90.10)**

**M.P.S.C. No. 14 – Electric**
**Consumers Energy Company**
**(To revise prices and reformat Rate Book)**

**Fourth Revised Sheet No. D-94.20**
**Cancels Third Revised Sheet No. D-94.20**

## GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

**(Continued From Sheet No. D-94.10)**

**Monthly Rate (Contd)**

**Universal Unmetered Streetlighting Rates, effective for service rendered on and after *April 4, 2025*:**

**Company-Owned Equipment**

| Watts Per Light: | Non-Capacity Energy: | Capacity Energy: | Total Energy: | Delivery: | Monthly Cost Per Light: |
|---|---|---|---|---|---|
| 15-24 | $*0.33* | $0.00 | $*0.33* | $*9.67* | $*10.00* |
| 25-34 | $*0.49* | $0.00 | $*0.49* | $*10.19* | $*10.68* |
| 35-44 | $*0.66* | $0.00 | $*0.66* | $*10.71* | $*11.37* |
| 45-54 | $*0.83* | $0.00 | $*0.83* | $*11.23* | $*12.06* |
| 55-64 | $*1.00* | $0.00 | $*1.00* | $*11.75* | $*12.75* |
| 65-74 | $*1.16* | $0.00 | $*1.16* | $*12.27* | $*13.43* |
| 75-84 | $*1.33* | $0.00 | $*1.33* | $*12.79* | $*14.12* |
| 85-94 | $*1.50* | $0.00 | $*1.50* | $*13.31* | $*14.81* |
| 95-104 | $*1.66* | $0.00 | $*1.66* | $*13.83* | $*15.49* |
| 105-114 | $*1.83* | $0.00 | $*1.83* | $*14.35* | $*16.18* |
| 115-124 | $*2.00* | $0.00 | $*2.00* | $*14.87* | $*16.87* |
| 125-134 | $*2.17* | $0.00 | $*2.17* | $*15.38* | $*17.55* |
| 135-144 | $*2.33* | $0.00 | $*2.33* | $*15.90* | $*18.23* |
| 145-154 | $*2.50* | $0.00 | $*2.50* | $*16.42* | $*18.92* |
| 155-164 | $*2.67* | $0.00 | $*2.67* | $*16.94* | $*19.61* |
| 165-174 | $*2.83* | $0.00 | $*2.83* | $*17.46* | $*20.29* |
| 175-184 | $*3.00* | $0.00 | $*3.00* | $*17.98* | $*20.98* |
| 185-194 | $*3.17* | $0.00 | $*3.17* | $*18.50* | $*21.67* |
| 195-204 | $*3.34* | $0.00 | $*3.34* | $*19.02* | $*22.36* |
| 205-214 | $*3.50* | $0.00 | $*3.50* | $*19.54* | $*23.04* |
| 215-224 | $*3.67* | $0.00 | $*3.67* | $*20.06* | $*23.73* |
| 225-234 | $*3.84* | $0.00 | $*3.84* | $*20.58* | $*24.42* |
| 235-244 | $*4.01* | $0.00 | $*4.01* | $*21.10* | $*25.11* |
| 245-254 | $*4.17* | $0.00 | $*4.17* | $*21.62* | $*25.79* |
| 255-264 | $*4.34* | $0.00 | $*4.34* | $*22.13* | $*26.47* |
| 265-274 | $*4.51* | $0.00 | $*4.51* | $*22.65* | $*27.16* |
| 275-284 | $*4.67* | $0.00 | $*4.67* | $*23.17* | $*27.84* |
| 285-294 | $*4.84* | $0.00 | $*4.84* | $*23.69* | $*28.53* |
| 295-304 | $*5.01* | $0.00 | $*5.01* | $*24.21* | $*29.22* |
| 305-314 | $*5.18* | $0.00 | $*5.18* | $*24.73* | $*29.91* |
| 315-324 | $*5.34* | $0.00 | $*5.34* | $*25.25* | $*30.59* |
| 325-334 | $*5.51* | $0.00 | $*5.51* | $*25.77* | $*31.28* |
| 335-344 | $*5.68* | $0.00 | $*5.68* | $*26.29* | $*31.97* |
| 345-354 | $*5.84* | $0.00 | $*5.84* | $*26.81* | $*32.65* |
| 355-364 | $*6.01* | $0.00 | $*6.01* | $*27.33* | $*33.34* |
| 365-374 | $*6.18* | $0.00 | $*6.18* | $*27.85* | $*34.03* |
| 375-384 | $*6.35* | $0.00 | $*6.35* | $*28.37* | $*34.72* |
| 385-394 | $*6.51* | $0.00 | $*6.51* | $*28.89* | $*35.40* |
| 395-404 | $*6.68* | $0.00 | $*6.68* | $*29.40* | $*36.08* |
| 405-414 | $*6.85* | $0.00 | $*6.85* | $*29.92* | $*36.77* |
| 415-424 | $*7.02* | $0.00 | $*7.02* | $*30.44* | $*37.46* |
| 425-434 | $*7.18* | $0.00 | $*7.18* | $*30.96* | $*38.14* |
| 435-444 | $*7.35* | $0.00 | $*7.35* | $*31.48* | $*38.83* |
| 445-454 | $*7.52* | $0.00 | $*7.52* | $*32.00* | $*39.52* |
| 455-464 | $*7.68* | $0.00 | $*7.68* | $*32.52* | $*40.20* |
| 465-474 | $*7.85* | $0.00 | $*7.85* | $*33.04* | $*40.89* |
| 475-484 | $*8.02* | $0.00 | $*8.02* | $*33.56* | $*41.58* |

**(Continued on Sheet No. D-94.30)**

**Issued April 9, 2025 by**
**Garrick J. Rochow,**
**President and Chief Executive Officer,**
**Jackson, Michigan**

**Effective for service rendered on and after April 4, 2025**

**Issued under authority of the Michigan Public Service Commission dated March 21, 2025 in Case No. U-21585**

## GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

**(Continued From Sheet No. D-94.20)**

**Monthly Rate (Contd)**

**Universal Unmetered Streetlighting Rates, effective for service rendered on and after *April 4, 2025*:**

**Customer-Owned Equipment**

| Watts Per Light: | Non-Capacity Energy: | Capacity Energy: | Total Energy: | Delivery: | Monthly Cost Per Light: |
|---|---|---|---|---|---|
| 15-24 | $0.33 | $0.00 | $0.33 | $6.67 | $7.00 |
| 25-34 | $0.49 | $0.00 | $0.49 | $7.19 | $7.68 |
| 35-44 | $0.66 | $0.00 | $0.66 | $7.71 | $8.37 |
| 45-54 | $0.83 | $0.00 | $0.83 | $8.23 | $9.06 |
| 55-64 | $1.00 | $0.00 | $1.00 | $8.75 | $9.75 |
| 65-74 | $1.16 | $0.00 | $1.16 | $9.27 | $10.43 |
| 75-84 | $1.33 | $0.00 | $1.33 | $9.79 | $11.12 |
| 85-94 | $1.50 | $0.00 | $1.50 | $10.31 | $11.81 |
| 95-104 | $1.66 | $0.00 | $1.66 | $10.83 | $12.49 |
| 105-114 | $1.83 | $0.00 | $1.83 | $11.35 | $13.18 |
| 115-124 | $2.00 | $0.00 | $2.00 | $11.87 | $13.87 |
| 125-134 | $2.17 | $0.00 | $2.17 | $12.38 | $14.55 |
| 135-144 | $2.33 | $0.00 | $2.33 | $12.90 | $15.23 |
| 145-154 | $2.50 | $0.00 | $2.50 | $13.42 | $15.92 |
| 155-164 | $2.67 | $0.00 | $2.67 | $13.94 | $16.61 |
| 165-174 | $2.83 | $0.00 | $2.83 | $14.46 | $17.29 |
| 175-184 | $3.00 | $0.00 | $3.00 | $14.98 | $17.98 |
| 185-194 | $3.17 | $0.00 | $3.17 | $15.50 | $18.67 |
| 195-204 | $3.34 | $0.00 | $3.34 | $16.02 | $19.36 |
| 205-214 | $3.50 | $0.00 | $3.50 | $16.54 | $20.04 |
| 215-224 | $3.67 | $0.00 | $3.67 | $17.06 | $20.73 |
| 225-234 | $3.84 | $0.00 | $3.84 | $17.58 | $21.42 |
| 235-244 | $4.01 | $0.00 | $4.01 | $18.10 | $22.11 |
| 245-254 | $4.17 | $0.00 | $4.17 | $18.62 | $22.79 |
| 255-264 | $4.34 | $0.00 | $4.34 | $19.13 | $23.47 |
| 265-274 | $4.51 | $0.00 | $4.51 | $19.65 | $24.16 |
| 275-284 | $4.67 | $0.00 | $4.67 | $20.17 | $24.84 |
| 285-294 | $4.84 | $0.00 | $4.84 | $20.69 | $25.53 |
| 295-304 | $5.01 | $0.00 | $5.01 | $21.21 | $26.22 |
| 305-314 | $5.18 | $0.00 | $5.18 | $21.73 | $26.91 |
| 315-324 | $5.34 | $0.00 | $5.34 | $22.25 | $27.59 |
| 325-334 | $5.51 | $0.00 | $5.51 | $22.77 | $28.28 |
| 335-344 | $5.68 | $0.00 | $5.68 | $23.29 | $28.97 |
| 345-354 | $5.84 | $0.00 | $5.84 | $23.81 | $29.65 |
| 355-364 | $6.01 | $0.00 | $6.01 | $24.33 | $30.34 |
| 365-374 | $6.18 | $0.00 | $6.18 | $24.85 | $31.03 |
| 375-384 | $6.35 | $0.00 | $6.35 | $25.37 | $31.72 |
| 385-394 | $6.51 | $0.00 | $6.51 | $25.89 | $32.40 |
| 395-404 | $6.68 | $0.00 | $6.68 | $26.40 | $33.08 |
| 405-414 | $6.85 | $0.00 | $6.85 | $26.92 | $33.77 |
| 415-424 | $7.02 | $0.00 | $7.02 | $27.44 | $34.46 |
| 425-434 | $7.18 | $0.00 | $7.18 | $27.96 | $35.14 |
| 435-444 | $7.35 | $0.00 | $7.35 | $28.48 | $35.83 |
| 445-454 | $7.52 | $0.00 | $7.52 | $29.00 | $36.52 |
| 455-464 | $7.68 | $0.00 | $7.68 | $29.52 | $37.20 |
| 465-474 | $7.85 | $0.00 | $7.85 | $30.04 | $37.89 |
| 475-484 | $8.02 | $0.00 | $8.02 | $30.56 | $38.58 |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**(Continued on Sheet No. D-95.00)**

# GENERAL UNMETERED LIGHT EMITTING DIODE LIGHTING RATE GU-LED

**(Continued From Sheet No. D-94.30)**

**General Terms**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Due Date and Late Payment Charge**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year**

The monthly kilowatt-hours shall be determined by multiplying the total capacity requirements in watts (including the lamps, ballasts, drivers, and control devices) times the monthly Burning Hours as defined below divided by 1,000. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made, and modifying the lighting contract with the Company accordingly.

| Jan | Feb | Mar | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 457.8 | 382.2 | 369.6 | 306.6 | 264.6 | 226.8 | 252.0 | 298.2 | 336.0 | 399.0 | 432.6 | 474.6 | 4,200 |

**Hours of Lighting:**

Unmetered LED Lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

**Maintenance of Lighting:**

The Company shall replace or repair, at its own cost, Company-Owned Unmetered LED Lighting equipment that is out of service. A streetlighting outage credit shall be applied to the customer's bill for out of service lighting. The credit shall include the Monthly Cost Per Light and applicable surcharges prorated for the specific timeframe of the outage, beginning on the date the outage was reported and documented and terminating on the date service is restored. The streetlighting outage credit shall be applied to the customer's bill within 90 days of restoration. Outages may be reported using the Company's Streetlighting Outage and Reporting Map (https://streetlights.consumersenergy.com).

Outages caused by factors beyond the Company's reasonable control as provided for in Rules C1.1, Character of Service, and C3., Emergency Electrical Procedures, of the Company's Electric Rate Schedule are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no credit would be made for such outages.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**Term and Form of Contract:**

All service under this rate shall require a written contract with an initial term of five years or more.

# GENERAL SERVICE UNMETERED RATE GU

**Availability**

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

**Nature of Service**

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

**Monthly Rate**

**Power Supply Charges:**

**Energy Charge:**

| Non-Capacity | Capacity | Total | |
|---|---|---|---|
| $*0.067926* | $*0.003187* | $*0.071113* | per kWh for all kWh |

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-6.00.

**Delivery Charges:**

| | | |
|---|---|---|
| System Access Charge: | $2.00 | per customer per month |
| Distribution Charge: | $*0.028437* | per kWh for all kWh |

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-5.00 and the Securitization Charges shown on Sheet Nos. D-7.00 and D-7.10.

**(Continued on Sheet No. D-97.00)**

## GENERAL SERVICE UNMETERED RATE GU

**(Continued From Sheet No. D-96.00)**

**Monthly Rate: (Contd)**

**Determination of kWh:**

The monthly charge shall be the per kWh total of the Power Supply and Delivery Charges as shown above based on the capacity requirements in Kilowatts of the lamp(s), associated ballast(s) and control equipment assuming 4,200 burning hours per year, adjusted by the ratio of the monthly kWh consumption to the total annual kWh consumption. At the Company's option, such service may be metered and the metered kWh used as the basis for billing. The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

For dusk to midnight service for energy-only unmetered lighting, the monthly charge per kWh shall be 130% of the sum of the Secondary Energy Charge and Distribution Charge per kWh for secondary service. The annual kWh shall be based on the actual burning hours. The monthly kWh for billing shall be the annual kWh adjusted by the ratio of the monthly kWh consumption to the total annual kWh consumption.

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be 50% of the total kWh so calculated. The kWh for continuous, nonintermittent devices shall be 100% of the total kWh so calculated. No reduction in kWh shall be made for devices not operated 24 hours per day, or not operated every day.

The kWh of devices used for the control of school traffic, and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh calculated.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The kWh for Wireless Access and Security Camera Power Supply Units shall be 100% of the total kWh as determined from the manufacturer's rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The Company may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

**(Continued on Sheet No. D-98.00)**

# GENERAL SERVICE UNMETERED RATE GU

**(Continued From Sheet No. D-97.00)**

**Monthly Rate (Contd)**

**Green Generation Program**

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

**Renewable Energy Credit (REC) Programs:**

These programs provide customers with the opportunity to subscribe to the environmental attribute of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy.

A customer that participates in one of the Renewable Energy Credit (REC) Programs is subject to the provisions contained in Rule C10.*8*., Renewable Energy Credits (REC) Programs.

**General Terms**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Minimum Charge**

The System Access Charge included in the rate, plus any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contribution in aid of construction, monthly charges or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.

**Term and Form of Contract**

Traffic Lighting, Wireless Access and Security Camera service under this rate may require a written contract for a term of reasonable duration.

All service under this rate to Community Antenna Television Service Companies shall require a written contract with a minimum term of one year.

# EXHIBIT 13

**Designees for Copies of Contracts**

The Company designates a primary and secondary contact to assist with requested customer contract review. The designated contacts are:

**Primary Designee**:

Name: Sarah Jorgensen
Email: sarah.jorgensen@cmsenergy.com
Office Phone: (517) 788-2349

**Secondary Designee**:

Name: Natalie Busack
Email: NATALIE.BUSACK@cmsenergy.com
Office Phone: (517) 788-0931

BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

| | |
|---|---|
| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 185

# NERC 2026 State of Reliability Overview

NERC

# 2026 State of Reliability

Assessment Overview of 2025 Bulk Power System Performance

**June 24, 2026**

**2026 SOR Snapshot**

**2026 SOR Technical Assessment**

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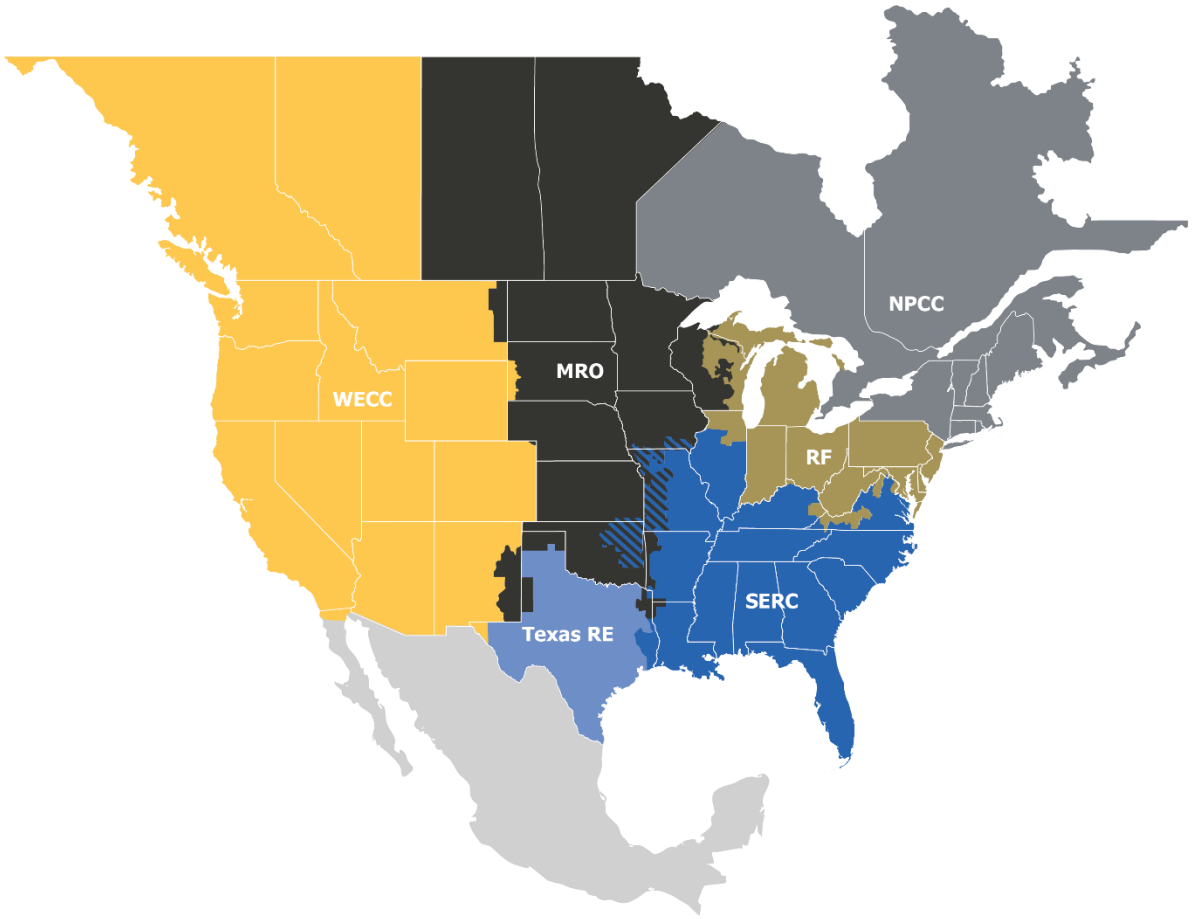
# Preface

Electricity powers our modern life and is the bedrock of our economic wellbeing. The Electric Reliability Organization (ERO) Enterprise—comprised of NERC and the six Regional Entities—is firmly committed to assuring a highly reliable, resilient, and secure bulk power system (BPS) in North America. The ERO Enterprise enables collaborative engagement with industry, regulators, and stakeholders, embracing innovation and supporting the needs of nearly 400 million people.

**RELIABILITY | RESILIENCE | SECURITY**
**POWERING TODAY. PROTECTING TOMORROW.**

The North American BPS is made up of six Regional Entities as shown on the map and in the corresponding table below. The multicolored area denotes overlap as some load-serving entities participate in one Regional Entity while associated Transmission Owners/Operators participate in another.




| | |
|---|---|
| **MRO** | Midwest Reliability Organization |
| **NPCC** | Northeast Power Coordinating Council |
| **RF** | ReliabilityFirst |
| **SERC** | SERC Reliability Corporation |
| **Texas RE** | Texas Reliability Entity |
| **WECC** | WECC |

# About This Overview

NERC delivers the *State of Reliability* (SOR) as a two-part report that consists of the *2026 SOR Overview* and the *2026 SOR Technical Assessment*.[1] The *2026 SOR Overview* serves as a high-level summary of the most important and actionable topics impacting the BPS and how they are being addressed, while the *2026 SOR Technical Assessment* provides NERC's comprehensive annual analytical review of BPS reliability for the 2025 calendar year. The analysis within the SOR report fulfills a key role in NERC's mission by providing an unbiased, data-driven look at the BPS's reliability, identifying ongoing challenges, and informing future-looking assessments. This overview seeks to inform regulators, policymakers, and industry leaders of the most significant reliability risks facing the BPS and describes the actions that the ERO Enterprise has taken, and will take, to address them.

## Development Process

ERO staff developed this overview and the corresponding *2026 SOR Technical Assessment* with support from the Performance Analysis Subcommittee (PAS). Both documents draw conclusions from an established set of reliability indicators and mandatory information reported by industry to the Transmission Availability Data System (TADS), the Generating Availability Data System (GADS), the Misoperation Information Data Analysis System (MIDAS), voluntary reporting into the Event Analysis Management System (TEAMS), Bulk Power System Awareness monitoring and processes, the Institute of Electrical and Electronics Engineers (IEEE) Distribution Reliability Working Group, and other sources as available.

## Considerations

- Data in the SOR represents the performance for the January–December 2025 operating year unless otherwise noted.
- Analysis in this report is based on data from 2021–2025 that was available in Spring 2026 and provides a basis to evaluate 2025 performance relative to performance from the last five years. All dates and times shown are in Coordinated Universal Time (UTC).
- The SOR is a review of industry-wide trends—not a review of the performance of individual entities.
- When analysis is presented by Interconnection, the Québec Interconnection is combined with the Eastern Interconnection unless specific analysis for the Québec Interconnection is shown.

[1] NERC SOR 2026 Technical Assessment

# Executive Summary

The North American BPS continues to deliver reliable electric service under increasingly challenging conditions. Key performance indicators remain stable overall even as the system experiences rising demand growth, more frequent extreme weather events, and significantly higher penetrations of inverter-based resources (IBR).

At the same time, the report highlights a critical shift in the nature of reliability risk. Many of the emerging concerns facing the system are no longer driven by single contingencies or localized disturbances but by correlated and system-wide stresses, including energy limitations, operational challenges associated with maintaining reliability in lower-inertia systems, and declining availability of aging combustion generation. Although fuel supply uncertainty and extreme weather exposure were not major drivers in this year's assessment, they remain subject to ongoing monitoring given their continuing potential to affect reliability. The findings emphasize that continued reliability success will depend not only on maintaining infrastructure and resource adequacy but also on improving industry's ability to anticipate, model, and manage these evolving risks before they manifest as reliability events.

While the SOR focuses on historical occurrences in the past year, it is also important to recognize future resource adequacy concerns. NERC's forward-looking *Long-Term Reliability Assessment*[2] and related non-NERC reports[3] continue to highlight that generation development has not and is not expected to keep pace with needs as new projects face delays and cancellations due to supply chain constraints, changing economies, and increasing grid upgrade costs. Similarly, while existing transmission performance continues to improve, its development, particularly of major interstate lines, is not advancing at a pace that can adequately support future reliability needs.

## Reliability Indicators

**Table 1** provides an overview of key performance measures of the BPS that compares 2025 performance to the previous four years. The results show that while a majority of these measures continue to improve or remain stable, several indicators are identified for monitoring or further attention, highlighting areas that warrant industry focus. The table is intended to contextualize known and emerging trends and areas of operational focus to help stakeholders understand where reliability risks may be evolving or re-emerging as the grid continues to transform.

[2] Long-Term Reliability Assessments
[3] MISO *2026 Reliability Imperative Report*

| Table 1: Reliability Indicators[4] | | | |
|---|---|---|---|
| **Improving** | **Stable** | **Monitor** | **Actionable** |
| **Frequency Response:** Eastern, Texas, and Western Interconnections | **Frequency Response:** Québec Interconnection | **Winter Reserve Margin:** NPCC Maritimes | **Inertia and Rate-of-Change-of-Frequency:** Québec Interconnection[5] |
| **Inertia and Rate-of-Change-of-Frequency:** Eastern, Texas, and Western Interconnections | **Protection System Misoperations Rate** | **Transmission-Related Events Resulting in Loss of Load:** Supported by Event Analysis Data | |
| **Energy Emergency Alerts** | **Transmission Outages Caused by Failed Protection System Equipment:** AC Circuits | **Interconnection Reliability Operating Limit (IROL) Exceedance** | |
| **Transmission Outages Caused by Failed Protection System Equipment:** Transformers | **Automatic AC Transmission Outages Caused by Failed AC Substation Equipment:** AC Circuits | **Transmission Outages Caused by Failed AC Substation Equipment:** Transformers | |
| **Automatic Transmission Outage Events Involving Human Error:** AC Circuits and Transformers | **Transmission Element Availability:** AC Circuits | **Transmission Element Availability:** Transformers | |
| **Transmission Outages Caused by Failed AC Circuit Equipment** | **Transmission Outage Severity** | | |
| | **Transmission Physical Security Metric** | | |

## Emerging Trends

While the BPS remains reliable and continues to perform well operationally, underlying reliability risk is increasing and changing in nature; the margin for error continues to decrease while dependence on operational mitigations increases.

NERC's analysis in the SOR report also identifies several important emerging trends:

1. **Conventional generation forced outage rates are up.**
   The report identifies a meaningful increase in conventional generator forced outage rates in 2025, with annual weighted equivalent forced outage rates (WEFOR) increasing to 9.2% compared to historical norms rarely exceeding 8%. Coal and combined-cycle units were the primary drivers of this increase with an increase of over 39.8 TWh and 19.1 TWh of unavailable energy year over year, respectively. In contrast to recent years' generation challenges, operational performance during the

[4] Some metrics are evaluated for multiple sub-topics. These metrics are either listed multiple times, with the different sub-topics beneath the bolded metric name (e.g. different interconnections for Frequency Response), or the criteria driving the overall status is listed (e.g. NPCC Maritimes causing Winter Reserve Margin to have the Monitor status).

[5] The Québec Interconnection has been experiencing low hydraulicity conditions since 2023. In 2025, this resulted in reduced energy exports and increased energy imports. Therefore, fewer hydro generating units were synchronized within the Interconnection, particularly under summer light-load conditions, leading to lower system inertia during this period. These conditions have been cyclical historically and are expected to improve in the coming years.

most challenging winter week of 2025[6] improved as industry winterization efforts continued. Instead, the reduction in availability was distributed throughout the year, suggesting a broader baseline degradation in much of the coal and combined-cycle fleets' performance.

2. **Demand growth and large load integration continue challenging operators.**
   Projected annual energy demand rose to nearly 4.95 million GWh in 2025, while actual summer peak demand in several areas approached or exceeded the normal forecast. Data center and computational loads continued emerging as a major reliability consideration due to their scale, speed of development, and unique operational characteristics. In 2025, two instances of data center customer-initiated load reduction (CILR) exceeded 1,000 MWs, with many more exceeding 100 MWs. NERC continued to work with the electric and data center industries to issue new alerts, host technical conferences, perform standards work, and offer large load guidance activities, reflecting the growing importance of load modeling, operational coordination, and frequency response impacts associated with these rapidly growing loads.

3. **Resource mix transformation is fundamentally changing system operations and reliability management.**
   Solar, wind, and battery energy storage systems (BESS), all IBRs, continued to expand rapidly in 2025, with BESS growth approximately matching solar growth. In several peak demand periods, solar and/or wind production materially exceeded planning assumptions and supported system operations during stressed conditions. Additionally, BESS continued to demonstrate the capability to provide rapid frequency response. At the same time, IBRs are increasing operational complexity associated with inertia, protection systems, dynamic performance, and disturbance response. NERC continued extensive IBR mitigation work in 2025 and early 2026, including new technical requirements related to IBR performance, ride-through capability, and model validation.

4. **Industry mitigation actions are tracking well in many foundational reliability areas.**
   The *2026 SOR Technical Assessment* also documents continued improvement in several important controllable reliability metrics, including overall transmission system outage severity, protection system misoperations, failed protection-system-related outages, and transmission-related loss-of-load events.

[6] Comparisons across winter storm events should be interpreted with caution, as outage risk remains elevated and storm impacts vary significantly by the area impacted, duration, system condition, and event severity.

# Conventional Generation Forced Outage Rates Up

Forced outage performance is a foundational indicator of BPS reliability because it illustrates the ability of generating resources to perform daily as well as when they are most needed, during periods of high demand, stressed system conditions, and extreme weather. While reserve margins and accredited capacity metrics provide a static view of resource sufficiency, an analysis of year-over-year forced outage rate changes provides insights into the availability of the conventional resource fleet, revealing trends in outage behavior and emerging reliability vulnerabilities.

## Analysis of 2025 Weighted Equivalent Forced Outage Rate

Our 2025 analysis of the conventional GADS[7] revealed an increase in reported units' annual WEFOR[8] to 9.2%, which is higher than the historical norms of 7–8% (see **Figure 2**). This increase was not the result of any particular event but an increase distributed across most months throughout the year, with three months' WEFORs being comparable to the months when winter storms Elliott and Uri occurred. The lack of specific major events is indicative of a more subtle baseline increase in conventional forced outage rates. This, combined with tightening reserve margins[9] in some areas that have continued into 2025 from prior years—as well as performance improvements during the most challenging winter week of the year (January 19–25), highlighted by NERC, the Federal Energy Regulatory Commission (FERC), and industry—emphasizes the overall operational improvements while underscoring the increasingly precarious position of the BPS. As WEFOR increases, planning reserve margins may also increase at a higher rate to accommodate the associated uncertainty[10] (see **Figure 1**).[11]

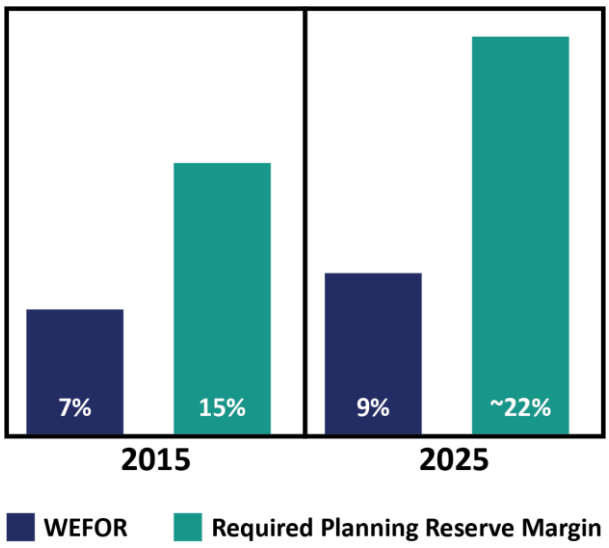



**Figure 1: Conceptual Example of Forced Outage Rates Impacting Reserves**

[7] GADS reporting is mandatory for units with a capacity >20 MW owned by NERC-registered Generator Owners (GO) per Section 1600 of NERC's Rules of Procedure. The conventional data set is separate from wind, solar, and hybrid energy storage data collection. Standalone energy storage is not currently collected by NERC under a Section 1600 data request.

[8] GADS Data Reporting Instructions - Appendix F Equations - WEFOR is an equation used throughout the electric industry to assess generator reliability by looking at how much units' time and generating capacity is reduced due to forced outages and derates relative to the amount of time they could be generating, weighting that value by each units' net maximum capacity.

[9] Reserve margins refer to the amount of excess generation an area is required to have available as a contingency for major system events to reduce the likelihood of cascading blackouts and load shedding. They are also key to NERC's Reliability Assessments' ability to forecast adequate generation.

[10] Many factors impact reserve margin calculations and vary from season to season throughout the year. Higher impact drivers include forced outage rates, planned maintenance rates, load forecasts, extreme weather outage adders, resource fleet composition, variable energy performance, and resource age.

[11] Figure is for demonstrative purposes. Proportions are not perfectly representative to actual value relations.

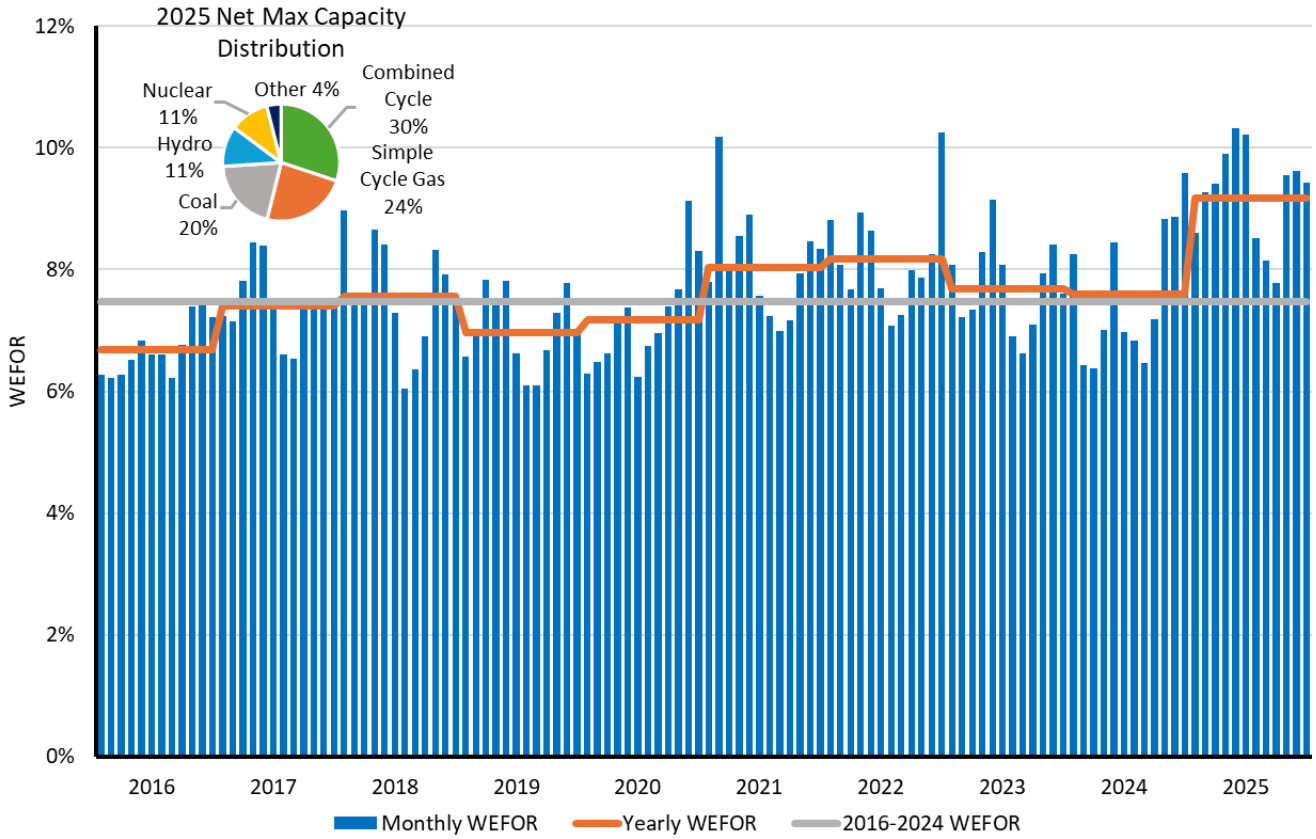



**Figure 2: Monthly, Annual, and Five-Year WEFOR**

Further analysis (see **Table 2**) identified that the increase in unavailability was primarily driven by a variety of combustion-based generators. The largest year-over-year increases in TWh of unavailability were observed in coal (39.8 TWh increase from 2024 to 2025) and combined-cycle units (19.1 TWh increase from 2024 to 2025). Combining this information with each type of unit's installed net maximum capacity and WEFOR identifies coal-fueled generators as being of more concern than others.

**Table 2: 2024 vs. 2025 Year-Over-Year Forced Unavailability Comparison**

| Primary Fuel Type | Change in GWh[12] | 2024 WEFOR | 2025 WEFOR |
|---|---|---|---|
| Gas - Steam Turbine | 8,772 | 19.2% | 22.4% |
| Gas - Simple Cycle Combustion Turbine | 5,938 | 20.7% | 22.8% |
| Gas - Simple Cycle w/Heat Recovery Steam Generator (HRSG) | -203 | 7.7% | 7.0% |
| Combined Cycle | 19,154 | 4.2% | 5.7% |
| Coal | 39,835 | 11.2% | 14.1% |
| Oil - Steam Turbine | 1,857 | 24.6% | 25.6% |
| Oil - Combustion Turbine | 2,427 | 48.2% | 69.4% |
| Hydro | -3,171 | 8.4% | 7.7% |
| Nuclear | -3,862 | 2.7% | 2.2% |
| Other | -2,308 | 11.1% | 8.4% |
| Total/Overall | 68,440 | 7.6% | 9.2% |

[12] Measured by WEFOR numerator:
$\sum(([Forced\ Outage\ Hours] + [Equivalent\ Forced\ Derate\ Hours]) * [Net\ Maximum\ Capacity])$

To identify possible commonalities, the owners of 41 generators that had a year-over-year increase of at least 1 TWh[13] of unavailability were asked to voluntarily provide additional context to their 2025 GADS data by NERC and the Regional Entities. Of those contacted, responses for 26 generators were provided, which identified several key insights to drive further investigation:

- Sixteen of the units experienced equipment destruction extensive enough to significantly prolong their 2025 outage(s).
- Eight of the units indicated that supply chain constraints significantly prolonged their 2025 outage(s).
  - Constraints were all indicated as occurring at the manufacturer; however, constraints may have occurred deeper into the supply chain unknown to the Generator Owner (GO).
  - Constraints identified included being unable to obtain materials for the repairs, challenges locating part specifications, inexperienced project management, and lack of staff to perform the work.
- Six of the units indicated complete or partial turbine blade release or vibration, which, upon further inspection, would have likely resulted in eventual release.
- Multiple units[14] leveraged the forced outage downtime to perform additional maintenance and inspections. Some indicated that these actions also extended the duration of the outage(s) but resulted in future benefits by either functionally moving up scheduled outages or identifying opportunities to prevent future outages.

After entity responses were evaluated, cause code components were also evaluated by an approximated MWh of forced capacity reduction since 2016. The largest groups were then trended to identify which ones had the largest and/or most consistent increases, with the following component groups being identified:

- **Catastrophe:** Increases over prior year in 2017, 2020, and 2024
  - Largely driven by an increase in use in 2020 because of COVID-19. NERC directed reporters to utilize this code for outages relating to the pandemic at that time prior to the addition of a more appropriate cause code.
  - 2017 and 2024 increases were higher than usual but would not have warranted inclusion on their own.
- **Turbines (High, Intermediate, and Low Pressure):** Increases over prior year in 2017, 2020, 2023, and 2025
  - All three individual turbine component groups were independently identified and represent the largest, most consistently increasing group if combined.
- **Regulatory:** Increases over prior year in 2017, 2018, 2019, 2022, 2023, and 2025
  - Most consistently increasing component group.
  - Initial analysis did not indicate any alignment with a particular policy objective, with both decreases and increases throughout various governmental phases.

[13] Year-over-year variation in MWhs of unavailable generation was used intentionally used in lieu of WEFOR or a single year's MWhs of unavailable generation. This was to focus on units that experienced issues starting in or shortly before 2025 and were most impactful to the overall annual WEFOR. A cutoff was applied to limit overall industry burden and receive a processable amount of input given the timeframe while also being a large enough group to identify common issues. The exact 1 TWh amount provided a clean cut point with a sufficient population but was ultimately arbitrary.

[14] Because this specific information was not directly requested and this is a common industry practice, an exact number of units is not available.

- **Safety:** Increases over prior year in 2018, 2020, 2022, and 2025
- **Nox Reduction Systems:** Increases over prior year in 2017, 2018, 2022, and 2025
- **Boiler Fuel Supply to Bunker:** Increases over prior year in 2017, 2020, 2022, 2024, and 2025

Further data analysis of these component groups and investigation into the underlying cause codes and submitted verbal descriptions are necessary.

The results of this analysis align with, but do not prove, industry assertions concerning coal and combined-cycle units. Most large coal units are over 40 years old and are expected to be retired in the relatively near future. These large coal and combined-cycle units were not designed for regular cycling, which has become an operational requirement in some areas and a necessity to maintain economic viability in others. These factors compound to increase the likelihood of failure over time and act to reduce the incentive to prioritize expensive restoration. Recent Federal Power Act section 202(c) emergency energy orders requested through the Department of Energy (DOE) have also received mixed reception among GOs. These mandates do improve system capacity, but that capacity may not be from reliable units.

# Related Actions

## Recommendations

- NERC will pursue further analysis and collaborate with the GADS user group (GADSUG) to better understand the causes driving this increase in WEFOR.
- NERC will work with industry to develop specific, measurable reliability indicators for generation performance.
- NERC and the relevant stakeholders should consider adjusting or at least be prepared to adjust reserve requirements to account for lower conventional generation availability.
- GOs should consider bolstering turbine inspection procedures at required intervals. GOs should also consider performing these inspections more frequently or when other major maintenance/outages provide the opportunity.
- Regulators should consider implementing alternative operating requirements during energy emergencies to ensure that regulations do not hinder BPS reliability during critical periods.
- GOs should ensure that manufacturers have capability and plan to replace major components in the event of failure.
- Manufacturers should consider immediately increasing the number of trained technical maintenance personnel to bolster expertise due to the increasing frequency of outages involving major equipment failure and the lack of adequate or sufficiently experienced staff, which was cited multiple times.
- Manufacturers should verify material procurement and processing capabilities.

# Demand Growth and Large Load Integration Challenges Continue

Recent events involving data centers and cryptocurrency mining facilities continue to demonstrate the importance of improving industry's understanding of these loads' characteristics and risks as well as the considerations and mitigations needed to reliably integrate them into the BPS.

In a February 2025 event in the Eastern Interconnection, 1,800 MW of data center CILR occurred due to a transmission fault. An additional Eastern Interconnection event in February 2025 resulted in 428 MW of data center CILR. Similar Eastern Interconnection events were observed in March 2025 (227 MW of data center CILR), May 2025 (540 MW of data center CILR), and June 2025 (1,300 MW of data center CILR). ERCOT continues to experience cryptocurrency mining facility CILR events with nine events occurring in 2025 in which at least 100 MW of CILR occurred from computational load facilities.[15] **Figure 3** provides a summary of the Eastern Interconnection and ERCOT data center and cryptocurrency mining facility events.

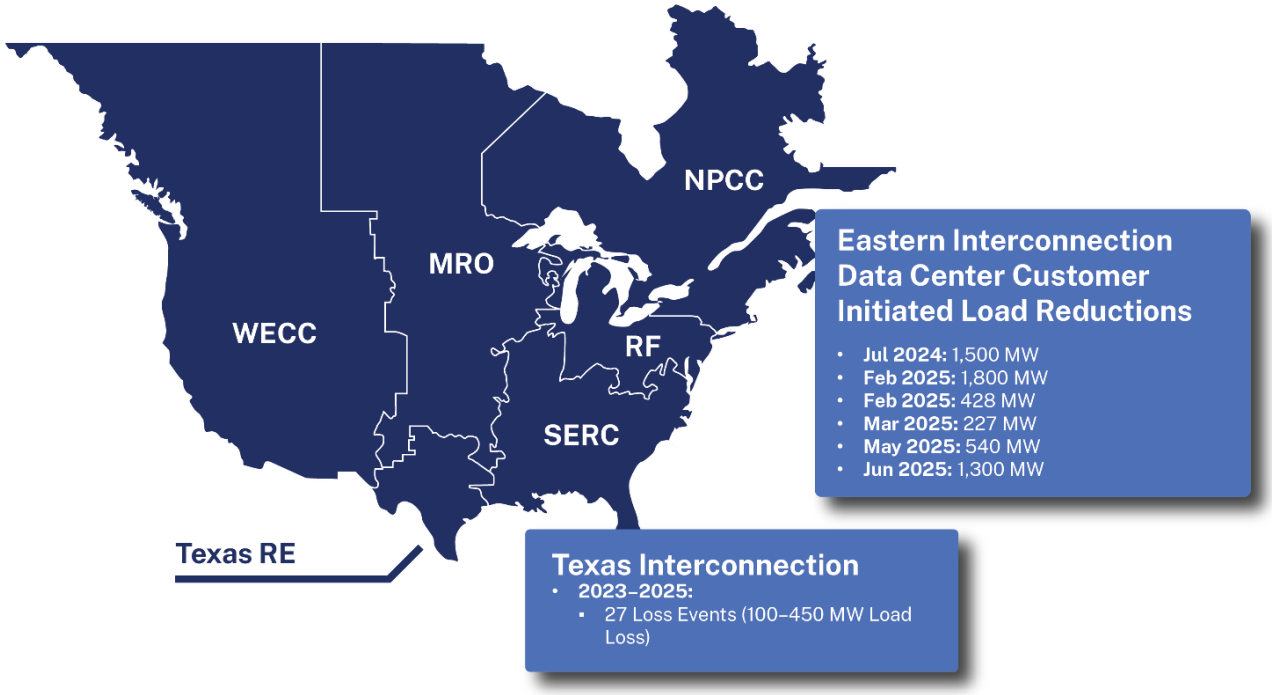



**Figure 3: Customer-Initiated Load Reduction Events**

**Figure 4** provides a breakdown of the large CILRs tracked in ERCOT since 2023. Compared to 2023, the number of events in 2024 and 2025 increased, without indicating improvement. Most events were large computational load events; however, several non-computational load events did occur.

[15] See the Incident Review: Considering Voltage-Sensitive Crypto Load Reductions for an analysis of cryptocurrency mining facility ride-through events in ERCOT.

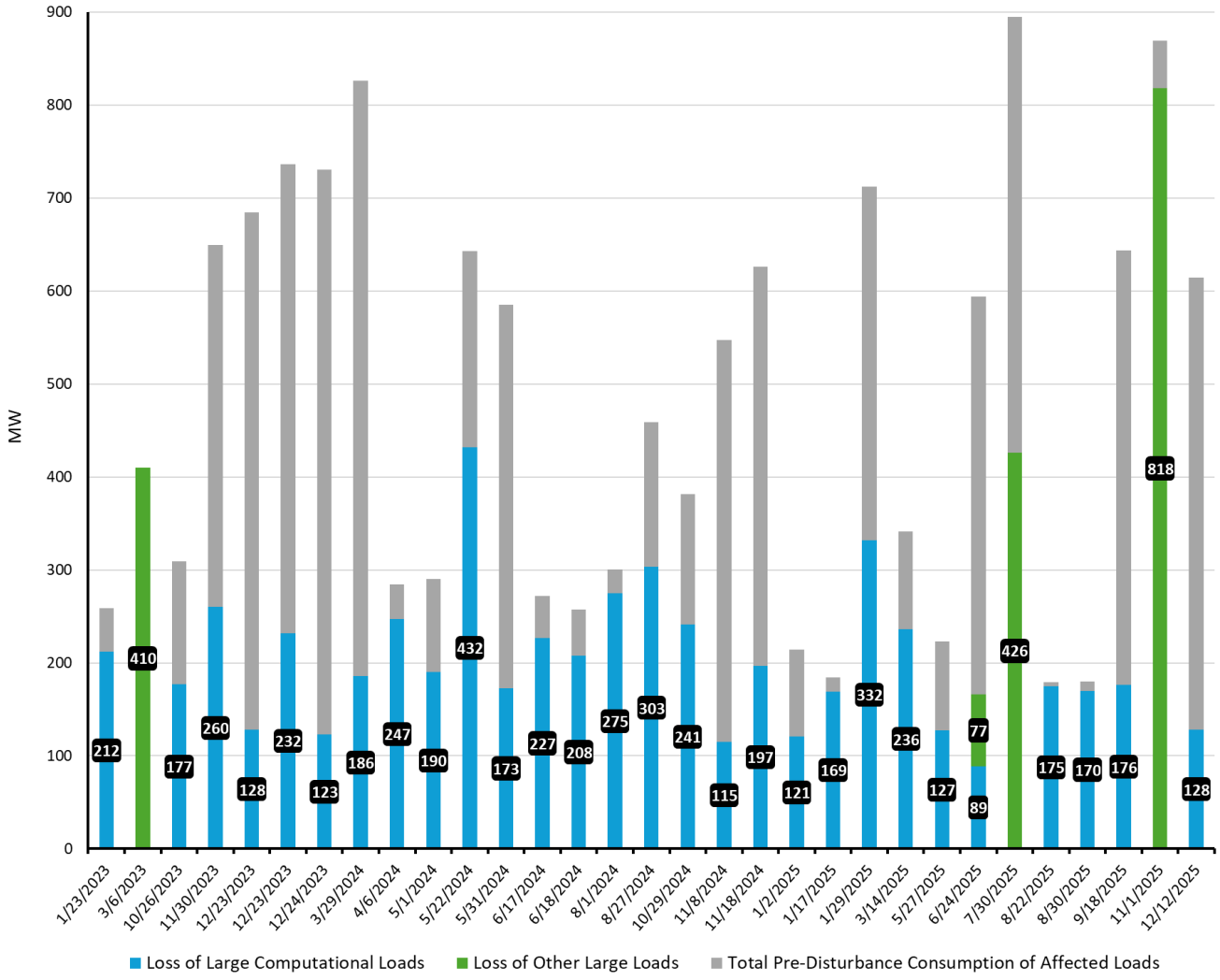



**Figure 4: ERCOT Large Load Ride-Through Events**

These events demonstrate that the reliability challenges from large loads will increase as these facilities become more prevalent on the grid. As the size of individual large load facilities increases and if large load facilities are located near one another, the sizes of these large load events will likely increase. This could lead to measurable frequency or voltage stability issues. It remains important for grid planners and operators to understand and study the expected performance of the large load facilities during grid disturbances. For the reliability risks to be studied and addressed, load models and study practices that reflect the behavior of the large loads and the risks to the BPS are essential. Continued collaboration between large load facility owners and operators as well as grid planners and operators is essential to ensure the reliable operation of the BPS.

# Related Actions

## Existing and Ongoing Efforts

- NERC developed a Large Loads Action Plan to address the BPS risks related to emerging large loads.[16]
- The Large Loads Working Group (LLWG) continues to provide technical guidance, industry collaboration, and reliability risk assessment and monitoring for the increasing integration of large loads. The LLWG has published the following white papers and reliability guideline:

[16] Large Loads Action Plan

- A white paper discussing the characteristics of emerging large loads and the risks they pose to the BPS[17]
- A white paper discussing the gaps in NERC Reliability Standards and industry practices related to emerging large loads[18]
- A reliability guideline providing industry with the best practices for mitigating BPS risks related to emerging large loads[19]

- The Load Modeling Working Group (LMWG) continues to address gaps in modeling the dynamic characteristics of the emerging large loads. The LMWG's activities include the following:
  - Developed a technical reference guide for industry on modeling data centers for transient stability studies
  - Endorsed and continues to improve a performance model called Power Electronic Reconnecting and Ceasing (PERC1) for modeling data centers in 2025
  - Continues to educate industry with workshops and by developing tools to help industry develop useful data center models, such as a data center questionnaire[20]
- NERC issued a Level 2 Industry Recommendation Alert to address risks related to large loads.[21]
- Additionally, NERC issued a Level 3 Essential Actions Alert providing specific actions deemed essential to address BPS risks posed by computational large loads,[22] including the following:
  - Transmission Planners and Planning Coordinators developing requirements for computational load modeling data, settings, and parameters
  - Transmission Planners and Planning Coordinators focusing on computational load impacts in system studies
  - Planning Coordinators updating their qualified change definition to reflect the changes that can occur to computational loads
  - Transmission Operators establishing a commissioning process that ensures operational readiness for the integration of large loads
  - Transmission Planners and Planning Coordinators implementing actions to ensure that non-consequential loss of firm computational load does not occur for typically cleared faults
  - Transmission Owners taking actions to capture and share fault recording data for computational load facilities
  - Transmission Operators, Reliability Coordinators, and Balancing Authorities establishing interpersonal communication capabilities and joint operating procedures with computational loads as well as issuing operating instructions to prevent Bulk Electric System (BES) emergencies
- NERC hosted a technical conference focused on the BPS risks posed by emerging large loads and the mitigations needed to integrate emerging large loads into the BPS.[23]

[17] Characteristics and Risks of Emerging Large Loads
[18] NERC LLWG White Paper - Assessment of Gaps
[19] Risk Mitigation for Emerging Large Loads
[20] Data Center Information Collection Questionnaire
[21] Large Load Interconnection, Study, Commissioning, and Operations
[22] Level 3 Computational Load Alert
[23] 02-24-26 Emerging Large Loads Technical Conference

- NERC posted draft updates to the NERC Rules of Procedure for establishing a new registered entity for computational load entities. Additionally, the NERC Standards Committee has launched a standards project to develop Reliability Standards that address the risks posed by computational loads.
- The frequency response metric will continue to be monitored to measure the response to frequency events during large load tripping events.

## Recommendations

- The following recommendations are discussed in the LLWG white papers:[24]
  - Registered entities should coordinate with large load entities to address the risks posed by emerging large loads.
  - Relevant NERC Reliability and Security Technical Committee (RSTC) subgroups (including the LLWG, the LMWG, the Security Working Group, and the System Protection and Control Working Group) should continue to assess and address the risks posed by emerging large loads.
  - Regulators should work with utilities to address the risks posed by emerging large loads.
  - Policymakers should review interactions between interconnection requirements, existing state regulations and planning processes, and regional grid operator requirements. Additionally, policymakers should review requirements for large load customers to provide operational data and information to Transmission Owners (TO), Transmission Operators (TOP), Transmission Planners (TP), and other entities.
- NERC registered entities should implement the recommendations provided in the Level 2 Industry Recommendation Alert and the Level 3 Essential Actions Alert.[25]
- NERC will continue incident analysis and lessons learned and share findings with industry.
  - NERC will consider the necessity of mandatory data collection requirements.
- Communication and coordination with the Electric Power Research Institution (EPRI), the Energy Systems Integration Group (ESIG), large load industry groups, and the electric industry at large should be continued.

[24] Characteristics and Risks of Emerging Large Loads, NERC LLWG White Paper - Assessment of Gaps
[25] Large Load Interconnection, Study, Commissioning, and Operations, Level 3 Computational Load Alert

# Resource Mix Transformation

The BPS and BES continue to experience a rapid resource mix transformation as conventional generation retirements continue to be replaced primarily by natural gas and increasing IBR penetration. This reduction in conventional resource diversity and increased reliance on variable energy resources continued to pose risks and challenge grid operations in 2025. Additionally, the magnitude of BESS helping to smooth solar generation coming on-line in the morning and going off-line in the evening has increased, with installed capacity roughly matching solar additions last year.

## IBR Reliability Considerations

As detailed in NERC's *2025 SOR Overview*,[26] IBR reliability risks remain a priority as these resources continue to grow across the BPS. The primary concern is that some IBRs have unexpectedly reduced or ceased output in response to normally occurring grid disturbances, including generator faults, then rapidly resume output within minutes. These events are driven by a combination of ride-through performance limitations, inverter and plant-level controls, protection systems, and modeling quality deficiencies. Following several major IBR-driven disturbances since 2017, NERC has pursued numerous activities to mitigate related reliability concerns.[27] The *2025 SOR* identified continued unexpected IBR output reductions following normally occurring system disturbances with four events four events exceeding 500 MW reported in 2024 and 16 such events reported since 2020.

Available operational data in 2025 suggests improvements in several key areas. Industry participation in model validation and disturbance review activities increased substantially following implementation of the alert recommendations. While no major widespread disturbance events associated with previously observed common-mode IBR tripping mechanisms were identified during the assessment period, there was a loss of 1,132 MW due to sub-synchronous oscillation protection tripping generation off, a failure mode previously unobserved at this scale. Additionally, rapidly increasing IBR penetration continues to increase operational complexity, particularly in regions experiencing reduced inertia, high renewable penetration during light-load conditions, or rapidly changing power flow conditions. Throughout 2025 and the first half of 2026, several additional major efforts have been undertaken and/or completed as highlighted below.

## IBR-Related Actions

### Existing and Ongoing Efforts

#### *Level 3 Alert*[28]

NERC issued *Level 3 Alert: Essential Actions for Inverter-Based Resource (IBR) Performance and Modeling* to TOs, TPs, Planning Coordinators (PC), and currently registered GOs to enhance technical minimum requirements, study processes, and improve modeling to mitigate risks posed by IBR performance during system disturbances.

- **Essential Action #1**: Each TO and TP, in coordination with their PC, should enhance the existing criteria and policies in their generator interconnection and planning activities, respectively, with additional technical details and IBR-specific performance criteria. These performance-based factors help ensure uniform IBR performance both in normal and post-disturbance operations and include reactive power control, frequency response control, ride-through behavior and post-disturbance performance, and full use of reactive power capability.

[26] 2025 NERC State of Reliability - Overview
[27] Quick Reference Guide: Inverter-Based Resource Activities
[28] NERC Level 3 Alert: Essential Actions for Inverter-Based Resource (IBR) Performance and Modeling

- **Essential Action #2**: Each TP and PC should enhance their modeling and study practices to ensure that sufficient study work and model quality verification are performed and documented to reflect models that are representative of installed, or to-be installed, equipment by establishing model quality and accuracy criteria as well as model performance tests and conformity criteria and by enhancing existing criteria used throughout the generator interconnection.
- **Essential Action #3**: TOs, TPs, or PCs should perform a detailed review of currently operating IBRs on their systems to understand the extent of condition of both real-world performance and accuracy of their models.
- **Essential Action #4**: Each GO should create and implement processes to help ensure that the models used for the evaluation of their design and submitted to TPs and PCs for use in generator interconnection and planning processes are accurate and high-fidelity representations of their IBRs.

To follow up on the Level 3 Alert, the ERO has developed an outreach strategy for 2026 to gather information about why entities are not adopting essential actions or are reporting substandard performance expectations and to address legitimate challenges through clarification of essential actions or, where appropriate, through regulatory processes.

### *New Standards*

Significant reliability gaps associated with modeling are addressed by the updated MOD standards finalized in 2025: MOD-026-2,[29] MOD-032-2,[30] and MOD-033-2.[31] Model validation and verification requirements in MOD-026-2 improve model accuracy and documentation. Enhancements in MOD-032-2 help ensure that validated and verified models are collected and used for both local reliability studies and Interconnection-wide case creation. Improvements in MOD-033-2 allow PCs to assess individual generator performance against their model behaviors as part of system model validation efforts and to remedy discrepancies through MOD-032-2 processes.

### *Inverter-Based Resource Subcommittee and Electromagnetic Transient Modeling Working Group*

The Inverter-Based Resource Subcommittee (IRPS) and Electromagnetic Transient Modeling Working Group (EMTWG) continue to develop reliability guidelines and white papers to share best practices among industry to further reduce IBR risks associated with modeling, studies, commissioning, and testing. Many of these risks can be traced back to poor commissioning and testing of IBRs before they enter commercial operation. These gaps are addressed in the *Draft Reliability Guideline: IBR Commissioning Best Practices*[32] and an upcoming white paper, *IBR Equipment EMT Model Validation*, which aims to provide model validation acceptance criteria, thereby complementing model validation requirements in MOD-026-2 and closing risks posed by inaccurate models.

### *Category 2 Generator Owner Registration*[33]

On May 18, 2023, FERC issued an order approving the NERC Work Plan filed on February 15, 2023, as amended on March 13, 2023, to address registration of IBRs that are connected to the BPS but not within NERC's definition of the BES (referred to hereafter as "Category 2 GO/GOP"). The ERO Enterprise has identified and communicated with 531 IBR facilities that meet the Category 2 GO/Generator Operator (GOP) registry criteria across all the Regional Entities and are, or planned to be, interconnected as of May 15, 2026.

[29] MOD-026-2
[30] MOD-032-2
[31] MOD-033-3 – Further revisions have been implemented in 2026.
[32] Draft Reliability Guideline: Commissioning Best Practices
[33] NERC Files IBR Registration Update, Marking Milestone for Grid Reliability

Beginning on May 15, 2026, entities with identified IBR facilities that meet the Category 2 GO/GOP registry criteria were registered and are now subject to compliance with applicable Reliability Standards, as required by the IBR Order. As part of the Inverter-Based Resource Registration Initiative, NERC staff developed a document identifying the finalized and pending compliance dates for the applicability and enforceability of Reliability Standards applicable to Category 2 GO and GOP registrations. As of May 15, 2026, entities registered as Category 2 GOs or Category 2 GOPs are required to comply with, as applicable, BAL-001-TRE, IRO-010-5, MOD-032-2, PRC-012-2, PRC-017-1, TOP-003-6.1, VAR-001-5, and VAR-002-4.1.

Additional technical conferences will be pursued to assist in identifying which Reliability Standards must be revised to establish applicability to Category 2 IBRs and in which order and grouping they should be developed.

The ERO Enterprise is integrating the new Category 2 GO and GOP registrants into relevant ERO Enterprise efforts, including Compliance Monitoring and Enforcement Program activities related to Reliability Standards applicable to those entities. The ERO Enterprise will continue to identify and register additional entities that meet the Category 2 GO and GOP registry criteria as additional IBR facilities are developed and connected to the BPS.

The completion of the NERC Work Plan represents the conclusion of a substantial three-year ERO Enterprise effort to address the risk to BPS reliability posed by unregistered IBR facilities.

## BESS Reliability Considerations

As the BES resource mix continues to rapidly evolve, BESS penetration has rapidly increased over the past several years (see **Figure 5**) to approximately match solar growth in 2025. This growth is projected to continue, requiring observation and analysis of this resource's capabilities.

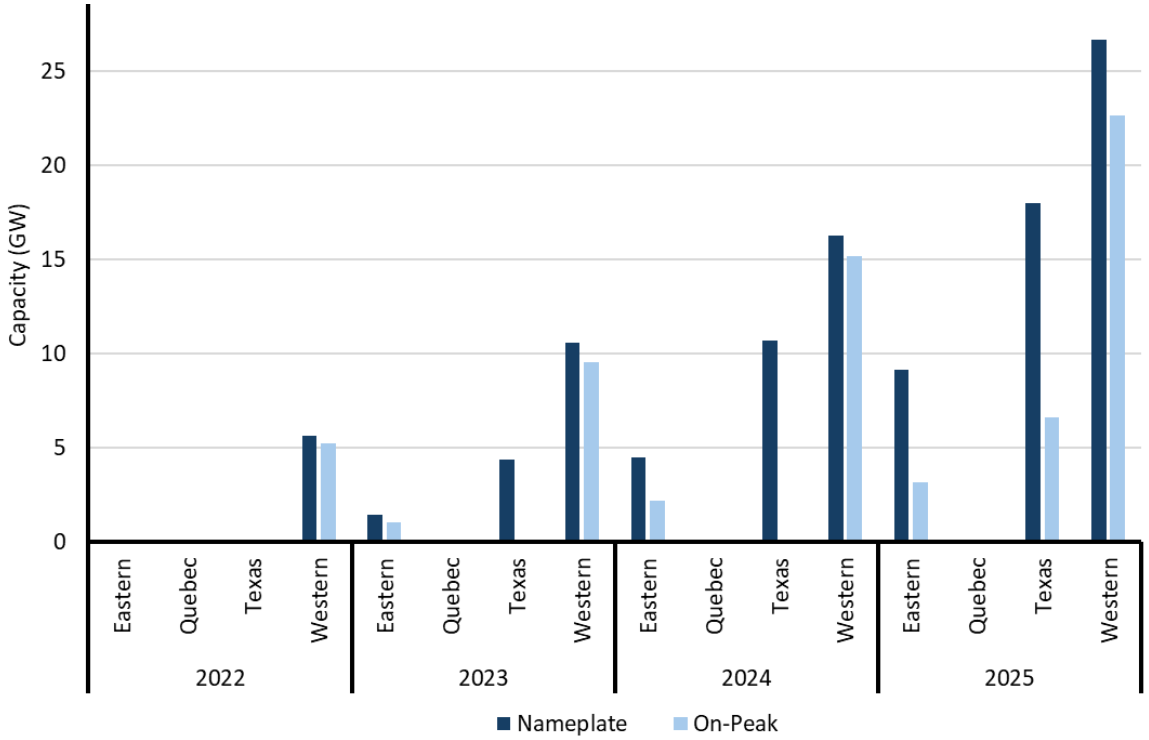



**Figure 5: 2022–2025 Battery and Hybrid Capacity by Interconnection**

## Unique Failure Event

In January 2025, a 300 MW BESS facility experienced thermal runaway during routine testing that ultimately resulted in the functional destruction of a previous-generation warehouse-style facility.[34] While outages internal to the plant regularly occur with other generation resources of similar or greater capacities, the permanent, unplanned loss of a non-BESS facility is exceedingly rare. As such, this type of failure represents a risk consideration unique to BESS that needs to be taken into consideration as the resource continues to expand. Improvements to BESS reliability, thermal runaway mitigation, failure isolation, fire suppression, and updates to fire codes have all acted to significantly reduce the likelihood of these events occurring. NERC will continue to monitor these failure events, but they do not represent a significant concern to overall system reliability at this time.

## Load Curve Smoothing

BESS is typically installed to take advantage of price differences between high-generation/low-load and low-generation/high-load conditions. As a result, it provides a smoothing effect that functionally reduces expected and unexpected variability from increasingly prevalent wind and solar generation (see **Figure 6**).

As a result, conventional generators have more time to come off-line and on-line during the most strenuous portions of the day in areas most impacted by as the period when solar resources are going off-line just before peak load conditions in the evening. Because many older, larger conventional generators were not designed to cycle on- and off-line daily, increasing the ramp period can reduce wear and tear, improving their reliability.

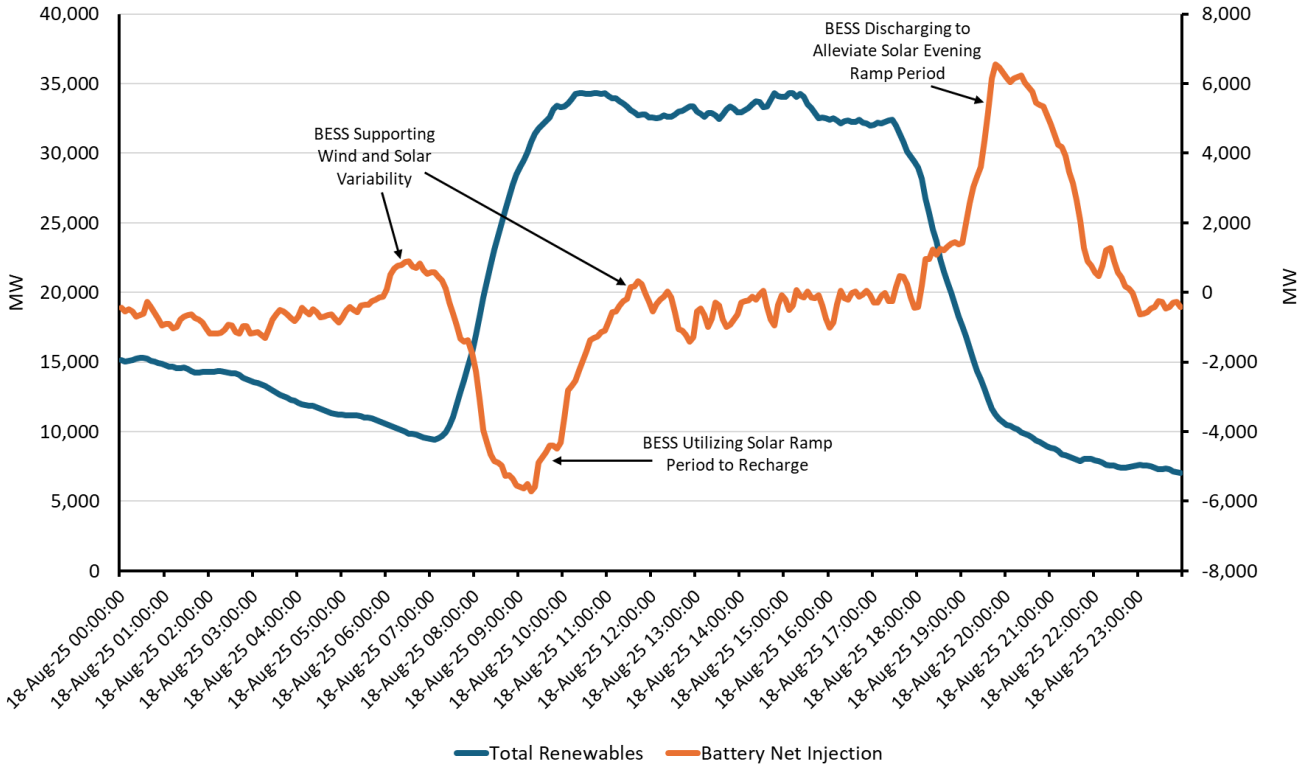



**Figure 6: Total Renewables Plus Evening Solar Ramp[35]**

[34] Moss Landing BESS Fire Report Final 12.22.25.pdf

[35] Secondary Y-axis has been shifted and scaled for visual clarity.

### Frequency Response Impacts

As detailed earlier in the *2025 SOR Overview*,[36] BESS has demonstrated the capability to rapidly respond to frequency disturbances. In 2025, areas with sufficiently dense BESS installations and primary frequency response support initiatives continued to demonstrate the resource's ability to arrest frequency decline and restore frequency to deadband more quickly than conventional generators.

It should be noted that BESS are energy storage resources with limited capacity, typically intended to last a few hours. As a result, BESS's role in frequency disturbance events is ultimately to rapidly recover and maintain frequency until additional resources can come on-line for indefinite system support. This introduces a functional limitation during long-term widespread system degradation events, meaning that BESS is not a complete solution for events like major winter storms.

## BESS-Related Actions

### Recommendations

- BESS data collection and sharing value and viability are being evaluated by NERC's Performance Analysis team.
- NERC encourages BESS facilities to provide information on services that they are providing with relevant parties.
- NERC encourages policymakers to consider revisions to fire codes if they have not already.
- NERC will continue to monitor BESS performance and major events for risks.
- In November 2025, ERCOT stakeholders approved Nodal Operating Guide Revision Request 272 and Planning Guide Revision Request 121. These revisions require new BESS resources with a standard generation interconnection agreement (SGIA) date on or after April 1, 2026, to demonstrate the capability of providing advanced grid-support (grid-forming) functions as well as to provide appropriate models for these functions.

[36] 2025 NERC State of Reliability - Overview

# Industry Mitigation Actions

Performance data reported to NERC enables a risk-based approach to reliability management across major emerging reliability issues prior to the creation of formal reliability indicators. Current areas of focus include severe weather, conventional generator performance, large loads, BESS, and IBRs (see **Table 3**). In response to these evolving risks, industry and the ERO Enterprise implemented a broad range of mitigation activities throughout 2025 detailed in the body of this report.

In addition to these top priorities, more cautionary mitigation activities included more conservative operating practices during stressed and cold-weather conditions, increased use of probabilistic and all-hours reliability assessments, improved model validation requirements, transmission planning resilience analysis for extreme weather events, and new planning and operational guidance associated with load-pocket reliability risks.

**Table 3: Monitoring Emerging Trends and Mitigation Resolution**

| Monitored Reliability Challenge | Key Measures Tracked | 2025 Trends | Mitigation Effectiveness Indicators | Indicators that Additional Attention is Required |
|---|---|---|---|---|
| **Increasing Incidence of Severe Weather** | Severity risk index (SRI), transmission outages, restoration duration, MVA-days lost, load loss | Worst SRI days remained within historically favorable ranges; overall weather conditions considered favorable | Reduced outage severity, faster restoration, lower cumulative SRI | Increasing high-SRI days, longer restoration times, larger correlated outages |
| **Generator Forced Outage and Performance Trends** | Annual/monthly WEFOR, fuel-specific outage rates, unavailable MWh, seasonal outage spikes | Overall WEFOR increased to 9.2%; coal 11.2% to 14.1% (39.8 TWh change), combined cycle 4.2% to 5.7% (19.1 TWh change) | Improved winter performance, reduced outage severity during extreme events | Elevated WEFOR, correlated winter outage spikes |
| **Reliable Large Load Integration** | Peak demand growth, frequency response, load forecast error, transmission constraints, CILR | Annual energy demand increased to ~4.95 million GWh; actual summer peak higher than forecast; two CILRs exceeding 1,000 MWs | Stable frequency performance, improved operational visibility | Rapid localized demand growth, frequency volatility, planning uncertainty |
| **Reliable BESS Integration and Performance** | Frequency arrest performance, recovery speed, BESS availability | BESS deployment approximately matched solar growth; improved fast frequency response performance observed when incentivized in high-BESS areas | Improved frequency recovery, successful grid-forming performance | Thermal runaway/fire events, duration limitations, unavailable BESS capacity |
| **Reliable IBR Integration** | Ride-through performance, rate-of-change-of-frequency (RoCoF), IBR trip events, model validation | Expanded IBR mitigation activities continued through 2025 | Reduced disturbance-related tripping, improved model accuracy | Weak-grid instability, repeated tripping events, model-performance divergence |

BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

| | |
|---|---|
| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 186

# NERC 2026 State of Reliability Technical Assessment

NERC

# 2026 State of Reliability

## Technical Assessment of 2025 Bulk Power System Performance

June 24, 2026

2026 SOR **Snapshot**

2026 SOR Overview

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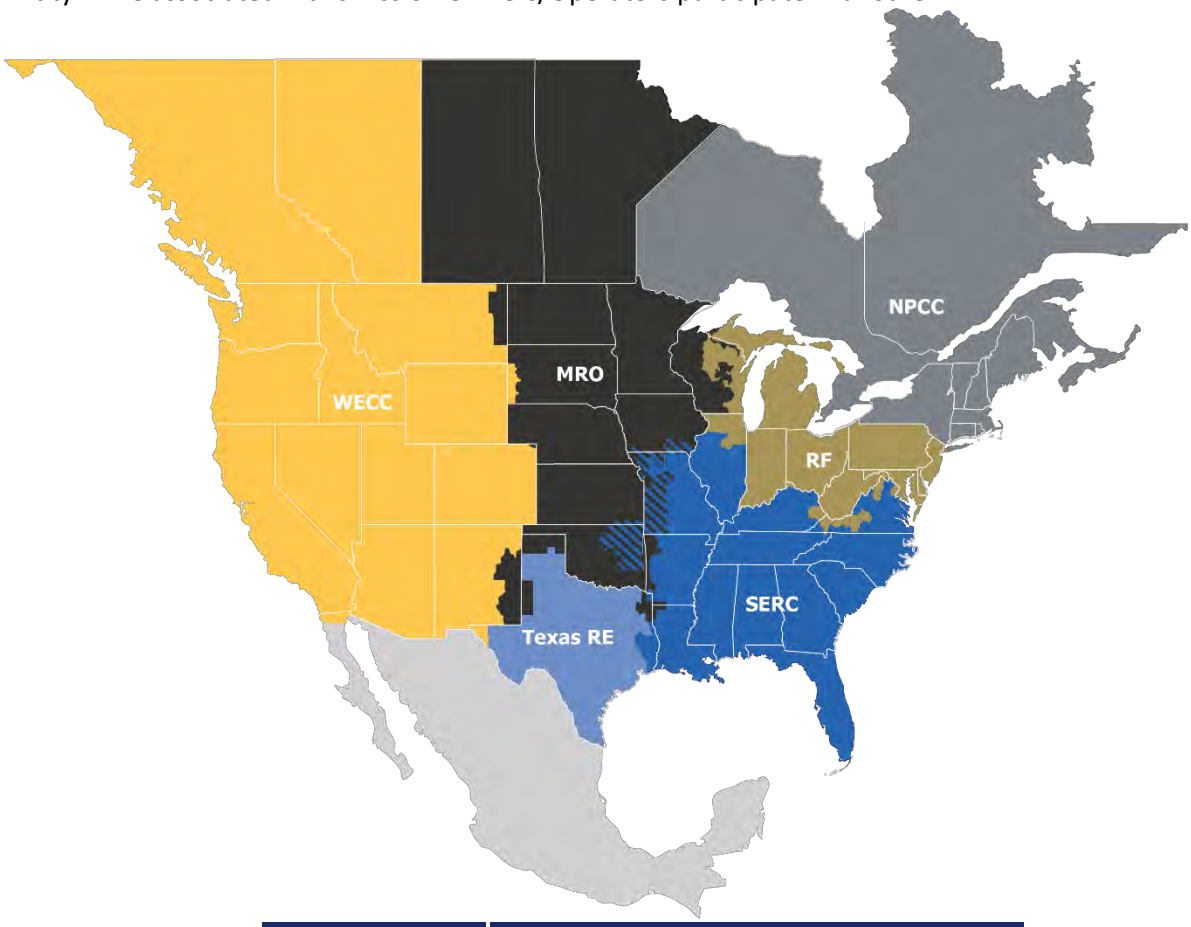
# Preface

Electricity powers our modern life and is the bedrock of our economic wellbeing. The Electric Reliability Organization (ERO) Enterprise—comprised of NERC and the six Regional Entities—is firmly committed to assuring a highly reliable, resilient, and secure bulk power system (BPS) in North America. The ERO Enterprise enables collaborative engagement with industry, regulators, and stakeholders, embracing innovation and supporting the needs of nearly 400 million people.

RELIABILITY | RESILIENCE | SECURITY
POWERING TODAY. PROTECTING TOMORROW.

The North American BPS is made up of six Regional Entities as shown on the map and in the corresponding table below. The multicolored area denotes overlap as some load-serving entities participate in one Regional Entity while associated Transmission Owners/Operators participate in another.




| | |
|---|---|
| **MRO** | Midwest Reliability Organization |
| **NPCC** | Northeast Power Coordinating Council |
| **RF** | ReliabilityFirst |
| **SERC** | SERC Reliability Corporation |
| **Texas RE** | Texas Reliability Entity |
| **WECC** | WECC |

# About This Technical Assessment

## Introduction

The *State of Reliability* (SOR) report seeks to inform regulators, policymakers, and industry leaders on the most significant reliability risks facing the BPS and describe the actions that the ERO Enterprise has taken and will take to address them. This year's SOR report is comprised of two publications: this *2026 SOR Technical Assessment*, which provides NERC's comprehensive annual technical review of BPS reliability for the 2025 operating (calendar) year, and the *2026 SOR Overview*, which is a high-level summary of the Technical Assessment with the following details:

- The *2026 SOR Overview* replaces the key findings previously found in the Technical Assessment.
- This *2026 SOR Technical Assessment* details major occurrences and provides in-depth analysis of risks and resilience, grid transformation and performance, and related performance metrics.

## Purpose of the SOR

Both the Overview and the Technical Assessment provide objective and concise information for policymakers, industry leaders, and regulators on issues that affect the reliability and resilience of the North American BPS. Specifically, the SOR report does the following:

- Analyzes performance trends and emerging reliability risks
- Reports on the relative health of the interconnected system
- Measures the success of mitigation activities

NERC, as the ERO, works to assure the effective and efficient reduction of reliability and security risks to the North American BPS. Annual and seasonal risk assessments look to the future, and special reports on emergent risks serve to identify and mitigate potential risks. This assessment identifies performance trends and provides strong technical support for those interested in the detailed analytics.

NERC defines the reliability[1] of the interconnected BPS in terms of two basic and functional aspects: adequacy and operating reliability.

The *2026 SOR* report focuses on BPS[2] performance during the prior calendar year as measured by an established set of performance metrics, other reliability indicators, and more detailed analysis performed by ERO staff and technical committee participants. Data used in the analysis comes from the Transmission Availability Data System (TADS), the Generating Availability Data System (GADS), the Misoperation Information Data Analysis System (MIDAS), voluntary reporting into the Event Analysis Management System (TEAMS), Bulk Power System Awareness monitoring and processes, and the Institute of Electrical and Electronics Engineers (IEEE) Distribution Reliability Working Group. ERO staff developed this independent assessment with support from the Performance Analysis Subcommittee (PAS).

[1] **Learn About NERC** provides background information about NERC, the definition of reliability, and the electric grid.

[2] The term BPS is defined in Section 215 of the Federal Power Act as facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof); and electric energy from generating facilities needed to maintain transmission system reliability. The term does not include facilities used in the local distribution of electric energy. 16 U.S.C. § 824o(a)(1). Bulk Electric System (BES) is a subset of the BPS and is a defined term under the NERC Glossary as approved by the Federal Energy Regulatory Commission (FERC). As the Electric Reliability Organization, NERC is responsible for developing and enforcing Reliability Standards to ensure an adequate level of reliability of the BPS and assessing reliability of the BPS. NERC's regulatory model is designed to ensure that entities capable of affecting the reliability of the BPS are registered and subject to Reliability Standards. North Am. Elec. Reliability Corp., 187 FERC ¶ 61,196, P 53 (2024).

NERC also produces the following regular assessments to evaluate BPS security as well as present and future BPS reliability:

- *Long-Term Reliability Assessment* (LTRA)
- Summer and Winter Assessments
- Electricity Information Sharing and Analysis Center (E-ISAC) *End-of-Year Report*

## Considerations

- Data in the SOR report represents the performance for the January–December 2025 operating year unless otherwise noted.
- Unless specified otherwise, analysis in this report is based on data from 2021–2025 that was available in Spring 2026, and it provides a basis to evaluate 2025 performance relative to performance over the last five years. All dates and times shown are in Coordinated Universal Time (UTC).
- The SOR report is a review of industry-wide trends and not the performance of individual entities.
- When analysis is presented by Interconnection, the Québec Interconnection (QI) is combined with the Eastern Interconnection (EI) unless specific analysis for the QI is shown.

# Chapter 1: Major Occurrences for 2025

Overall, the BPS was reliable[3] throughout 2025. This chapter highlights major occurrences and reports that were issued in 2025. These occurrences and reports did not constitute a key finding but had a notable impact on the BPS.

**Figure 1.1** highlights important numbers and facts about the North American BPS. **Table 1.1** shows the five-year trend of these numbers.

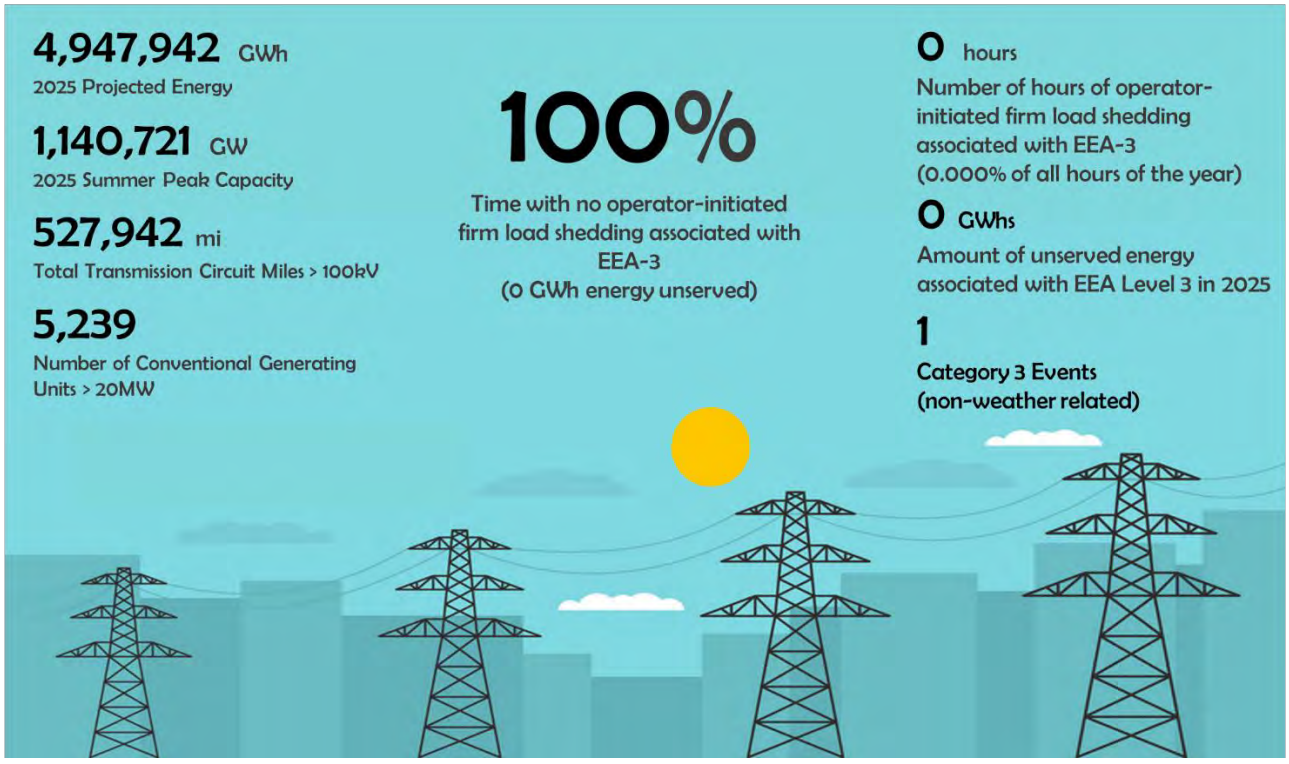



Figure 1.1: 2025 BPS Inventory and Performance Statistics

Table 1.1: Five-Year BPS Inventory and Performance Statistics

| Rank | 2021 | 2022 | 2023 | 2024 | 2025 |
|---|---|---|---|---|---|
| Projected Energy (GWh) | 4,585,939 | 4,674,290 | 4,687,894 | 4,856,251 | 4,947,942 |
| Actual Energy (GWh) | 4,626,790 | 4,695,921 | 4,663,574 | 4,787,277 | N/A |
| Summer Peak Capacity (MW) | 1,056,980 | 1,057,455 | 1,071,370 | 1,087,354 | 1,140,721 |
| Total Transmission Circuit Miles >100 kV miles | 508,766 | 522,433 | 529,344 | 526,853 | 527,942 |
| Count of Transmission Circuits >100 kV | 28,411 | 29,165 | 29,932 | 30,014 | 30,666 |
| Count of Transformers with a Low-Side Voltage >100 kV | 5,715 | 5,773 | 5,805 | 5,832 | 5,866 |
| Number of Conventional Generating Units >20 MW[4] | 5,375 | 5,453 | 5,290 | 5,243 | 5,239 |

[3] Learn About NERC provides background information about NERC, the definition of reliability, and understanding the grid.
[4] 2025 methodology was updated to only include mandatorily reported units that submitted at least one performance record.

| Table 1.1: Five-Year BPS Inventory and Performance Statistics | | | | | |
|---|---|---|---|---|---|
| **Rank** | **2021** | **2022** | **2023** | **2024** | **2025** |
| Reported MW of Installed Conventional Generation[5] | 913,103 | 926,302 | 902,018 | 896,430 | 876,982 |
| Reported MW of Installed Wind Generation[6] | 112,811 | 124,039 | 129,963 | 135,866 | 138,190 |
| Reported MW of Installed Solar Generation[7] | N/A | N/A | N/A | N/A | N/A |
| Portion of Hours in the Year with No Operator-Initiated Firm Load Shedding Associated with Energy Emergency Alert Level 3 (EEA 3) | 99.2% | 99.4% | 100% | >99.9% | 100% |
| Category 3 Events (Non-Weather Related) | 0 | 1 | 0 | 1 | 1 |
| Amount of Unserved Energy Associated with EEA 3 (GWh) | 1,015.5 | 96.2 | 0 | 0.1 | 0 |
| Number of Hours with Operator-Initiated Load Shed | 71 | 56.5 | 0 | 0.4 | 0 |

## Major Weather Events

Although 2025 was generally temperate, major weather events continue to be considered the greatest risk to reliability due to the increase in frequency, footprint, and duration; NERC's *ERO Reliability Risk Priorities Report*[8] identified resilience to extreme events, including extreme natural weather events, as one of the five risk groupings that represent evolving risks to reliability. Major weather events in 2025, including severe winter storms, thunderstorms, and tornadoes, were analyzed and collectively found to have had less of an impact on the BPS than in previous years. Of the 23 billion-dollar events highlighted in **Figure**,[9] only three appeared in the **Severity Risk Index** and six in the **Analysis of Transmission System Resilience** section. Although numerous economically impactful events also occurred in Canada in 2025 (**Figure**), none were considered to have had a major impact on the BPS based on data used in the severity risk index (SRI) and transmission system resilience analysis.

[5] MW of installed conventional generation is calculated based on highest net dependable capacity reported in GADS performance for the given year. Only units >20 MW are required to report for GADS. Units that did not complete performance reporting are excluded from this total.

[6] Includes plants with a total installed capacity >75 MW.

[7] During this year's data analysis, NERC identified significant GADS solar data reporting errors and numerous missing plants compared to EIA 860 data. NERC will be coordinating with Regional Entity staff to perform industry outreach and resolve these errors in 2026.

[8] NERC's ERO Reliability Risk Priorities Report

[9] In alignment with evolving priorities, NOAA's National Centers for Environmental Information (NCEI) will no longer be updating the Billion Dollar Weather and Climate Disasters product. Climate Central, a policy-neutral 501(c)(3) nonprofit now generates a similar product.

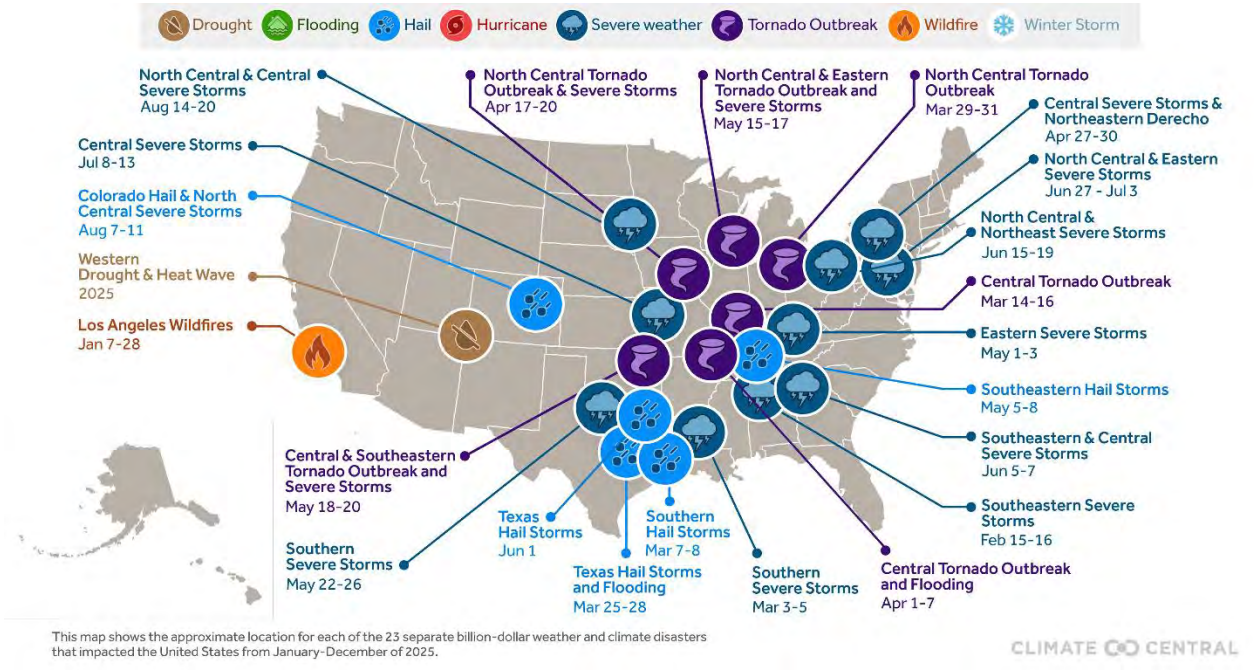



Figure 1.2: 2025 U.S. Billion-Dollar Weather and Climate Disasters[10]

Figure 1.3: 2025 Canadian Insured Catastrophic Losses[11]

[10] The peer-reviewed methodologies behind this dataset remain unchanged at Climate Central, where the project will continue to be led by Adam Smith, who served as the lead scientist for the project at NOAA from 2010 to 2025. U.S. Billion-Dollar Weather and Climate Disasters | Climate Central

[11] Severe weather-related insured losses in Canada exceed $2.4 billion in 2025

# Major System Events and Observations

The following sections highlight major system events and observations that occurred last year. While these events were notable and may have impacted many customers, NERC has determined that they do not belong in the SOR Overview as no industry-wide or policy action is being proposed.

## Wyoming System Event

As further detailed in the WECC and NERC joint disturbance report,[12] in the early afternoon of November 13, 2025, the northeast portion of the Western Interconnection (WI) experienced a system disturbance that triggered cascading outages affecting about 250,000 customers for up to nine hours. The event impacted parts of several states, including Montana, South Dakota, Wyoming, and Nebraska, with one Transmission Operator (TOP) experiencing a complete blackout across facilities located on the seam between two Reliability Coordinators (RC). This is a low-load, generation-rich portion of the Interconnection.

The disturbance began with a planned outage of a 500 kV transmission line, part of a critical path necessary to deliver wind and thermal generation to distant load centers in the WI. The outage was scheduled for 8:00 a.m. Mountain but postponed until 12:00 p.m. Mountain due to delays in field personnel availability at remote stations. During this delay, wind generation increased more than 50% above the day-ahead operational planning analysis (OPA) studied flows.

A remedial action scheme (RAS) is in place to automatically trip wind generation for unplanned outages to ensure system balance. Prior to switching, the TOP raised the RAS arming setpoint, effectively disabling its tripping function. Operators relied on real-time contingency analysis (RTCA) tools but were unaware of disabled alarms in their RTCA contingency modeling and the inaccurate megavolt-ampere reactive (Mvar) generation parameters that masked the issues that would occur for opening the 500 kV line.

With real-time tools showing no issues, the TOP removed the line from service. Power shifted to an adjacent 500 kV line, causing a rapid voltage collapse to approximately .30 per unit. Protective relays correctly tripped the line within 0.4 seconds, and, with the RAS disabled, there was no action to reduce wind generation.

Most of the western grid remained intact as power flows shifted across the area; however, the system experienced a rapid loss of more than 4,800 MW of coal, natural gas, solar photovoltaic (PV), and wind generation within six seconds. The sudden imbalance caused frequency to dip to 59.758 Hz, after which it gradually recovered and stabilized over the next six minutes. Underfrequency load shedding mechanisms were appropriately triggered in the region before the blackout occurred. Total load loss was just over 1,100 MW.

Coordinated restoration was delayed due to limited RC visibility and competing mitigation priorities. High voltages and seam coordination challenges slowed progress, including instances where equipment was energized across TOP boundaries without prior notification. Most load was restored within nine hours. The entity performing the initial line switching returned most of its generation within eight hours, but one thermal plant required more than four days, and one thermal unit experienced catastrophic damage.

### *Opportunities for Improvement*

**Personnel**

- Communications during system events should be clear and concise and ensure that mutual understanding has been achieved prior to actions being taken.

[12] WECC and NERC Joint Wyoming Disturbance Report

- System restoration training should be re-evaluated for effectiveness with respect to the RCs and TOPs to improve the effectiveness of restoration, focusing on their system status by thorough assessments, and communication and coordination among the entities.

**Processes**

- RCs should verify how far to model across seams to provide overlapping visibility of potential contingencies and operating limits.
- Entities should use conservative decision making in verifying any discrepancies between RTCA results.
- RCs/TOPs should evaluate the variability of the generation resources in their OPA and set appropriate max/min parameters within system operating limits (SOL) to prompt additional operator actions.

**Tools**

- Entities should investigate the use of additional offline tools to confirm/evaluate online tool results.
- To ensure mutual understanding, RCs and TOPs should clearly define the information needed and the means of communication to be used.
- Entities should ensure consistent modeling of system parameters such as RAS status.

## Load-Pocket Shoulder Season Challenges

In recent years, shoulder seasons have become increasingly challenging for BPS operators to manage, resulting in several recent instances of pre-contingent load shedding.[13] In all these cases, RTCA indicated that significant issues, such as cascading outages or widespread voltage instability, would likely occur following the next loss of a transmission element.

Shoulder seasons are the spring and fall periods between summer and winter peak load periods and have historically been used for planned maintenance. Because of this common industry practice, fewer generators and transmission lines are available for operators to utilize during these periods, which has historically been offset by the lower peak loads. Spring in particular also coincides with more frequent thunderstorms. In recent years, tightening reserve margins and an increasing baseline load have compounded with a rapid increase in variable energy resources (VER), which present an inherent level of uncertainty, to significantly increase operating challenges during these periods.

Instances where these challenges align in specific small areas within a Balancing Authority's (BA) footprint that have limited transmission lines connecting them to the remainder of the system, also known as load pockets, have been the catalyst of several recent instances of pre-contingent load shedding.[14]

### *Opportunities for Improvement*

As the Interconnections are changing in both resource mix and load characteristics coupled with weather variability during shoulder seasons, a different approach may be needed when coordinating facility outages. Entities should consider the following:

- Planning a higher level of operating margin and committing additional generation in load pockets to account for larger real-time variabilities in generation, load, and weather
- Including demand-side management in the mitigation plans for insufficient capacity in load pockets

[13] *Incident Review: Load-Pocket Shoulder Season Challenges*

- Considering more extreme scenarios when determining which outage requests to approve
- Considering PRC-023 loadability requirements when determining contingent overload thresholds that trigger cascading analysis
- Periodically revisiting planned outages and considering updated and expected system conditions to determine whether such outages should be postponed
- In market areas, reviewing processes to ensure that reliability studies (OPA) are using accurate generation dispatch and availability as determined from the latest day-ahead market analysis (coordinating processes that eliminate discrepancies between the day-ahead market unit commitment plan and the OPA studies)

# Chapter 2: Severity Risks, Impact, and Resilience

This chapter identifies and examines the highest-stress days on the BPS in 2025 using established measures.

## Severity Risk Index (SRI)

The SRI provides a quantitative measure of the relative severity of the combined impact of load, generation, and transmission loss on the BPS daily and offers a comprehensive picture of the performance of the BPS, allowing NERC to assess year-on-year reliability trends. For 2025, load-loss data voluntarily reported to the IEEE Distribution Reliability Working Group was used to estimate the daily load-loss component; generation and transmission components are calculated from data collected by NERC.

By comparing the daily SRI scores in descending order for each of the past five years, the overall performance of the BPS can be evaluated (**Figure 2.1**). The inset chart in the upper right of **Figure 2.1.** provides a detailed comparison of the top 10 SRI days for each year. The annual cumulative SRI shown in **Table 2.1** sums each day's SRI for the year by component.

The cumulative performance of the BPS is calculated by summing each day's SRI for the year. **Table 2.1** shows the annual cumulative SRI for the five-year period of 2021–2025.

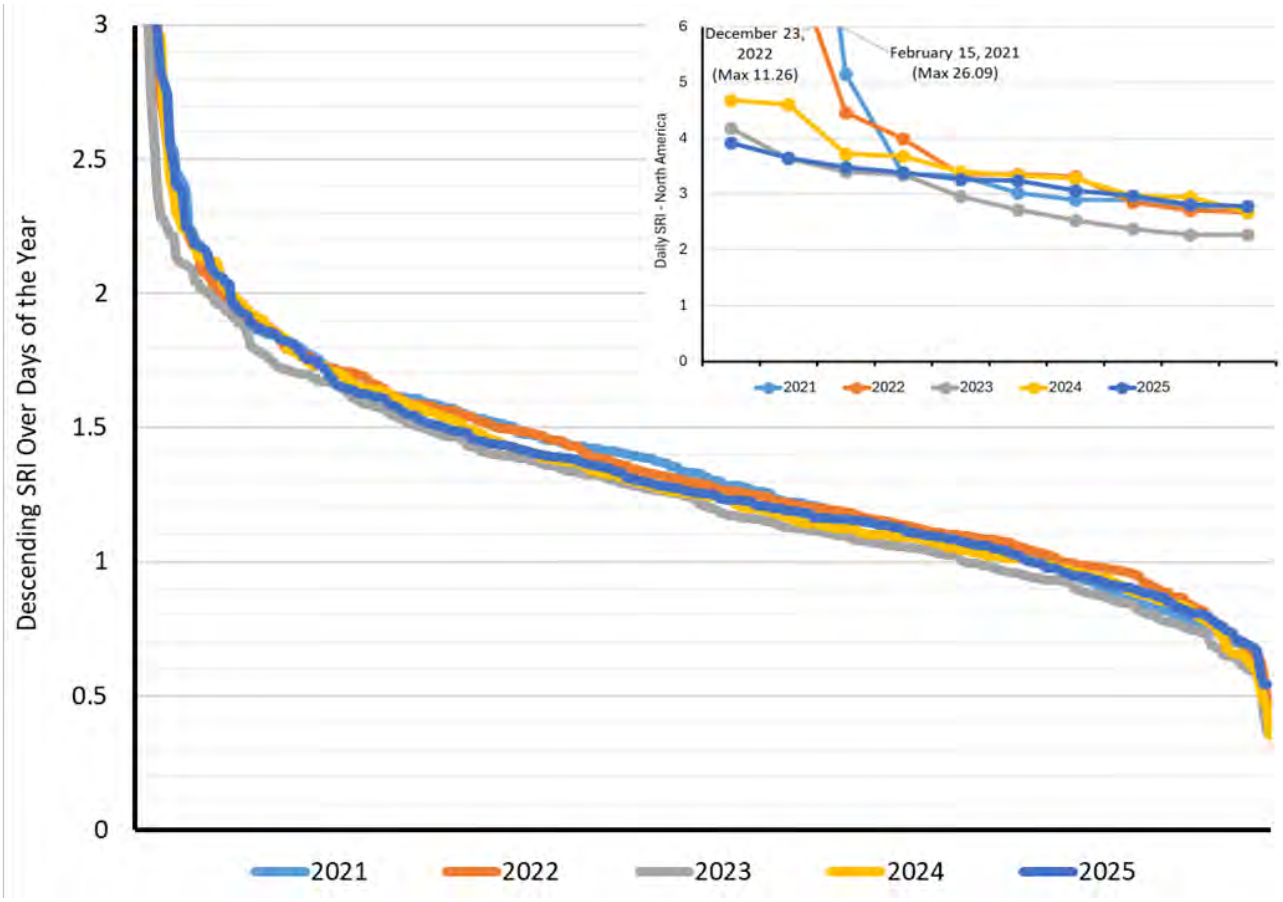



Figure 2.1: NERC Descending SRI by Day of the Year

| Table 2.1: Annual Cumulative SRI | | | | | |
|---|---|---|---|---|---|
| Year | Cumulative Weighted Generation | Cumulative Weighted Transmission | Cumulative Weighted Load Loss | Annual Cumulative SRI | Average Daily SRI |
| 2021 | 375.9 | 63.9 | 96.6 | 536.4 | 1.47 |
| 2022 | 404.1 | 59.7 | 55.2 | 518.9 | 1.42 |
| 2023 | 356.9 | 64.1 | 50.5 | 471.5 | 1.29 |
| 2024 | 383.7 | 60.6 | 51.8 | 496.1 | 1.36 |
| 2025 | 395.0 | 55.7 | 45.3 | 496.0 | 1.36 |

**Figure 2.2** plots the 10 highest SRI days daily and the SRI scores for 2025 against control limits that were calculated by using the seasonal daily performance of the prior four years. A general normal range of performance is represented by the gray-colored band, showing the daily seasonal 90% control limits.[14] Days that extend above the seasonal control limit indicate irregularities for the season but may not have a high enough SRI to rank in the top 10.

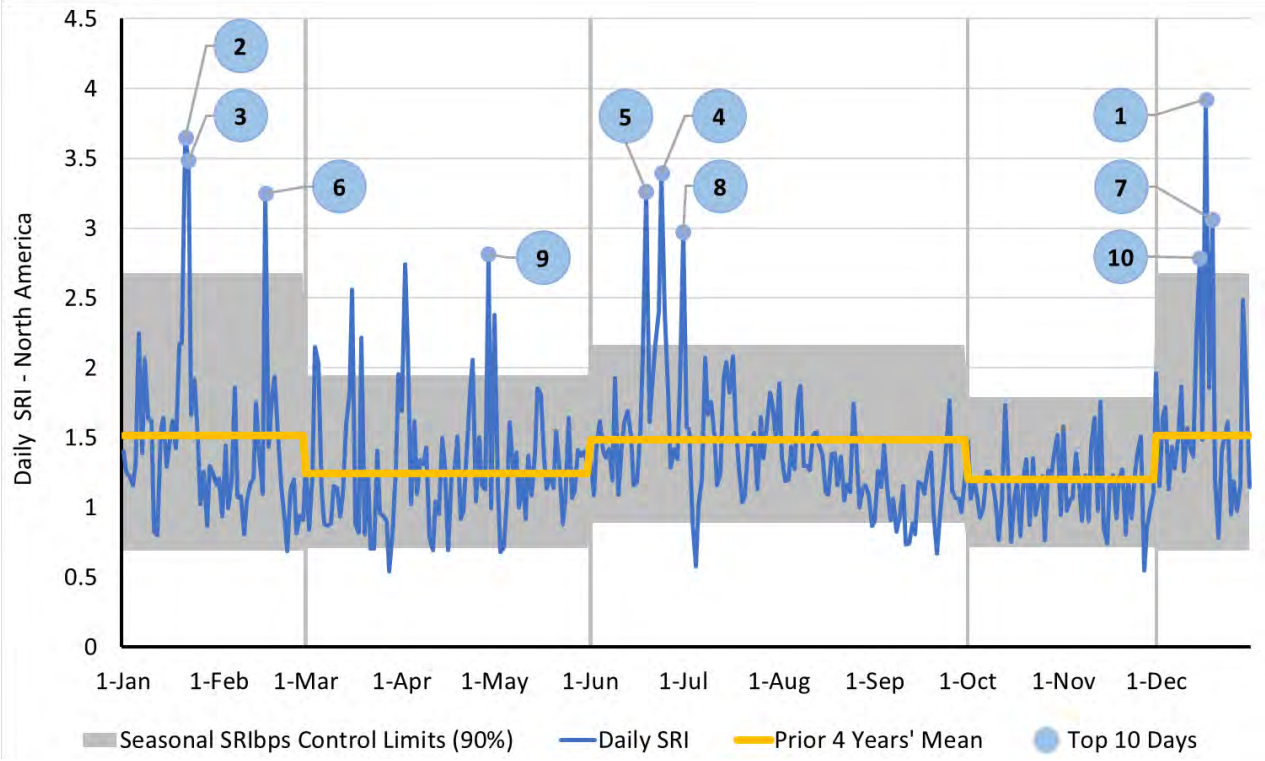



Figure 2.2: 2025 Daily SRI with Top 10 Days Labeled, 90% Confidence Interval

**Table 2.2** details the scores for the top 10 SRI days during 2025. The table identifies where atypical weather conditions were ongoing during the day and the general location by Regional Entity. Weather conditions in 2025 were fairly temperate with no hurricanes making landfall and only a few large, major winter storms and thunderstorms. The most impacted day was the result of an atmospheric river, a phenomenon that resulted in high winds and heavy rainfall in the Northwestern United States.

[14] The shaded area reflects the 90% confidence interval (CI) of the historic values between the 5th and 95th percentiles.

| Table 2.2: 2025 Top 10 SRI Days | | | | | | | |
|---|---|---|---|---|---|---|---|
| Rank | Date | SRI and Weighted Components 2025 | | | | Atypical Weather Conditions | Regional Entities |
| | | SRI | Weighted Generation | Weighted Transmission | Weighted Load Loss | | |
| 1 | 17-Dec | 3.92 | 2.34 | 0.95 | 0.64 | Northwestern Atmospheric River | WECC |
| 2 | 21-Jan | 3.65 | 3.24 | 0.32 | 0.09 | Winter Storm Enzo | RF, SERC |
| 3 | 22-Jan | 3.49 | 3.27 | 0.14 | 0.07 | Winter Storm Enzo | RF, SERC |
| 4 | 24-Jun | 3.39 | 2.75 | 0.24 | 0.40 | Thunderstorms | NPCC, RF, SERC |
| 5 | 19-Jun | 3.27 | 1.35 | 0.26 | 1.65 | Thunderstorms, Tornadoes | MRO, RF, SERC |
| 6 | 16-Feb | 3.25 | 1.91 | 0.21 | 1.13 | Severe Storm in Southeast | SERC |
| 7 | 19-Dec | 3.06 | 1.56 | 0.31 | 1.19 | Northwestern Atmospheric River | WECC |
| 8 | 1-Jul | 2.97 | 2.75 | 0.16 | 0.06 | Coincidental Generator Outages | All Regions |
| 9 | 29-Apr | 2.81 | 1.03 | 0.28 | 1.51 | Thunderstorms | MRO, NPCC, RF |
| 10 | 15-Dec | 2.79 | 2.47 | 0.10 | 0.22 | Winter Storm | RF, SERC, Texas RE |

## SRI Performance Trends

To put the severity of days in 2025 into context with historic BPS performance, the top 10 days over the five-year period are updated annually. Historically, the PAS has identified days with an SRI below 5 to generally be low impact to the BPS. **Table 2.3** identifies the top 10 SRI days occurring for 2021–2025 with the contribution of the generation, transmission, and load-loss components to the SRI for each day; contributing event information; and the Regional Entities impacted by the event. For 2025, there were no days severe enough to be added to the top 10 SRI days of the past five years, with all days having an SRI under 4, which has historically been considered a very good year.

| Table 2.3: 2021–2025 Top 10 SRI Days | | | | | | | |
|---|---|---|---|---|---|---|---|
| Rank | Date | SRI and Weighted Components | | | | Atypical Weather Conditions | Regional Entities |
| | | SRI | Weighted Generation | Weighted Transmission | Weighted Load Loss | | |
| 1 | February 15, 2021 | 61.35[15] | 5.54 | 0.78 | 55.02[16] | Winter Storm Uri | MRO, RF, SERC, Texas RE, WECC |
| 2 | February 16, 2021 | 18.31[17] | 5.01 | 0.53 | 12.78[18] | Winter Storm Uri | MRO, RF, SERC, Texas RE, WECC |

[15] IEEE DRWG data supplemented with Eagle-I information.
[16] Ibid.
[17] Ibid.
[18] Ibid.

| Table 2.3: 2021–2025 Top 10 SRI Days | | | | | | | |
|---|---|---|---|---|---|---|---|
| Rank | Date | SRI and Weighted Components | | | | Atypical Weather Conditions | Regional Entities |
| | | SRI | Weighted Generation | Weighted Transmission | Weighted Load Loss | | |
| 3 | December 23, 2022 | 11.25 | 8.16 | 0.84 | 2.26 | Winter Storm Elliott | All |
| 4 | December 24, 2022 | 7.44 | 6.43 | 0.95 | 0.05 | Winter Storm Elliott | All |
| 5 | December 11, 2021 | 5.16 | 1.01 | 0.70 | 3.45 | Severe Storms | MRO, NPCC, RF, SERC, WECC |
| 6 | September 27, 2024 | 4.69 | 1.44 | 2.40 | 0.85 | Hurricane Helene | SERC |
| 7 | January 9, 2024 | 4.61 | 1.59 | 0.68 | 2.35 | Northwestern Winter Storm, Eastern Tornadoes and Severe Storms | RF, SERC, Texas RE, WECC |
| 8 | June 14, 2022 | 4.46 | 1.52 | 0.38 | 2.57 | High Temperatures and Derecho | MRO, NPCC, RF, SERC, Texas RE |
| 9 | April 1, 2023 | 4.19 | 1.10 | 0.44 | 2.65 | Hurricane Florence | MRO, NPCC, RF, SERC |
| 10 | June 15, 2022 | 3.99 | 1.59 | 0.19 | 2.21 | High Temperatures and Derecho | MRO, NPCC, RF, SERC, Texas RE |

# Impact of Extreme Event Days

## Extreme Event Days

Extreme event days are identified as event days above the 95th percentile upper bound relative to the past four years' severity measures for any season within North America or a specified Interconnection. This analysis expands on the transmission and generation components that contribute to the SRI reported in the previous **SRI Performance Trends** section to explore the causes of the extreme days.

The impacts of extreme days on BPS resources are characterized by the amount of transmission or generation reporting immediate forced outages or derates starting on a given day. By analyzing the impact and causes of extreme event days, it is possible to identify which conditions pose the highest risk to the BPS. While this analysis does not address every potential scenario, learning from performance during extreme events helps provide insight into how the system may respond to a range of conditions and events.

- Extreme-day outages for transmission and generation by Interconnection are presented in **0**. The analysis provided in the following subsections is reported separately for transmission and generation. The total estimated megavolt-amperes (MVA) transfer capacity[19] reported in TADS or

[19] Severity Risk Index

net maximum capacity reported to GADS for all Regional Entities or by Interconnection is shown at the top of each figure in this chapter.

## Transmission Impacted

In 2025, 12 days met the criteria of extreme transmission days for the BPS as compared to 19 in 2024. The most extreme transmission-impacting day was December 17, primarily due to a combination of storms throughout the Northwestern United States as part of an atmospheric river phenomenon, affecting a total of 16 states (**Figure 2.3**), where the MVA capacity impacted due to automatic transmission outages was 5.8 times as high as the associated season's average. Other extreme days include March 14–15 due to a widespread winter storm, March 9 due to a series of severe thunderstorms, and the November 13 **Wyoming System Event**.

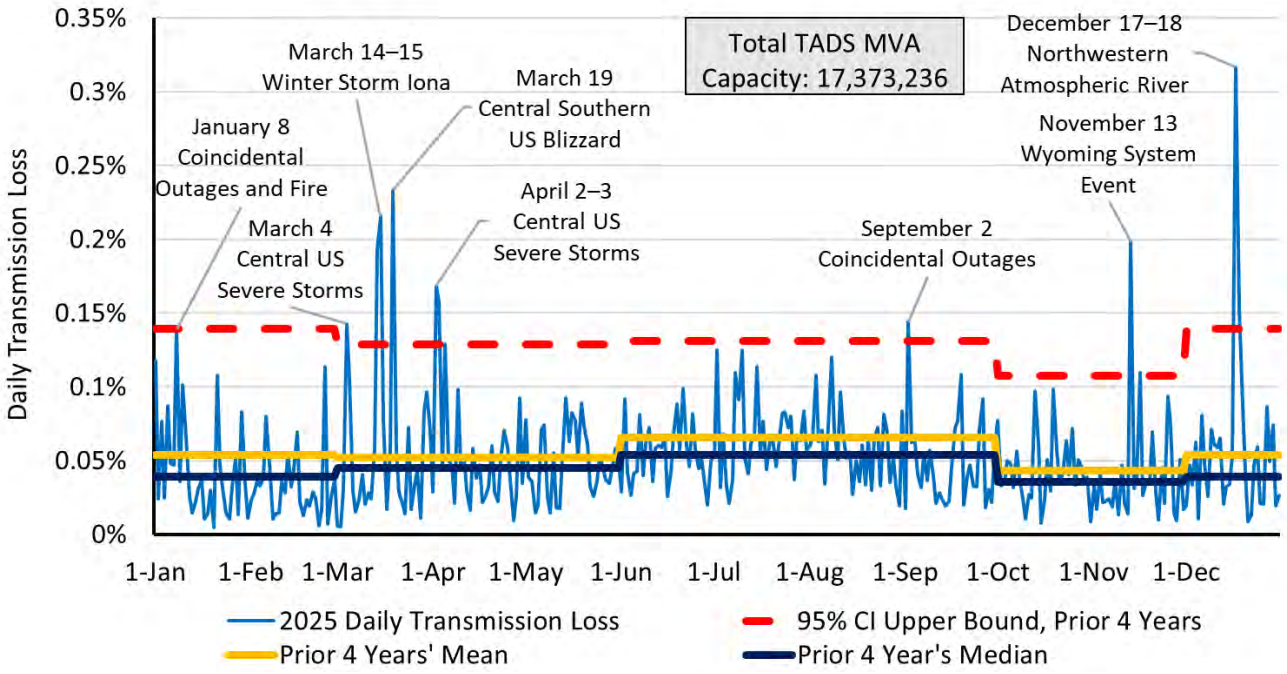



Figure 2.3: 2025 Sustained Transmission Outages During Extreme Days

The top causes reported for outages that occurred on extreme days are shown in rank order of MVA loss for North America and each Interconnection (**Table 2.4**). Causes for outages are based on those Interconnections' extreme days, shown in **Appendix A**. The number one outage cause for 2025 was Weather (Excluding Lightning), which affected almost five times more MVA capacity than any of the other top causes for the year across the Bulk Electric System (BES) and within each Interconnection.

| Table 2.4: Top Transmission Initiating Outage Causes on Extreme Days Ranked by MVA Capacity | | | | | |
|---|---|---|---|---|---|
| **Area** | **Cause #1** | **Cause #2** | **Cause #3** | **Cause #4** | **Cause #5** |
| **All NERC Regional Entities** | Weather (Excluding Lightning)<br>156,789 | Failed AC Substation Equipment<br>31,586 | Unknown<br>31,515 | Power System Condition<br>28,585 | Contamination<br>23,963 |
| **Eastern–Québec Interconnections** | Weather (Excluding Lightning)<br>142,446 | Failed AC Substation Equipment<br>35,696 | Lightning<br>24,057 | Human Error<br>19,268 | Failed AC Circuit Equipment<br>15,094 |
| **Texas Interconnection** | Weather (Excluding Lightning)<br>18,052 | Failed AC Substation Equipment<br>10,536 | Lightning<br>6,993 | Power System Condition<br>4,911 | Unknown<br>4,315 |
| **Western Interconnection** | Weather (Excluding Lightning)<br>49,701 | Unknown<br>39,187 | Fire<br>37,074 | Power System Condition<br>30,008 | Other<br>20,165 |

## Conventional Generation Impacted

Based on analysis of GADS data, a total of 20 days in 2025 qualified as extreme for North America's BPS (**Figure 2.4**) compared to 26 in 2024. The four highest-impact days for generation loss were the January 19–22 winter storms. On these days, conventional generating units experienced outages that were 1.8–2.9 times as severe as the associated season's average. One of the extreme generation loss days coincided with extreme days identified for transmission (December 17 Atmospheric River Event). The days on which generation outages were slightly above the seasonal bounds that do not have a specific cause listed have been investigated and were either found to coincide with severe thunderstorms or high temperatures or saw many coincidental outages that were not a result of adverse weather conditions.

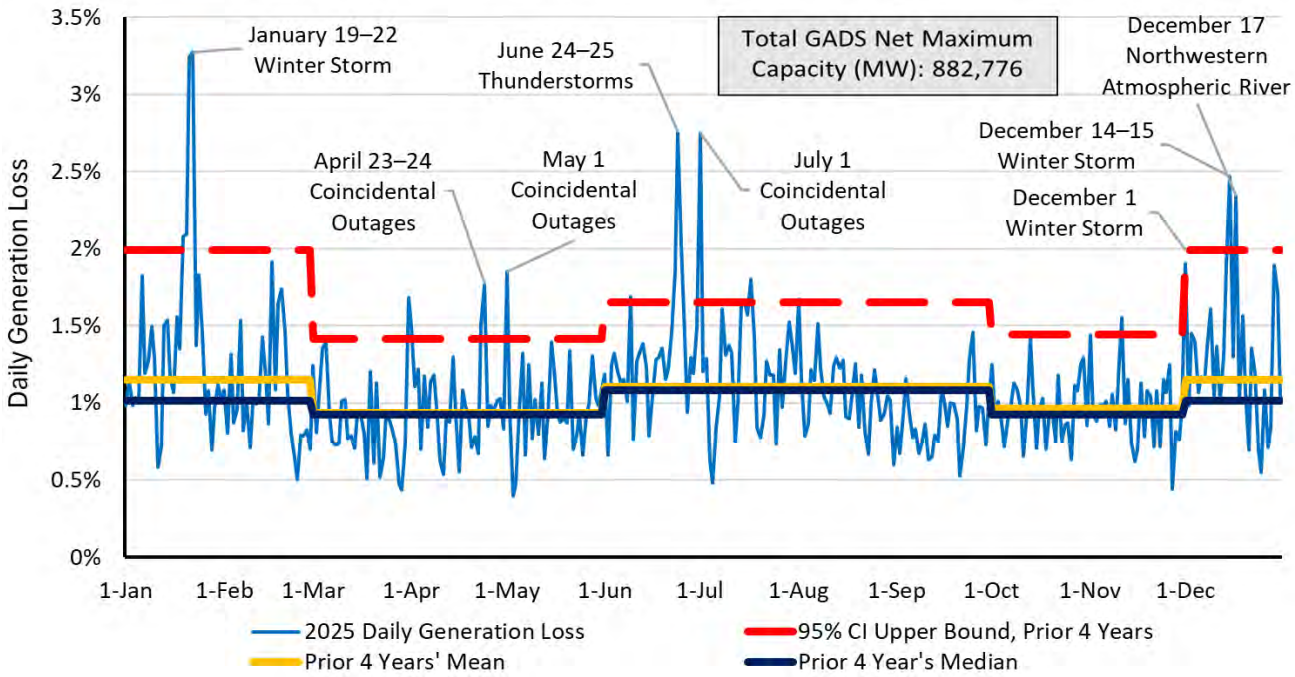



Figure 2.4: 2025 Generation Impacted During Extreme Days

The top causes reported for outages that occurred on extreme days are shown in ranked order by Interconnection (**Table 2.5**). Causes for Interconnections are based on those Interconnections' extreme days, shown in **Appendix A.**

Table 2.5: Top Generation Outage Causes on Extreme Days Ranked by Unavailable Net Maximum Capacity

| Area | Cause #1 | Cause #2 | Cause #3 | Cause #4 | Cause #5 |
|---|---|---|---|---|---|
| **All NERC Regional Entities** | Fuel, Ignition, and Combustion Systems (32,263) | Electrical (25,877) | Boiler Tube Leaks (21,524) | Controls (20,850) | Auxiliary Systems (20,596) |
| **Eastern–Québec Interconnections** | Fuel, Ignition, and Combustion Systems (29,278) | Electrical (22,638) | Boiler Tube Leaks (19,109) | Auxiliary Systems (17,338) | Miscellaneous (Gas Turbine) (14,908) |
| **Texas Interconnection** | Electrical (11,433) | Controls (9,391) | Boiler Control System (9,094) | Boiler Tube Leaks (7,432) | Feedwater System (5,504) |
| **Western Interconnection** | Controls (6,951) | Electrical (6,565) | Auxiliary Systems (5,941) | Turbine (5,740) | Miscellaneous (External) (5,529) |

## Analysis of Transmission System Resilience

The analysis of large transmission events evaluates transmission outages related to severe weather events that involve 20 or more automatic outages. Outage and restoration processes for transmission elements are analyzed, not the disruption and restoration of distribution customer load. Restoration of the transmission system to serve customer load is always the priority.

The analysis of the 2025 transmission outages identified 13 large transmission events, 12 of which were caused by weather and one non-weather event (**Wyoming System Event**) and quantified the resilience and restoration statistics for them. The resilience statistics enable the measurement and tracking of some abilities of the transmission system to withstand, adapt, protect against, and recover during and after major weather events.[20]

This section provides a detailed description of the December 17 Atmospheric River Event as the largest outage event on the transmission system in 2025. Multiyear statistics by associated weather type and changes in the severity and duration of these events as measured by the number of transmission outages reported for each cause are compared for two five-year periods: 2020–2024 and 2021–2025.

### TADS Outage Grouping and 2025 Large Weather Events

The outage grouping algorithm[21] considers automatic outages reported in TADS based on Interconnection and associated start and end times. The resulting transmission outage events are determined to be weather-related if at least one outage in the event is initiated or sustained by one of the following TADS cause codes: Weather (Excluding Lighting), Lightning, Fire, or Environmental. The procedure produces groupings of outages that are further reviewed and compared with the weather information from external sources to confirm or refine the events. The TADS data was supplemented by Velocity Suite as a source to identify utility company footprints, and weather sources like the National Oceanic and Atmospheric Administration (NOAA) and Ventusky were used to visualize the weather events. Matching the data from these sources provides a much clearer picture of outages within the event. This combination of automatic and manual procedures results in a set of transmission events that can cross boundaries of different utilities and Regional Entities to capture significant events caused by major weather occurrences, such as hurricanes and severe winter storms.

In 2025, the grouping algorithm identified 13 large events; 12 of the 13 were weather-related events, in addition to the **Wyoming System Event** that started on November 13. **Table 2.6** lists these events in chronological order and shows the severe weather/event type for each event with statistics that quantify the impact of the event on the transmission system.

In 2025, the largest event was the December 17 Atmospheric River in the WI with 137 outages, affecting 5,343 miles and 48,418 MVA of capacity, making it the highest-impact storm of the year on the transmission system (shown in **blue** in **Table 2.6)**.

The second largest event, as identified by the grouping algorithm, was the March 14 severe storm event, which saw everything from blizzards in the north to tornadoes in the south (with 124 transmission outages reported) and occurred in the EI (shown in **red** in **Table 2.6**). Though it was the second largest event in terms of the number of outages, it had the largest amount of transmission capacity affected (MVA) and the highest number of element-days lost of any event in 2025 with 52,678 MVA affected and 359 element-days lost.

[20] *Resilience Framework, Methods, and Metrics for the Electricity Sector* | IEEE Power & Energy Society Resource Center (ieee-pes.org)

[21] *Impact of Extreme Weather on North American Transmission System Outages* | IEEE Conference Publication | IEEE Xplore

It is also worth noting that the **Wyoming System Event**, though not weather-related, had enough outages to be considered a large transmission event. This event (shown in **purple** in **Table 2.6**) had the quickest recovery of all large transmission events in 2025, with a time to 95% element restoration of just 0.1 days and a final restoration duration of 1 day.

**Table 2.6: 2025 Large Transmission Outage Events**

| Event Start | Event Outage Count | | | Interconnection | Extreme/Severe Weather Event | Transmission Capacity Affected (MVA) | Miles Affected | Final Restoration Duration (Days) | Time to 95% Restoration, Elements (Days) | Element-Days[22] Lost | Most Simultaneous Unavailable Capacity (MVA) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | All Automatic | Sustained Automatic | Momentary Auto. | | | | | | | | |
| 21-Jan | 22 | 19 | 3 | ERCOT | Blizzard | 11,714 | 581 | .8 | .6 | 5 | 5,899 |
| 16-Feb | 31 | 23 | 8 | Eastern | Thunderstorms | 13,391 | 1,023 | 2.9 | 1.8 | 13 | 5,855 |
| 25-Feb | 29 | 24 | 5 | Western | Winter Storm | 13,931 | 940 | 6.1 | 6. | 30 | 5,541 |
| 4-Mar | 31 | 23 | 8 | Eastern | Blizzard | 8,745 | 867 | 3.3 | 2.9 | 18 | 4,934 |
| **14-Mar** | **124** | **104** | **20** | **Eastern** | **Tornadoes, Blizzard** | **52,678** | **4,510** | **54.2** | **12.3** | **359** | **27,011** |
| 19-Mar | 79 | 70 | 9 | Eastern | Tornadoes, Blizzard | 30,617 | 1,899 | 13.5 | 7.5 | 92 | 18,915 |
| 24-Mar | 28 | 15 | 13 | Eastern | Blizzard | 9,487 | 507 | 44.5 | 3.7 | 52 | 4,741 |
| 2-Apr | 39 | 29 | 10 | Eastern | Thunderstorms Tornadoes | 15,361 | 1,550 | 58.1 | 9.2 | 96 | 7,424 |
| 5-Apr | 35 | 32 | 3 | Eastern | Thunderstorms | 11,545 | 1,332 | 6.5 | 4.9 | 37 | 5,835 |
| 29-Apr | 51 | 47 | 4 | Eastern | Thunderstorms | 16,352 | 1,056 | 5.5 | 4.4 | 53 | 8,567 |
| 21-Jun | 22 | 17 | 5 | Eastern | Derecho | 7,948 | 2,098 | 68.7 | 17.7 | 118 | 6,429 |
| **13-Nov** | **46** | **46** | **0** | **Western** | **Wyoming System Event** | **25,357** | **1,924** | **1.0** | **0.1** | **2** | **12,320** |
| **17-Dec** | **137** | **129** | **8** | **Western** | **Northwestern Atmospheric River** | **48,418** | **5,343** | **36.7** | **6.1** | **235** | **27,190** |

[22]The definition for element-days is provided in Appendix B of the NERC *2022 SOR*.

### *Outage, Restore, and Performance Curves*

**Table 2.6** illustrates the variability in event sizes and duration. However, these statistics do not completely explain what happened during the events; the outage, restore, and performance curves of the events provide more details on how the events unfolded.[23] **Figure 2.5** serves as an example to describe transmission outages during an event. These curves track the number of elements out or the MVA transmission capacity impact on the vertical axis versus time on the horizontal axis.

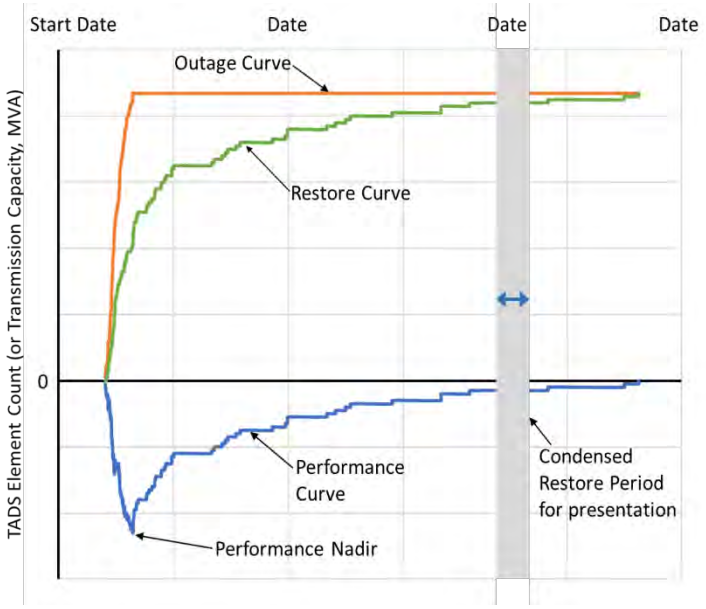



Figure 2.5: Example of Outage, Restore, and Performance Curves for a Large Transmission Outage Event

The outage curve is the cumulative number of elements or cumulative equivalent MVA capacity impact at the time shown on the horizontal axis.

The restore curve is the cumulative number of elements restored or cumulative equivalent MVA restored at the time shown on the horizontal axis.

The performance curve is the number of elements or equivalent MVA capacity impact out simultaneously at the time shown on the horizontal axis. The value is equal to elements or MVA capacity restored minus the elements or MVA capacity (i.e., the performance curve is the restore curve minus the outage curve). The performance curve combines information on degradation and recovery during the event.

The curves enable the calculation of several resilience metrics.[24] These metrics help quantify the abilities of a resilient power system to effectively absorb, withstand, adapt, protect against major weather events (event size, outage process duration and outage rate, time to first restore, the most degraded state in the event, the total element-days and MVA capacity days lost), and recover from and reduce the durations and impacts of major weather events (i.e., event duration, time to first restore, time to substantial restoration, instantaneous restore rate).

[23] S. Ekisheva, I. Dobson, R. Rieder, and J. Norris, "Assessing transmission resilience during extreme weather with outage and restore processes," 2022 17th International Conference on Probabilistic Methods Applied to Power Systems

[24] Resilience statistics are defined in Appendix B in the *2022 SOR*.

### *Resilience Curves and Statistics for the WI Atmospheric River, the Largest Transmission Outage Event in 2025*

The atmospheric river that made landfall along the U.S. Pacific Northwest coastline on December 17, 2025, brought heavy snow and rain as well as high winds in the area before moving into British Columbia and the northern Midwestern United States. At the storm's peak, there were about 950,000 customer outages across British Columbia, Washington, Oregon, Colorado, and Montana.[25]

The atmospheric river also caused a large transmission outage event in the WI that impacted 18 Transmission Owners. With 137 automatic outages, this event was the largest transmission event in 2025 but less impactful than top historic hurricane events, such as the 2024 Hurricane Helene (431 outages) and the 2017 Hurricane Irma (352 outages).

Out of the 137 automatic outages caused by extreme weather, 133 were ac circuit outages (8 momentary and 125 sustained), two were transformer outages (both sustained), and two were ac/dc back-to-back converter outages (both sustained). The total affected mileage was 5,343 ac circuit-miles, and the total transmission capacity affected was 48,418 MVA. The reported event duration was 36.7 days, with a single 230 kV ac circuit outage continuing until January 22, 2026. The element- and MVA-based curves for the atmospheric river event are shown in **Figure 2.6** and **Figure 2.7**, respectively. The curves are truncated at 01/01/2026 0:00 UTC with one ac circuit outage still unrestored.

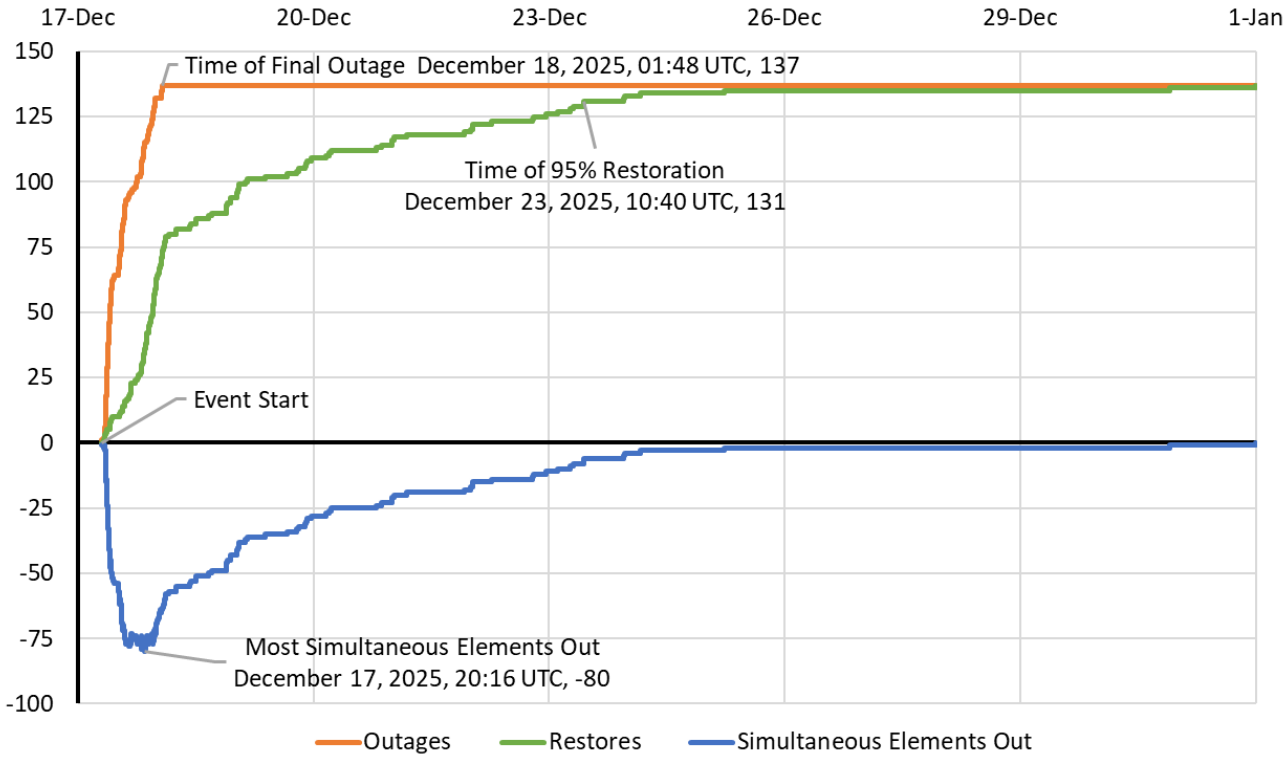



Figure 2.6: Transmission Element Outage, Restore, and Performance Curves for Atmospheric River Event in the Western Interconnection, December 17, 2025–January 22, 2026

[25] Customer outage data sourced from Eagle-I.

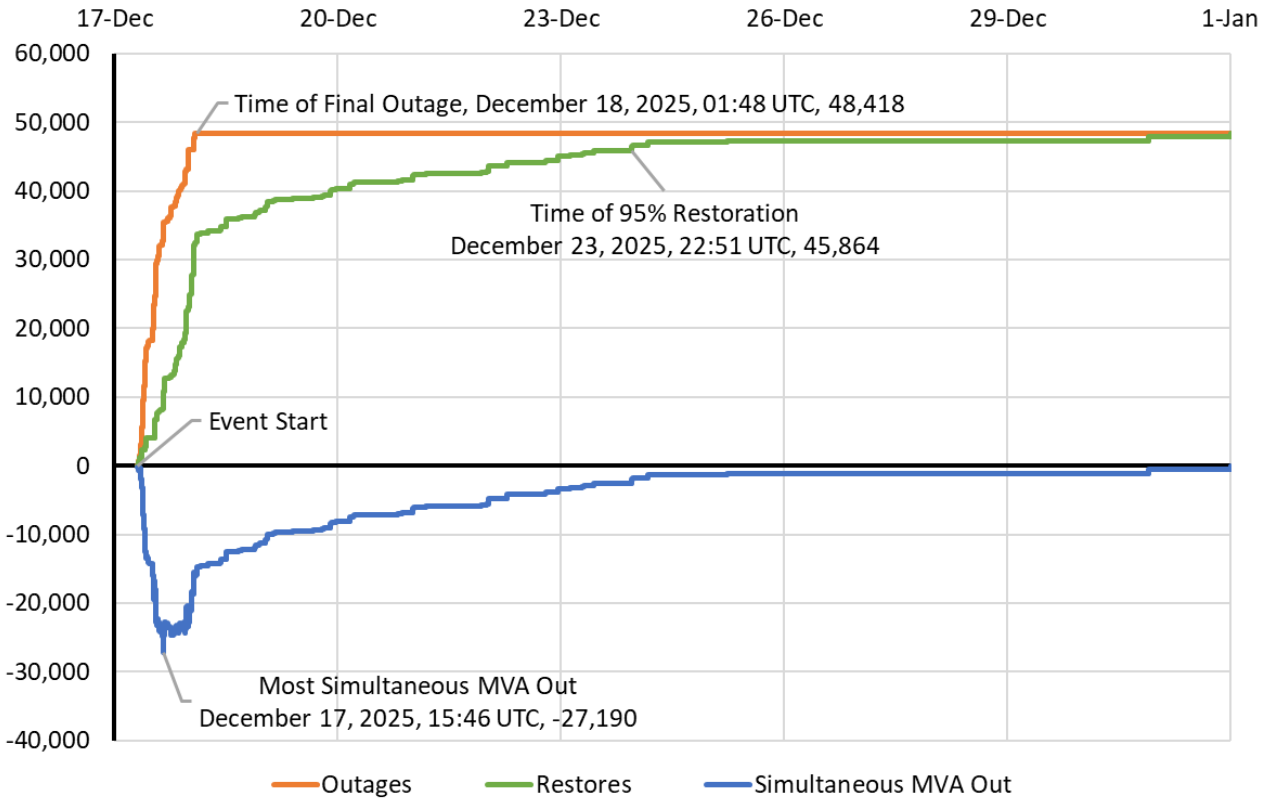



Figure 2.7: Transmission Capacity (MVA-Based) Outage, Restore, and Performance Curves for Atmospheric River Event in the Western Interconnection, December 17, 2025–January 22, 2026

The outage process shown in **Figure 2.6** and **Figure 2.7** by **orange** curves started as a cluster of quickly accumulating outages and continued for 18 hours with an average outage rate of 7.4 outages per hour (2,631 MVA per hour). Due to multiple outages of the same ac circuit, a total of 137 outages occurred on 123 distinct ac circuits.

The restoration process shown in **Figure 2.6** and **Figure 2.7** by **green** curves started with a momentary restoration 28 minutes after the first outage began, with the first sustained outage restoration 50 minutes after the event started. As is typical for large events, the restoration process progressed rapidly;[26] however, restoration times slowed with a larger percentage of equipment still out than usual. By applying a fitted curve for the restore process[27] to **Figure 2.6** it can be estimated that the maximum instantaneous restore rate of 4.3 restores per hour was reached 4 hours and 16 minutes into the event. The restoration rate was 2.4 elements per hour at the time half of the outages were restored (about 19 hours into the event), and only 0.1 elements per hour at the 95% element restoration level. The maximum number of transmission elements simultaneously out was 80 and was observed twice: a momentary nadir occurred about 13 hours after the event started, followed by another 13 minutes later, which lasted 2 minutes. The maximum amount of transmission capacity simultaneously out (27,190 MVA), represented by the nadir of the MVA-based performance curve in **Figure 2.7**, was observed only once and more than 4 hours earlier than the element-based nadirs. It occurred when a 500 kV ac circuit went out and ended 4 minutes later, when a different 500 kV ac circuit was restored. When the 80 elements were out simultaneously for the element-based nadirs,

[26] S. Ekisheva, I. Dobson, R. Rieder, and J. Norris, "Assessing transmission resilience during extreme weather with outage and restore processes," 2022 17th International Conference on Probabilistic Methods Applied to Power Systems.
[27] S. Ekisheva, D. K. Pratt, M. Kachadurian, W. G. Martin, J. Norris, and I. Dobson, "Grid Restoration after Extreme Weather Events", 2023 IEEE PES Innovative Smart Grid Technologies Europe (ISGT) Conference.

the total value of transmission capacity unavailable was about 24,000 MVA—notably lower than the MVA out at the MVA-based nadir.

A substantial 95% restoration was reached after 147 hours (17% of the event duration). The substantial 95% restoration for transmission capacity (MVA) took longer, 159 hours or 18% of the event duration. The total loss for the event, calculated as the area between a **blue** performance curve and the time axis, was 235 element-days lost (**Figure 2.6**) and 77,097 MVA-days lost (**Figure 2.7**).

The longest outage was 36.6 days on a 230 kV ac circuit that sustained tower damage. A small number of disproportionately long outages is common in large transmission events. These very large outage durations are often caused by inaccessibility of a portion of the line, damaged structure or equipment or, in some cases, a utility postponing the restoration of a single remaining element because this element is considered not critical for reliability of the grid.[28]

## Transmission System Resilience Statistics by Associated Weather Type: 2021–2025

### *Weather Types*

The outage grouping procedure identified 59 large transmission events in the years 2021–2025, two of which were not weather-related (a 2023 contamination event and a 2025 frequency event).[29,30] The 57 large weather-related events were caused by the weather types listed in **Figure 2.8**. If several weather factors were observed together (e.g., hurricane, tornado, and wind), the dominant cause of transmission outages was determined to be the weather type. Multiple sources (i.e., NERC's daily BPS awareness reports, Velocity Suite, NOAA, Ventusky, public media reports) were used in conjunction with cause codes to determine if a weather event was associated with each large transmission event.

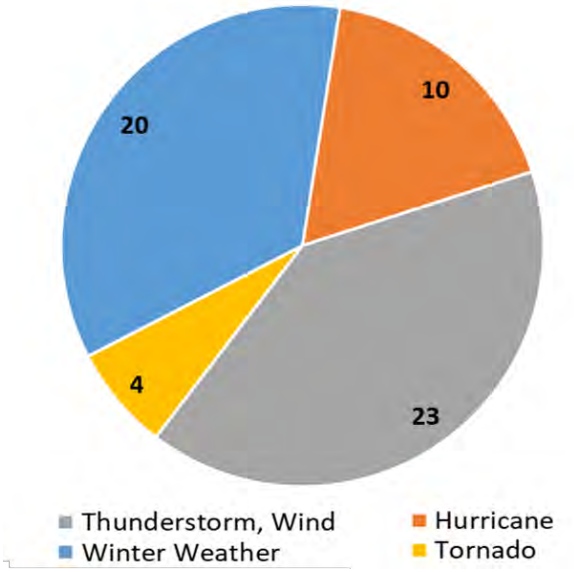



Figure 2.8: Weather Types of Large Transmission Events, 2021–2025

[28] S. Ekisheva, I. Dobson, R. Rieder, and J. Norris, "Assessing transmission resilience during extreme weather with outage and restore processes," 2022 17th International Conference on Probabilistic Methods Applied to Power Systems.

[29] A 2023 large event in SERC with 30 outages caused by Bird Contamination; the event duration was 2.5 days.

[30] A 2025 large event in WECC with 46 outages caused by Power System Condition; the event duration was a day.

**Figure 2.9** shows selected resilience statistics for the 2021–2025 events by weather type. Hurricanes caused the largest transmission events, with the average one having 123 outages, while other groups had average outage counts that ranged from 43–64 outages. The maximum number of elements simultaneously out (the most degraded state in an event as indicated by the nadir of the performance curve) fell between 51–67% of the event size on average.

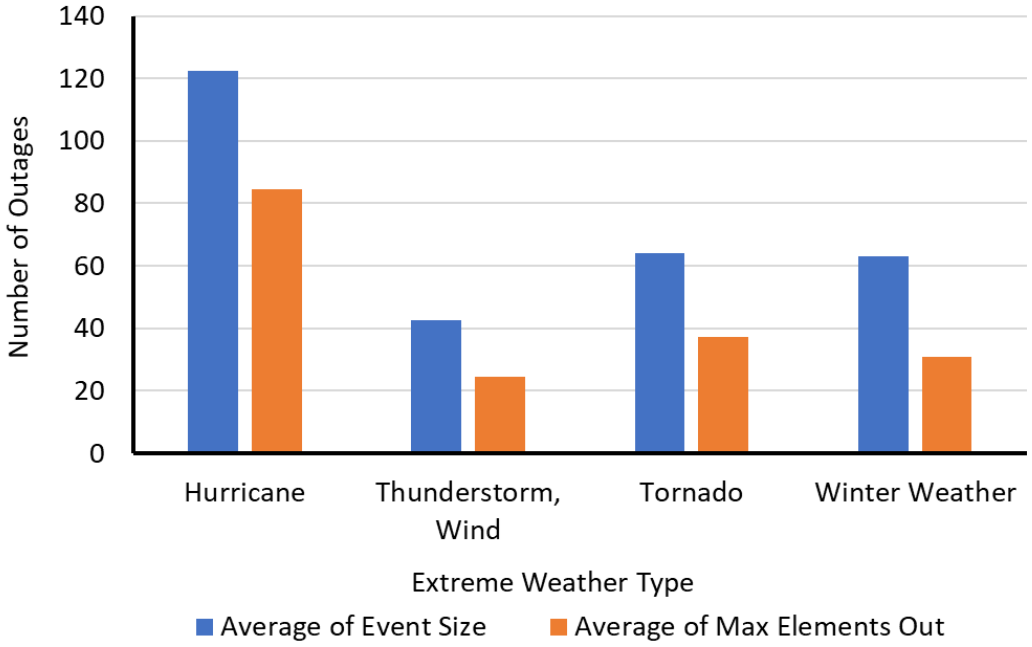



Figure 2.9: Resilience Statistics for 2021–2025 Large Weather-Related Events

**Figure 2.10** compares the average event duration with the average substantial restoration duration (the time to restore 95% of outages and 95% of MVA capacity) and shows the time to first restore.

Hurricanes were the highest in average event duration, second for 95% outage restoration duration, and lowest for 95% MVA restoration duration. Tornadoes were the second highest in event duration with the highest average 95% restoration duration for both outages and MVA capacity. While some value can be extracted from evaluating the average event duration, the time to 95% restoration is typically more indicative of overall performance.[31]

[31] *How Long is a Resilience Event in a Transmission System?: Metrics and Models Driven by Utility Data* | IEEE Journals & Magazine | IEEE Xplore

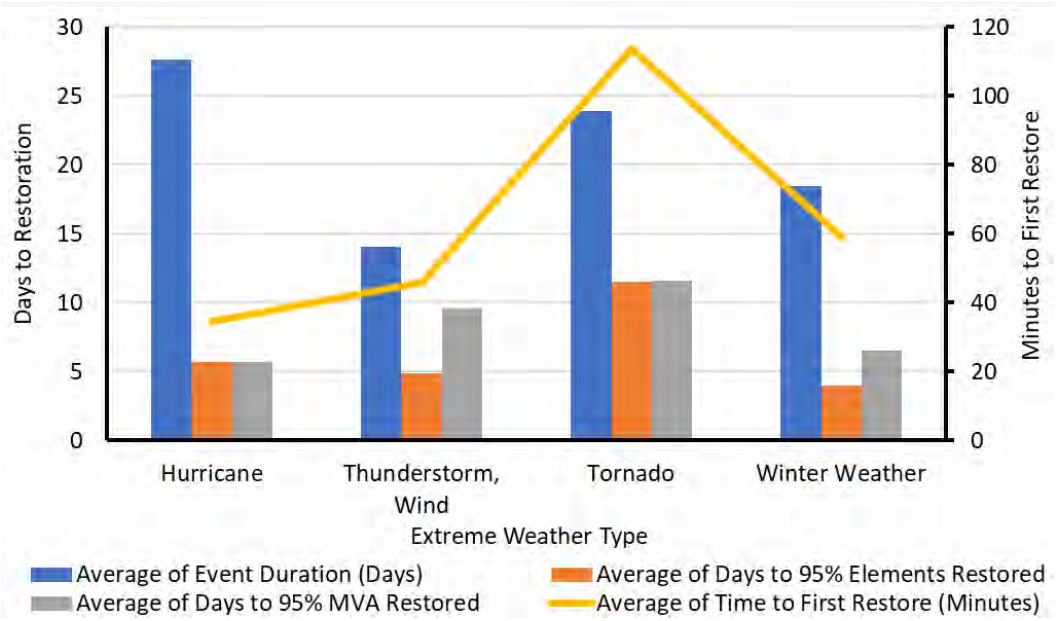



Figure 2.10: Average Event Duration vs. Average Sustained Restoration Duration

### *Changes in Resilience Statistics: 2021–2025 Events vs. 2020–2024 Events*

To draw conclusions about improving, stable, or declining transmission resilience against weather, the analysis focuses on capturing changes in the several metrics that quantify resilience over years. The resilience statistics are calculated for large weather-related events for the years 2020–2024 and 2021–2025, and changes in the metrics by weather types were analyzed. The five-year period is selected due to the small annual number of events in some groups.

The bubble chart in **Figure 2.11** shows the groups of large weather-related transmission events by weather type; the five patterned bubbles correspond to the groups for combined 2020–2024 data, and the five solid-colored bubbles show the same groups for combined 2021–2025 data. The size of a bubble represents the average time (in days) to restore 95% of outages for the events in this group (displayed in the center of each bubble). The X-axis of a bubble shows the number of events, and the Y-axis shows the average event size. The bubble color indicates the average MVA-day loss for each group: Below 30,000 MVA-days is shown in **blue**, between 30,000 and 100,000 MVA-days is shown in **yellow**, and above 100,000 MVA-days is shown in **red**.

Change in size or position of a bubble for the same weather type in **Figure 2.11** indicates changes in the impact of that weather resulting from a combination of the weather frequency and severity and improved or declined resilience performance. There was a decrease in the number of events in all categories except for winter weather as reflected by the bubble position change along the X-axis in **Figure 2.11**.

Comparing 2020–2024 vs. 2021–2025, the number of Hurricane; Tornado; and Thunderstorm, Wind events decreased while Winter Weather increased. No weather type changed category for MVA-days lost as reflected by the color of the bubbles (shaded for previous range and solid for new). A comparison of the values for the average number of days to 95% element restoration between the year ranges indicates that the average increased by about one day. Tornado is an exception, which increased by 4.2 days because of some smaller tornadoes dropping out of the year range. Most categories had a similar average event size, except for Hurricanes. This decrease was because 2020, which is outside the most recent five-year window, had record-setting hurricanes and no hurricanes made landfall in 2025.

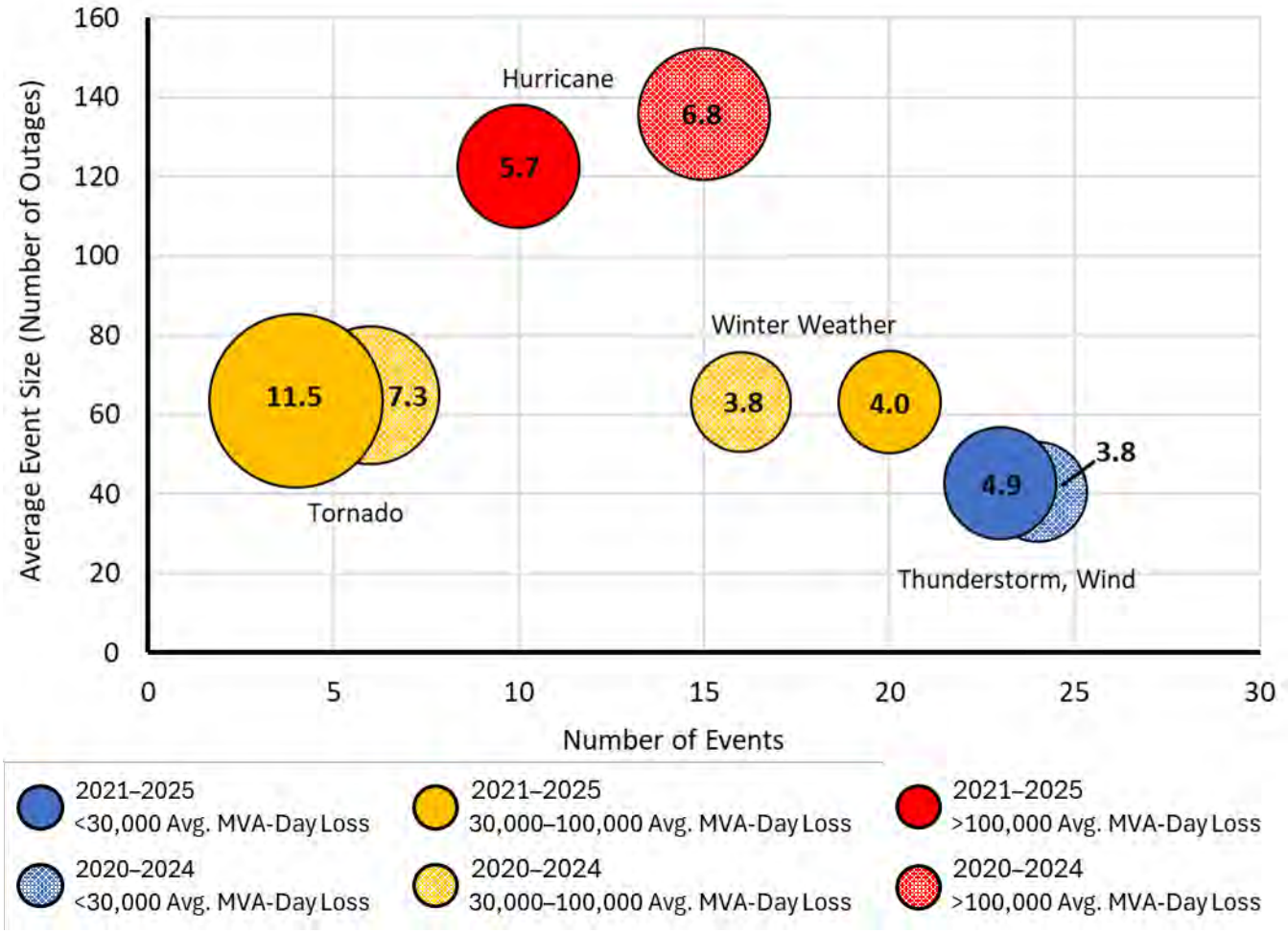



Figure 2.11: Statistics for Large Transmission Events by Weather Type for 2020–2024 vs. 2021–2025

# Chapter 3: Grid Transformation

## Resource Adequacy

### Highlights

- In comparison to five years prior, 2025 saw tightening reserve margins across most notably Manitoba, New England and PJM with MISO, SaskPower and especially ERCOT seeing improvements in the level of anticipated reserve margins heading into last year's peak season.
- In 2025, anticipated resources exceeded Reference Margin Levels (RML) across all assessment areas.
- Improved performance of the thermal generation fleet and delivery of natural gas supplies to generators during arctic events of Winter 2024–2025 compared to prior extreme cold events.
- As of the 2025 LTRA, solar photovoltaic (PV) is no longer the sole, predominant generation type planned over the next 10 years as new battery resource projects have grown to match solar projections.

### 2025 Planning Reserve Margins

Planning Reserve Margins are a long-term resource adequacy indicator. Anticipated Reserve Margin (ARM) expresses the level of additional resource capacity that an area has above its peak summer (June–September) and winter (December–February) seasonal demand. It is calculated as the difference in anticipated resources and net internal demand divided by net internal demand and shown as a percentage. Each assessment area's ARM is compared against its RML—the threshold margin established by the state, provincial authority, Independent System Operator/Regional Transmission Organization (ISO/RTO), or other regulatory body to provide the level of resources needed to meet reliability criteria (e.g., maintain loss-of-load expectation below 1-day-in-10 years).

**Figure 3.1** shows the ARM percent difference from the area-specific RML as calculated using data from the 2021 and 2025 seasonal assessments for each area's peak season. In 2025, all assessment areas except for NPCC-Maritimes had ARMs in excess of the area RML. Assessment areas with improved reserve margins relative to 2021 include MISO, SaskPower, New York, Québec, the eastern and southeastern SERC regions, British Columbia, and—most notably—ERCOT. A realignment of the WECC United States assessment areas in 2025 precludes comparison with 2021 values.[32]

The notable improvement in ERCOT is attributable to a 29% (7,010 MW) increase in solar capacity, continuing a trend of robust solar penetration, and a 94% (7,414 MW) increase in energy storage installed capacity. The large increase in available capacity reflects (1) new rules for managing state of charge (SoC), including a requirement to maintain a certain SoC to participate in ancillary services, (2) installation of systems with longer durations, and (3) improvements in battery operational practices.

The five-year comparisons also reveal tighter reserve margins across Manitoba, Ontario, SPP, Florida, and SERC-Central relative to 2021. In addition to having the most precipitous drops in reserve levels relative to 2021, NPCC-Maritimes, NPCC-New England, and PJM, where generator retirements and significant load growth continue to present challenges, also display discernible year-over-year trends of tightening reserve levels across the 2021–2025 period.

[32] 2025 Western Assessment, 2025–2026 Winter Reliability Assessment Western Overview

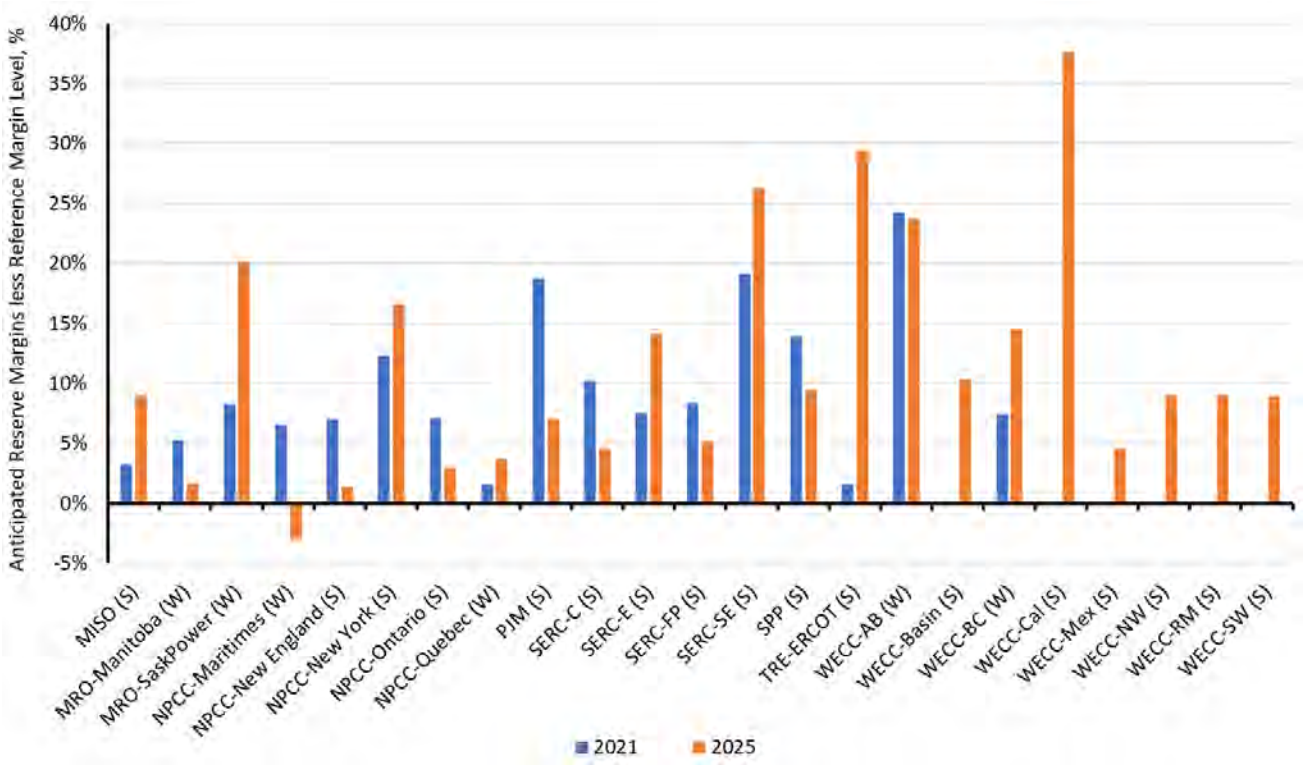



Figure 3.1: 2021 and 2025 Peak Season Planning Reserve Margins Less Reference Margin Levels[33]

## Energy Emergency Alerts (EEA)[34]

The purpose of an EEA is to provide a real-time indication of potential and actual energy emergencies within an Interconnection. An EEA 3 is reported when firm load interruption is imminent or in progress. EEA trends may provide an indication of BPS capacity, energy, and transmission insufficiency.

**Figure 3.2** shows that 10 EEA 3s were declared in 2025, a reduction of 11 EEA 3 declarations over 2024. None of the EEA 3 declarations in 2025 included load shed, versus 0.108 GWh of firm load shed in 2024.

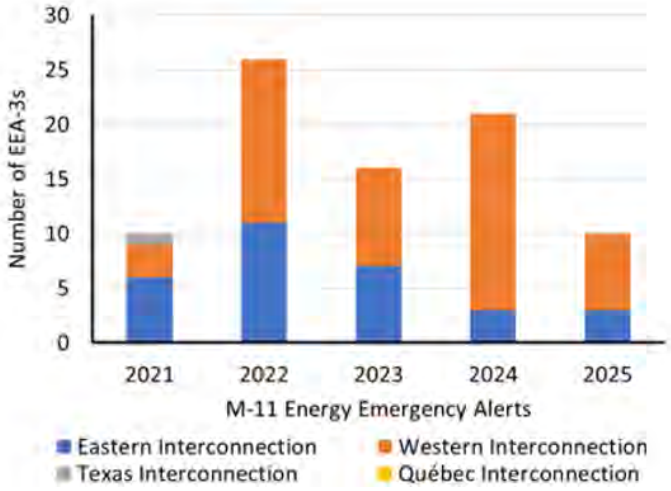



Figure 3.2: EEA 3 by Year and Interconnection

[33] M-1, Reserve Margin displayed as the difference between ARM and area's RML.
[34] M-11, Energy Emergency Alerts

All 10 of the EEA declarations in 2025 were associated with periods of reduced generation or import capability combined with heavy load days. Seven EEA 3s were associated with two non-U.S. entities, both of which have weak connections to their neighbors. Of these seven, six are associated with a balancing area that has processes requiring the declaration of an EEA 3 prior to requesting assistance from neighbors. **Table 3.1** shows the number of hours when operator-initiated firm load shed was deployed during each of the past five years.

Table 3.1: Hours with Operator-Initiated Firm Load Shed (Hours/Year)

| Year | Event | Event Hours | Total Annual Hours |
|---|---|---|---|
| **2021** | Winter Storm Uri | 70.5 | 70.5 |
| **2022** | June Heatwave | 21.0 | 56.5 |
| | Winter Storm Elliot | 35.5 | |
| **2023** | N/A | 0.0 | 0.0 |
| **2024** | WI: Generator Trip, Subsequent Failure of Dispatched Units | 0.43 | 0.43 |
| **2025** | N/A | 0.0 | 0.0 |

## 2025 Seasonal Energy and Capacity Risk Analysis

The ERO assesses the risk of electricity supply shortfall in seasonal reliability assessments by considering Planning Reserve Margins, seasonal risk scenarios, and probability-based risk assessments. The expected impact of generator outages and extreme operating conditions on electricity supply and demand are also considered in NERC's seasonal reliability assessments. NERC evaluates the availability of supplies to meet normal seasonal peak demand as well as higher demand that may occur only once per decade, referred to as an extreme or 90/10 demand scenario. In the case of Texas RE-ERCOT and WECC CA/MX in the summer, the highest risk hour period is analyzed. The highest risk hour typically occurs after the peak demand hour when the sun has set, and solar PV resources are not contributing. Increased demand, which can be caused by extreme temperatures, higher-than-anticipated generator forced outages, and derates, can create conditions that lead system operators to take emergency operating actions. The maps in **Figure 3.3** and **Figure 3.4** highlight the assessment areas that NERC identified ahead of the Winter 2024–2025[35] and Summer 2025[36] seasons as at risk for resource deficiencies.

[35] NERC 2024-2025 Winter Reliability Assessment
[36] NERC 2025 Summer Reliability Assessment

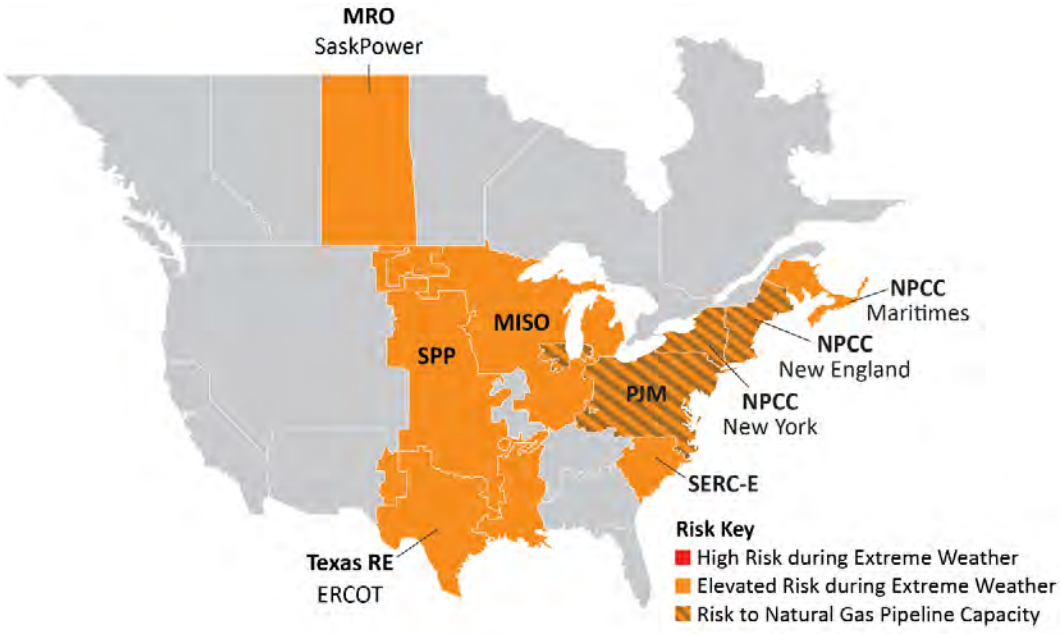



Figure 3.3: 2024–2025 Winter Reliability Assessment Risk Area Map

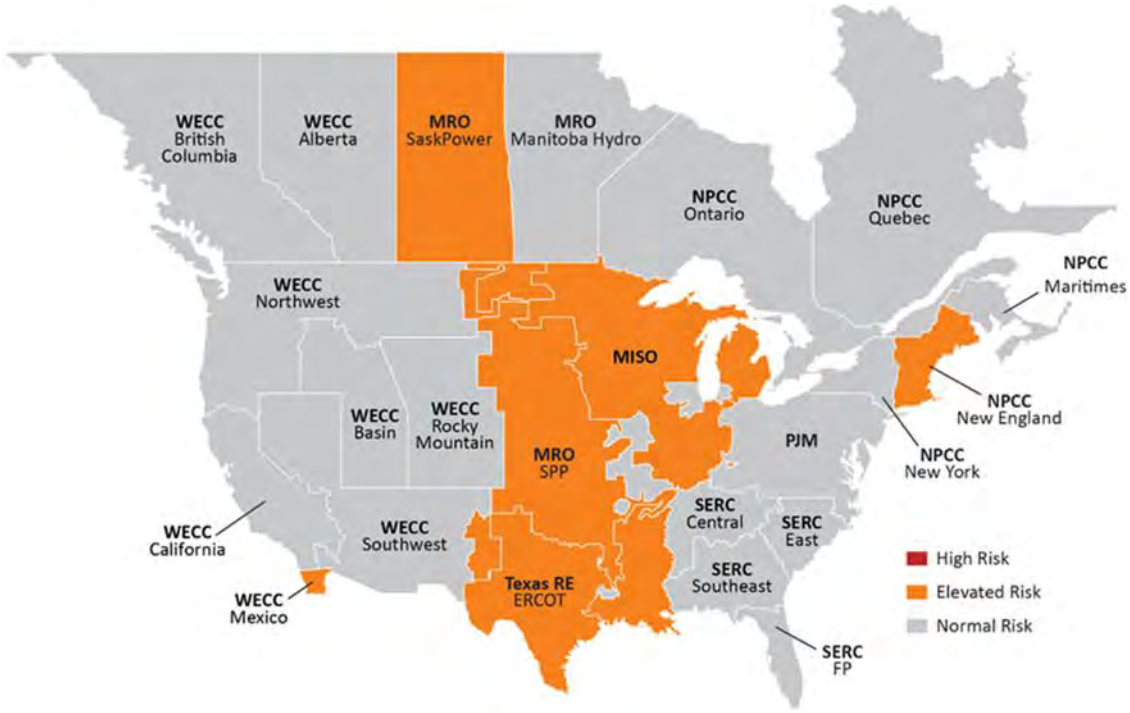



Figure 3.4: 2025 Summer Reliability Assessment Risk Area Map

## Review of 2025 Capacity and Energy Performance

Periods of extreme temperatures in the summer and winter of 2025 challenged grid operators to maintain sufficient electricity supplies for demand in many parts of North America. Electricity demand is closely linked to temperature as electric load for space and equipment cooling varies with temperature. Seasonal weather extremes also affect electricity supply because generators of all types have weather-related limitations in some form. **Table 3.2** and **Table 3.3** provide demand and resource performance information for the peak demand hour of the summer and winter seasons in each assessment area. The tables include observed peak demand and resource output along with expected values from risk scenarios used in NERC's summer and

winter reliability assessments. Most assessment areas experienced peak demand that exceeded their normal 50/50 demand forecasts, and several areas exceeded their 90/10 (extreme) demand forecasts. As discussed below, winter arctic air events and summer heat domes contributed to generally high peak demand in North America.

### *Winter Operating Conditions*

Meteorological winter (December 2024–February 2025) temperatures averaged 34.1 degrees Fahrenheit across the contiguous United States, 1.9 degrees above average, placing it in the warmest third of winters tracked by the National Oceanic and Atmospheric Administration. Total winter precipitation in the United States was nearly an inch below average, putting it in the driest third of recorded winters.[37] Canada experienced its fifth-warmest winter on record, with temperatures averaging 3.7 degrees Celsius above average.[38] Although the 2024–2025 Winter was warmer than average overall, a series of arctic events in January 2025 produced an extended deep freeze and harsh winter conditions over much of North America. As in past extreme winter storms, electricity demand surged while generator outages rose from freezing equipment and fuel supply issues. Nevertheless, during the January 2025 arctic events, operators did not require the use of manual load shedding and were able to maintain system balance using conservative operations, resource advisories, and other operational mitigations without resorting to EEA 3s.[39] A report of system performance prepared by the Federal Energy Regulatory Commission (FERC), NERC, and the NERC Regional Entities found that generators performed better during the January 2025 arctic events than in prior winter storms and attributed some improvements to additional generator commitments, improved preparedness, increased situational awareness, and the implementation of lessons learned from previous extreme cold weather events and prior report recommendations.[40] During the Winter 2024–2025 period, the highest amount of capacity in a forced outage state for all reasons occurred on January 20, 2025, with 68,519 MW across all regions. The natural gas system also performed better overall, delivering record levels of natural gas and experiencing only minor production declines and short-duration force majeure events.

A comparison of projected and actual Winter 2024–2025 peak/risk hour is provided in **Table 3.2**.

[37] Despite Arctic air outbreaks, U.S. had warm, dry winter on average | National Oceanic and Atmospheric Administration
[38] Climate Trends and Variations Bulletin – Winter 2024/2025 - Canada.ca
[39] See NERC's *2025–2026 Winter Reliability Assessment* for capacity and energy performance and operating narratives for each Interconnection (p. 51–52).
[40] *January 2025 Arctic Events | A System Performance Review by FERC, NERC, and its Regional Entities*, April 2025

| Table 3.2: 2024–2025 Winter Demand and Generation Summary at Peak Demand | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Assessment Area | 2025 Values Winter Reliability Assessment Scenarios | | | | | | | | | | | |
| | Peak Demand | | | Generation[1] (MWh) | Transfers[1] (MW) | Wind Actual[1] (MWh) | Solar Actual[1] (MWh) | Forced Outages Summary[4] (MW) | Peak Demand[2] (MW) | Wind Expected[3] (MW) | Solar Expected[3] (MW) |
| | Date | Time | MW | | | | | | | | |
| MISO | Jan. 21 | 18:00 | 108,888* | 101,655 | -977 | 18,468 | 0 | 17,010 | 96,134<br>100,395 | 16,761 | 519 |
| MRO-Manitoba Hydro | Jan. 20 | 8:00 | 5,132 | 5,292 | -277 | 142 | N/A | 146 | 4,814<br>5,060 | 52 | 0 |
| MRO-SaskPower | Dec. 18 | 18:00 | 3,785 | 3,641 | -231 | 664 | 0 | 0 | 3,802<br>3,897 | 368 | 3 |
| MRO-SPP | Feb. 20 | 8:00 | 47,981 | 40,898 | -1,424 | 4,886 | 255 | 9,272 | 45,926<br>47,054 | 4,783 | 36 |
| NPCC-Maritimes | Jan. 22 | 7:00 | 5,810 | 4,266 | -1,174 | 368 | 3 | * | 5,907<br>6,498 | 261 | 5 |
| NPCC-New England | Jan. 21 | 18:00 | 19,607 | 17,686 | -1,896 | 285 | 4 | 624 | 20,308<br>21,814 | 329 | 23 |
| NPCC-New York | Jan. 22 | 19:00 | 23,521 | 18,932 | -4,589 | 654 | 0 | 4,835 | 22,998<br>24,023 | 728 | 0 |
| NPCC-Ontario | Jan. 22 | 18:00 | 21,940 | 24,250 | 2,990 | 3,693 | 0 | * | 20,951<br>22,179 | 1,914 | 0 |
| NPCC-Québec | Jan. 22 | 8:00 | 37,178 | 39,514 | -766 | 1,463 | 0 | * | 36,061<br>39,545 | 1,449 | 0 |
| PJM | Jan. 22 | 9:00 | 144,420 | 152,142 | 7,731 | 3,704 | 3,076 | 8,663 | 130,712<br>144,939 | 3,620 | 1 |
| SERC-C | Jan. 22 | 8:00 | 47,815 | 40,898 | -6,921 | 563 | 214 | 1,538 | 41,397<br>47,062 | 176 | 455 |
| SERC-E | Jan. 23 | 8:00 | 47,130 | 41,810 | -5,323 | 0 | 145 | 1,830 | 44,023<br>47,662 | 0 | 2,526 |
| SERC-FP | Jan. 25 | 8:00 | 43,974 | 41,702 | -557 | 0 | 362 | 2,824 | 45,714<br>54,239 | 0 | 1,684 |
| SERC-SE | Jan. 22 | 8:00 | 46,490 | 48,227 | 1,741 | 0 | 592 | 2,210 | 43,670<br>45,116 | 0 | 3,861 |
| TRE-ERCOT | Feb. 20 | 8:00 | 80,560 | 79,960 | -191 | 9,397 | 1,586 | 5,742 | 731,935<br>904,055 | 15,697 | 15 |
| WECC-AB | Dec. 18 | 17:00 | 12,241 | 12,711 | -470 | 3,175 | 4 | * | 12,280<br>12,635 | 1,867 | 0 |

## Table 3.2: 2024–2025 Winter Demand and Generation Summary at Peak Demand

| Assessment Area | 2025 Values Winter Reliability Assessment Scenarios | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Peak Demand | | | Generation[1] (MWh) | Transfers[1] (MW) | Wind Actual[1] (MWh) | Solar Actual[1] (MWh) | Forced Outages Summary[4] (MW) | Peak Demand[2] (MW) | Wind Expected[3] (MW) | Solar Expected[3] (MW) |
| | Date | Time | MW | | | | | | | | |
| **WECC-BC** | Feb. 3 | 18:00 | 11,359 | 11,415 | 44 | 70 | 0 | 839 | 11,996<br>12,749 | 279 | 0 |
| **WECC-CA/MX** | Dec. 12 | 15:00 | 35,555 | 31,925 | -4,669 | 4,021 | 11,547 | 1,627 | 35,359<br>36,823 | 569 | 0 |
| **WECC-NW** | Feb. 12 | 8:00 | 54,278 | 48,437 | -920 | 2,607 | 1,494 | 3,281 | 58,001<br>62,230 | 7,876 | 2,198 |
| **WECC-SW** | Feb. 13 | 16:00 | 22,969 | 25,087 | 2,117 | 2,741 | 1,599 | 1,496 | 16,177<br>17,777 | 1,065 | 182 |

**Highlighting Notes:**

Actual peak demand in the highlighted areas met or exceeded extreme scenario levels

Actual wind output in highlighted areas was significantly below seasonal forecast

Actual solar output in highlighted areas was significantly below seasonal forecast.

Actual forced outages above or below forecast by factor of two.

Table Notes:

1 Actual demand, wind, and solar values for the hour of peak demand in U.S. areas were obtained from EIA From 930 data. For areas in Canada, this data was provided to NERC by system operators and utilities.

2 See NERC 2024–2025 WRA demand scenarios for each assessment area. Values are the normal winter peak demand forecast and an extreme peak demand forecast that represents a 90/10, or once-per-decade, peak demand. Some areas use other basis for extreme peak demand.

3 Expected values of wind and solar resources from the 2024–2025 WRA for the projected peak hour; actual peak hour can impact solar contribution

4 Values from NERC GADS for the 2024–2025 winter hour of peak demand in each assessment area. Highlighted areas had actual forced outages that were more than twice the value for typical forced outage rates used in the 2024–2025 winter risk period scenarios in the 2024–2025 WRA.

5 Texas RE-ERCOT peak demand scenarios are obtained by adding expected demand response (5.4 GW for winter 2024-2025) to the demand

scenarios found on p. 29 of the 2024–2025 WRA.

*Canadian assessment areas report to GADS on a voluntary basis, which can contribute to the absence of some values in certain assessment areas.

### *Summer Operating Conditions*

The summer of 2025 was the 12th-hottest on record for the contiguous United States[41] during the meteorological summer period (June–August) and the 11th-warmest summer in Canada.[42] Actual peak demand exceeded normal demand forecasts across most assessment areas and exceeded extreme demand projections from the *2025 SRA* in three assessment areas. A summer heat wave developed in early June for most of the eastern half of the continent, triggering system operators to issue resource advisories and other operating mitigations. The east experienced only brief periods of relief from high temperatures through the end of July. Twenty energy emergency alerts were declared during the June and July heat events, but operators were able to manage high loading without resorting to load shedding.[43]

Summer conditions were generally less severe in other parts of the North American BPS. Peak demand in the Western Interconnection was 168,206 MW, slightly below Summer 2024. Western Canada experienced a heat wave from late August and through early September, exacerbating the ongoing drought in western Canada and triggering some energy shortfall events that were managed without shedding load. Wildfire activity also increased due to heat and dry conditions. The western United States overall navigated last summer with the BPS experiencing relatively few emergency events. Demand in WECC U.S. assessment areas never reached or exceeded the projections for extreme demand from the *2025 SRA.* Texas experienced a relatively mild summer in 2025, yet, due to significant load growth, the Summer 2025 load levels were comparable to the far hotter 2023 summer load levels.[44]

A comparison of projected and actual Summer 2025 peak/risk hour is provided in **Table 3.3**.

**Table 3.3: 2025 Summer Demand and Generation Summary at Peak Demand**

| Assessment Area | Actual Peak Demand[1] | | | SRA Peak Demand Scenarios[2] (GW) | Wind Actual[1] (MW) | Wind Expected[3] (MW) | Solar Actual[1] (MW) | Solar Expected[3] (MW) | Forced Outages Summary[4] (MW) |
|---|---|---|---|---|---|---|---|---|---|
| | Date | Time | GW | | | | | | |
| **MISO** | Jul. 29 | 17:00 | 121.6 | 116.3<br>121.6 | 1,105 | 6,039 | 12,323 | 9,123 | 8,779 |
| **MRO-Manitoba Hydro** | Aug. 29 | 17:00 | 3.5 | 3.4<br>3.6 | 0 | 48 | 0 | 0 | 252 |
| **MRO-SaskPower** | Sep. 7 | 17:30 | 3.6 | 3.6<br>3.8 | 232 | 310 | 26 | 9 | 0 |
| **MRO-SPP** | Jul. 29 | 16:00 | 54.5 | 54.8<br>57.5 | 8,130 | 5,556 | 810 | 492 | 4,370 |
| **NPCC-Maritimes** | Aug. 11 | 17:00 | 3.6 | 3.3<br>3.5 | 151 | 314 | 69 | 0 | 33 |
| **NPCC-New England** | Jun. 24 | 19:00 | 26.6 | 24.7<br>26.4 | 566 | 142 | 180 | 1,412 | 1,963 |
| **NPCC-New York** | Jun. 24 | 19:00 | 32 | 30.0<br>31.7 | 1,256 | 446 | 164 | 243 | 1,372 |
| **NPCC-Ontario** | Jun. 24 | 19:00 | 24.9 | 21.0<br>24.5 | 607 | 742 | 39 | 66 | 1,532 |
| **NPCC-Québec** | Aug. 11 | 18:00 | 22.7 | 22.3<br>23.3 | 790 | 885 | 0 | 0 | 5,029 |
| **PJM** | Jun. 23 | 18:00 | 160.7 | 146.2<br>158.7 | 4,515 | 1,855 | 7,730 | 6,244 | 15,945 |

[41] Assessing the U.S. Temperature and Precipitation Analysis in August 2025 | News | National Centers for Environmental Information (NCEI)

[42] Rapid Extreme Weather Attribution system: Top heat events of summer 2025 – ClimateData.ca

[43] See NERC Bulk Power Systems Awareness update to the Reliability and Security Technical Committee on September 10, 2025.

[44] See NERC's *2026 Summer Reliability Assessment* for capacity and energy performance and operating narratives for each Interconnection (p. 52–56).

| Table 3.3: 2025 Summer Demand and Generation Summary at Peak Demand | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Assessment Area | Actual Peak Demand[1] | | | SRA Peak Demand Scenarios[2] (GW) | Wind Actual[1] (MW) | Wind Expected[3] (MW) | Solar Actual[1] (MW) | Solar Expected[3] (MW) | Forced Outages Summary[4] (MW) |
| | Date | Time | GW | | | | | | |
| **SERC-C** | Jul. 28 | 18:00 | 43.2 | 41.9<br>45.7 | 84 | 370 | 714 | 1,053 | 701 |
| **SERC-E** | Jun. 24 | 17:00 | 44.8 | 42.5<br>45.7 | 0 | 0 | 3,200 | 5,022 | 2,407 |
| **SERC-FP** | Jul, 28 | 17:00 | 54.6 | 49.8<br>50.8 | 0 | 0 | 8,035 | 5,749 | 1,599 |
| **SERC-SE** | Jul. 28 | 16:00 | 46.4 | 45.7<br>55.9 | 0 | 0 | 3,366 | 7,728 | 1,380 |
| **TRE-ERCOT** | Aug. 8 | 18:00 | 83.7 | 81.9<br>88.1 | 14,509 | 9,396 | 16,961 | 22,962 | 11,095 |
| **WECC-AB** | Aug. 27 | 0:00 UTC | 12.0 | 12.2<br>12.7 | 2,870 | 796 | 32 | 1,480 | N/A |
| **WECC-BC** | Aug. 13 | 01:00 UTC | 9.8 | 9.3<br>10.0 | 293 | 149 | 4.8 | 0 | N/A |
| **WECC-CA** | Aug. 22 | 02:00 UTC | 54 | 54.1<br>64.3 | 1,744 | 1,207 | 5,064 | 14,756 | 1,063 |
| **WECC-MX** | Aug. 7 | 0:00 UTC | 3.5 | 3.8<br>4.1 | 2.5 | 50 | 296 | 227 | N/A |
| **WECC-NW** | Aug. 13 | 01:00 UTC | 29.8 | 29.1<br>32.7 | 1,054 | 3,107 | 1,398 | 666 | 1,825 |
| **WECC-RM** | Jul. 9 | 00:00 UTC | 13.4 | 13.8<br>15.0 | 2,313 | 1,359 | 1,571 | 1,669 | 1,954 |
| **WECC-Basin** | Jul. 9 | 01:00 UTC | 13.8 | 13.6<br>15.0 | 931 | 911 | 2,660 | 2,231 | 0 |
| **WECC-SW** | Aug. 8 | 01:00 UTC | 36.9 | 35.1<br>39.0 | 1,230 | 1,091 | 4,472 | 4,293 | 2,323 |

**Highlighting Notes**

Actual peak demand in the highlighted areas met or exceeded extreme scenario levels.

Actual wind output in highlighted areas was significantly below seasonal forecast.

Actual solar output in highlighted areas was significantly below seasonal forecast.

Actual forced outages above or below forecast by factor of two.

Table Notes:

[1] Actual demand, wind, and solar values for the hour of peak demand in U.S. areas were obtained from the assessment areas.

[2] See NERC *2025 SRA* demand scenarios for each assessment area (pp. 14–33). Values represent the normal summer peak demand forecast and an extreme peak demand forecast that represents a 90/10, or once-per-decade, peak demand. Some areas use other basis for extreme peak demand.

[3] Expected values of wind and solar resources from the *2025 SRA* for the projected peak hour, actual peak hour can impact solar contribution[4] Values from NERC GADS for the 2025 summer hour of peak demand in each assessment area. Highlighted areas had actual forced outages that were more than twice the value for typical forced outage rates used in the 2024 summer risk period scenarios in the *2025 SRA*.

*Values include both maintenance and forced outages.

**Canadian assessment areas report to GADS on a voluntary basis, which can contribute to the absence of some values in certain assessment areas.

## Changes in the Peak Resource Mix Over the Past 10 Years

The generation resource mix is changing as older nuclear and fossil-fired generators retire and natural-gas-fired generators and wind and solar PV resources are built (**Table 3.4**). Over the past 10 years, the BPS has reduced its on-peak[45] capacity of coal-fired generation by almost 118 GW and reduced its capacity of nuclear generation by 6.6 GW. During this time, the BPS added on-peak generation capacity: 57.6 GW of natural gas, 20.5 GW of wind, and 65 GW of solar PV.[46] **Table 3.4** shows the resource contribution to meeting the seasonal peaks for years 2015 and 2025. The lower solar contribution to meeting the Winter 2025 peak is offset by increased gas generation and lower peak demand.

**Table 3.4: Generation Resource Capacity by Fuel Type**

| Generation Fuel Type | Summer | | | | Winter | | | |
|---|---|---|---|---|---|---|---|---|
| | 2015 On-Peak | | 2025 On-Peak | | 2015 On-Peak | | 2025 On-Peak | |
| | GW | Percent | GW | Percent | GW | Percent | GW | Percent |
| **Coal** | 289.2 | 28.0% | 172.1 | 15.8% | 286.6 | 27.4% | 172.7 | 16.2% |
| **Natural Gas** | 418.1 | 40.5% | 489.0 | 44.9% | 437.2 | 41.8% | 512.9 | 48.2% |
| **Hydro** | 128.9 | 12.5% | 135.3 | 12.4% | 128.9 | 12.3% | 137.9 | 13.0% |
| **Nuclear** | 112.2 | 10.9% | 105.4 | 9.7% | 112.2 | 10.7% | 107.1 | 10.1% |
| **Oil** | 48.1 | 4.7% | 28.2 | 2.6% | 51.2 | 4.9% | 30.2 | 2.8% |
| **Wind** | 13.0 | 1.3% | 37.4 | 3.4% | 13.6 | 1.3% | 44.0 | 4.1% |
| **Solar PV** | 3.9 | 0.4% | 77.8 | 7.1% | 0.6 | 0.1% | 13.5 | 1.3% |
| **Other** | 19.8 | 1.9% | 44.2 | 4.1% | 16.8 | 1.6% | 45.3 | 4.3% |
| **Total:** | **1,033.3** | **100.0%** | **1,089.4** | **100.0%** | **1,047.0** | **100.0%** | **1,063.7** | **100.0%** |

The resource mix and the pace at which it is changing varies considerably across different parts of the North American BPS. **Figure 3.5** provides an Interconnection-level view of the generation resource mix since 2015.

[45] Individual assessment areas may peak in either the Winter or Summer season and thus on-peak in this context is the sum of the individual areas' non-coincident seasonal peak.

[46] Data obtained from NERC long-term reliability assessments

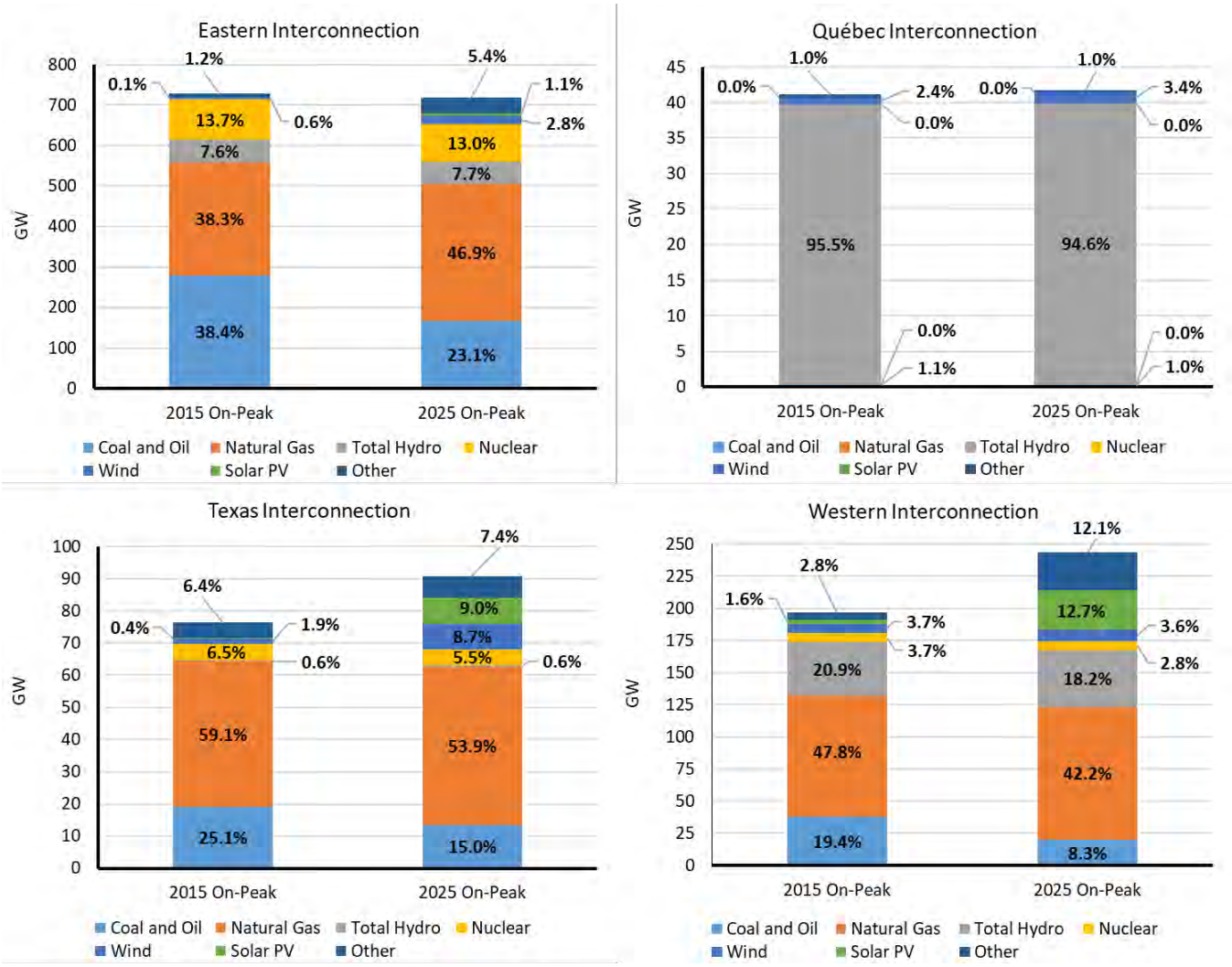



Figure 3.5: 2015 and 2025 Capacity Resource Mix by Interconnection

The growth of battery energy storage systems (BESS) arrived at an inflection point in 2025. **Figure 3.6** below shows the recent growth in both nameplate and on-peak capacity for battery storage across all Interconnections. NERC's LTRA reports on both the current generation resource mix and projections for the next 10 years for each of the 20 assessment areas within the four Interconnections that encompass the North American BPS. As the *2025 LTRA*[47] notes, the shift toward a more variable resource mix continues. One key insight from the *2025 LTRA* is that solar PV is no longer the sole, predominant generation type planned over the next 10 years. New battery resource projects have grown to match solar projections, and, together, solar and battery capacity additions represent two-thirds of the Tier 1 and Tier 2 resources over the 10-year LTRA study period.

[47] *Long-Term Reliability Assessment*, 2025

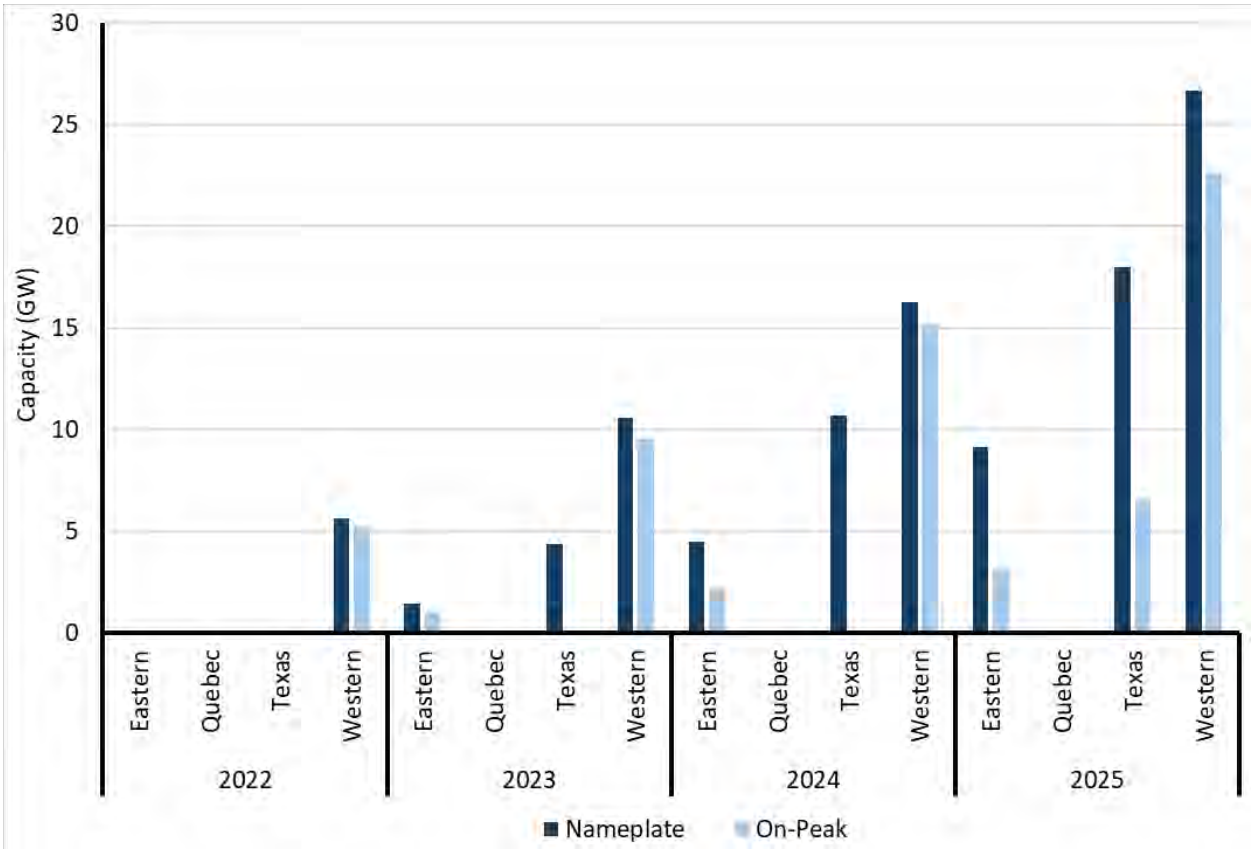
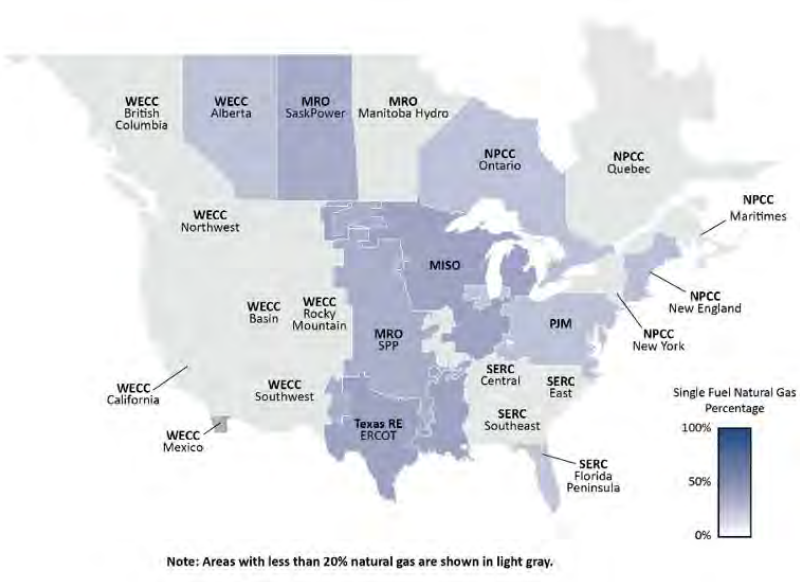



Figure 3.6: 2022–2025 **Battery and Hybrid Capacity by Interconnection**[48]

## Critical Infrastructure Interdependencies

The natural gas and electric systems are constituent parts of an interconnected energy delivery system in North America. While natural-gas-fired generation is important in all seasons, it is especially vital to meet electricity demand in winter when solar and battery resources have less capability than in other seasons. Natural gas-fired generators can be exposed to risk of fuel supply curtailments in winter for a variety of reasons. One mitigation strategy used by generators in some areas is to have dual-fuel capability and maintain supplies of backup fuels. Single-fueled generators currently make up a large portion of the winter peak generating capacity in many parts of the BPS (**Figure 3.7**). These generators are at risk of outages or derates when fuel supplies are limited.

[48] Includes hybrid generation




**Single-Fuel Natural-Gas-Fired Generation**

| | Winter Capacity (GW) | Contribution to Total Winter Resource Mix |
|---|---|---|
| MISO | 63.9 | 38% |
| TRE-ERCOT | 53.0 | 38% |
| WECC-MX | 2.2 | 34% |
| MRO-SaskPower | 2.5 | 34% |
| SPP | 33.4 | 32% |
| NPCC-New England | 12.1 | 24% |
| PJM | 60.9 | 23% |
| WECC-AB | 13.9 | 23% |
| NPCC-Ontario | 8.0 | 23% |
| SERC-FP | 45.6 | 21% |
| WECC-CA | 35.9 | 18% |
| WECC-SW | 21.5 | 17% |
| WECC-Basin | 4.9 | 16% |
| WECC-RM | 6.2 | 14% |
| SERC-C | 17.0 | 13% |
| SERC-SE | 21.5 | 13% |
| WECC-NW | 8.7 | 12% |
| SERC-E | 11.3 | 9% |
| NPCC-New York | 5.0 | 8% |
| NPCC-Maritimes | 0.5 | 7% |
| MRO-Manitoba | 0.3 | 4% |
| WECC-BC | 0.1 | 1% |
| NPCC-Quebec | 0.0 | 0% |

Figure 3.7: Single-Fuel Natural-Gas-Fired Generation Capacity Contribution to the Winter Generation Mix in 2025[49]

### January 2025 Gas-Electric System Performance

The arctic events in January 2025 presented challenging conditions for the natural gas and electric systems, requiring close coordination between operators. A review of BPS and natural gas system performance following the January winter storms found notable improvement in the delivery of natural gas to BPS generators since winter storms Elliott and Uri with overall less natural gas production decline during cold weather and fewer natural gas infrastructure force majeures.[50] BPS generator outages climbed during the extreme cold due to equipment freezing issues and some gas supply issues.[51] The January 2025 arctic events demonstrated again how closely linked the reliability of the BPS is to natural gas supplies and infrastructure. Because natural gas infrastructure freeze protection mitigations are voluntary for the natural gas industry in most of North America, protections can be unevenly applied, resulting in continued supply risks during extreme conditions. Furthermore, timing misalignments between the natural gas and electric markets continue to challenge generator fuel procurement in advance of severe winter conditions that occur over winter holiday weekends.

### *Call to Action*

NERC developed an Electricity-Natural Gas Strategy[52] to identify, assess, and facilitate ongoing and future treatment of the risks that arise from the growing reliance on natural gas for electricity generation. More information on NERC's response to the risks associated with gas-electric interdependence is provided on the NERC Reliability Initiatives[53] page.

## Increasing Complexity of Protection and Control Systems

Together with the progression of interconnected power generation, transmission, and distribution assets, the landscape of automated tools and systems has transformed. This evolution spans an array of digital information platforms and microprocessor-driven devices, fostering a technologically diverse environment wherein operators can wield unprecedented control from virtually any location at a fraction of the historical

[49] *2025–2026 Winter Reliability Assessment*
[50] See *January 2025 Arctic Events | A System Performance Review*, April 2025
[51] PJM January 2025 Cold Weather Operations Presentation
[52] Electricity-Natural Gas Strategy
[53] Reliability Initiatives

cost. When meticulously designed and executed, these automated tools offer a means to enhance the reliable and secure use of the technologies and concepts in the BPS. However, the proliferation of these systems introduces an increasing web of rules, algorithms, and interdependencies that amplify the intricacy of operation. The swift decision-making capabilities of modern relays, tripping circuits, or initiating alternative actions within milliseconds epitomize the accelerated pace at which these systems must navigate intricate operational scenarios. The increasing integration of inverter-based resources (IBR) also expands this complexity, requiring the deployment of additional automated tools and systems. Navigating this expanding labyrinth demands not only vigilant maintenance, prudent asset replacement, and strategic upgrades but also a nuanced understanding of the dynamic interplay between diverse system components. As the scope and scale of these challenges continue to increase, it is imperative to cultivate agile, adaptive solutions.

## Protection System Misoperation Trends

**Figure 3.8** presents the annual misoperation rates across all Regional Entities and separately for each Regional Entity over the last five years. The comparison of the misoperation rate of the first four years to the most recent year shows a statistically significant decreasing trend for MRO. There is no statistically significant trend for other Regional Entities nor for the ERO as a whole. The overall count of misoperations in 2025 was the lowest over the past five years (**Table 3.4**).

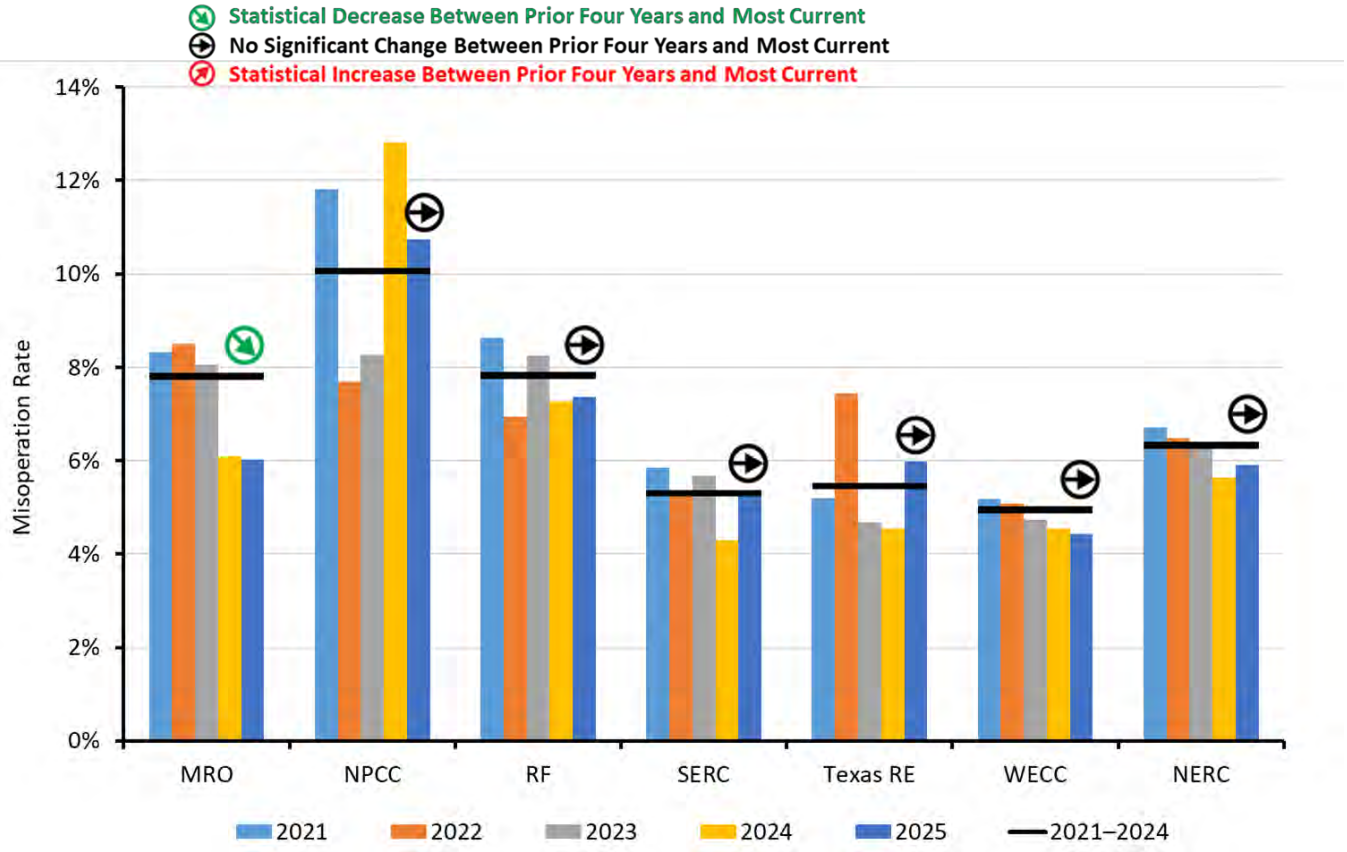



Figure 3.8: Changes and Trends in the Annual Misoperations Rate by Regional Entity[54]

[54] M-9, Protection System Misoperations Rate

| Table 3.5: Five-Year Protection System Operations and Misoperations 2021–2025 | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| Area | Protection System Operations | | | | | Misoperations | | | | |
| | 2021 | 2022 | 2023 | 2024 | 2025 | 2021 | 2022 | 2023 | 2024 | 2025 |
| **All Regional Entities** | 17,454 | 17,804 | 17,871 | 19,325 | 18,397 | 1,172 | 1,153 | 1,118 | 1,089 | 1,087 |
| **MRO** | 2,618 | 3,238 | 2,977 | 3,097 | 3,267 | 218 | 275 | 240 | 189 | 197 |
| **NPCC** | 1,362 | 1,664 | 1,752 | 1,521 | 1,275 | 161 | 128 | 145 | 195 | 137 |
| **RF** | 1,867 | 2,061 | 1,867 | 1,843 | 2,010 | 161 | 143 | 154 | 134 | 148 |
| **SERC** | 4,617 | 4,775 | 4,954 | 5,701 | 5,058 | 270 | 252 | 281 | 245 | 265 |
| **Texas RE** | 2,599 | 1,991 | 2,183 | 2,461 | 2,542 | 135 | 148 | 102 | 112 | 152 |
| **WECC** | 4,391 | 4,075 | 4,138 | 4,702 | 4,245 | 227 | 207 | 196 | 214 | 188 |

## Leading Causes of Misoperations

**Figure 3.9** shows the distribution of misoperation causes over the past five years. Incorrect settings and relay failures/malfunctions remain the most common causes of misoperations. While a relative increase in Unknown/Unexplainable occurred from 2024 to 2025, historically the misoperation rate for this cause code decreases as ongoing investigations reveal additional information and corrective action plans (CAP) remedy the situations causing the misoperations. There were minimal changes in the relative frequency of other causes from 2024 to 2025.

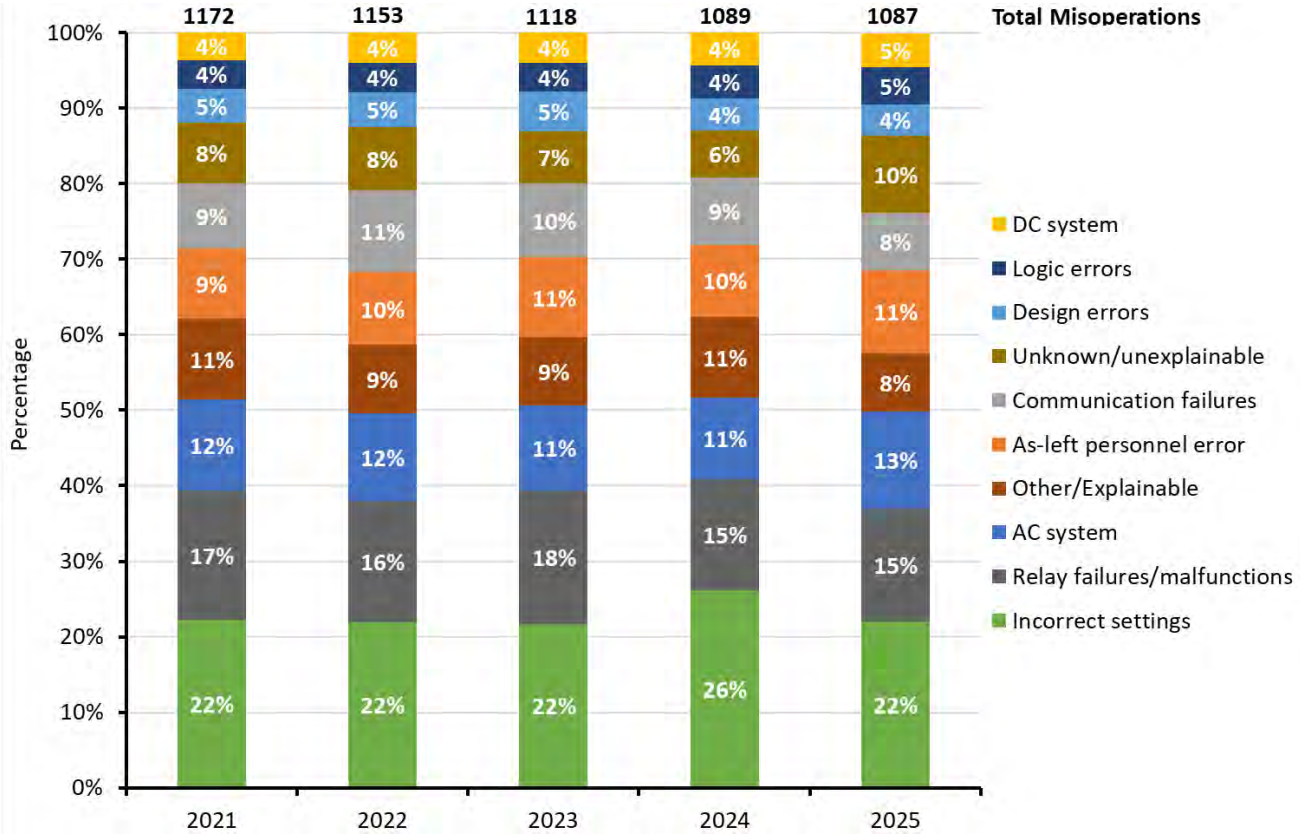



Figure 3.9: Percentage of Misoperations by Cause Code (2021–2025)

## Misoperation Impact Score

The misoperation impact score measures the estimated impact of each misoperation on the BES, which is then aggregated to assess overall performance. This is done by summing weighted values for the facility voltage class, equipment type, cause, and category to determine the event's impact to BES reliability.[55] The maximum score of 1.0 implies the worst impact an event is projected to have on the BES, while a minimum score of 0.3034 reflects the least impact an event is projected to have on the BES.

In 2025, there was a statistically significant increase in the average misoperation impact score compared to the prior four years for Texas RE and NERC-wide (**Figure 3.10**). No statistically significant change occurred for any other Regional Entity. Further analysis identified that the Texas RE increase was primarily driven by an increase in misoperations reported by new Generator Owners (GO), increasing misoperations on 345 kV equipment (the highest voltage in the region) and the use of the "unknown" cause code.

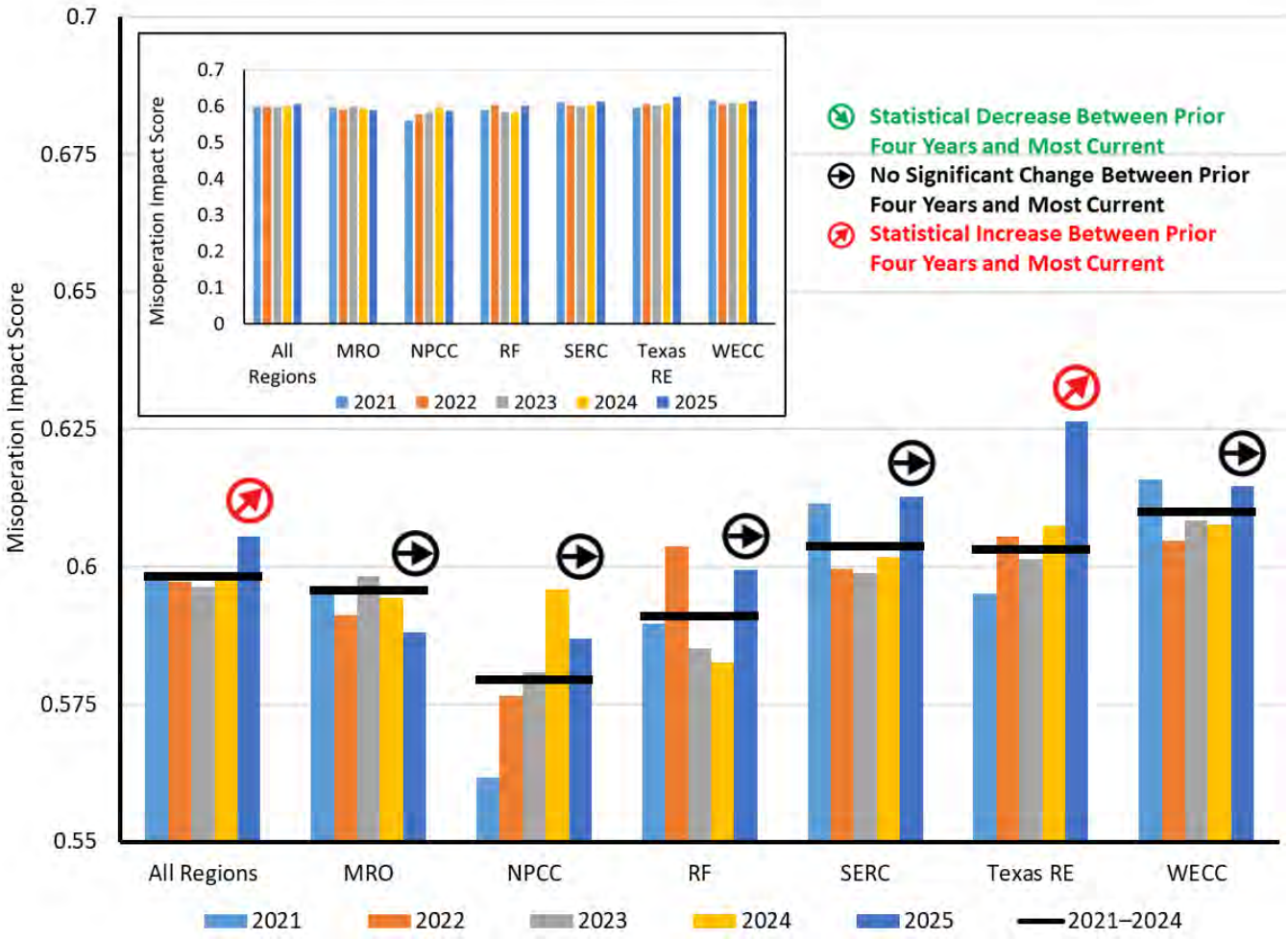



Figure 3.10: Misoperation Impact Score

## Protection System Failures Leading to Transmission Outages

Protection system failures may result from or be the cause of transmission circuit outages, unnecessarily removing equipment from service. AC circuits saw a slight decrease in the number of outages due to protection system failures in 2025, but this decrease was not statistically significant. Transformers saw a statistically significant decrease in the number of outages for 2025 (**Figure 3.11**).

[55] Misoperations Impact Score

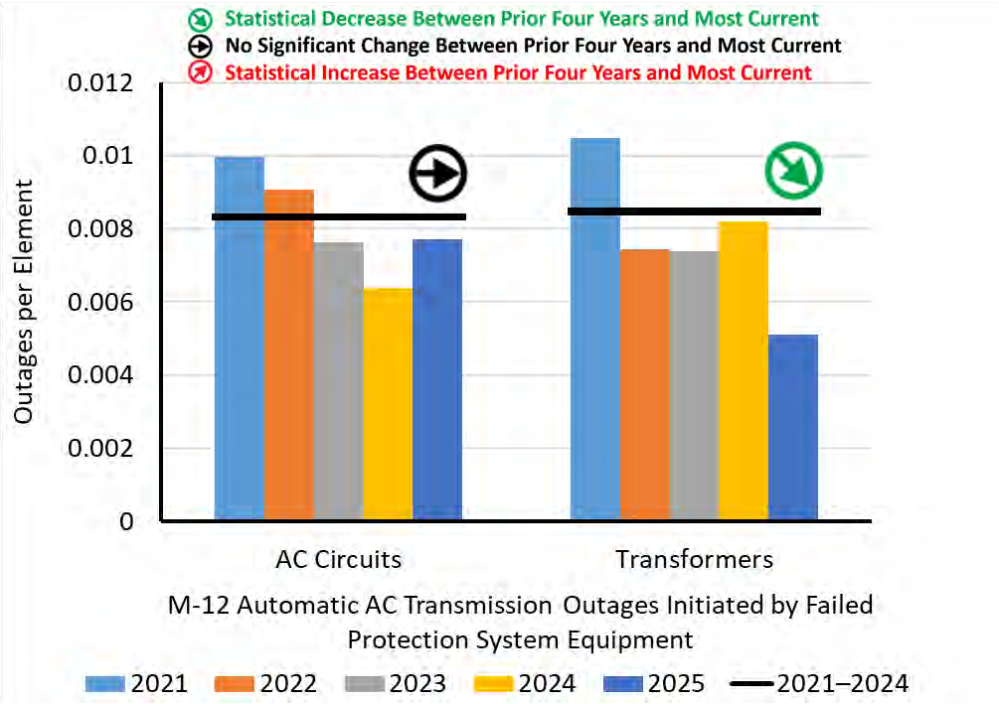



Figure 3.11: Failed Protection System Equipment Outages[56]

## Event-Related Misoperations[57]

An analysis of events meeting published criteria[58] reported through the ERO Event Analysis Process (EAP) found that there were 51 transmission-related events in 2025, 32 of which (63%) involved misoperations (**Figure 3.12**). In comparison, 2024 saw 60 transmission-related events, of which 34 (57%) had associated misoperations. While the percentage of events with misoperations increased, the overall numbers for events and misoperations continue to decrease. This reduction is likely attributable in part to the ERO Enterprise and industry stakeholder efforts to reduce protection system misoperations through initiatives such as various task forces, workshops, and analytical efforts.

[56] M-12, Automatic AC Transmission Outages Initiated by Failed Protection System Equipment

[57] When reviewing ERO Event Analysis misoperations data, it is important to differentiate between it and analysis of MIDAS. These are different datasets and processes. This results in datasets that both relate to protection system misoperations and have overlap but often have significantly different sources, intents, and results.

[58] ERO Event Analysis Process - Version 5.0 (Effective January 1, 2024)

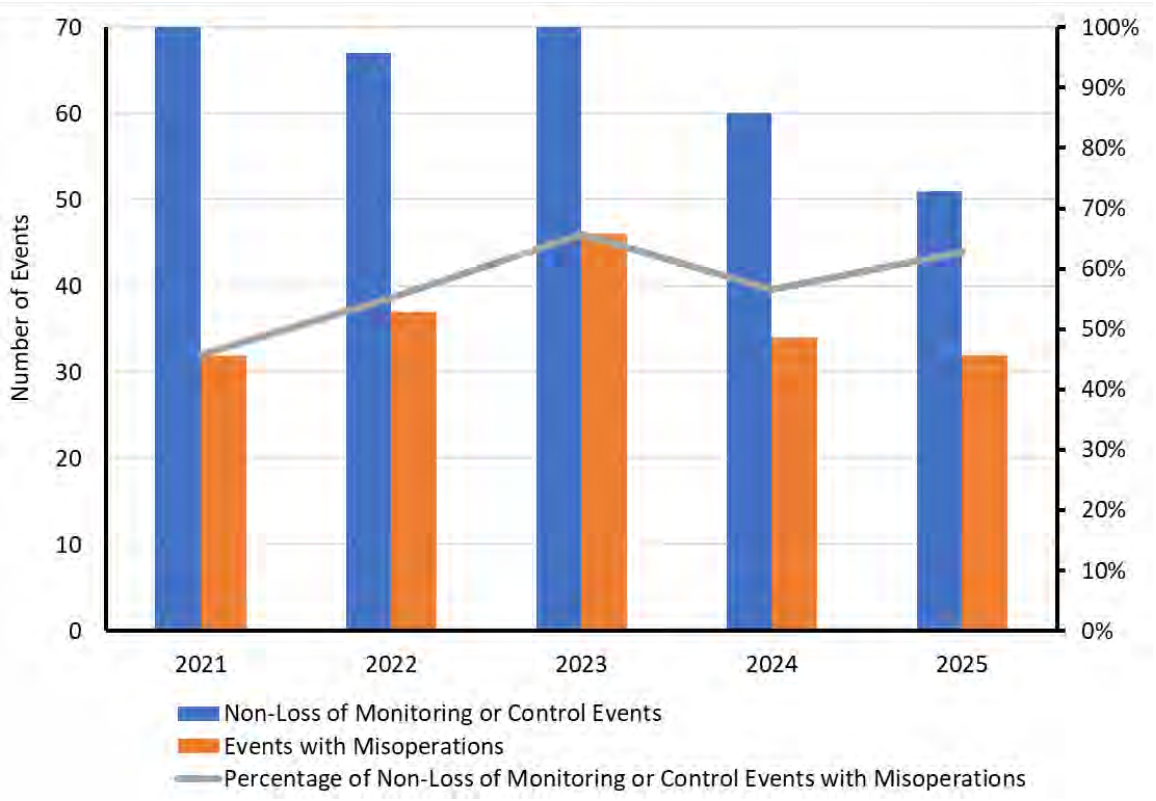



Figure 3.12: Events with Misoperations

## Loss of Situational Awareness

The BPS operates in a dynamic environment where physical properties are constantly changing. To ensure reliability, it is essential to maintain situational awareness to anticipate events and respond effectively before or as they occur. Various tools are employed to support situational awareness and uphold BPS reliability. These tools include energy management systems (EMS), transmission outage planning, load forecasting, forecasting for geomagnetic disturbances and weather, data sharing with neighboring entities, and effective communication both within organizations and with adjacent systems.

Without the appropriate tools and up-to-date data, system operators may experience degraded situational awareness, which can affect their ability to make informed decisions about BPS reliability. Unexpected outages of communication systems or monitoring and control equipment, along with planned outages that lack proper coordination or oversight, can result in diminished visibility for operators. For system operators, the EMS is essential for maintaining situational awareness.

### Impacts from the Loss of EMS

An EMS is a computer-based set of tools that system operators use to monitor, control, and optimize the performance of both the generation and transmission systems. The EMS enables operators to oversee and manage various factors, including frequency, the status (open or closed) of switching devices, and the real and reactive power flows on BES tie-lines and transmission facilities within their control area. Additionally, it provides oversight of critical EMS applications, such as state estimation (SE), RTCA, automatic generation control, and alarm management.

There were 36 categorized[59] events associated with an EMS in 2025; there were no categorized EMS-related events that caused loss of generation, transmission lines, or customer load. **Figure 3.13** illustrates a trend of the categorized EMS events by loss of EMS functions over the 2021–2025 period.

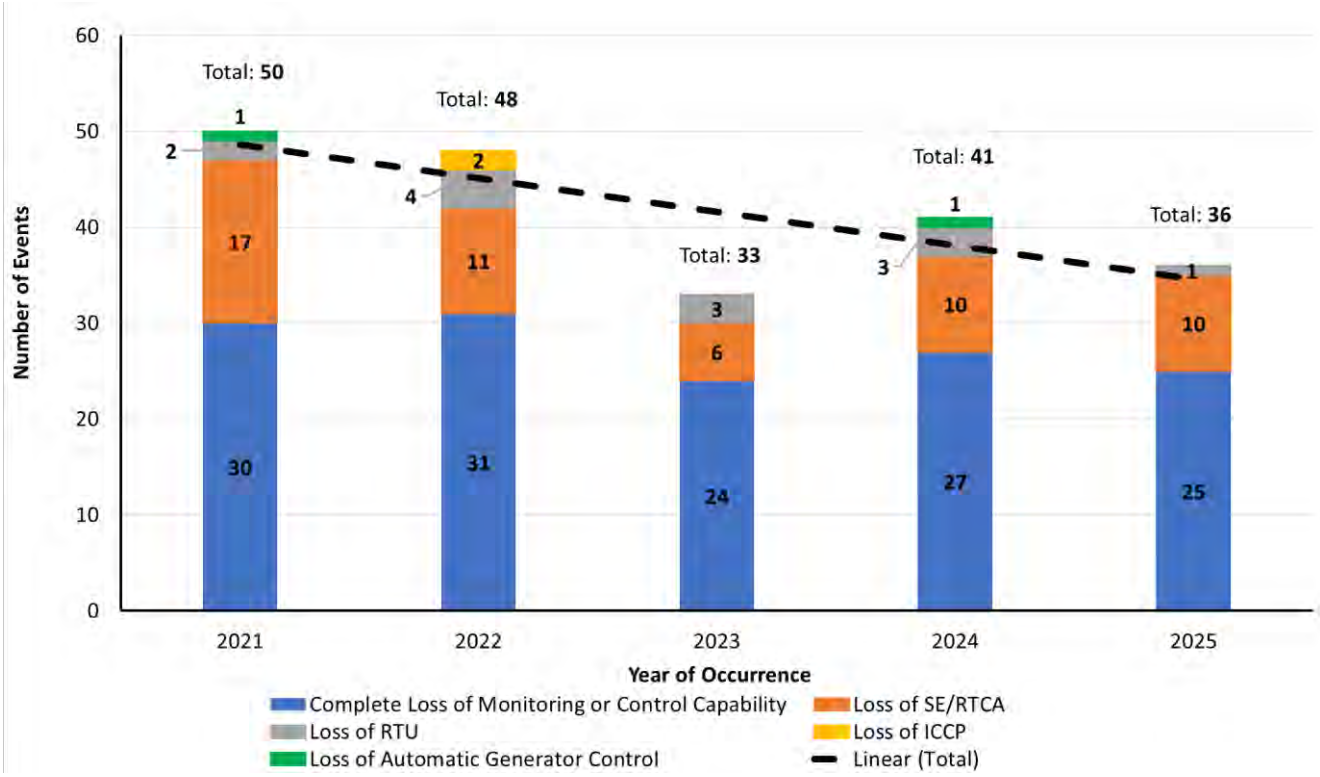



Figure 3.13: Number of EMS-Related Events (2021–2025)

In 2025, there were 25 categorized events involving a complete loss of monitoring[60] or control[61] capability. Two new themes to these events were identified:

- **Lack of effective communication between working departments**

  Maintenance typically involves the collaboration of various working departments, each playing a vital role in ensuring the efficiency and reliability of systems. Effective communication between these teams is crucial, especially when they handle the same equipment or systems that are interdependent. Prioritizing the clear exchange of work and maintenance schedules among departments will significantly reduce the likelihood of overlapping tasks that could negatively affect the utility's equipment and overall operations.

  To address the issues that have arisen from insufficient communication between working groups, a series of recommendations were developed during the analysis of the EMS events. These recommendations aim to foster a more cohesive approach to maintenance and ensure that all teams are informed and coordinated, ultimately enhancing operational safety and efficiency:

  - **Pre-Maintenance:** Planning and risk mitigation before the work starts.

[59] Category 1h. See Electric Reliability Organization Event Analysis Process Version 5.0
[60] The ability to accurately receive relevant information about the BPS in real time and evaluate system conditions using real-time data to assess existing (pre-contingency) and potential (post-contingency) operating conditions to maintain reliability of the BPS.
[61] The ability to take and/or direct actions to maintain the reliability of the BPS in real time via entity actions or by issuing operating instructions.

- Establish Communication Channels: Set up a bridge call with all stakeholders during the work to enable quick communication and coordination between groups.
- Move Active Server to Hot Standby: Move the active server to the hot standby site before work begins to reduce potential impact.
- Transfer Operational Activities: Shift all operational activities to an alternate location until the telecom work is finished.
- Verify Equipment Status: Perform a status check on all equipment prior to beginning any work.

- **During Maintenance:** Real-time monitoring and active communication
  - Monitor Progress: Supervision should actively monitor scheduled work to ensure no conflicts occur between groups.
  - Ensure Real-Time Status Updates: Communicate work status continuously between shifts and work groups, especially when multiple groups share the same equipment.
  - Implement Immediate Escalation: If schedules cannot be met, the group performing the work must immediately notify supervision and other scheduled teams.
- **Post-Maintenance:** Post-activity verification and closure
  - Ensure Final Status Handoff: Ensure the final equipment status is communicated to the next shift or work group before closing the bridge.
  - Verify System Reversion: Verify the system before moving traffic back to the primary servers.

- **Inadequate monitoring of operational support system resource usage**

  Operational support systems are vital for ensuring situational awareness and facilitating real-time decision-making across various operations. Unfortunately, several EMS events have arisen due to overwhelming demands for computer resources and the depletion of disk space. A recurring issue revealed through these incidents is the lack of a proactive framework for managing resource margins. This framework is essential for maintaining operating reserves akin to those established for ensuring BES reliability.

  To enhance the effectiveness of infrastructure monitoring, it is important to:

  - Incorporate a multi-tiered system of alert thresholds,
    - Perform a thorough trend analysis and detection of rate-of-change.
    - Enable early interventions to address issues before they escalate into emergencies.
  - Manage temporary file lifecycles and govern system logs as they are integral components of reliability controls.
    - Validate mechanism for cleanup in both normal operating conditions and potential failure scenarios.
    - Avoid unnecessary buildup of digital artifacts that could compromise system performance and reliability.

The loss of the categorized SE/RTCA was stable in 2025 (10 in both 2024 and 2025). External modeling was still the primary contributor to these events in 2025. Many entities have expanded their EMS models to monitor the impact of events and outages that occur beyond their own footprint. This expansion has raised

the risk of encountering inaccurate data points, faulty topology modeling, and communication issues that could lead to EMS events. Entities were encouraged to communicate changes to the BES, including the addition of new substations and new facilities and the removal of existing facilities, to neighboring entities well in advance. This proactive communication will allow neighboring entities to update their external EMS models promptly, ensuring that the data received through integrated communications control panel (ICCP) links is accurately aligned with the corresponding data points in their models.

Over the five-year period (2021–2025), the average partial or full function categorized EMS outage time (**Figure 3.14**) was 78 minutes, making the calculated EMS availability 99.994% during the term.

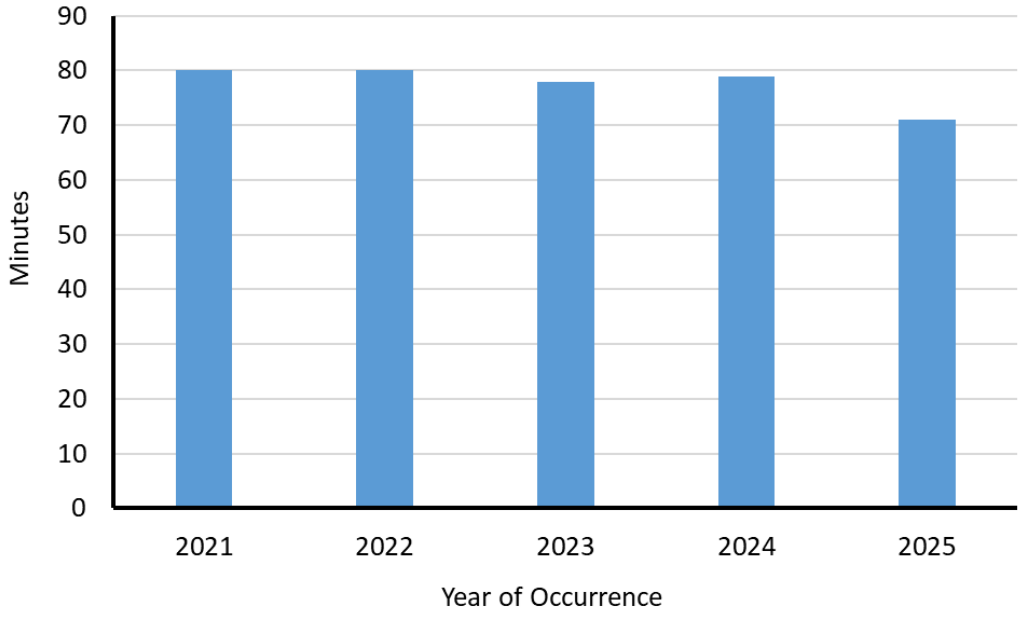



Figure 3.14: Average EMS Outage Time (2021–2025)

### *Largest Contributor to Loss of EMS*

Reported EMS events can be grouped by the following attributes:

- **Software:** Software defects, modeling issues, database corruption, memory issues, etc.
- **Communications:** Device issues, less-than-adequate system interactions, etc.
- **Facility:** Loss of power to the control center or data center, fire alarm, ac failure, etc.
- **Maintenance:** System upgrades, job scoping, change management, software configuration, settings failure, etc.

**Figure 3.15** illustrates that software was the primary contributor to EMS outages during the evaluation period from 2021 to 2025. This was followed by communication and maintenance challenges.

**Figure 3.16** shows a trend in reported EMS events by the contributors of EMS function loss throughout the same period. In 2025, the main contributors were software and communications challenges, indicating a consistent overall trend from 2021 to 2025.

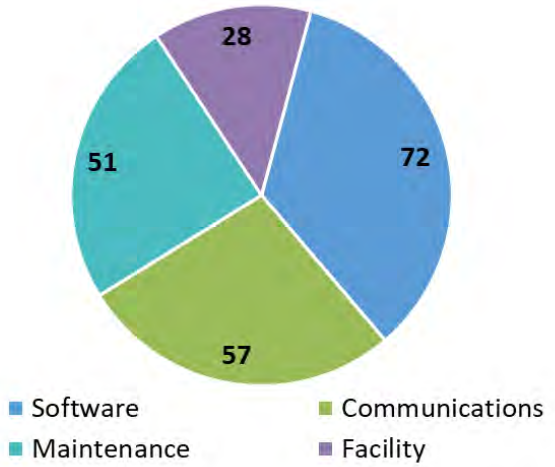



Figure 3.15: Overview of Contributors to Loss of EMS Functions (2021–2025)

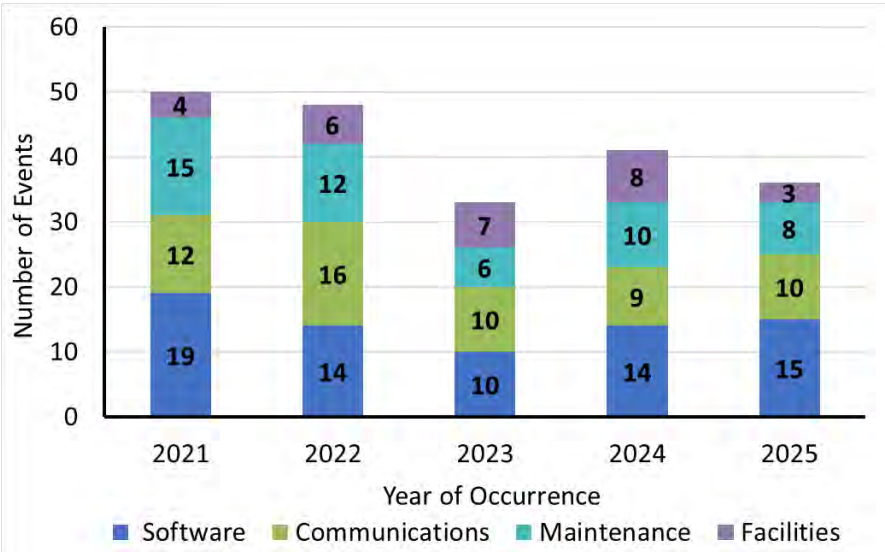



Figure 3.16: Trend of Contributors to Loss of EMS Functions (2021–2025)

Bugs often cause software failures, whether in vendor applications or in-house implementations. A software testing process should be in place to ensure that requirements are met. For effective systems and software assurance, a formal testing process model should be based on the development framework used to create the software. The testing scope should provide an assurance case for the software's operation under both known and unknown conditions and should include a data integrity check of the module. It is important to develop a team of dedicated and skilled in-house personnel who can troubleshoot and resolve issues. Providing in-house staff with real-time tools and training will enhance their knowledge and facilitate better knowledge transfer from software vendors.

Communications failure was typically related to device issues or less-than-adequate system interactions. The failure indicates that data exchange was degraded between substations and control rooms or between the entity and its RC/neighboring entities. An example is a spanning-tree protocol implementation in a network switch, causing a loop that generated an exceptionally high volume of traffic. The result was to shut down the communication network supporting the EMS. Another example is that the entity lost remote terminal unit (RTU) data from major substations as the telecom company's staff cut the fiber between the substations and the data center. Entities should maintain network devices on a schedule in accordance with

the latest vendor information, security bulletins, technical bulletins, and other recommended updates. Entities must also consider redesigning communications systems such that the most critical BES substations communicate simultaneously over entirely separate physical paths (and possibly separate vendors) to both control centers, eliminating the need for telecom company communication structure.

An analysis of the ERO EAP data reveals that 4.8% (or 10 out of 208) of the reportable EMS events lasting more than 30 minutes from 2021 to 2025 were linked to issues with external communication providers. This indicates that external communication provider-related problems are not a significant cause of EMS outages.

## Human Causes

As human error can adversely impact the performance of the BPS and BES equipment, it is important to establish and adhere to robust processes to minimize the risks. In-depth analysis often identifies that primary human error causal factors are a result of latent errors as well as organizational and programmatic weaknesses. As the 2025 ERO *Reliability Risk Priorities Report*[62] states, "The BPS continues to evolve in complexity. The industry faces significant risk in staffing skilled workers due to new complexities, advanced technologies, the convergence of engineering and IT skillsets, and competition from other industries."

### Transmission Outages

NERC's TADS collects transmission outage data, including on human error; human error as a cause of transmission outage is defined in the *TADS Data Reporting Instructions*.[63]

Statistical significance testing for automatic outages compared the event frequency of 2025 to the average event frequency of the prior four years. Statistical significance testing for operational outages was performed by outage frequency because they are not grouped into events. Automatic outage events involving human error improved a statistically significant amount, while operational outages did not change a significant amount for either ac circuits (**Figure 3.17**) or transformers (**Figure 3.18**).

[62] 2025 ERO Reliability Risk Priorities Report

[63] Human Error: relative human factor performance including any incorrect action traceable to employees and/or contractors of companies operating, maintaining, and/or assisting the Transmission Owner.

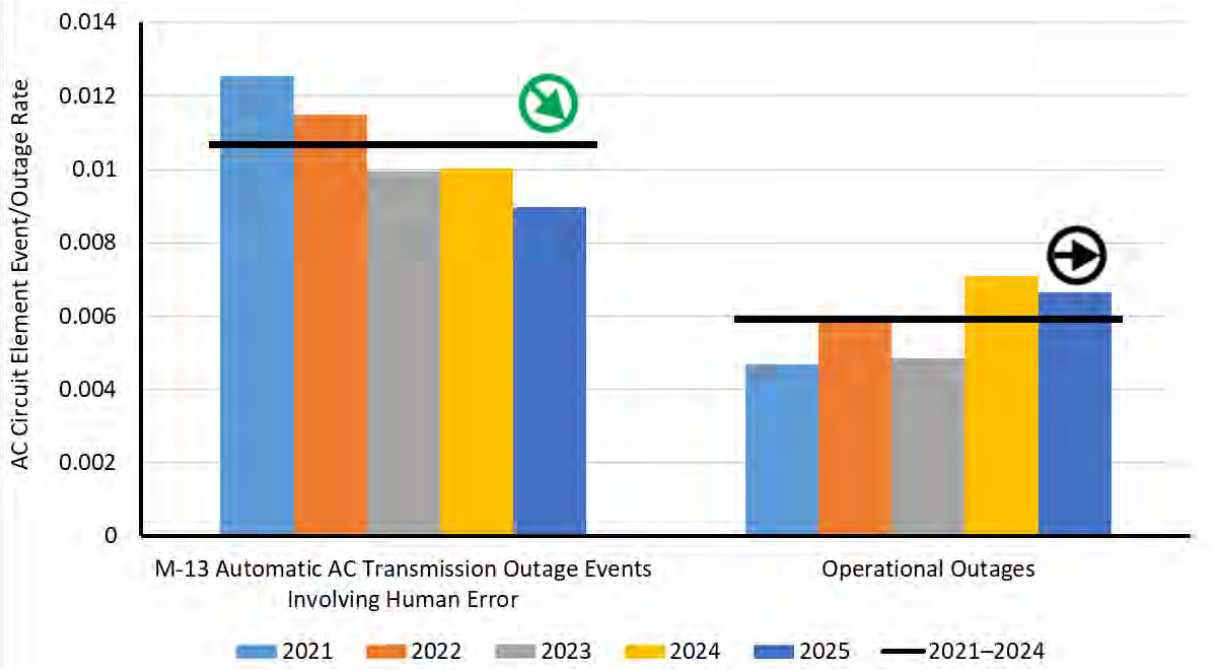



Figure 3.17: Automatic AC Transmission Outage Events and Operational Outages Involving Human Error[64]

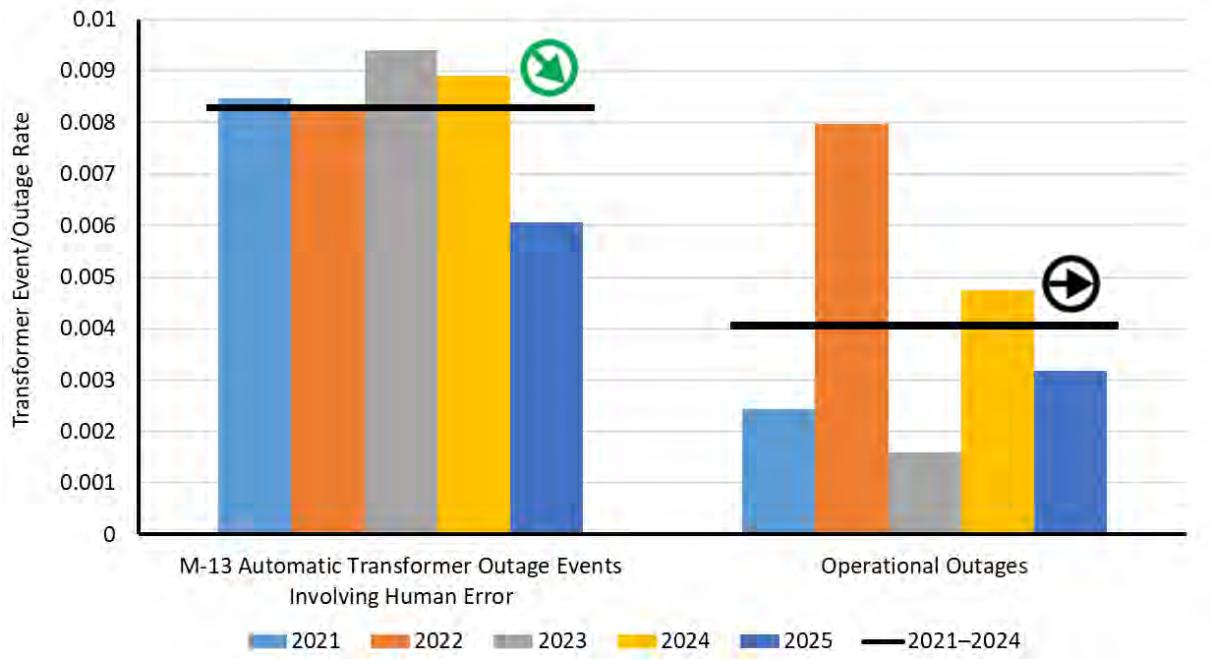



Figure 3.18: Automatic Transformer Outage Events and Operational Outages Involving Human Error[65]

## Generation Outages

NERC's GADS collects generation availability data, including on outages associated with human error. While NERC continues tracking these outages, they historically represent approximately 1% of all forced outage

[64] M-13, Automatic AC Transmission Outage Events Involving Human Error
[65] Ibid.

events. Though there was a slight increase observed in 2025, it was not significant enough of a variance to warrant presentation.

## Trends of Human and Organizational Root Causes[66,67]

In the ERO EAP, the cause sets of individual human performance and management/organization identify events or conditions that caused or contributed to the reported event. In 2025, organization/human performance was identified as the root cause for 41 processed events (**Figure 3.19**). This does not fully project the final 2025 number, as 66% of the 2025 events have been assigned a final root cause. The top five human and organizational performance root causes for the 2021–2025 period are listed in order of frequency below. These include the individual human error category, the management and organization performance category, and/or the design and engineering category:

- Design output scope less than adequate
- Job scoping did not identify special circumstances and/or conditions
- Management policy guidance or expectations are not well-defined, understood, or enforced
- Corrective action responses to a known or repetitive problem were untimely
- System interactions not considered or identified

Events from 2021 to 2025[68] saw the same top five human and organizational performance root cause identified events from 2020 to 2024.

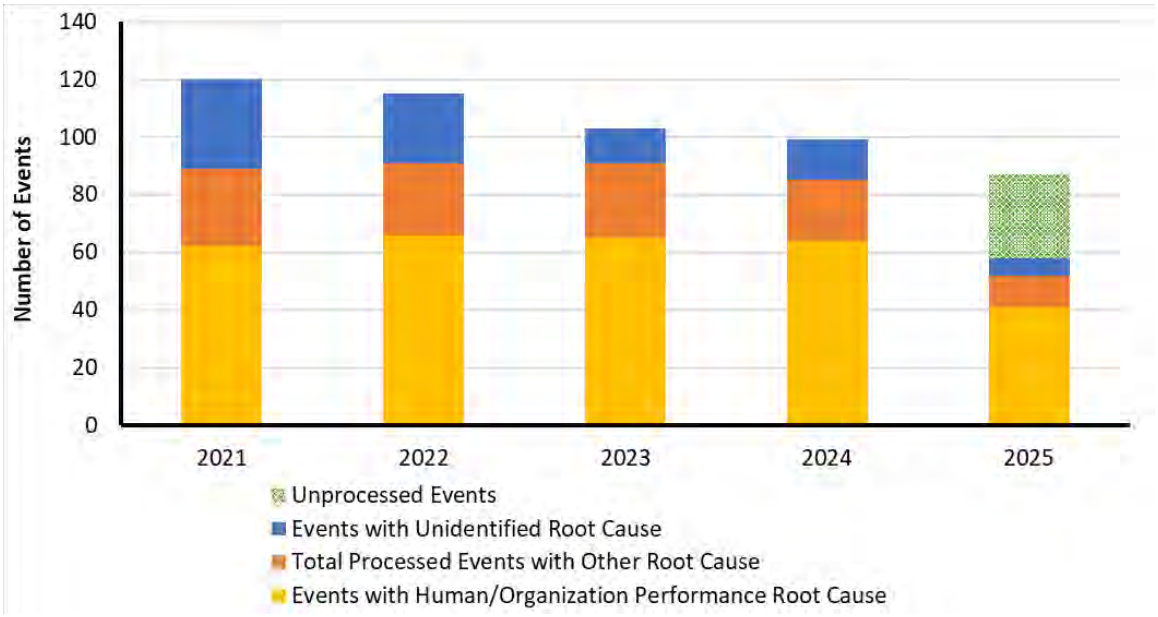



Figure 3.19: ERO EAP Organization/Human Performance Root Cause Identification by Year

Improvement opportunities exist for industry to increase BPS reliability through increased focus in the areas of management and organization performance and engineering and design. Management and organization

[66] Cause Code Assignment Process (Updated January 2026)

[67] When reviewing ERO Event Analysis Human and Organization Performance data, it is important to differentiate between it and GADS and TADS values. These are different datasets and processes. GADS and TADS are primarily focused on wholistic equipment availability and often not analyzed through the same methods nor depth used for the ERO event analysis (EA) process.

[68] Only includes 2025 events that have been processed as of data pull.

performance includes subcategories in which methods, actions, and/or practices are less than adequate. The engineering and design category includes ensuring that the engineering group employs a robust peer-review process to identify procedural errors and all considerations a design needs to be accountable. Some ways to improve human and organization performance would be to establish robust internal control mechanisms to ensure that processes and procedures such as peer reviews are in place to assist project leaders when considering the potential impacts and dependencies that may exist elsewhere on the system and to implement causal analysis when appropriate.

## Protection System Misoperations

Human performance-related misoperations remain common, representing 42% of misoperations in 2025 and consisting of 11% As-Left Personnel Error, 4% Design Errors, 22% Incorrect Settings, and 5% Logic Errors (**Figure 3.9**). **Figure 3.20** additionally shows the number of misoperations related to human error by Regional Entity for the past five years.

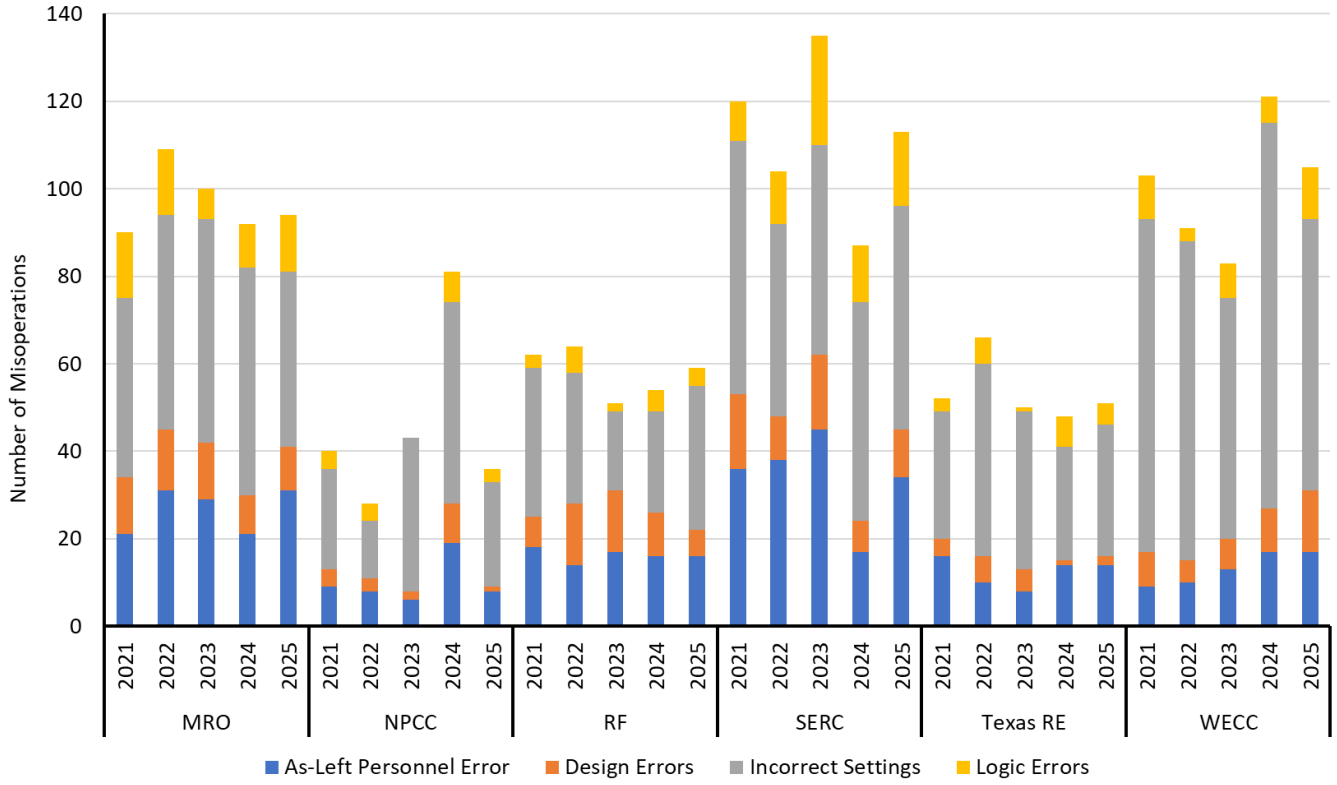



Figure 3.20: MIDAS Protection System Misoperations Due to Human Error by Regional Entity

# Chapter 4: Grid Performance

Grid performance is evaluated through established reliability metrics and more in-depth analysis of specific aspects of the BPS:

- Reliability Metrics
- Frequency Response Performance
- Generation Performance and Availability
- Transmission Performance and Unavailability

## Reliability Metrics

By calculating 2025 reliability metrics[69] and comparing the results to the previous years as well as the five-year average values, the reliability metrics discussed in this report can be categorized as either Improving, Stable, Monitor, or Actionable. Measuring and trending the relative state of the BPS and BES in this manner supports NERC's obligation to assess the capability of the BPS. **Table 4.1** shows the status of the reliability metrics and includes a reference to the specific metric.

**Table 4.1: Reliability Indicators**

| Metric Name | | Metric Performance Status |
|---|---|---|
| M-1: Reserve Margin | | **Monitor: NPCC-Maritimes (Winter)** |
| M-2: Transmission-Related Events Resulting in Loss of Load (Excluding Weather) | | **Monitor[70]** |
| M-3: System Voltage Performance | | **Retired** |
| M-4: Interconnection Frequency Response | Eastern | **Improving** |
| | Texas | **Improving** |
| | Western | **Improving** |
| | Québec | **Stable** |
| M-4.1: Inertia and Rate-of-Change-of-Frequency | Eastern | **Improving** |
| | Texas | **Improving** |
| | Western | **Improving** |
| | Québec | **Actionable[71]** |
| M-5: Activation of Under Frequency Load Shedding | | **Retired** |
| M-6: Disturbance Control Standard Failures | | **Proposed Retirement** |
| M-7: Disturbance Control Events Greater than Most Severe Single Contingency | | **Proposed Retirement** |
| M-8: Interconnection Reliability Operating Limit (IROL) Exceedance | | **Monitor** |
| M-9: Protection System Misoperations Rate | | **Stable** |
| M-10: Transmission Constraint Mitigation | | **Retired** |
| M-11: Energy Emergency Alerts | | **Improving** |
| M-12: Automatic AC Transmission Outages Initiated by Failed Protection System Equipment | AC Circuits | **Stable** |

[69] Current Approved Reliability Metrics; Metrics M-3, M-5, and M-10 are retired.
[70] Average lost load increased, but number of events decreased.
[71] See 2025 Interconnection Frequency Response section for details.

| Table 4.1: Reliability Indicators | | |
|---|---|---|
| **Metric Name** | | **Metric Performance Status** |
| | Transformers | **Improving** |
| M-13 Automatic AC Transmission Events Involving Human Error[72] | AC Circuits | **Improving** |
| | Transformers | **Improving** |
| M-14: Automatic AC Transmission Outages Initiated by Failed AC Substation Equipment | AC Circuits | **Stable** |
| | Transformers | **Monitor** |
| M-15: Automatic AC Transmission Outages Initiated by Failed AC Circuit Equipment (Number of Outages per 100 miles) | | **Improving** |
| M-16: Transmission Element Availability Percentage and Unavailability Percentage | AC Circuits | **Stable** |
| | Transformers | **Monitor** |
| M-17: Transmission Outage Severity | | **Stable** |
| M-18: TADS Physical Security Metric | | **Stable** |

# Frequency Response Performance

## 2025 Interconnection Frequency Response

2025 analysis of frequency response performance and trends below indicates an adequate level of reliability. Further analysis is provided in NERC's *Frequency Response Annual Analysis* (FRAA).[73]

- For the stabilizing period (M4 metric), the EI, WI, and Texas Interconnection (TI) showed statistically significant improvements from 2021 through 2025, while the QI showed no statistically significant changes for the stabilizing period.
- For the arresting period (M4.1 metric), the EI, WI, and TI showed statistically significant improvements from 2021 through 2025, while the QI showed a statistically significant decline. It was noted in the 2024 SOR report that the decreasing trend in the arresting period metric for the QI was due to an overrepresentation of events in Summer 2023 (months that typically have lower inertia) compared to other years, in part due to the wildfire events in the region. A large number of events were also recorded in Summer 2025, which contributed to the declining trend. The QI has been experiencing low hydraulicity conditions since 2023. In 2025, this resulted in reduced energy exports and increased energy imports. Therefore, fewer hydro generating units were synchronized within the QI, particularly under summer light-load conditions, leading to lower system inertia during this period.
- For the underfrequency load shedding (UFLS) margin metric, the EI showed a statistically significant decline from 2021 through 2025. Although the decline is statistically significant, the magnitude of the decline, while measurable, is a very small magnitude. The year-over-year reduction in the mean and median UFLS margin values was only .003 Hz. During the five-year period, there have been changes to both the interconnection frequency response obligations (IFRO) and the minimum frequency bias settings, which will all have an impact on the UFLS margin metric. With UFLS starting

[72] Metric was revised in 2025 to evaluate the number of TADS events instead of outages. The change was made because a small number of events had resulted in a large number of outages. By tracking the frequency of human error events, the metric now tracks how often human error occurs instead of how many outages each instance happens to cause.

[73] 2025 FRAA Report

at .5 Hz off of nominal, the reduction is de minimis to reliability when the remaining margin to UFLS is taken into account.

- The number of valid events for the TI continues to decline. This was also noted in the 2024 SOR report. It was also noted in the 2024 SOR report that there was a declining trend for the number of events in the WI; however, the number of events measured in 2025 was back to within historical norms. This trend in the reduction of valid M4 events is suspected to be due to the retirement of large conventional generation as well as the ongoing integration of battery energy storage facilities in both Interconnections and is considered to be a positive indicator when considering impacts to Interconnection reliability.
- In both 2024 and 2025, there were multiple outlier events in the WI. The WI outlier events were reviewed and were not considered to be anomalous. This was also noted in the 2024 SOR report. These events represent the frequency response performance of the WI when a BA with a large battery energy storage system (BESS) fleet experiences a large resource loss. These events are becoming common place in both the WI and TI.

During the five-year period (**Table 4.2**), the WI had two events within the five-year period where the measured frequency response was less than the IFRO for the Interconnection. This was noted in the *2024 SOR*. Both events occurred in 2023 and had a starting frequency well above 60.00Hz and had a confirmed MW loss under 500 MW. These two factors combined eliminate any concerns that the WI frequency response is insufficient. The EI, TI, and QI did not have any events within the five-year period where the measured frequency response was less than the IFRO for the respective Interconnection.

Table 4.2: Five-Year Statistical Time Trend

| Interconnection | M4 Stabilizing Period | M4.1 Arresting Period | Margin-C-UFLS | Comment |
|---|---|---|---|---|
| Eastern | Increasing | Increasing | Decreasing | No M4 events with FRM below IFRO |
| Texas | Increasing | Increasing | Increasing | No M4 events with FRM below IFRO |
| Western | Increasing | Increasing | Neither Increasing nor Decreasing | Two M4 events with FRM below IFRO in 2023 |
| Québec | Neither Increasing nor Decreasing | Decreasing | Neither Increasing nor Decreasing | No M4 events with FRM below IFRO |

Frequency response for all Interconnections indicates stable and improving performance for the stabilizing period as shown in **Table 4.3** below.

| Table 4.3: 2025 Frequency Response Performance Statistics for Stabilizing Period | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 2025 Operating Year Stabilizing Period Performance | | | | | | | | | | |
| | Number of Events | | | | | Mean Frequency Response | Median | Minimum | Maximum | Number of events with FRM below the IFRO |
| | 2021 | 2022 | 2023 | 2024 | 2025 | MW per 0.1 Hz | | | | |
| Eastern | 29 | 46 | 47 | 44 | 37 | 2,824 | 2,443 | 1,107 | 6,784 | 0 |
| Texas | 44 | 33 | 39 | 23 | 22 | 1,634 | 1,376 | 961 | 3,509 | 0 |
| Québec | 42 | 22 | 65 | 61[74] | 63 | 1,319 | 644 | 225 | 23,800 | 0 |
| Western | 43 | 30 | 28 | 15 | 29 | 2,953 | 2,600 | 1,256 | 7,650 | 0 |

During the arresting period, the goal is to arrest the frequency decline for credible contingencies before the activation of UFLS. The calculation for IFRO under BAL-003 is based on arresting the point C nadir before the first step of UFLS for resource contingencies at or above the resource loss protection criteria (RLPC)[75] for the Interconnection. Measuring and tracking the margin between the first step UFLS setpoint and the Point C nadir is an important indicator of risk for each Interconnection. **Figure 4.1** indicates the measurement periods used for analysis of the arresting period of events by looking at the frequency response between Value A and Point C as well as at the margin between Point C and the first step UFLS setpoint.

During the stabilizing period, the goal is to stabilize system frequency following a disturbance primarily due to generator governor action. **Figure 4.1** indicates the measurement periods used for analysis of the stabilizing period of events by looking at the frequency response between Value A and Value B.

Frequency response for the EI, WI, and TI indicates stable and improving performance for the arresting period for 2025. Frequency response for the QI indicates a declining trend for the arresting period for 2025 as shown in **Table 4.4** below.

| Table 4.4: 2025 Frequency Response Performance Statistics for Arresting Period | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2025 Operating Year Arresting Performance | | | | | | | | | | | | |
| | Number of Events | | | | | Mean Frequency Response | Median | Min | Max | Mean UFLS Margin | Median UFLS Margin | Min. UFLS Margin |
| | 2021 | 2022 | 2023 | 2024 | 2025 | | | | | For Loss of Generation M4 Events Only | | |
| | | | | | | MW per 0.1 Hz | | | | Hz | | |
| Eastern | 29 | 46 | 47 | 44 | 37 | 2,104 | 1,980 | 1,036 | 3,400 | 0.452 | 0.451 | 0.439 |
| Texas | 44 | 33 | 39 | 23 | 22 | 786 | 764 | 504 | 1,382 | 0.608 | 0.610 | 0.544 |
| Québec | 42 | 22 | 65 | 63 | 63 | 119 | 123 | 51 | 196 | 1.078 | 1.149 | 0.649 |
| Western | 43 | 30 | 28 | 15 | 29 | 979 | 918 | 755 | 1,506 | 0.416 | 0.425 | 0.334 |

[74] GADS Events for 2024 has been updated

[75] BAL-003-2 specifies that the RLPC be based on the two largest potential resource losses in an Interconnection or the largest resource loss due to an N-2 RAS. This value is updated annually through the BAL-003-2 data collection process.

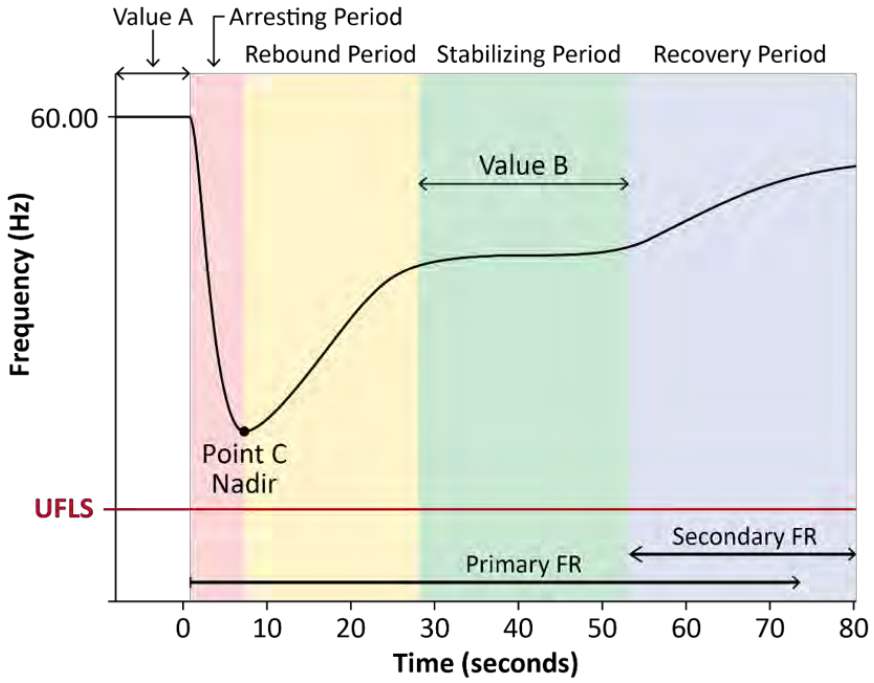



Figure 4.1: Frequency Response Methodology

**Figure 4.2** represents an analysis of the arresting period of frequency response events. The Y-axis shows the percent UFLS margin from 100% (60 Hz) to 0% (first UFLS set point for the Interconnection). The X-axis represents the MW loss for the event, expressed as a percentage of the RLPC for the Interconnection. There were no events within the five-year period larger than the RLPC for any of the Interconnections. The largest events for the EI and TI were 50% as measured by percentage of RLPC. The largest events for the WI and QI were 88% and 96%, respectively, as measured by percentage of RLPC.

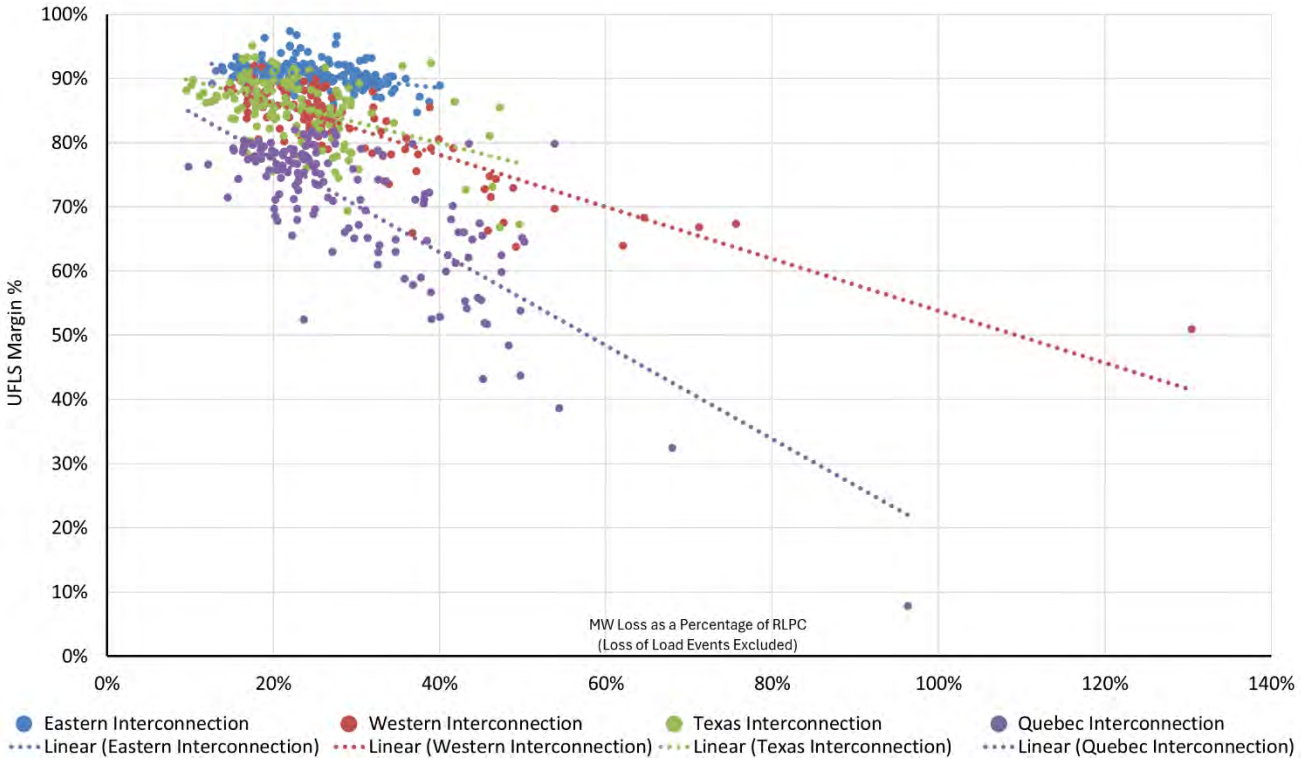



Figure 4.2: Operating Year 2021–2025 Qualified Frequency Disturbances and Remaining UFLS Margin

# Interconnection Reliability Operating Limit Exceedances

## 2025 Performance and Trends

An IROL[76] is an SOL that, if exceeded, could lead to system instability, uncontrolled separation, or cascading that may adversely impact the reliability of the BES. The maximum time that an IROL can be exceeded is the IROL Tv. The IROL Tv must be less than or equal to 30 minutes. Each RC has a different methodology for determining IROLs based on the makeup of their area and what constitutes an operating condition that is less than desirable.

IROLs are established to ensure that corrective actions are taken to prevent and mitigate the exceedance of limits to either return to the Normal state or stay within the Alert state for certain conditions and contingencies that could otherwise cause the BPS to enter the extreme state, being at high risk of system instability, cascading, and uncontrolled separation.

The Texas and Western Interconnections both maintained stable trends with no IROL exceedances reported in 2025. In the Eastern–Québec Interconnections, there were 19 exceedances that lasted more than 10 minutes in 2025, more than the five-year rolling average of 11.8 exceedances as shown in **Figure 4.3**. The 10- to 20-minute range increased from a single exceedance in 2024 to 18 exceedances in 2025, while one exceedance lasted more than 20 minutes. The five-year average still declined slightly as year 2020 rolled off with 20 total exceedances.

[76] M-8, IROL Exceedance

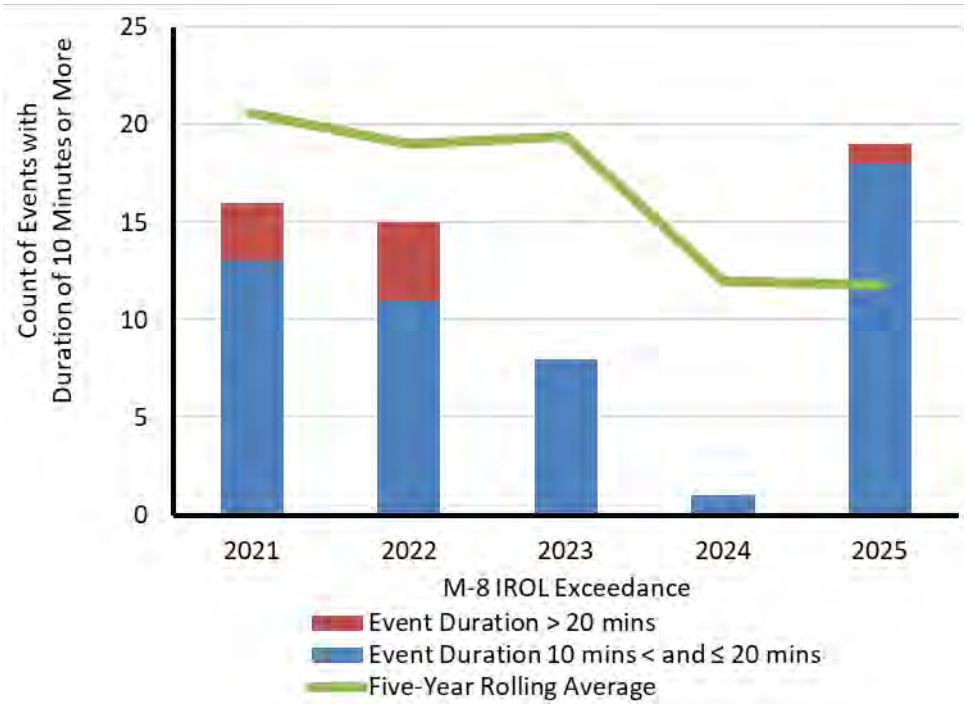



Figure 4.3: IROL Exceedance Counts

## Generation Performance and Availability

GADS contains information that can be used to compute reliability measures, such as the weighted equivalent forced outage rate (WEFOR). GADS collects and stores unit operating information by pooling individual unit information, generating unit availability, performance, and calculated metrics.

### Conventional Generation WEFOR

The horizontal lines in **Figure 4.4** show the annual WEFOR compared to the monthly WEFOR columns; the solid horizontal bar shows the WEFOR for all years in the analysis period of 8.1%. The 2025 WEFOR rate of 9.2% is a notable increase over 2024 (7.6%) and above recent historical norms in the 7–8% range.

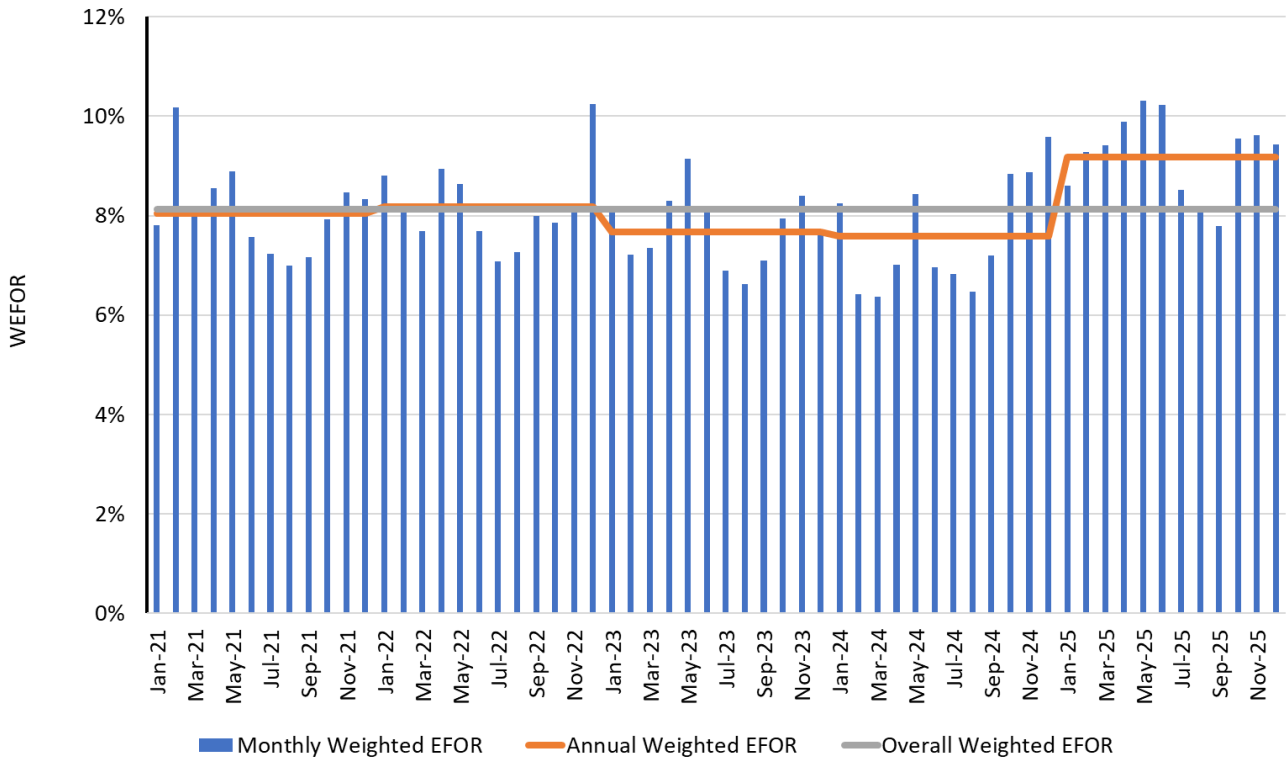



Figure 4.4: Monthly, Annual, and Five-Year WEFOR

Additional analysis identified that the increase is driven by combustion-based generators as shown in **Table 4.5**; further details are provided in the *2026 SOR Overview* report.

Table 4.5: Primary Fuel Type Year-Over-Year Change in MWh

| Primary Fuel Type | 2024 vs 2025 Year-Over-Year Change in GWh[77] | 2024 WEFOR | 2025 WEFOR |
|---|---|---|---|
| Gas - Steam Turbine | 8,772 | 19.2% | 22.4% |
| Gas - Simple Cycle Combustion Turbine | 5,938 | 20.7% | 22.8% |
| Gas – Simple Cycle w/Heat Recovery Steam Generator (HRSG) | -203 | 7.7% | 7.0% |
| Combined Cycle | 19,154 | 4.2% | 5.7% |
| Coal | 39,835 | 11.2% | 14.1% |
| Oil - Steam Turbine | 1,857 | 24.6% | 25.6% |
| Oil - Combustion Turbine | 2,427 | 48.2% | 69.4% |
| Hydro | -3,171 | 8.4% | 7.7% |
| Nuclear | -3,862 | 2.7% | 2.2% |
| Other | -2,308 | 11.1% | 8.4% |
| Total | 68,440 | 7.6% | 9.2% |

[77] Measured by WEFOR numerator:
$\sum(([Forced\ Outage\ Hours] + [Equivalent\ Forced\ Derate\ Hours]) * [Net\ Maximum\ Capacity])$

The monthly WEFOR for major contributing fuel types is shown as a layered area chart with a relative capacity breakdown pie chart in **Figure 4.5**. The dashed line shows the monthly WEFOR of all fuel types reported to NERC, and the red line shows the mean outage rate of all fuel types reported to NERC over the five years in the analysis period. As stated above, in 2025, the annual WEFOR increased to 9.2%. Observing individual fuel types, coal experienced a fairly consistent increase in WEFOR throughout the year, simple cycle gas turbines experienced normal peak outage rates but with prolonged recovery, and combined cycle experienced both a baseline increase as well as two abnormal peak outage periods in early summer and early winter. These trends can be further contextualized by comparing the change in MWh of lost production due to forced unavailability from 2024 to 2025 in **Table 4.5**, examining each fuel's capacity percentage (**Figure 4.5**), and annual net actual generation (**Figure 4.6**).

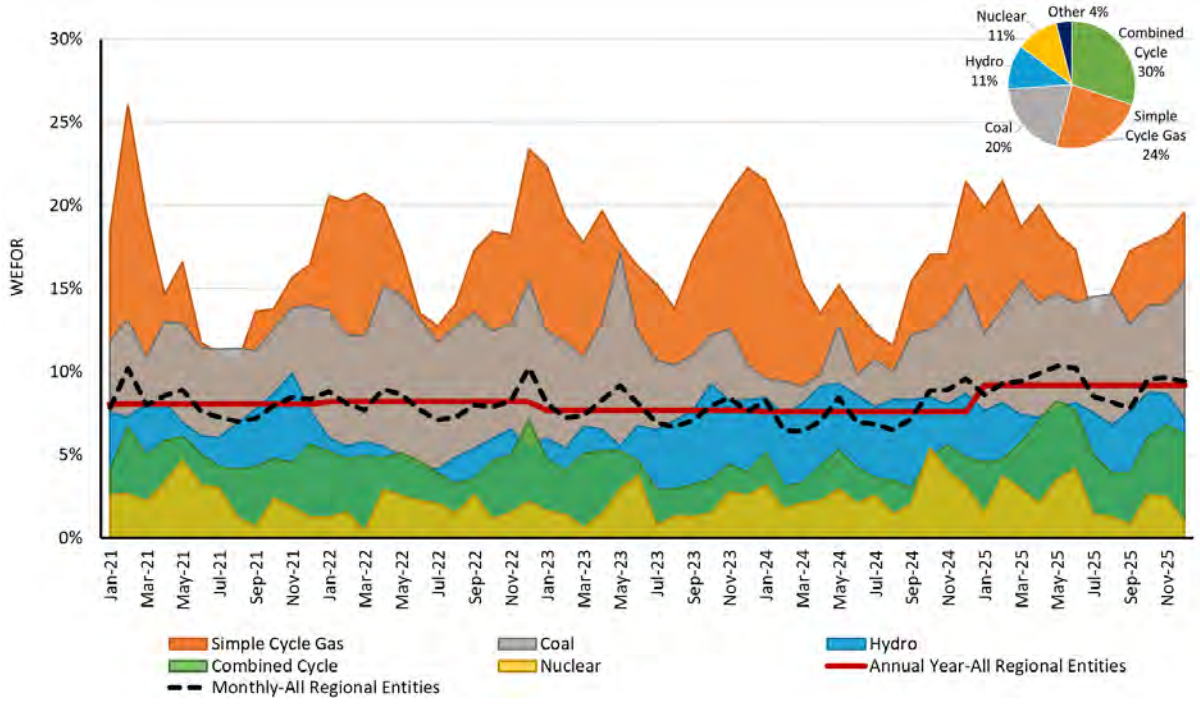



Figure 4.5: Five-Year WEFOR by Fuel Type and 2025 Resource Mix by Net Maximum Capacity

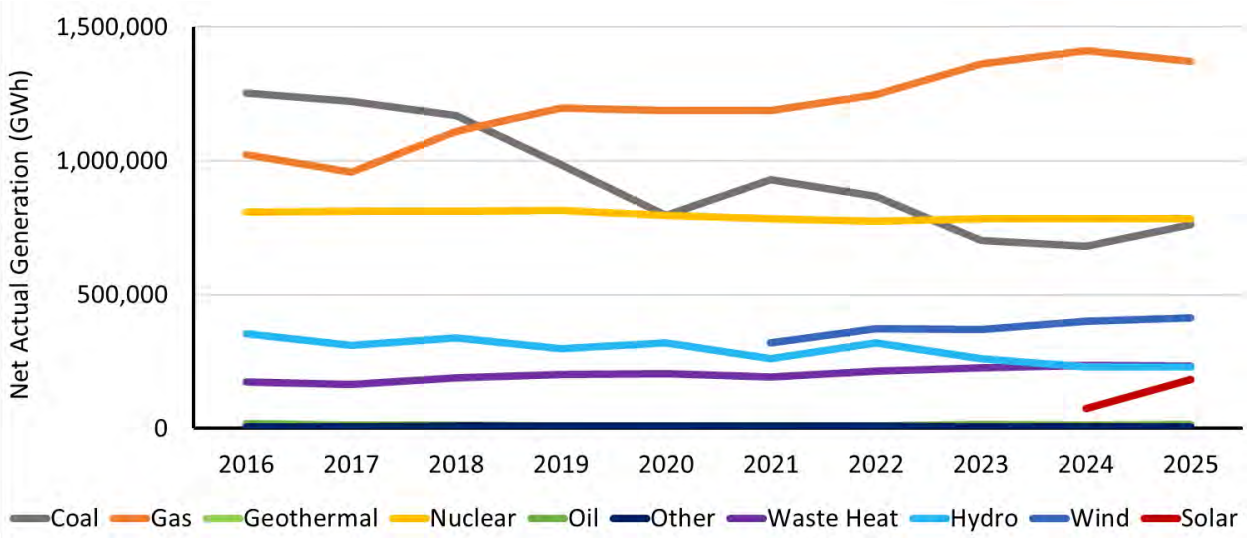



Figure 4.6: 10-Year Annual Net Actual Generation (GWh) by Fuel Type

## Wind and Solar[78] Generation Weighted Factors

**Figure 4.7**–**Figure 4.9** present various weighted factors for wind[79] plant data collected in GADS. Because no exact analog to conventional generation's WEFOR calculation exists, the data is broken down into different factors representing what percentage of the month the plants were in each state and presented as a stacked area chart representing the entire duration of the month. For the purposes of this report, the following calculation and data modifications have been made:

- Resource forced outage factor has been separated into resource forced outage factor (representing forced equipment outages) and resource unavailable outage factor (representing forced outages due to a lack of generating resource).
- Resource reserve shutdown factor is calculated the same way as other factors, with reserve shutdown as the numerator.
- Generation losses due to sub-optimal resource conditions are calculated by subtracting the resource net capacity factor from the resource generating factor. The value represents the portion of the month in which the plant was producing at less than full capacity. For example, if a wind plant has 100 MW of installed capacity but due to wind speed is only producing 60 MW and has no other constraints, this value would be 40%.

Wind data is presented in **Figure 4.7**–**Figure 4.9**, with each figure showing a different stage of data collection: plants >200 MW, 100–199 MW, and 75–99 MW.

NERC is continuing to develop unbiased, representative analysis for wind and solar analysis to best understand trends in the data and draw comparisons to more conventional resources. In 2025, equipment performances across all wind plant sizes were comparable to one another and would not be considered problematic compared to conventional generation, with a resource forced outage factor (RFOF) most like hydro generation's WEFOR. Energy generation at plants >200 MW declined in 2025, warranting further investigation.

[78] During this year's data analysis, NERC identified significant GADS solar data reporting errors and numerous missing plants compared to EIA 860 data. NERC will be coordinating with Regional Entity staff to perform industry outreach and resolve these errors in 2026.

[79] 2025_GADS_Wind_DRI

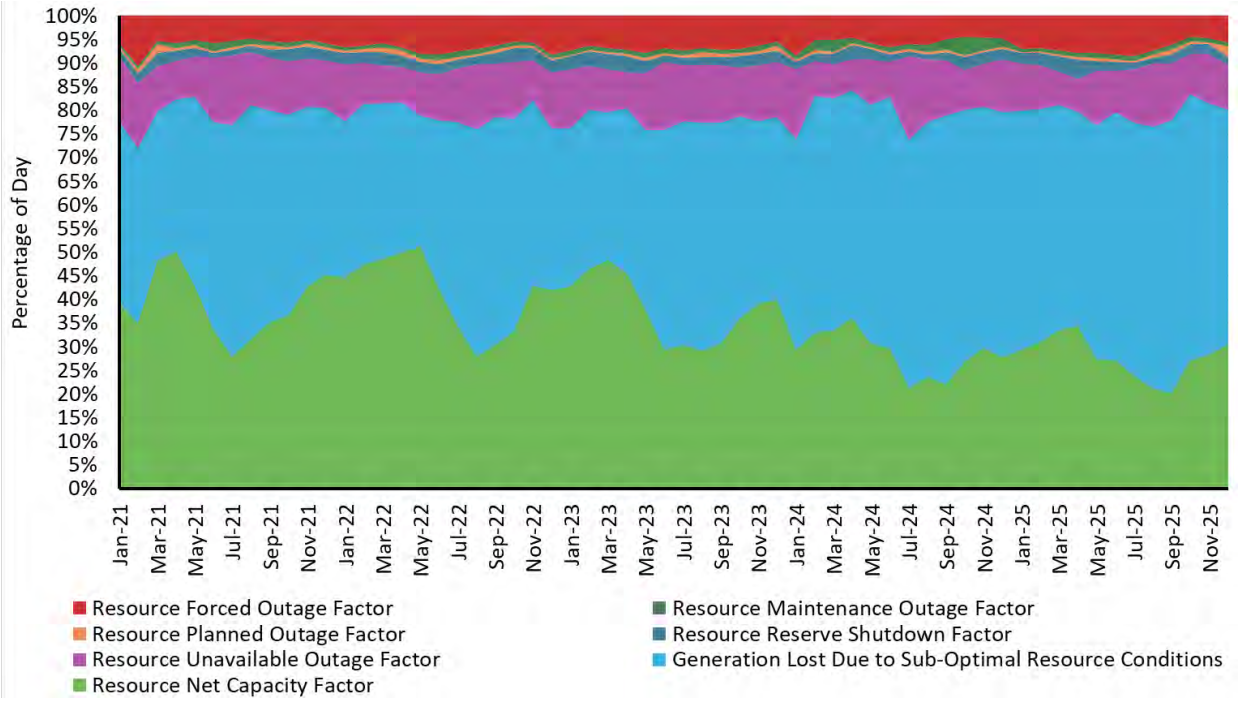



Figure 4.7: Monthly Net Output Factor and Weighted Resource Forced Outage Rate (WRFOR) Wind Plant Reporting Group 200 MW+

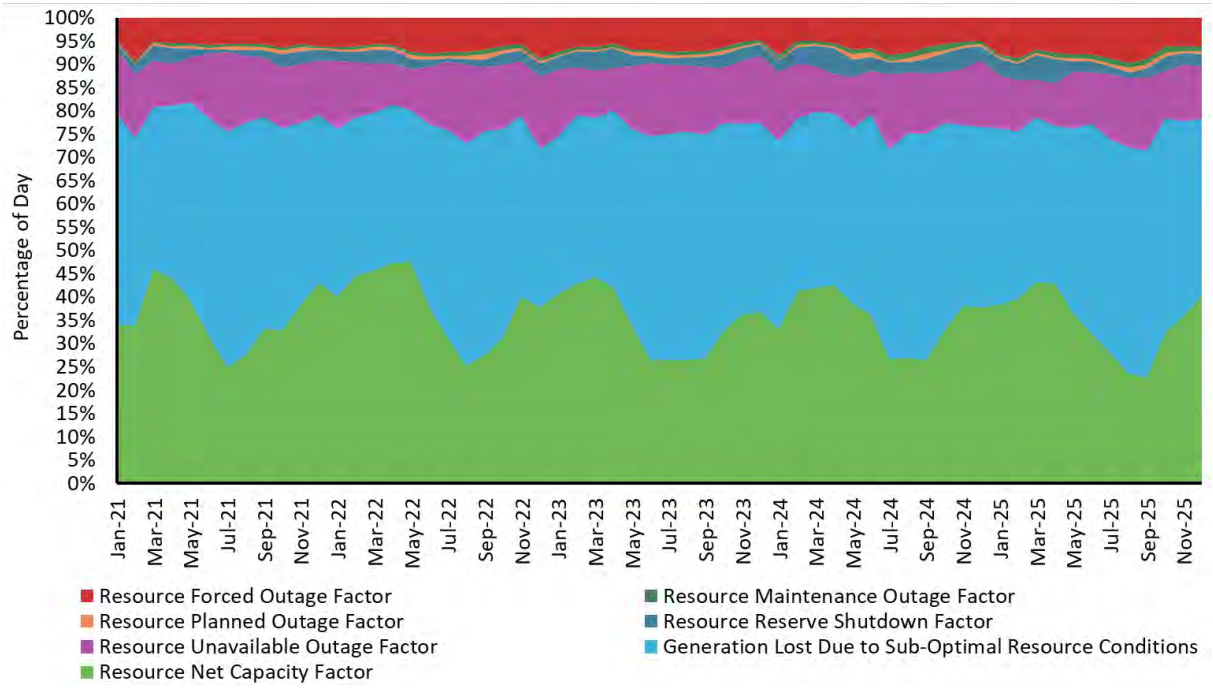



Figure 4.8: Monthly Net Output Factor and WRFOR Wind Plant Reporting Group 100–199 MW

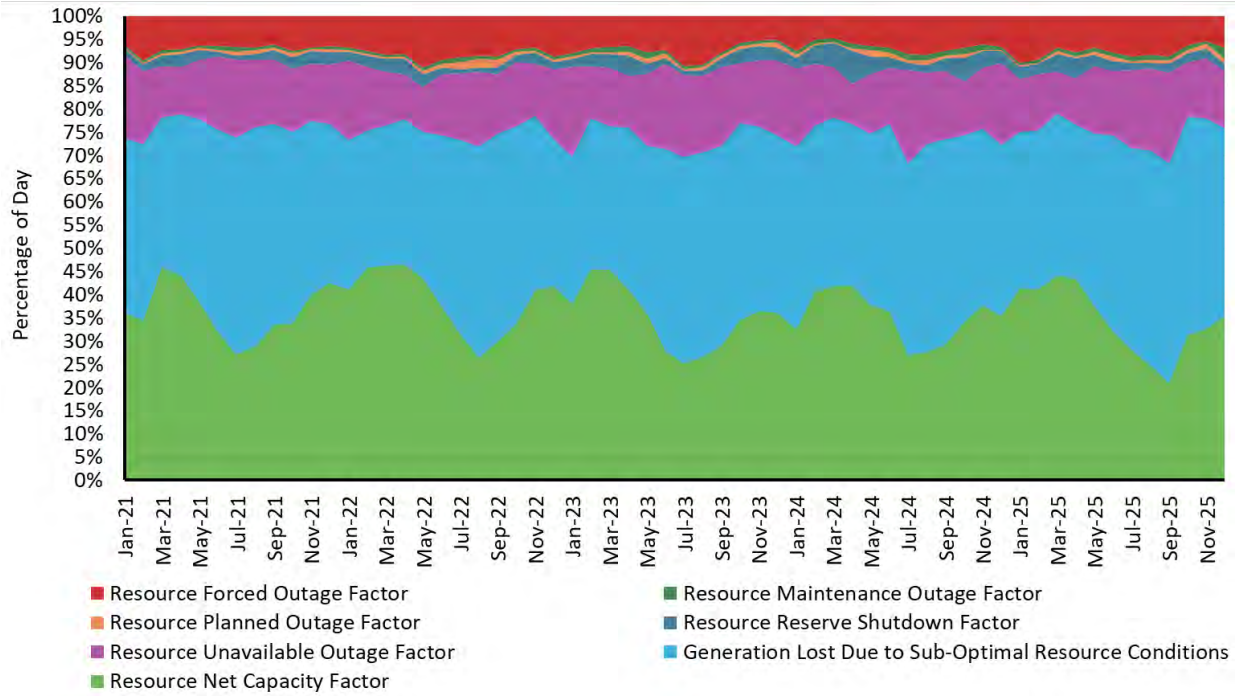



Figure 4.9: Monthly Net Output Factor and WRFOR Wind Plant Reporting Group 75–99 MW

## Transmission Performance and Unavailability

When evaluating transmission reliability, an important concept is that transmission line outages have different impacts on BPS reliability. Some impacts can be very severe, such as those that affect other transmission lines and load loss. Additionally, some outages are longer than others, leaving the transmission system at risk for extended periods of time. Reliability indicators for the transmission system are measured by using qualified event analysis reporting not related to weather and outages reported to TADS.

### Transmission-Related Events Resulting in Loss of Load

In 2025, a total of six distinct non-weather-related transmission events resulted in a loss of firm load that met the ERO EAP reporting criteria (**Figure 4.10**). The median firm load loss over the past five years was 88.0 MW, which is a decrease from 2020–2024's 90 MW. In 2024 the median load loss was 85.5 MW or 47.0 MW below the 2020–2023 median, and 2025 saw the median increase to 132.5 MW, which is 44.5 MW above the 2021–2024 median.

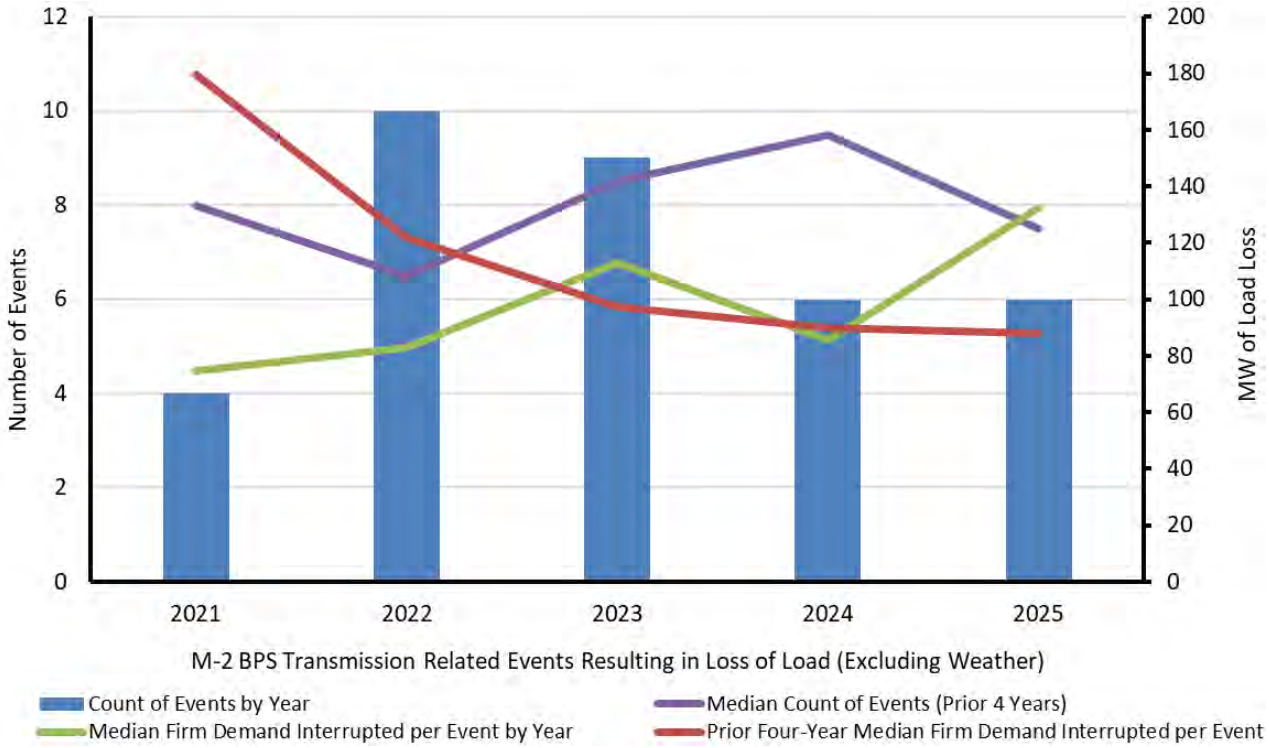



Figure 4.10: Transmission-Related Events Resulting in Loss of Firm Load and Median Amount of Firm Load Loss Excluding Weather-Related Events[80]

## TADS Reliability Indicators

A TADS event is an unplanned transmission incident that results in the automatic outage (sustained or momentary) of one or more elements. TADS event information was analyzed for the following indicators in this section:

- **Transmission Outage Severity**
- **Automatic AC Transmission Outages**
- **Transmission Element Unavailability**

### *Transmission Outage Severity*

The impact of a TADS event on BPS reliability is called the transmission outage severity (TOS) of the event, which is defined by the number of sustained outages in the event and by the type and voltage class of transmission elements involved in the event. TADS events are categorized by initiating cause codes (ICC). These ICCs facilitate the study of cause-effect relationships between each event's ICC and event severity.

The number of events per hour, average event duration, and average TOS for each ICC group are shown in **Table 4.6**.

[80] M-2, BPS Transmission Related Events Resulting in Loss of Load (Excluding Weather)

| Table 4.6: TOS vs. Expected TADS Event Duration | | | | |
|---|---|---|---|---|
| TADS Event | Events per Hour | TOS | | Average Event Duration (Hours) |
| | | Average | Maximum | |
| Combined Smaller ICC Groups | 0.018 | 0.039 | 0.318 | 34.9 |
| Failed AC Circuit Equipment | 0.099 | 0.021 | 0.249 | 51.5 |
| Failed AC Substation Equipment | 0.063 | 0.032 | 0.414 | 103.1 |
| Fire | 0.017 | 0.071 | 0.652 | 47.2 |
| Foreign Interference | 0.064 | 0.021 | 0.196 | 24.8 |
| Human Error | 0.027 | 0.027 | 0.377 | 12.3 |
| Lightning | 0.064 | 0.026 | 0.519 | 15.2 |
| Misoperation | 0.038 | 0.040 | 0.732 | 20.2 |
| Other | 0.013 | 0.026 | 0.327 | 25.2 |
| Power System Condition | 0.011 | 0.052 | 0.998 | 13.5 |
| Unknown | 0.086 | 0.025 | 0.365 | 12.2 |
| Vegetation | 0.050 | 0.014 | 0.494 | 24.4 |
| Weather, Excluding Lightning | 0.163 | 0.022 | 0.654 | 43.6 |

By examining the average TOS, duration, and frequency of occurrence for events with different ICCs (**Figure 4.11**) it is possible to determine which ICCs contribute most to reliability performance for the period under consideration. The average TOS for events with a specific ICC is displayed on the Y-axis. A higher TOS for an ICC indicates that more sustained outages or higher voltage elements were involved in an event. The average duration for events with a specific ICC is displayed on the X-axis; generally, events with a longer duration pose a greater risk to the BPS. The number of ICC occurrences is represented by the bubble size; larger bubbles indicate that an ICC occurs more often. Lastly, the bubble colors indicate a statistical significance of a difference in the average TOS of this group and the events from other groups.

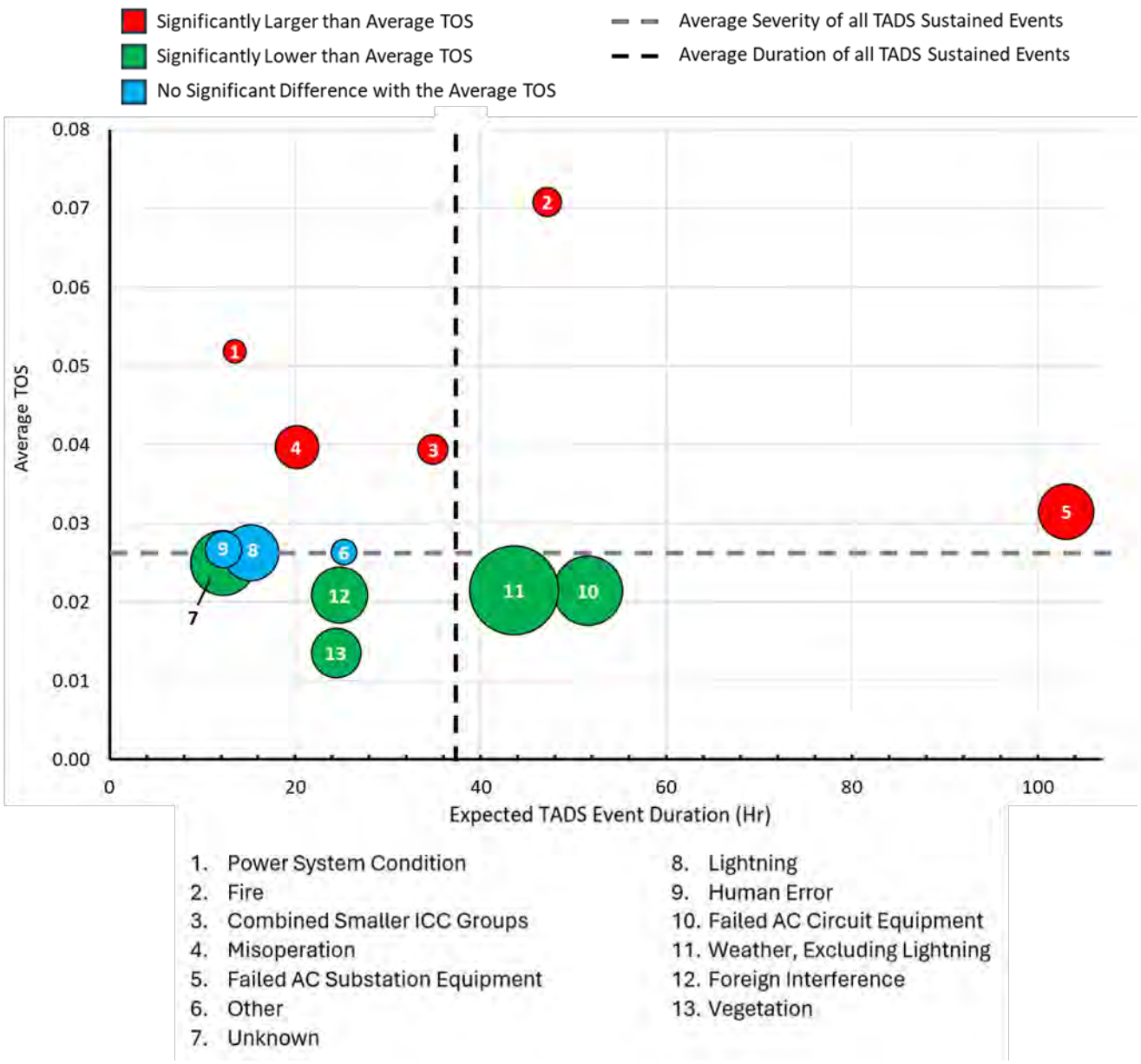



Figure 4.11: TOS vs. Expected TADS Event Duration

An analysis of the total TOS by year indicates that 2025 shows an improving trend compared to 2024, with the Unknown category improving to the point that it went from the No Significant Difference category (blue) in 2024 to the Significantly Lower than Average TOS category (green) in 2025. All other categories remained the same. **Figure 4.12** shows the annual TOS, which is the lowest since TADS data collection began.

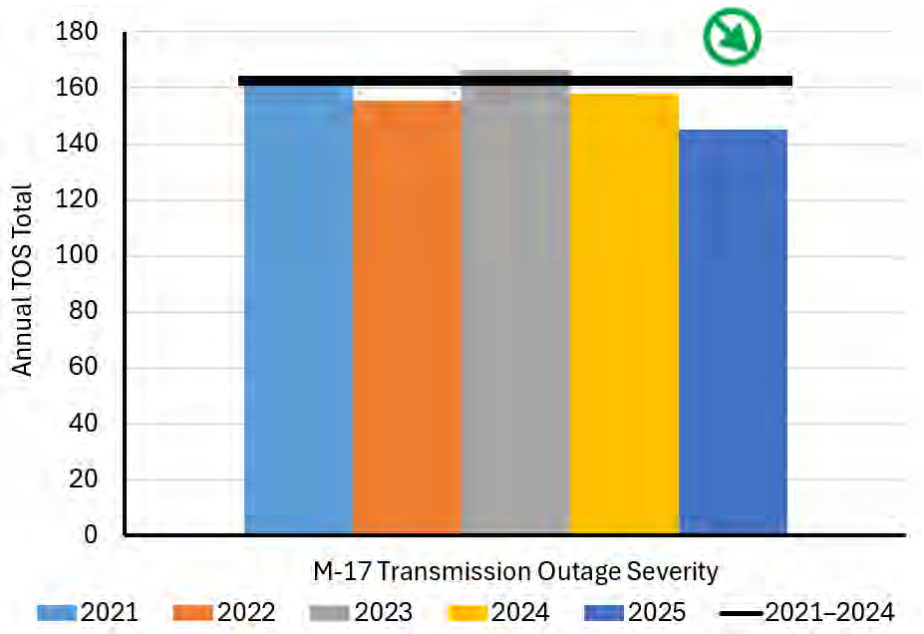



Figure 4.12: TOS of TADS Sustained Events of 100 kV+ AC Circuits and Transformers by Year[81]

### *Automatic AC Transmission Outages*

The average number of outages per circuit due to failed ac substation equipment slightly decreased from 2024 to 2025 and is effectively equal to the previous four-year average (**Figure 4.13**). The number of sustained outages due to failed ac circuit equipment per 100 miles decreased in 2025 to the lowest of the past five years (**Figure 4.14**).

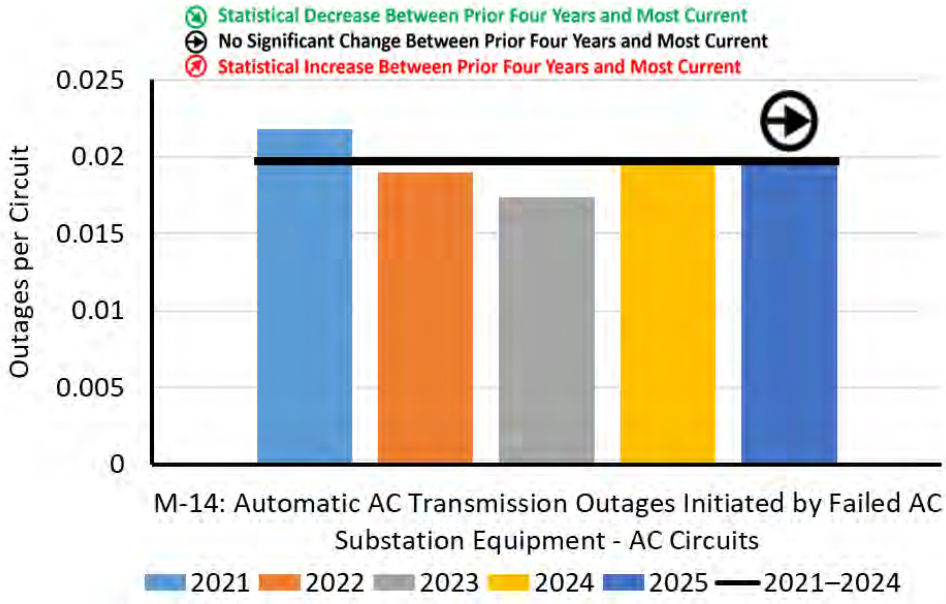



Figure 4.13: Number of Outages Per AC Circuit Due to Failed AC Substation Equipment[82]

[81] M-17, Transmission Outage Severity

[82] M-14, Automatic AC Transmission Outages Initiated by Failed AC Substation Equipment

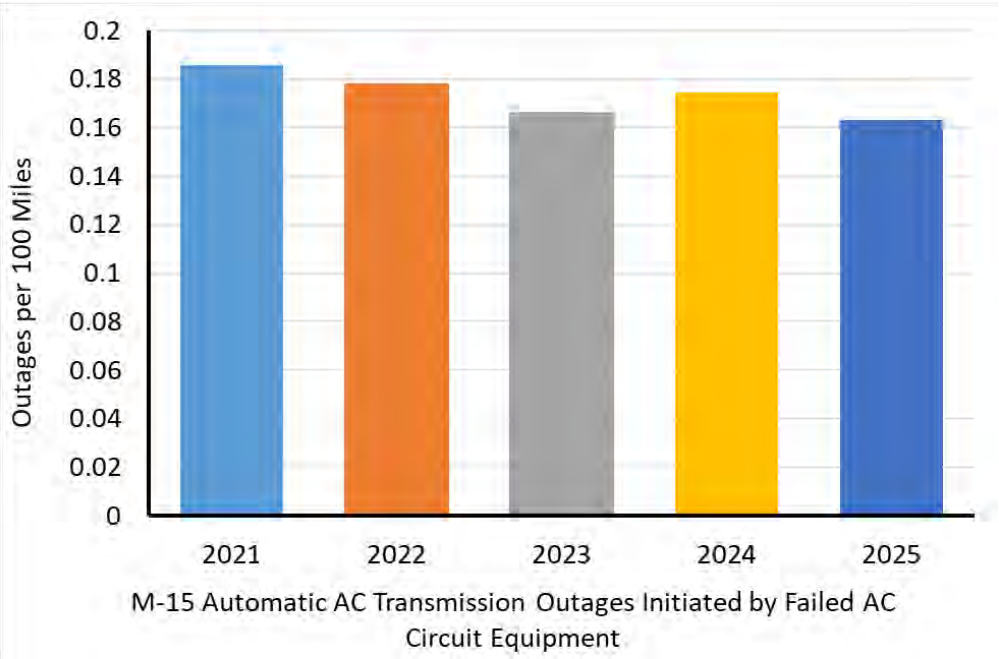



Figure 4.14: Number of Outages Per 100 Miles Due to Failed AC Circuit Equipment[83]

### *Automatic AC Transformer Outages*

In 2025, there was a slight decrease in the number of automatic ac transformer outages per element caused by failed ac substation equipment, but there was no significant change compared to the prior four years. Though the decrease in outages is not statistically significant, as can be seen in **Figure 4.15**, this number remains the second highest over the past five years.

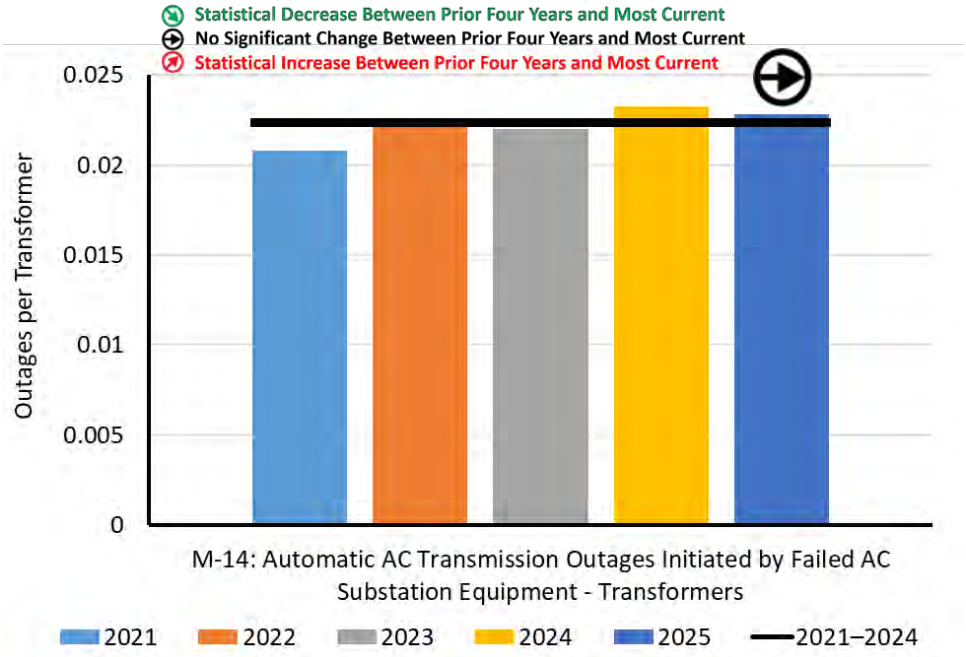



Figure 4.15: Number of Outages Per Transformer Due to Failed AC Substation Equipment[84]

[83] M-15, Automatic AC Transmission Outages Initiated by Failed AC Circuit Equipment
[84] M-14, Automatic AC Transmission Outages Initiated by Failed AC Substation Equipment

### *Transmission Element Unavailability*

In 2025, ac circuits over 200 kV across North America had an unavailability rate of 0.22%, representing the chance that a specific transmission circuit is unavailable due to sustained automatic and operational outages at any given time. Transformers also had an unavailability rate of 0.35% in 2025. **Figure 4.16** shows that while there was a decrease in ac circuit availability in 2025, it was not statistically significant when compared to the prior four years.

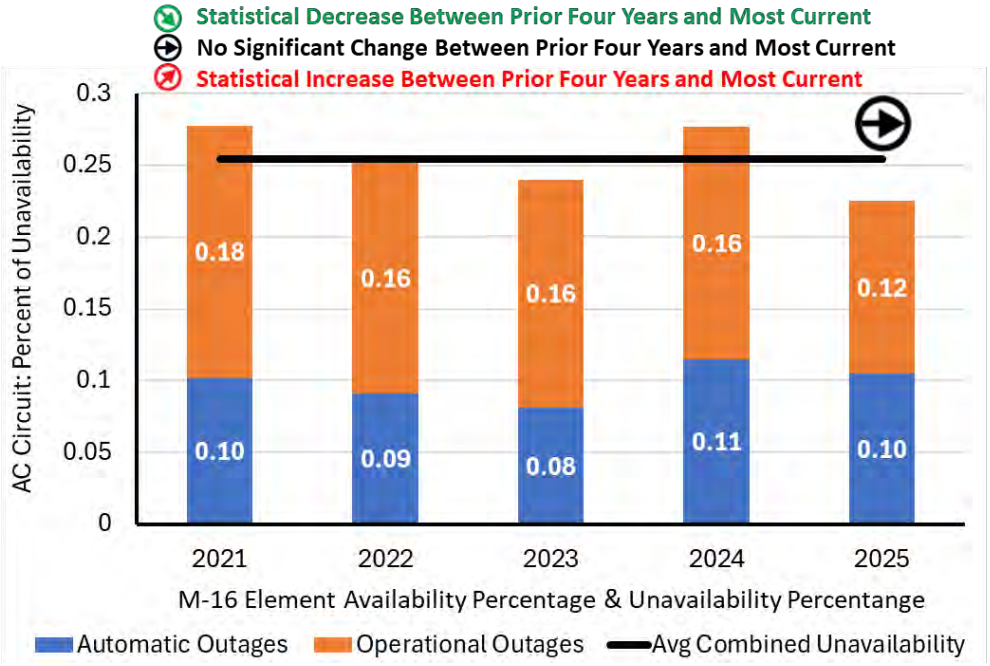



Figure 4.16: AC Circuit Unavailability >200 kV[85]

**Figure 4.17** shows that 2025 is the highest year for transformer unavailability of the five-year analysis period, in large part due to an increase in the number of operational outages. Responses from voluntary outreach to utilities with the longest operational transformer outages in 2025 aligned with historically provided reasons for prolonged outages and did not indicate the need for immediate action. In addition to several one-off scenarios, common themes included removing transformers temporarily multiple times to maintain system reliability, system redundancy reducing restoration urgency, and two instances where supply chain constraints in the form of known long lead times prolonged outages.

[85] M-16, Element Availability Percentage (APC) & Unavailability Percentage

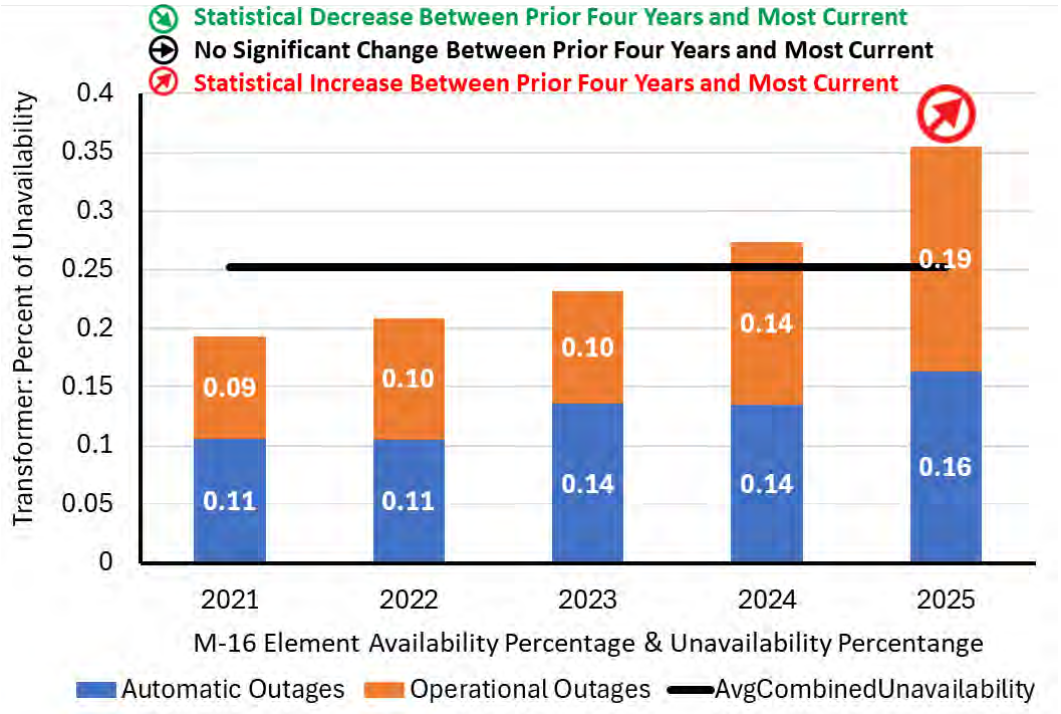



Figure 4.17: Transformer Unavailability >200 kV [86]

## TADS Physical Security Metric

Over the past several years, there has been an increase in physical attacks on the BPS. To help measure the impact of these transmission physical security events on the BES and identify trends, a new metric was introduced, the TADS Physical Security Metric (M18), described as follows.

- The TADS Physical Security metric uses the data from TADS sustained physical security-related outages for transmission elements reportable in TADS with a voltage of 100 kV and above. Prior to 2024, these outages were reported using the initiating or sustained cause code labeled Vandalism, Terrorism, or Malicious Acts. Since 2024, these outages have been reported using the initiating or sustained cause code labeled Physical Security Incident. The metric is calculated by adding the number of outages, their average equivalent MVA, and their average duration, for a rolling five-year period that is then statistically compared to identify trends.
- The bubble chart in **Figure 4.18** shows a rolling comparison of the TADS Physical Security metric of 2021–2025 to 2020–2024. The size of a bubble represents the total number of physical security outages (displayed in the center of each bubble). The X-axis of a bubble shows the average duration of the outages (in hours), and the Y-axis shows the average MVA capacity impacted for those outages.

[86] M-16, Element Availability Percentage (APC) & Unavailability Percentage

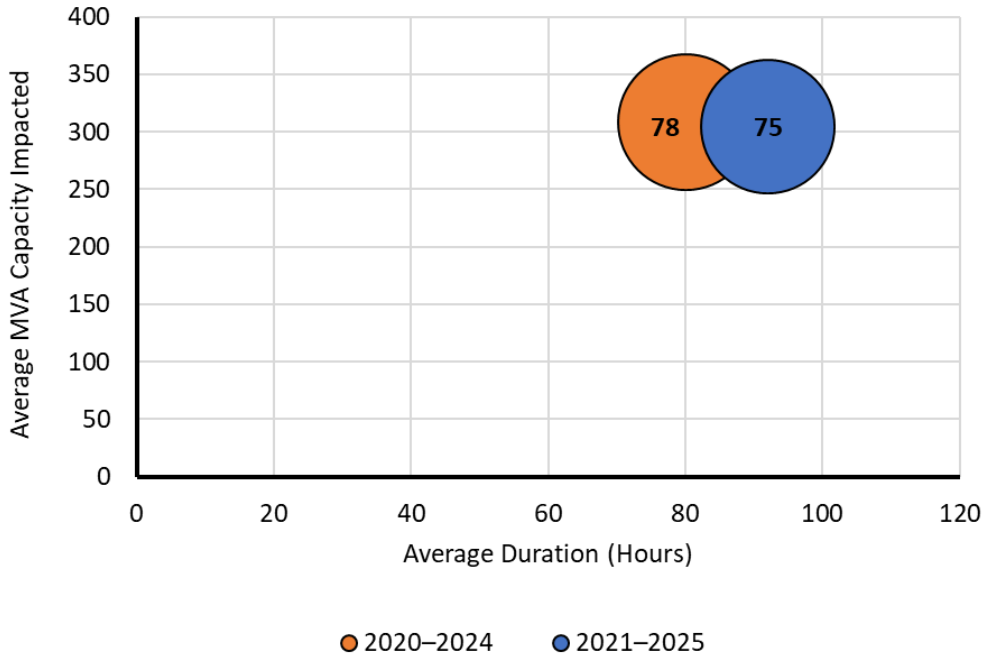



Figure 4.18: Comparison of TADS Physical Security Metric for 2020–2024 vs. 2021–2025[87]

**Figure 4.18** shows a decreasing trend in both the total number of physical security outages (from 78 to 75) and average MVA capacity (from 308.5 MVA to 304.6 MVA) and an increase in the average duration for those outages (from 80 hours to 92 hours). Based on the rating criteria for this metric, the assessment rating for this metric is Stable.

Table 4.7: 2025 M-18 TADS Physical Security Metric

| | 2020–2024 | 2021–2025 |
|---|---|---|
| Outage Count | 78 | 75 |
| Average MVA | 308.5 | 304.57 |
| Average Duration (Hours) | 80.15 | 92.03 |

## *Incident Tracking Context/Background*

The E-ISAC tracks physical security incidents shared by asset owners across North America to reduce physical security risks to the sector by monitoring and reporting on relevant trends such as the criminal threat environment and the tactics, techniques, and procedures that result in operational impacts to the North American grid. In addition to physical security incidents reported to the ERO through mandatory mechanisms such as the DOE-417 and EOP-004 forms, the E-ISAC tracks incidents shared voluntarily by members on the E-ISAC Portal or shared directly with the E-ISAC through the Bulk Data Program. Approximately 91% of incidents tracked by the E-ISAC since 2021 were received through voluntary methods. Since 2021, the E-ISAC has tracked over 17,000 physical security incidents within the following categories: Assault, Ballistic Damage, Intrusion, Theft, Threat, Surveillance, Suspicious Activity, and Other. Of these 17,000, less than 3% have resulted in operational impacts since 2021 (**Table 4.8**), though the proportion typically fluctuates within shorter time periods between 2% and 4%.

[87] M-18, TADS Physical Security

| Table 4.8: E-ISAC Severity Level Definitions and Data Summary (2021–2025)[88] | | |
|---|---|---|
| **Severity Level** | **Definition** | **% of incidents** |
| Level 0 | Non-criminal, potential security nexus | 11% |
| Level 1 | Likely criminal activity with no operational impacts; only monetary. | 86% |
| Level 2 | Some operational impacts; including limited customer outages, generation unavailability, or partial loss of control and monitoring. | 2% |
| Level 3 | Significant operational impacts; including extensive customer outages, generation unavailability or loss of control and monitoring. | <1% |

### *Operational Impacts Increasing*

Since 2021, Level 2 and Level 3 incidents shared with the E-ISAC have increased (**Figure 4.19**). While 2023 saw an increase in Ballistic Damage incidents resulting in operational impacts, the primary tactics that increased throughout 2024 and 2025 involved Theft or Vandalism. The change in tactics reflects the changing risk environment and can be attributed to copper market spikes and supply chain constraints, leading to increased targeting of copper through Theft and Vandalism. In 2025, the E-ISAC observed sustained levels of Vandalism and Ballistic Damage compared to historic norms, paired with an increase in operational impacts from Theft and continued targeting of fiber infrastructure.

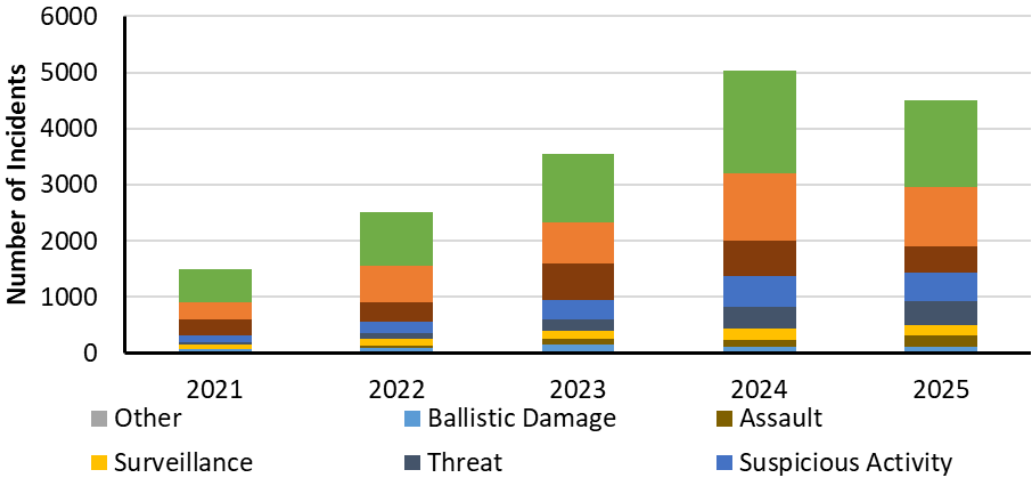



Figure 4.19: Incidents Resulting in Operational Impacts (Severity Level 2 and Level 3) by Tactic (2021–2025)

### *Unlike Operational Impacts, Overall Incidents Decreased*

In 2025, overall incidents shared with the E-ISAC decreased by 11% compared with 2024 (**Figure 4.19**); this decline was relatively consistent between mandatory/voluntarily shared incidents for all severity levels. This is in contrast to incidents discussed above resulting in operational impacts. The differing volume trend observed between all incidents versus those resulting in operational impacts can be attributed to a shifting tactical focus by adversaries, with copper thefts increasingly affecting energized distribution (non-substation) assets, resulting in customer outages.

For more insight into the risks to industry related to physical security incidents that result in operational impacts, see the E-ISAC's annual Grid-Impacting Report (available to E-ISAC members on the Portal).

[88] https://www.eisac.com/portal/article/124886-Physical-Security-Incident-Severity-Level-Categorization

# Appendix A: Supplemental Analysis at Interconnection Level

## Severity Risk Index by Interconnection

### Eastern and Québec Interconnections

The cumulative SRI for the EI and QI in **Table A.1** shows a 3% increase compared to the average of the four-year period of 2021–2024. The 2025 cumulative SRI was the second highest among the five years analyzed.

Table A.1: Annual Cumulative SRI, Eastern and Québec Interconnections

| Year | Cumulative Weighted Generation | Cumulative Weighted Transmission | Cumulative Weighted Load Loss | Annual Cumulative SRI | Average Daily SRI |
|---|---|---|---|---|---|
| 2021 | 346.3 | 53.7 | 65.8 | 465.9 | 1.28 |
| 2022 | 385.1 | 52.3 | 53.0 | 490.4 | 1.34 |
| 2023 | 324.5 | 64.4 | 47.2 | 436.1 | 1.19 |
| 2024 | 358.7 | 59.5 | 52.0 | 470.2 | 1.28 |
| **2025** | **367.5** | **52.7** | **46.8** | **467.0** | **1.28** |

The top 10 SRI days of the EI and QI were distributed throughout the year as shown in **Figure A.1** (numbered circles). A total of 7 of the top 10 days that occurred in the EI and QI aligned with the top 10 SRI days reported for North America.

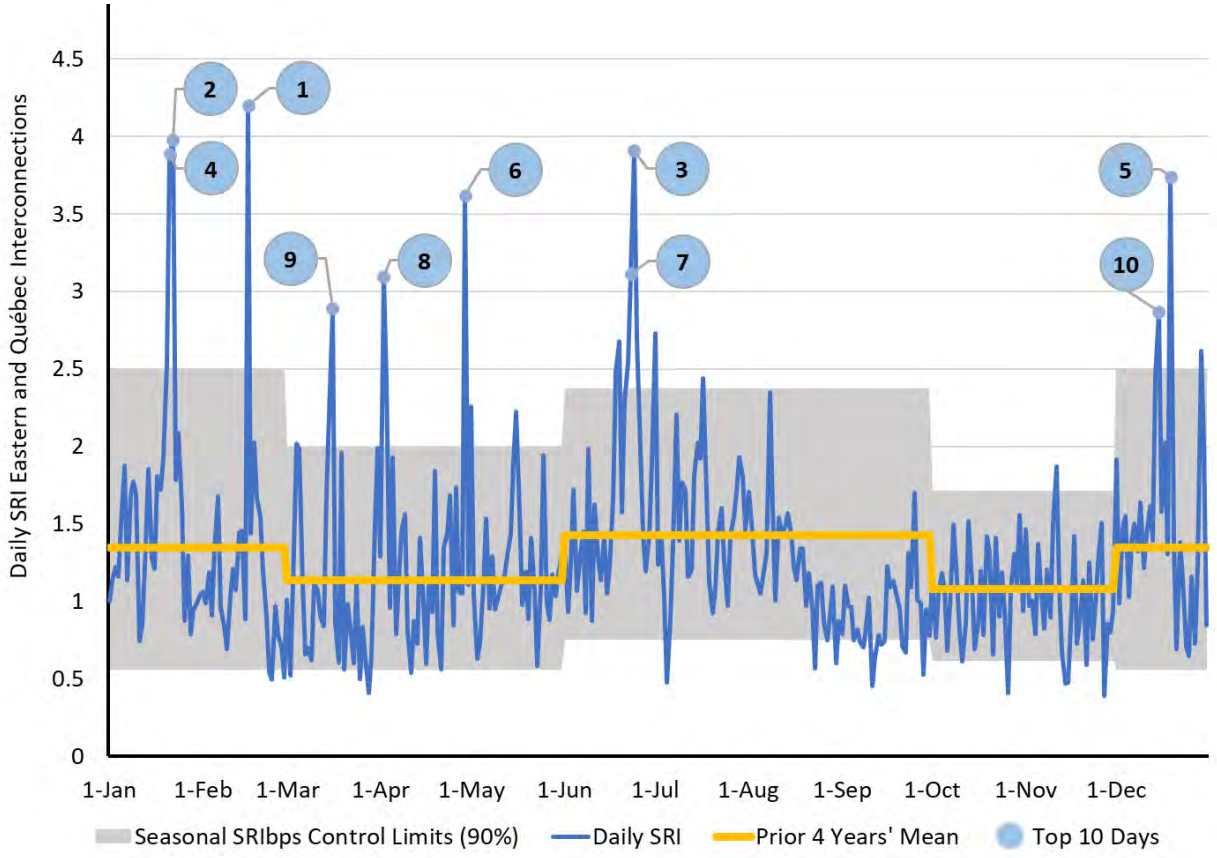



Figure A.1: 2025 Eastern and Québec Interconnections Daily SRI with Top 10 Days Labeled, 90% Confidence Interval

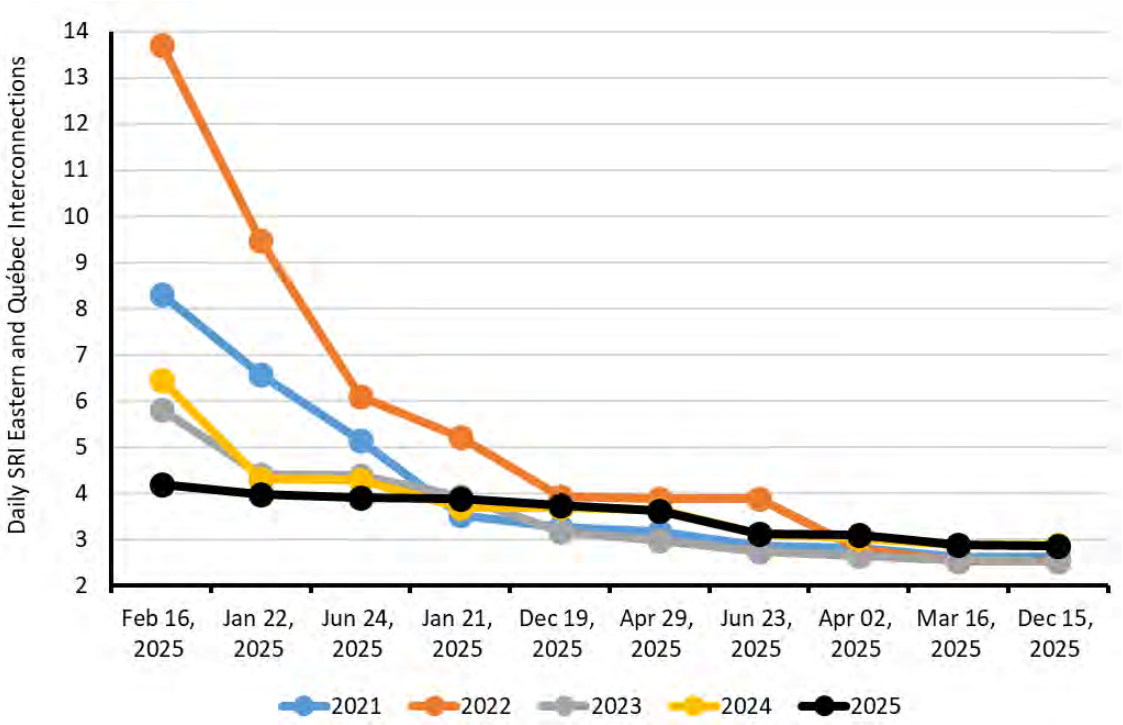



Figure A.2: Eastern and Québec Interconnections Top Annual Daily SRI Days, Sorted Descending

**Figure A.2** shows the EI and QI's top 10 SRI days in 2025 relative to the four prior years, while **Table A.2** provides details on each component's contribution to the top 10 SRI days. Out of the top 10 SRI days for the EI and QI, three were driven by load loss, one was driven by a combination of generation and load loss, none were driven by transmission, and the rest were predominantly driven by generation.

Table A.2: 2025 Top 10 SRI Days, Eastern and Québec Interconnections

| Rank | Date | SRI and Weighted Components 2025 | | | | Atypical Weather Conditions | Regional Entities |
|---|---|---|---|---|---|---|---|
| | | SRI | Weighted Generation | Weighted Transmission | Weighted Load Loss | | |
| 1 | February 16, 2025 | 4.20 | 2.20 | 0.31 | 1.68 | Northwestern Atmospheric River | WECC |
| 2 | January 22, 2025 | 3.98 | 3.74 | 0.15 | 0.08 | Winter Storm Enzo | RF, SERC |
| 3 | June 24, 2025 | 3.91 | 3.09 | 0.26 | 0.55 | Thunderstorms | NPCC, RF, SERC |
| 4 | January 21, 2025 | 3.89 | 3.71 | 0.10 | 0.07 | Winter Storm Enzo | RF, SERC |
| 5 | December 19, 2025 | 3.74 | 1.70 | 0.29 | 1.76 | Northwestern Atmospheric River | WECC |
| 6 | April 29, 2025 | 3.62 | 1.06 | 0.37 | 2.19 | Thunderstorms | MRO, NPCC, RF |
| 7 | June 23, 2025 | 3.11 | 2.13 | 0.16 | 0.82 | Thunderstorms | NPCC, RF, SERC |
| 8 | April 2, 2025 | 3.09 | 0.99 | 0.55 | 1.56 | Tornadoes & Severe Storms | MRO, RF, SERC |
| 9 | March 16, 2025 | 2.89 | 0.50 | 0.34 | 2.05 | Tornadoes | MRO, RF, SERC |
| 10 | December 15, 2025 | 2.87 | 2.51 | 0.07 | 0.29 | Winter Storm | RF, SERC, Texas RE |

**Table A.3** shows the top 10 SRI days for the EI and QI over the last five years with no dates in 2025.

| Table A.3: 2021–2025 Top 10 SRI Days, Eastern and Québec Interconnections | | | | | | | |
|---|---|---|---|---|---|---|---|
| Rank | Date | SRI and Weighted Components 2025 | | | | Atypical Weather Conditions | Regional Entities |
| | | SRI | Weighted Generation | Weighted Transmission | Weighted Load Loss | | |
| 1 | December 23, 2022 | 13.70 | 8.88 | 0.90 | 3.92 | Winter Storm Elliott | All |
| 2 | December 24, 2022 | 9.46 | 8.12 | 1.27 | 0.07 | Winter Storm Elliott | All |
| 3 | February 16, 2021 | 8.31 | 4.10 | 0.58 | 3.63 | Cold Weather Event | MRO, RF, SERC |
| 4 | December 11, 2021 | 6.57 | 0.92 | 0.92 | 4.73 | Severe Storms | NPCC, RF, SERC |
| 5 | September 27, 2024 | 6.45 | 1.62 | 3.61 | 1.23 | Hurricane Helene | SERC |
| 6 | June 14, 2022 | 6.09 | 1.70 | 0.49 | 3.90 | High Temperatures and Derecho | All |
| 7 | April 1, 2023 | 5.80 | 0.74 | 0.63 | 4.43 | Widespread Storms and Tornadoes | MRO, RF, SERC |
| 8 | June 15, 2022 | 5.22 | 1.63 | 0.24 | 3.36 | Hurricane Isaias | NPCC, RF, SERC |
| 9 | February 15, 2021 | 5.15 | 3.62 | 0.54 | 0.99 | Unnamed Tropical Storm | RF, SERC |
| 10 | June 22, 2023 | 4.42 | 1.34 | 2.95 | 0.13 | High Temperatures and Derecho | All |

## Western Interconnection

The 2025 cumulative SRI for the WI shows an 9% decrease over the prior four-year period of 2021–2024. The 2025 cumulative SRI was the lowest among the five years analyzed (**Table A.4**).

| Table A.4: Annual Cumulative SRI, Western Interconnection | | | | | |
|---|---|---|---|---|---|
| Year | Cumulative Weighted Generation | Cumulative Weighted Transmission | Cumulative Weighted Load Loss | Annual Cumulative SRI | Average Daily SRI |
| 2021 | 426.8 | 98.2 | 97.8 | 622.7 | 1.71 |
| 2022 | 423.8 | 87.3 | 60.1 | 571.2 | 1.57 |
| 2023 | 423.1 | 68.6 | 59.6 | 551.3 | 1.51 |
| 2024 | 418.0 | 74.3 | 50.1 | 542.4 | 1.48 |
| **2025** | **402.5** | **76.2** | **42.2** | **521.0** | **1.43** |

The top 10 SRI days of the WI for 2024 were distributed throughout the year as shown in **Figure A.3**. A total of 2 of the top 10 days that occurred in the WI aligned with the top 10 SRI days reported for North America.

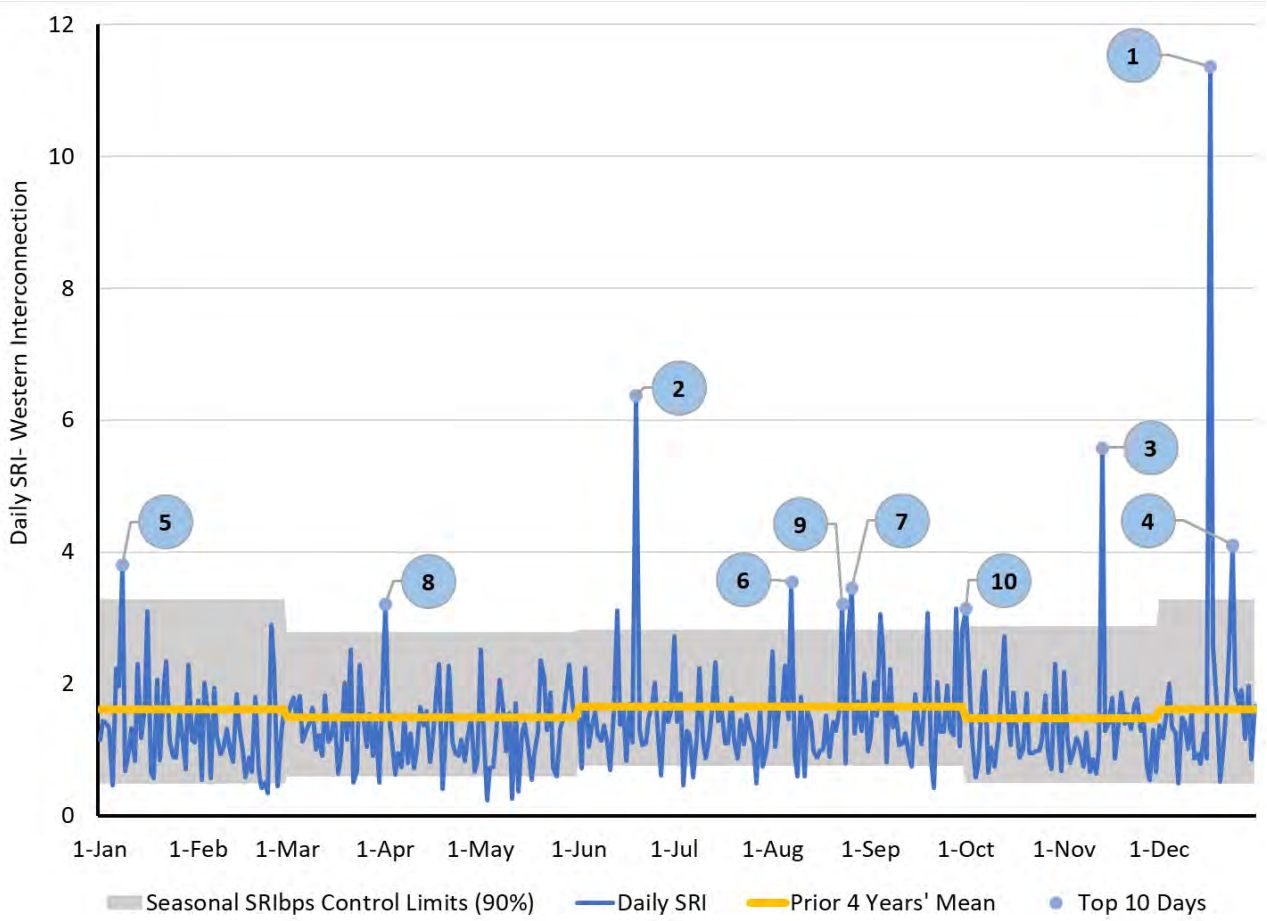



Figure A.3: 2025 Western Interconnection Daily SRI with Top 10 Days Labeled, 90% Confidence Interval

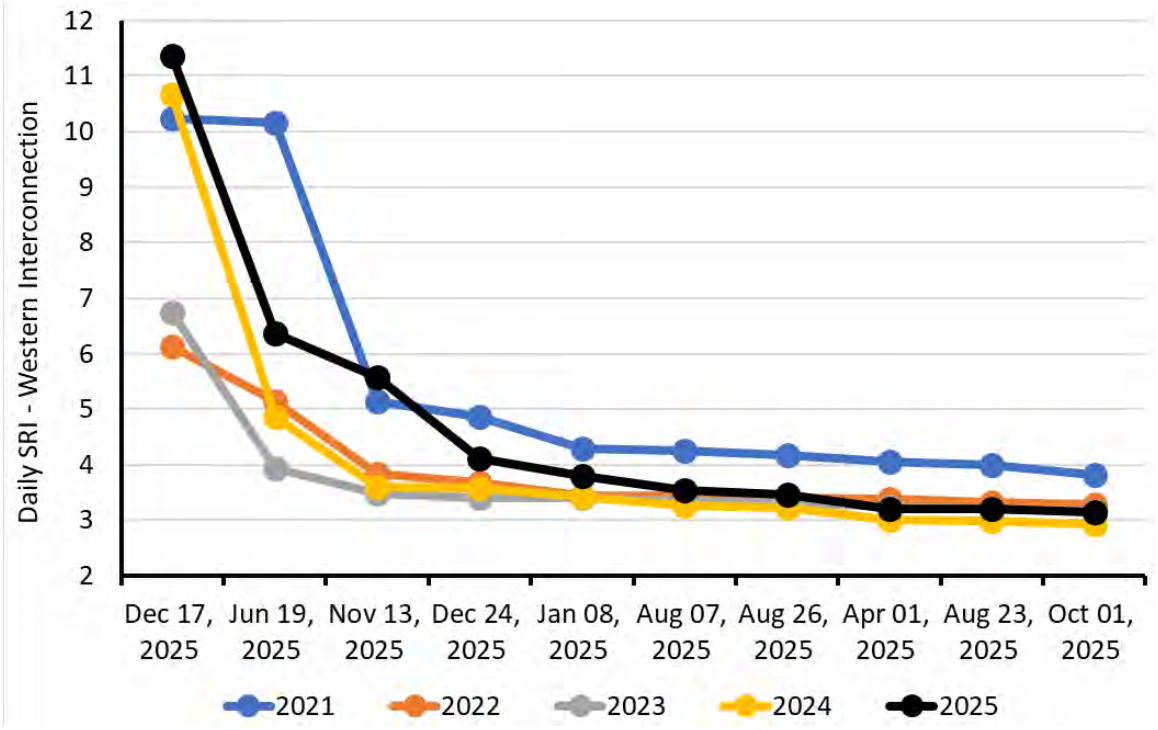



Figure A.4: Western Interconnection Top Annual Daily SRI Days Sorted Descending

**Table A.5** details each component's contribution to the top 10 SRI days for the WI; WECC is the only Regional Entity in the WI. Out of the top 10 SRI days for the WI, one was driven by load loss, two were driven by a combination of transmission and generation, and the rest were predominantly driven by generation.

| Table A.5: 2025 Top 10 SRI Days, Western Interconnection | | | | | | |
|---|---|---|---|---|---|---|
| Rank | Date | SRI and Weighted Components 2025 | | | | Atypical Weather Conditions Regional Entities |
| | | SRI | Weighted Generation | Weighted Transmission | Weighted Load Loss | |
| 1 | December 17, 2025 | 11.36 | 4.54 | 4.02 | 2.80 | Northwestern Atmospheric River |
| 2 | June 19, 2025 | 6.38 | 0.87 | 0.44 | 5.07 | Thunderstorms, Tornadoes |
| 3 | November 13, 2025 | 5.58 | 3.23 | 2.35 | 0.00 | Wyoming System Event |
| 4 | December 24, 2025 | 4.11 | 1.07 | 0.87 | 2.16 | Winter Storm |
| 5 | January 8, 2025 | 3.81 | 1.54 | 1.73 | 0.53 | High Wind Conditions |
| 6 | August 7, 2025 | 3.55 | 2.73 | 0.67 | 0.14 | Extreme Heat |
| 7 | August 26, 2025 | 3.46 | 1.99 | 0.57 | 0.90 | Extreme Heat |
| 8 | April 1, 2025 | 3.21 | 2.80 | 0.18 | 0.23 | Thunderstorms, Tornadoes |
| 9 | August 23, 2025 | 3.21 | 1.26 | 0.80 | 1.15 | Extreme Heat |
| 10 | October 1, 2025 | 3.14 | 2.76 | 0.38 | 0.00 | Thunderstorms |

**Table A.6** shows the top 10 SRI days for the WI over the last five years, with three days in 2025 highlighted in red.

| Table A.6: 2021–2025 Top 10 SRI Days, Western Interconnection | | | | | | |
|---|---|---|---|---|---|---|
| Rank | Date | SRI and Weighted Components 2025 | | | | Atypical Weather Conditions |
| | | SRI | Weighted Generation | Weighted Transmission | Weighted Load Loss | |
| 1 | December 17, 2025 | 11.36 | 4.54 | 4.02 | 2.80 | Northwestern Atmospheric River |
| 2 | February 4, 2024 | 10.67 | 0.34 | 0.31 | 10.02 | Atmospheric River |
| 3 | November 15, 2021 | 10.23 | 1.42 | 0.40 | 8.41 | Atmospheric River |
| 4 | January 13, 2021 | 10.16 | 1.86 | 3.83 | 4.48 | Northwest Winter Weather |
| 5 | February 24, 2023 | 6.75 | 2.61 | 0.88 | 3.26 | Winter Storm |
| 6 | June 19, 2025 | 6.38 | 0.87 | 0.44 | 5.07 | Tornadoes, High Winds |
| 7 | November 5, 2022 | 6.13 | 1.75 | 1.77 | 2.61 | Severe Weather |

| Table A.6: 2021–2025 Top 10 SRI Days, Western Interconnection | | | | | | |
|---|---|---|---|---|---|---|
| Rank | Date | SRI and Weighted Components 2025 | | | | Atypical Weather Conditions |
| | | SRI | Weighted Generation | Weighted Transmission | Weighted Load Loss | |
| 8 | November 13, 2025 | 5.58 | 3.23 | 2.35 | 0.00 | Wyoming System Event |
| 9 | December 20, 2022 | 5.14 | 1.05 | 0.15 | 3.93 | Winter Storm |
| 10 | February 13, 2021 | 5.14 | 1.14 | 1.30 | 2.70 | Winter Storm Uri |

## Extreme-Day Analysis by Interconnection

The extreme-day analyses for transmission and generation for 2025 are presented by Interconnection. The maximum TADS reported MVA capacity or GADS reported net maximum capacity for 2025 is shown in the upper right or left corners of **Figure A.5**–**Figure A.10**. The largest outliers and extreme days correlating with NERC-wide extreme days have been labeled with any atypical weather conditions during those days. Interconnection extreme days that do not align with NERC-wide extreme days are dated, but the underlying conditions are not identified. The number of customers interrupted (CI) due to transmission or generation sources for the day is obtained from the IEEE PES Distribution Reliability Working Group (DRWG) benchmark data. All dates are shown in UTC.

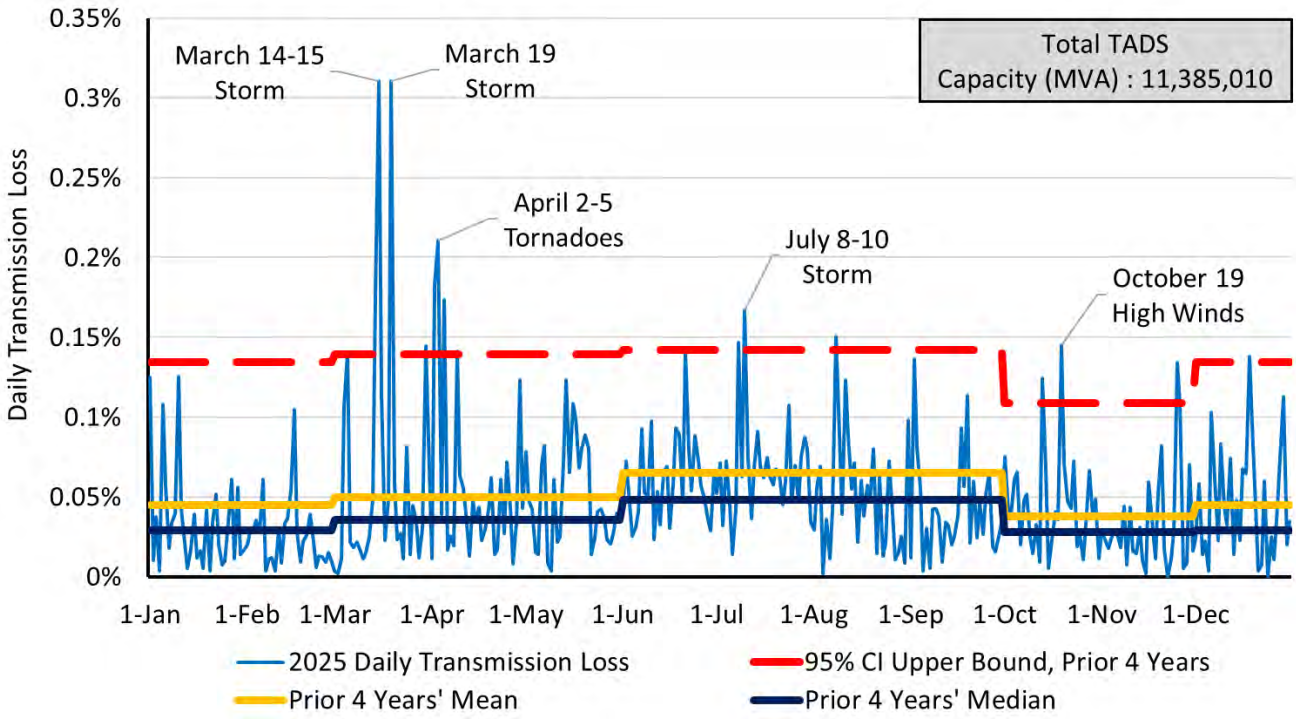



Figure A.5: Eastern and Québec Interconnections—Transmission Impacts During Extreme Days of 2025

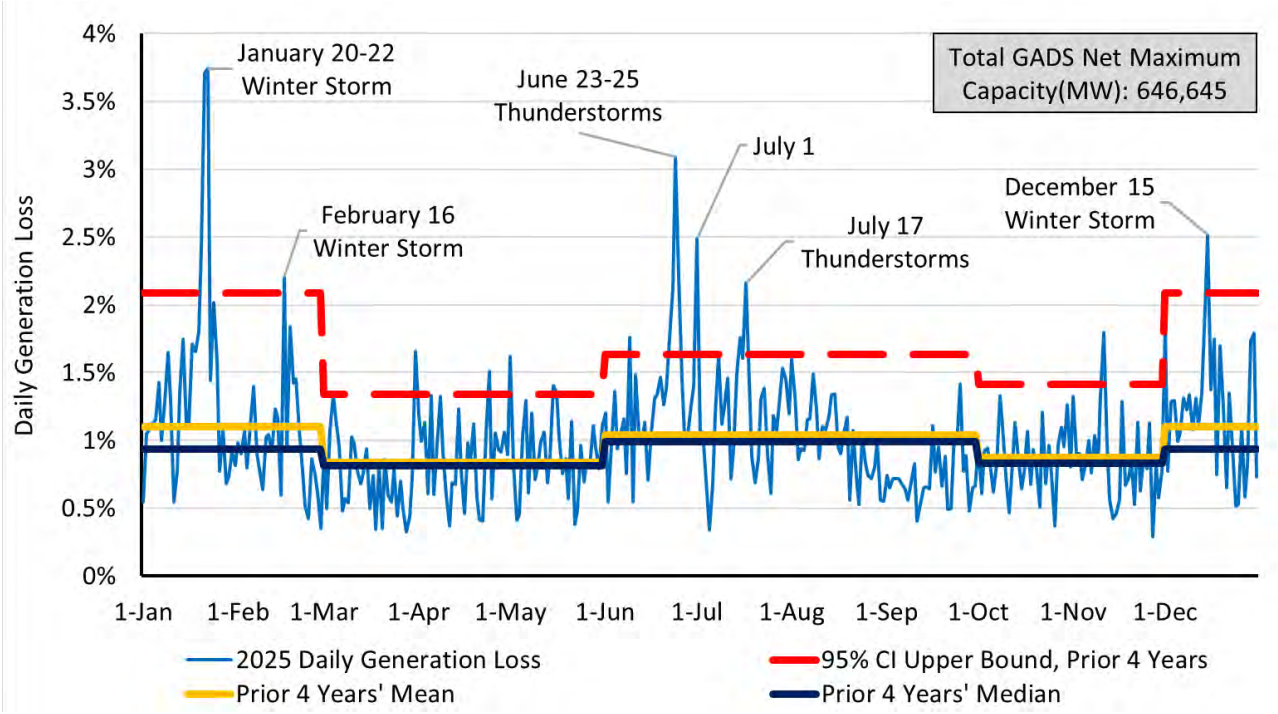



Figure A.6: Eastern and Québec Interconnections—Generation Impacts During Extreme Days of 2025

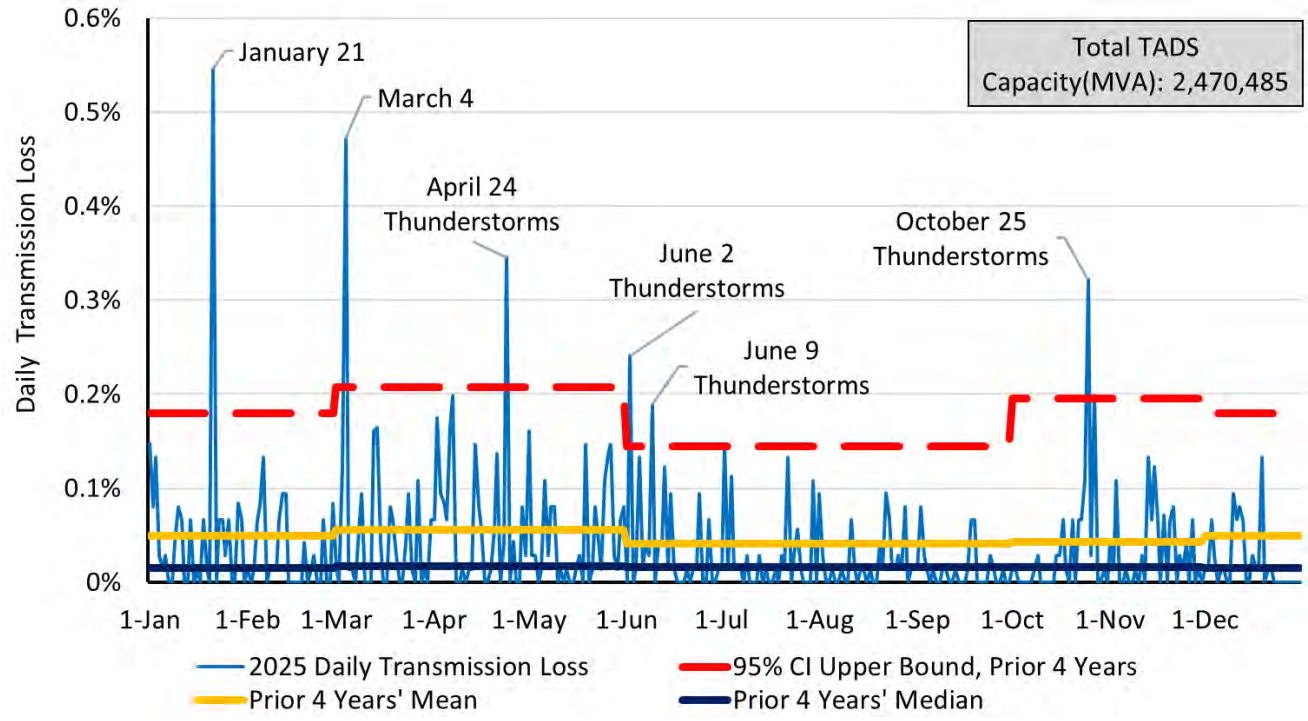



Figure A.7: Texas Interconnection—Transmission Impacts During Extreme Days of 2025

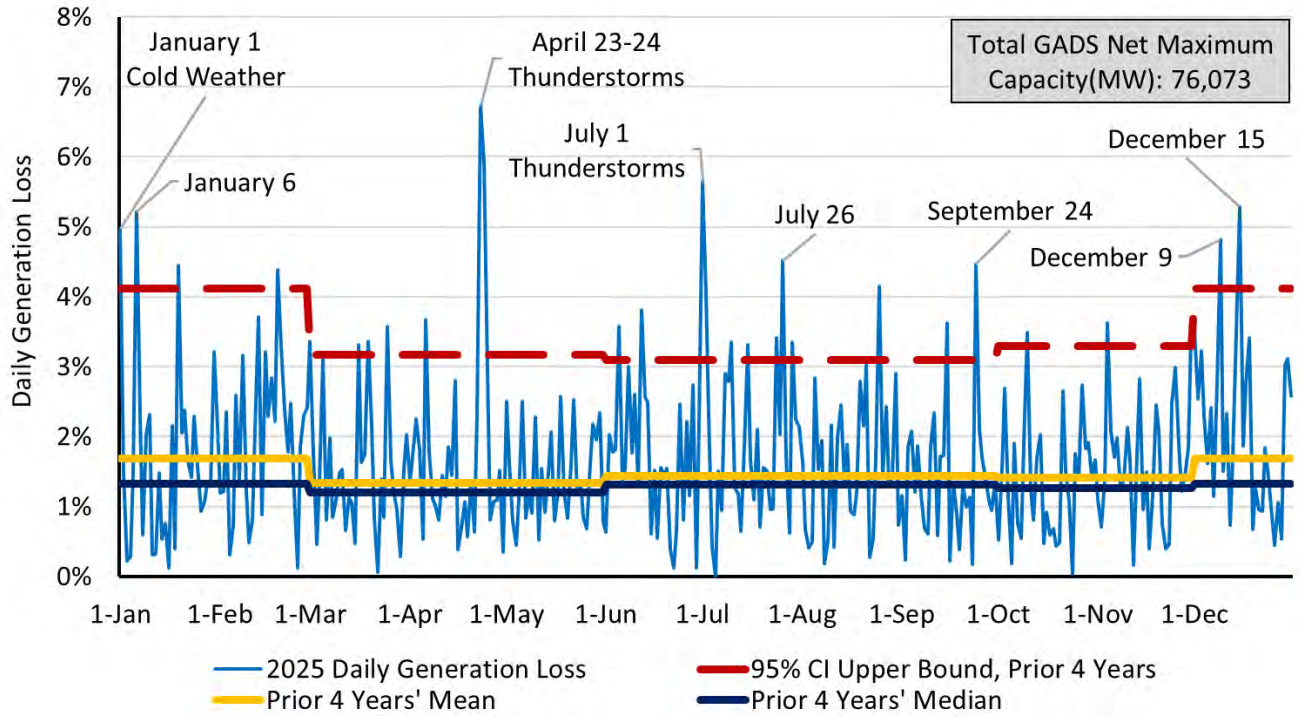



Figure A.8: Texas Interconnection—Generation Impacts During Extreme Days of 2025

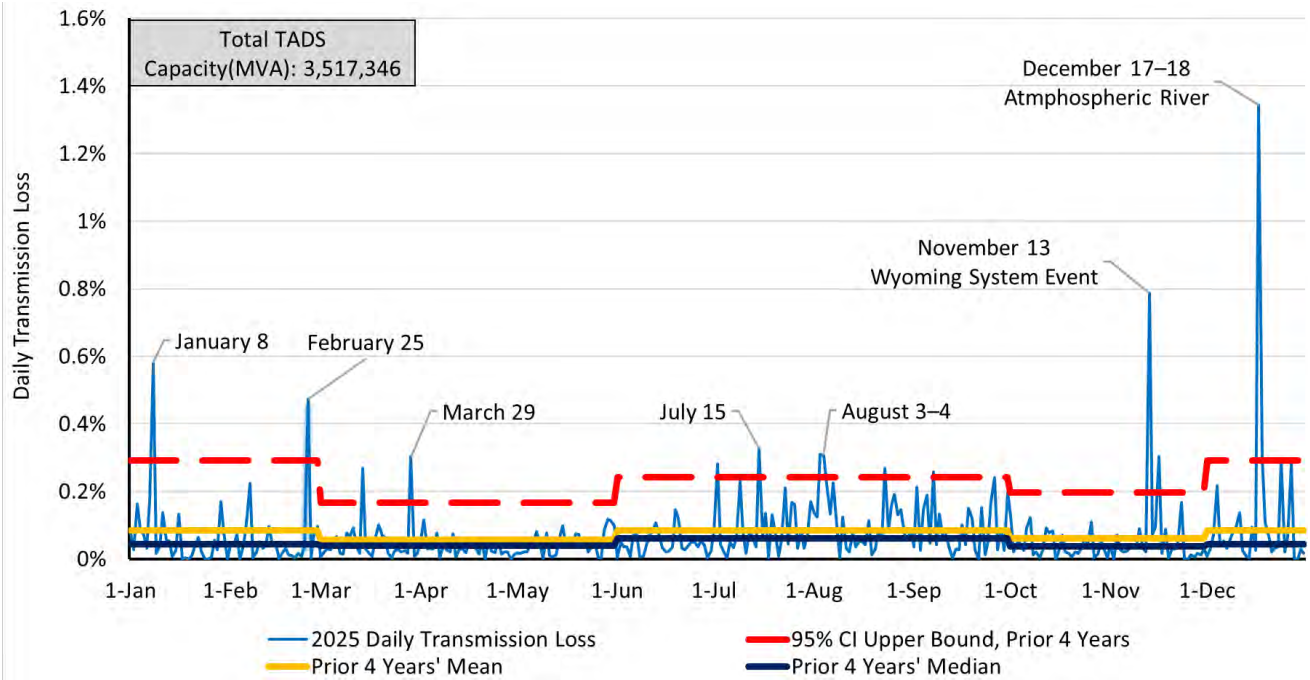



Figure A.9: Western Interconnection—Transmission Impacts During Extreme Days of 2025

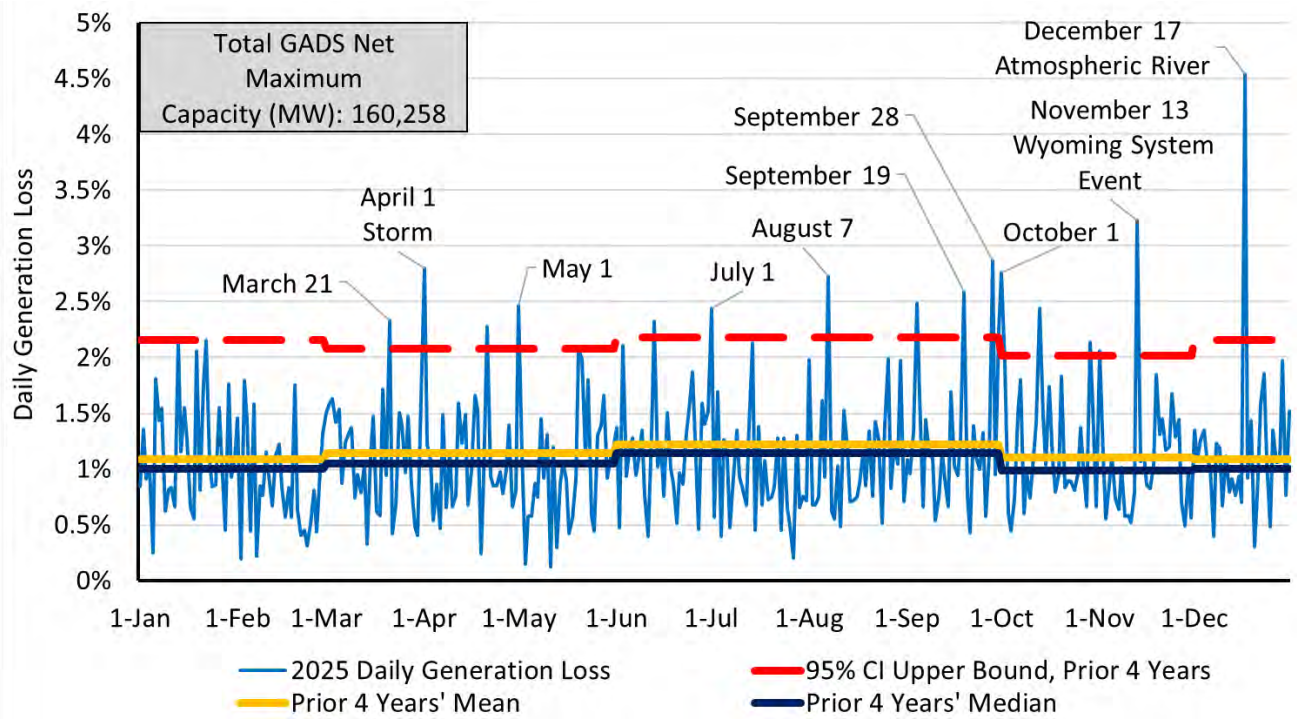



Figure A.10: Western Interconnection—Generation Impacts During Extreme Weather Days

# Appendix B: Acknowledgements

| NERC Industry Group Acknowledgements | |
|---|---|
| **Group** | **Officers** |
| Reliability and Security Technical Committee | Chair: John Stephens, City Utilities of Springfield<br>Vice Chair: Srinivas Kappagantula, Arevon Energy |
| Performance Analysis Subcommittee | RSTC Sponsor: Brett Kruse, Calpine Corporation<br>Chair: Heide Caswell, Oregon Public Utilities Commission<br>Vice Chair: Peter Ashcroft, WECC |
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| Frequency Working Group | Chair: Joseph Marcrum, Southern Company |
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| Large Loads Working Group | Chair: Eric Meier, ERCOT<br>Vice Chair: Sudip Manandhar, Southern Company |
| Real-Time Operating Subcommittee | Chair: Derek Hawkins, Southwest Power Pool<br>Vice Chair: Raja Thappetaobula, CAISO |
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| System Protection and Control Working Group | Chair: Lynn Schroeder, Sunflower<br>Vice Chair: Manish Patel, Silicon Ranch Corporation |

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BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

| | |
|---|---|
| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 187

# NERC Incident Review

# Incident Review

## Load-Pocket Shoulder Season Challenges

## Primary Takeaways

In recent years, shoulder seasons have become increasingly challenging for bulk power system (BPS) operators to manage. This review details 4 of 6 incidents over a 13-month period that resulted in pre-contingent load shedding. All these load-shed incidents had similar contributing circumstances: All incidents occurred during what is commonly known as the "shoulder seasons" and had unavailable generation that was either planned or unplanned, unavailable transmission that was either planned or unplanned, and more load than forecasted. Load was shed in all instances because of real-time contingency analysis (RTCA) results that indicated significant issues related to the next loss of a transmission element. These issues would have involved either significant overloads that could lead to cascading or significantly low voltages bordering on voltage instability.

During RTCA, which is important for operating the power system, analysis is performed on the system's current operating state. This differs from operational planning analysis (OPA), which studies the system for forecasted operating conditions. Very often, the real-time operating conditions are different than the forecasted operating conditions.

RTCA is the safety net used to ensure that the system is operating in a secure state in its current configuration and loading levels. Planned and unplanned outages, variable energy resources (VER), and variable weather conditions leading to variations in load can drive real-time conditions that necessitate load shed to maintain BPS reliability.

## Background

Shoulder seasons are the spring and fall periods that are between the summer and winter peak load periods. These seasons have historically been used for planned BPS maintenance and construction in preparation for the upcoming peak load season. For instance, generating resources require periodic maintenance to ensure their availability during peak seasons. This periodic maintenance requires an outage of the generating facility. Market rules and other economic incentives have caused generation planned maintenance outages to be concentrated into the shoulder seasons, leading to increasing numbers of generators being out for maintenance simultaneously. Additionally, transmission lines require periodic maintenance, such as insulator, crossarm, or structure replacement, leading to planned outages during shoulder seasons.

Furthermore, the BPS is in a cycle of growth and transition, and significant new transmission development is occurring. To facilitate the construction of new transmission facilities, outages on existing BPS transmission facilities are required. This work is also concentrated in the shoulder seasons.

Historically, BPS reserve margins have been sufficient for the shoulder seasons to accommodate these outages without much difficulty, but reserve margins have shrunk in recent years. In its *2024–2025 Winter Reliability Assessment*,[1] NERC identified significant reductions in thermal generation from the previous winter. In many instances, this thermal generation has been replaced by VERs, such as wind and solar. However, VERs present

[1] https://www.nerc.com/globalassets/programs/rapa/ra/nerc_wra_2024.pdf

challenges and uncertainties for system operators in combination with facility outages during the shoulder seasons.

Another factor is load magnitude, of which temperature was historically the major driver with the largest percentage of load being residential and commercial building cooling and heating. Cold temperatures in the winter and hot temperatures in the summer caused loads to peak in those seasons, with lower loads in the shoulder seasons. However, loads that have a flat demand curve regardless of temperature have recently grown significantly, causing the delta between peak and shoulder seasons to shrink. Temperatures in the shoulder seasons were also historically temperate, meaning that operators could count on temperature-sensitive load to not be high in magnitude. In recent years, shoulder season temperatures have varied more significantly than historical norms. Compounding the challenges, especially in spring, thunderstorms and tornadoes create unplanned (forced) equipment outages.

All these factors must be considered when determining whether to grant equipment outage requests. The outages are typically planned weeks, if not months, in advance, as operators must forecast system conditions to determine whether the outage request is feasible. If conditions are much different than those predicted weeks or months earlier, load shed may be required to maintain a secure operating state, which is what occurred in the incidents described in this incident review.

## Summary of the Incidents

This incident review summarizes four shoulder season load-shed incidents. Each is unique, but all share some of the aforementioned common difficulties. These incidents all occurred in a smaller area within a Balancing Authority (BA) area footprint, referred to as a load pocket.[2] Load pockets have varying degrees of transmission lines that connect the pockets to the larger grid. Energy imports on these transmission lines, along with the generation internal to the load pocket, serve as the energy source for load within the pocket. The magnitude of the load within the pocket, offset by the internal generation, determines the import capability that is needed to serve the load pocket. The needed import capability determines the required number or total capacity of the connecting transmission lines. Entities will sometimes create a transmission "ring" around the load pocket. Conceptual diagrams of simple and complex load pockets are depicted in **Figure 1** and **Figure 2**.

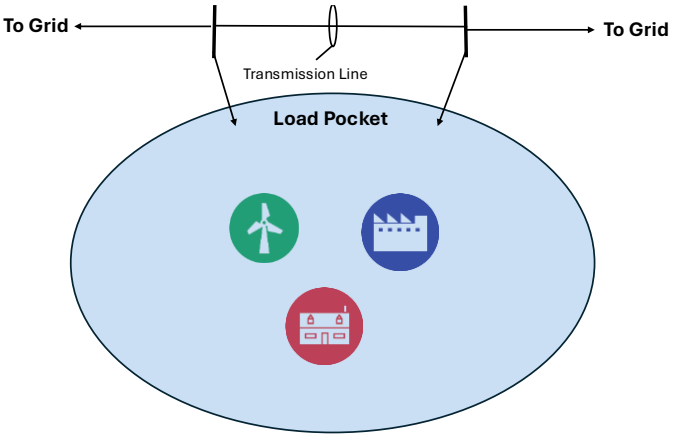


**Figure 1: Simple Load Pocket**

[2] A "load pocket" is a concentrated area of load that typically contains some generation.

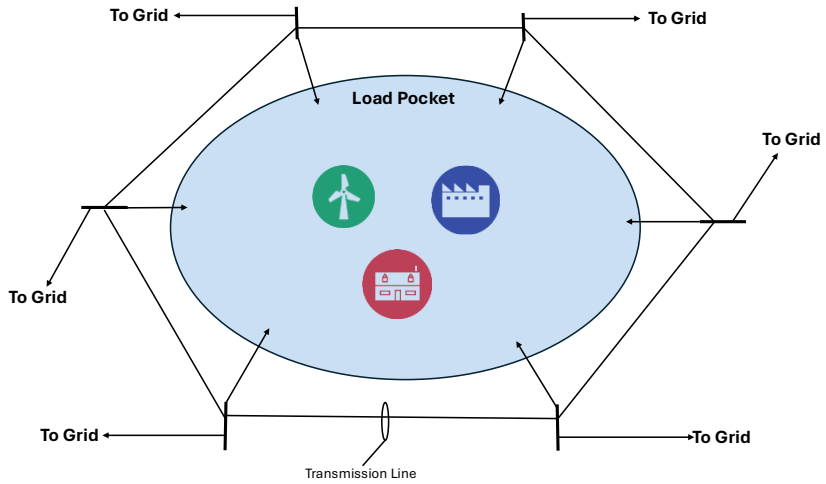


**Figure 2: Complex Load Pocket**

# Incident Details

## Entity A Incidents

Entity A experienced three load-shed incidents in the same load pocket in 2024 and 2025. Details are included for two of those incidents. This load pocket has seen rapid and significant load growth in the past few years, driving increased reliability risk in the shoulder season. Transmission projects are planned to increase the capacity into the load pocket but are still a few years from being in service. Consequently, the capacity margin for this load pocket, which contains a substantial amount of VERs consisting of wind and solar facilities, has been reduced from previous levels.

Each of the three incidents contained a combination of the following contributing factors:

- Unavailable Generation
  - Planned Maintenance Outages
  - Unplanned/Forced Outages
  - Low Wind Generation Output
  - Solar Generation Evening Ramp Down
  - Emission Constraints

  Planned and unplanned generation outages or derates within the load pocket contributed to these incidents. Unavailable generation internal to the load pocket places an increased need for capacity on the transmission lines that connect the load pocket to the rest of the electric grid.

- **Load Forecast Error**
  In each incident, there was a significant difference between actual and forecast load, with a significant portion of this extra load attributable to line losses on the transmission system. These increased losses

resulted from increased power flow on the transmission system due to reduced generation output internal to the load pocket.

- **Transmission Outages**
  - Planned Outages
  - Unplanned/Forced Outages

  In both the load-shed incidents being examined, unplanned/forced outages of 345 kV transmission lines due to faults contributed significantly to the potential voltage instability.

- **Solar Generation Evening Ramp Off**
  Evening solar generation ramp down presents a significant challenge for grid operators, as, in the shoulder seasons, it coincides with the daily peak load. In one of Entity A's incidents, the solar generation ramp down from 200 MW at 18:30 to 25 MW at 19:30 was coincident with the entity's daily peak load and coincided with minimum wind generation internal to the load pocket.

- **Low Wind Generation Output**
  This load pocket contains a significant amount of wind generation, but during one of the load-shed incidents, the wind generation was approximately 2% of nameplate.

**Incident 1**

In this April event, a 345 kV transmission line was forced out of service due to a sustained fault. This outage, coupled with a planned maintenance outage on another 345 kV line, resulted in an increased dependence on generation internal to the load pocket due to decreased transmission import capability. Low wind speeds that day resulted in only 100 MW of wind generation internal to the load pocket, compared to 4,700 MW of nameplate capacity. As peak load was approaching later in the day, a generator inside the load pocket that was planned to help meet the daily peak load failed to start. At very close to the same time, the solar evening ramp off also began with solar ramping down from 200 MW to 25 MW in one hour, coincident with load ***increasing*** to its daily peak value. RTCA, when accounting for these transmission and generator outages/unavailability, indicated that voltage instability would occur with the next contingency, requiring the operators to shed load pre-contingency. To return the system to a secure operating state as soon as possible, the operators shed approximately 150 MW of load.

**Incident 2**

In this March event, the load pocket experienced a significant internal unforecasted wind generation reduction that led to increased flows on the transmission system, resulting in increased line losses. At the time of the unexpected wind generation reduction, there were extensive planned and unplanned/forced outages of flexible/dispatchable generation, which is a key element to respond to unplanned/unforecasted generation shortages. Additionally, a key 345 kV transmission line was out of service for planned maintenance.

The generation reduction, increased flows, and resulting increased line losses on the transmission system led the RTCA to indicate voltage instability in the pocket for the next contingency. This circumstance required the operator to shed load pre-contingency—specifically shedding 122 MW of load to return the system to a secure operating state as quickly as possible.

## Entity B Incidents

Entity B experienced two load-shed events in the same load pocket in April 2025. Both incidents were prompted by RTCA analysis indicating voltage instability—severe enough to require pre-contingent load shedding—for a next contingency loss. These incidents resulted in load sheds of 115 MW and 140 MW, respectively, to maintain reliability of the BPS. This load pocket has experienced significant generation retirements during the last 10 years, resulting in less reserve margin within the load pocket and leading to less flexibility for operators to respond to unanticipated conditions.

### Contributing Factors for the April 26 Incident[3]

Generation planned maintenance outages contributed significantly to this incident, as 3,000 MW of generation was unavailable due to planned maintenance outages inside the load pocket. At the time of the outage requests months earlier, analysis did not reveal any issues with the outages based on the forecasted assumptions.

A 345 kV line and a dc tie transmission line were out of service on the day of the incident, significantly reducing the import capacity into the load pocket.

Grid operators perform OPA studies to identify any potential issues for the next-day operating conditions. This gives the grid operator time to develop mitigations for any identified issues. This analysis must use forecasted conditions, such as load, generation, and network topology. Differences between the actual real-time conditions and those forecasted in the OPA could result in unanticipated challenges. In this instance, a few real-time differences arose, as follows:

- The load pocket experienced a high temperature exceeding the daily forecast by approximately 5 degrees, resulting in a load 300 MW over the forecasted load.
- A 185 MW natural-gas-fired unit was off-line in real time.
- The network power flow differed significantly from the flow predicated in the OPA, which anticipated a north to south power flow. The actual flow in real time during the incident was south to north.

In addition to the grid operator performing day-ahead reliability planning studies, the market function performs day-ahead market analysis to determine the generation plan for the next day. As the market analysis determined that a 348 MW natural gas generator internal to the load pocket was not needed for economic or reliability purposes, the unit was placed in reserve shutdown mode.

## Entity C Incident

In this May incident, a combination of extensive planned and unplanned generation outages, higher-than-forecasted load, and a critical 500 kV transmission line outage led to a transmission system emergency resulting in a need to shed 600 MW of load to maintain reliable operations.

Both planned and unplanned generation outages internal to the load pocket contributed significantly to this incident; 74% of the generation internal to the load pocket was unavailable on that day, and a 500 kV transmission line had previously been forced out of service due to structure failures caused by severe weather.

[3] 4-26-2025 Load Shed Event

These factors led to a 1,732 MW decrease in transmission capacity into the load pocket. In total, the load pocket's available capacity was reduced by 9,332 MW.

| Table 1: Load Pocket Capacity Reductions | |
|---|---|
| **Load-Pocket Unavailable Generation** | **Reduction (MW)** |
| Planned Outages | 2,600 |
| Unplanned Outages | 3,900 |
| Derates | 1,100 |
| Total | 7,600 |
| Unavailable 500 kV line Capacity | 1,732 |
| Total Unavailable Capacity Into Load Pocket | 9,332 |

Additionally, the temperature in the load pocket on that day was 92 degrees, approximately 5 degrees hotter than normal, resulting in a substantial increase in load and causing the actual load to exceed the forecasted load level.

The day prior to the load-shed incident, operators identified that a 230 kV line would overload if the loss of a 500 kV line occurred. The day-ahead analysis did not indicate an overload greater than 125%, and a plan was formulated to initiate post-contingent load shed to alleviate the overload should the 500 kV line be lost.

On the day of the load shed, the increased transmission line loading resulted in the need to adjust the system to address other transmission lines exceeding their rating. These adjustments, in addition to the increased loading, resulted in the RTCA indicating that the overload on the 230 kV line was greater than 125% for the next worse contingency: the loss of the 500 kV line.

The entity's operating procedure states that contingent overloads greater than 125% require further analysis to assess the potential for cascading. If this analysis identifies a load loss of 1,000 MW or more when removing elements loaded greater than 125%, a temporary interconnection reliability limit (TIROL) is identified and pre-contingent load shed is required, as happened on this day for the entity. After the TIROL was identified, the entity declared a transmission system emergency and initiated 600 MW of load shed to alleviate the TIROL.

## Future Considerations

All these incidents occurred in shoulder seasons. Each incident had significant amounts of planned and unplanned outages, higher-than-forecasted temperatures, and RTCA results for a next contingency that required pre-contingent load shedding.

As interconnections are changing in both resource mix and load characteristics coupled with weather variability during shoulder seasons, a different approach may be needed when coordinating facility outages. Entities should consider the following:

- Planning a higher level of operating margin and committing additional generation in load pockets to account for larger real-time variabilities in generation, load, and weather
- Including demand-side management in the mitigation plans for insufficient capacity in load pockets
- Considering more extreme scenarios when determining which outage requests to approve

- Considering PRC-023 loadability requirements when determining contingent overload thresholds that trigger cascading analysis
- Periodically revisiting planned outages and considering updated and expected system conditions to determine whether such outages should be postponed
- In market areas, reviewing processes to ensure that reliability studies (OPA) are using accurate generation dispatch and availability as determined from the latest day-ahead market analysis (Coordinating processes that eliminate discrepancies between the day-ahead market unit commitment plan and the OPA studies.)

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**NERC** – Event Analysis

**Date of Publication: March 4, 2026**

BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

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|---|---|
| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 188

# EPA CAMPD Data May 2025 through June 2026

| State | Facility Name | Facility ID | Unit ID | Associated Stacks | Date | Hour | Operating Time | Gross Load (MW) | Steam Load (1000 lb/hr) | SO2 Mass (lbs) | SO2 Mass Measure Indicator | SO2 Rate (lbs/mmBtu) | SO2 Rate Measure Indicator | CO2 Mass (short tons) | CO2 Mass Measure Indicator | CO2 Rate (short tons/mmBtu) | CO2 Rate Measure Indicator | NOx Mass (lbs) | NOx Mass Measure Indicator | NOx Rate (lbs/mmBtu) | NOx Rate Measure Indicator | Heat Input (mmBtu) | Heat Input Measure Indicator | Primary Fuel Type | Secondary Fuel Type | Unit Type | SO2 Controls | NOx Controls | PM Controls | Hg Controls | Program Code |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 0 | 1 | 163 | | 499.1 | Measured | 0.274 | Calculated | 191.3 | Measured | 0.105 | Calculated | 240.8 | Measured | 0.132 | Measured | 1824.4 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 1 | 1 | 164 | | 517.6 | Measured | 0.282 | Calculated | 192.7 | Measured | 0.105 | Calculated | 244.3 | Measured | 0.133 | Measured | 1837.1 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 2 | 1 | 163 | | 508.2 | Measured | 0.28 | Calculated | 190 | Measured | 0.105 | Calculated | 244.6 | Measured | 0.135 | Measured | 1811.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 3 | 1 | 163 | | 523.3 | Measured | 0.284 | Calculated | 193.2 | Measured | 0.105 | Calculated | 246.8 | Measured | 0.134 | Measured | 1841.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 4 | 1 | 163 | | 503.4 | Measured | 0.275 | Calculated | 191.9 | Measured | 0.105 | Calculated | 245.2 | Measured | 0.134 | Measured | 1829.5 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 5 | 1 | 163 | | 505.3 | Measured | 0.274 | Calculated | 193.5 | Measured | 0.105 | Calculated | 249.1 | Measured | 0.135 | Measured | 1845.2 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 6 | 1 | 164 | | 517.1 | Measured | 0.28 | Calculated | 193.4 | Measured | 0.105 | Calculated | 247.1 | Measured | 0.134 | Measured | 1843.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 7 | 1 | 163 | | 513.5 | Measured | 0.281 | Calculated | 191.5 | Measured | 0.105 | Calculated | 241 | Measured | 0.132 | Measured | 1825.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 8 | 1 | 163 | | 512.8 | Measured | 0.282 | Calculated | 190.5 | Measured | 0.105 | Calculated | 241.6 | Measured | 0.133 | Measured | 1816.7 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 9 | 1 | 163 | | 512.7 | Measured | 0.281 | Calculated | 191 | Measured | 0.105 | Calculated | 236.8 | Measured | 0.13 | Measured | 1821.5 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 10 | 1 | 163 | | 521 | Measured | 0.284 | Calculated | 192.1 | Measured | 0.105 | Calculated | 247.3 | Measured | 0.135 | Measured | 1831.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 11 | 1 | 163 | | 528.1 | Measured | 0.291 | Calculated | 190.4 | Measured | 0.105 | Calculated | 246.9 | Measured | 0.136 | Measured | 1815.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 12 | 1 | 163 | | 517.5 | Measured | 0.285 | Calculated | 190.4 | Measured | 0.105 | Calculated | 243.3 | Measured | 0.134 | Measured | 1815.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 13 | 1 | 164 | | 505.2 | Measured | 0.278 | Calculated | 190.3 | Measured | 0.105 | Calculated | 241.4 | Measured | 0.133 | Measured | 1814.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 14 | 1 | 163 | | 496.3 | Measured | 0.274 | Calculated | 190.1 | Measured | 0.105 | Calculated | 241.1 | Measured | 0.133 | Measured | 1812.5 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 15 | 1 | 163 | | 499.5 | Measured | 0.276 | Calculated | 190 | Measured | 0.105 | Calculated | 244.6 | Measured | 0.135 | Measured | 1811.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 16 | 1 | 163 | | 493.1 | Measured | 0.271 | Calculated | 190.5 | Measured | 0.105 | Calculated | 237.9 | Measured | 0.131 | Measured | 1816.3 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 17 | 1 | 163 | | 488.9 | Measured | 0.271 | Calculated | 189.3 | Measured | 0.105 | Calculated | 243.6 | Measured | 0.135 | Measured | 1804.7 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 18 | 1 | 163 | | 489.6 | Measured | 0.272 | Calculated | 189 | Measured | 0.105 | Calculated | 243.3 | Measured | 0.135 | Measured | 1801.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 19 | 1 | 163 | | 486.5 | Measured | 0.27 | Calculated | 189.1 | Measured | 0.105 | Calculated | 247 | Measured | 0.137 | Measured | 1802.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 20 | 1 | 163 | | 491.3 | Measured | 0.272 | Calculated | 189.6 | Measured | 0.105 | Calculated | 236.9 | Measured | 0.131 | Measured | 1808.2 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 21 | 1 | 163 | | 491.3 | Measured | 0.27 | Calculated | 190.9 | Measured | 0.105 | Calculated | 233 | Measured | 0.128 | Measured | 1820.3 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 22 | 1 | 164 | | 490.2 | Measured | 0.267 | Calculated | 192.5 | Measured | 0.105 | Calculated | 233.1 | Measured | 0.127 | Measured | 1835.7 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/23/2025 | 23 | 1 | 163 | | 492.3 | Measured | 0.268 | Calculated | 192.4 | Measured | 0.105 | Calculated | 236.7 | Measured | 0.129 | Measured | 1834.7 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 0 | 1 | 163 | | 496.6 | Measured | 0.272 | Calculated | 191.5 | Measured | 0.105 | Calculated | 233.7 | Measured | 0.128 | Measured | 1826 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 1 | 1 | 164 | | 499 | Measured | 0.271 | Calculated | 193 | Measured | 0.105 | Calculated | 235.5 | Measured | 0.128 | Measured | 1840.1 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 2 | 1 | 163 | | 503.9 | Measured | 0.275 | Calculated | 192.3 | Measured | 0.105 | Calculated | 236.5 | Measured | 0.129 | Measured | 1833.1 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 3 | 1 | 163 | | 495.8 | Measured | 0.272 | Calculated | 190.8 | Measured | 0.105 | Calculated | 243.8 | Measured | 0.134 | Measured | 1819.5 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 4 | 1 | 163 | | 513 | Measured | 0.283 | Calculated | 189.8 | Measured | 0.105 | Calculated | 240.7 | Measured | 0.133 | Measured | 1809.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 5 | 1 | 163 | | 499 | Measured | 0.281 | Calculated | 186.3 | Measured | 0.105 | Calculated | 230.9 | Measured | 0.13 | Measured | 1776.2 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 6 | 1 | 164 | | 499.3 | Measured | 0.271 | Calculated | 193.1 | Measured | 0.105 | Calculated | 235.7 | Measured | 0.128 | Measured | 1841.1 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 7 | 1 | 164 | | 493.1 | Measured | 0.269 | Calculated | 192.1 | Measured | 0.105 | Calculated | 230.8 | Measured | 0.126 | Measured | 1831.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 8 | 1 | 163 | | 524.8 | Measured | 0.286 | Calculated | 192.5 | Measured | 0.105 | Calculated | 231.3 | Measured | 0.126 | Measured | 1835.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 9 | 1 | 163 | | 520 | Measured | 0.284 | Calculated | 192 | Measured | 0.105 | Calculated | 234.3 | Measured | 0.128 | Measured | 1830.3 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 10 | 1 | 163 | | 508 | Measured | 0.278 | Calculated | 191.6 | Measured | 0.105 | Calculated | 232 | Measured | 0.127 | Measured | 1826.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 11 | 1 | 163 | | 500.8 | Measured | 0.275 | Calculated | 191.1 | Measured | 0.105 | Calculated | 231.4 | Measured | 0.127 | Measured | 1821.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 12 | 1 | 164 | | 502.5 | Measured | 0.276 | Calculated | 191.2 | Measured | 0.105 | Calculated | 229.6 | Measured | 0.126 | Measured | 1822.6 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 13 | 1 | 163 | | 480.9 | Measured | 0.264 | Calculated | 191.2 | Measured | 0.105 | Calculated | 229.7 | Measured | 0.126 | Measured | 1822.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 14 | 1 | 163 | | 481.1 | Measured | 0.263 | Calculated | 192 | Measured | 0.105 | Calculated | 232.5 | Measured | 0.127 | Measured | 1830.7 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 15 | 1 | 163 | | 496.7 | Measured | 0.272 | Calculated | 191.3 | Measured | 0.105 | Calculated | 228 | Measured | 0.125 | Measured | 1824.3 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 16 | 1 | 163 | | 497.7 | Measured | 0.274 | Calculated | 190.8 | Measured | 0.105 | Calculated | 225.6 | Measured | 0.124 | Measured | 1819.1 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 17 | 1 | 161 | | 457.6 | Measured | 0.256 | Calculated | 187.8 | Measured | 0.105 | Calculated | 214.9 | Measured | 0.12 | Measured | 1790.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 18 | 1 | 166 | | 487.7 | Measured | 0.265 | Calculated | 193.1 | Measured | 0.105 | Calculated | 217.3 | Measured | 0.118 | Measured | 1841.6 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 19 | 1 | 169 | | 499.5 | Measured | 0.265 | Calculated | 197.5 | Measured | 0.105 | Calculated | 241.1 | Measured | 0.128 | Measured | 1883.3 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 20 | 1 | 170 | | 525.5 | Measured | 0.279 | Calculated | 197.9 | Measured | 0.105 | Calculated | 233.9 | Measured | 0.124 | Measured | 1886.6 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 21 | 1 | 166 | | 511.7 | Measured | 0.276 | Calculated | 194.7 | Measured | 0.105 | Calculated | 233.9 | Measured | 0.126 | Measured | 1856.1 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 22 | 1 | 162 | | 494.5 | Measured | 0.27 | Calculated | 192.3 | Measured | 0.105 | Calculated | 242 | Measured | 0.132 | Measured | 1833.7 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/24/2025 | 23 | 1 | 167 | | 532.1 | Measured | 0.284 | Calculated | 196.3 | Measured | 0.105 | Calculated | 224.6 | Measured | 0.12 | Measured | 1871.5 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 0 | 1 | 167 | | 546.9 | Measured | 0.291 | Calculated | 196.9 | Measured | 0.105 | Calculated | 225.3 | Measured | 0.12 | Measured | 1877.2 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 1 | 1 | 167 | | 542.2 | Measured | 0.291 | Calculated | 195.1 | Measured | 0.105 | Calculated | 228.8 | Measured | 0.123 | Measured | 1860.2 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 2 | 1 | 162 | | 542.2 | Measured | 0.294 | Calculated | 193.7 | Measured | 0.105 | Calculated | 223.5 | Measured | 0.121 | Measured | 1846.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 3 | 1 | 163 | | 550.3 | Measured | 0.295 | Calculated | 195.5 | Measured | 0.105 | Calculated | 218.1 | Measured | 0.117 | Measured | 1864.3 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 4 | 1 | 163 | | 531 | Measured | 0.288 | Calculated | 193.2 | Measured | 0.105 | Calculated | 224.7 | Measured | 0.122 | Measured | 1841.7 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 5 | 1 | 163 | | 522.8 | Measured | 0.291 | Calculated | 188.2 | Measured | 0.105 | Calculated | 228 | Measured | 0.127 | Measured | 1794.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 6 | 1 | 163 | | 544.7 | Measured | 0.292 | Calculated | 195.5 | Measured | 0.105 | Calculated | 234.9 | Measured | 0.126 | Measured | 1864.3 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 7 | 1 | 163 | | 540.1 | Measured | 0.293 | Calculated | 193.5 | Measured | 0.105 | Calculated | 234.3 | Measured | 0.127 | Measured | 1844.4 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 8 | 1 | 163 | | 551.6 | Measured | 0.3 | Calculated | 192.5 | Measured | 0.105 | Calculated | 227.7 | Measured | 0.124 | Measured | 1835.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 9 | 1 | 165 | | 556.7 | Measured | 0.301 | Calculated | 193.7 | Measured | 0.105 | Calculated | 221.6 | Measured | 0.12 | Measured | 1846.5 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 10 | 1 | 164 | | 543.8 | Measured | 0.296 | Calculated | 192.4 | Measured | 0.105 | Calculated | 207.3 | Measured | 0.113 | Measured | 1834.1 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 11 | 1 | 163 | | 533.6 | Measured | 0.291 | Calculated | 192.4 | Measured | 0.105 | Calculated | 198.2 | Measured | 0.108 | Measured | 1834.9 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 12 | 1 | 163 | | 523.5 | Measured | 0.287 | Calculated | 191.5 | Measured | 0.105 | Calculated | 200.8 | Measured | 0.11 | Measured | 1825.7 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 13 | 1 | 163 | | 516 | Measured | 0.283 | Calculated | 191 | Measured | 0.105 | Calculated | 204 | Measured | 0.112 | Measured | 1821.1 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 14 | 1 | 163 | | 520.1 | Measured | 0.285 | Calculated | 191.5 | Measured | 0.105 | Calculated | 213.6 | Measured | 0.117 | Measured | 1825.4 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 15 | 1 | 163 | | 518.5 | Measured | 0.282 | Calculated | 192.7 | Measured | 0.105 | Calculated | 215 | Measured | 0.117 | Measured | 1837.2 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 16 | 1 | 163 | | 518.8 | Measured | 0.285 | Calculated | 190.8 | Measured | 0.105 | Calculated | 211 | Measured | 0.116 | Measured | 1819.2 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 17 | 1 | 163 | | 528.8 | Measured | 0.29 | Calculated | 191 | Measured | 0.105 | Calculated | 222.1 | Measured | 0.122 | Measured | 1820.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 18 | 1 | 164 | | 530.2 | Measured | 0.291 | Calculated | 191.3 | Measured | 0.105 | Calculated | 224.3 | Measured | 0.123 | Measured | 1823.8 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 19 | 1 | 163 | | 532.2 | Measured | 0.289 | Calculated | 193.3 | Measured | 0.105 | Calculated | 224.9 | Measured | 0.122 | Measured | 1843.3 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 20 | 1 | 169 | | 544.2 | Measured | 0.288 | Calculated | 198.5 | Measured | 0.105 | Calculated | 223.3 | Measured | 0.118 | Measured | 1892.4 | Measured | Coal | | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSG2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | | 5/25/2025 | 21 | 1 | 169 | | 546.4 | Measured | 0.287 | Calculated | 199.6 | Measured | 0.105 | Calculated | 224.6 | Measured | 0.118 | Measured | 1903.3 | Measured | Coal | | Tangentially-f

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | 7/9/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/9/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/9/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/9/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/9/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/9/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/9/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/9/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/8/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/7/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/6/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/5/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/4/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/4/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/4/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/4/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/4/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/4/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/18/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/17/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/16/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/15/2025 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 7/14/2025 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | 9/23/2025 | 7 | 1 | 130 | 373.8 Measured | 0.268 Calculated | 0.105 Calculated | 146.5 Measured | 0.25 Measured | 139.4.5 Measured | 348.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/23/2025 | 6 | 1 | 129 | 373.8 Measured | 0.27 Calculated | 0.105 Calculated | 145.4 Measured | 0.26 Measured | 138.5.3 Measured | 360.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/23/2025 | 5 | 1 | 130 | 384.5 Measured | 0.277 Calculated | 0.105 Calculated | 145.7 Measured | 0.255 Measured | 138.9.4 Measured | 354.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/23/2025 | 4 | 1 | 131 | 385.1 Measured | 0.279 Calculated | 0.105 Calculated | 144.7 Measured | 0.24 Measured | 137.9.3 Measured | 331 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/23/2025 | 3 | 1 | 130 | 386.8 Measured | 0.265 Calculated | 0.105 Calculated | 145.9 Measured | 0.233 Measured | 139.0.8 Measured | 324.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/23/2025 | 2 | 1 | 129 | 370.4 Measured | 0.266 Calculated | 0.105 Calculated | 146 Measured | 0.239 Measured | 139.1.8 Measured | 332.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/23/2025 | 1 | 1 | 130 | 378.5 Measured | 0.275 Calculated | 0.105 Calculated | 144.4 Measured | 0.234 Measured | 137.6.7 Measured | 322.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 0 | 1 | 130 | 459.4 Measured | 0.331 Calculated | 0.105 Calculated | 145.4 Measured | 0.253 Measured | 138.6 Measured | 350.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 23 | 1 | 130 | 307.3 Measured | 0.265 Calculated | 0.105 Calculated | 145.6 Measured | 0.262 Measured | 138.8.3 Measured | 363.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 22 | 1 | 130 | 372.5 Measured | 0.269 Calculated | 0.105 Calculated | 145.3 Measured | 0.259 Measured | 138.5.7 Measured | 358.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 21 | 1 | 130 | 376.7 Measured | 0.272 Calculated | 0.105 Calculated | 145.3 Measured | 0.252 Measured | 138.5.5 Measured | 349.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 20 | 1 | 129 | 384.3 Measured | 0.276 Calculated | 0.105 Calculated | 146 Measured | 0.249 Measured | 139.2 Measured | 346.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 19 | 1 | 130 | 376 Measured | 0.269 Calculated | 0.105 Calculated | 146.8 Measured | 0.239 Measured | 139.9.9 Measured | 334.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 18 | 1 | 130 | 371.2 Measured | 0.267 Calculated | 0.105 Calculated | 145.8 Measured | 0.249 Measured | 139.0 Measured | 346.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 17 | 1 | 130 | 367.2 Measured | 0.264 Calculated | 0.105 Calculated | 145.7 Measured | 0.259 Measured | 138.9.2 Measured | 359.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 16 | 1 | 130 | 371.3 Measured | 0.266 Calculated | 0.105 Calculated | 146.5 Measured | 0.257 Measured | 139.8.6 Measured | 359 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 15 | 1 | 130 | 375.2 Measured | 0.267 Calculated | 0.105 Calculated | 147.2 Measured | 0.259 Measured | 140.3.5 Measured | 363.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 14 | 1 | 130 | 372.4 Measured | 0.265 Calculated | 0.105 Calculated | 147.7 Measured | 0.264 Measured | 140.7 Measured | 371.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 13 | 1 | 130 | 375.1 Measured | 0.267 Calculated | 0.105 Calculated | 147.3 Measured | 0.266 Measured | 140.4.7 Measured | 372.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 12 | 1 | 129 | 377.5 Measured | 0.269 Calculated | 0.105 Calculated | 147.3 Measured | 0.265 Measured | 140.4.2 Measured | 372.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 11 | 1 | 130 | 370.3 Measured | 0.267 Calculated | 0.105 Calculated | 145.5 Measured | 0.269 Measured | 138.7.3 Measured | 373.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 10 | 1 | 130 | 375.7 Measured | 0.269 Calculated | 0.105 Calculated | 146.6 Measured | 0.269 Measured | 139.7.9 Measured | 373.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 9 | 1 | 130 | 377.6 Measured | 0.272 Calculated | 0.105 Calculated | 145.7 Measured | 0.259 Measured | 138.9.1 Measured | 359.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 8 | 1 | 129 | 377.4 Measured | 0.271 Calculated | 0.105 Calculated | 145.9 Measured | 0.242 Measured | 139.1.4 Measured | 336.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 7 | 1 | 130 | 381 Measured | 0.275 Calculated | 0.105 Calculated | 145 Measured | 0.242 Measured | 138.3 Measured | 334.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 6 | 1 | 130 | 382.1 Measured | 0.276 Calculated | 0.105 Calculated | 145.3 Measured | 0.27 Measured | 138.5.7 Measured | 334 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 5 | 1 | 129 | 369.8 Measured | 0.268 Calculated | 0.105 Calculated | 144.8 Measured | 0.277 Measured | 138.0.5 Measured | 336.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 4 | 1 | 130 | 367.9 Measured | 0.267 Calculated | 0.105 Calculated | 143.9 Measured | 0.267 Measured | 137.7 Measured | 336.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 3 | 1 | 129 | 379.7 Measured | 0.272 Calculated | 0.105 Calculated | 145.7 Measured | 0.254 Measured | 138.9 Measured | 346.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 2 | 1 | 130 | 384.6 Measured | 0.277 Calculated | 0.105 Calculated | 145.5 Measured | 0.265 Measured | 138.7 Measured | 358.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/22/2025 | 1 | 1 | 130 | 387.5 Measured | 0.279 Calculated | 0.105 Calculated | 145.4 Measured | 0.265 Measured | 138.8.8 Measured | 367.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 0 | 1 | 130 | 375.4 Measured | 0.272 Calculated | 0.105 Calculated | 144.6 Measured | 0.268 Measured | 137.9.1 Measured | 369.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 23 | 1 | 130 | 381 Measured | 0.275 Calculated | 0.105 Calculated | 145.4 Measured | 0.262 Measured | 138.6.3 Measured | 363.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 22 | 1 | 130 | 378.6 Measured | 0.273 Calculated | 0.105 Calculated | 145.6 Measured | 0.261 Measured | 138.7.9 Measured | 362.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 21 | 1 | 130 | 377.1 Measured | 0.272 Calculated | 0.105 Calculated | 145.5 Measured | 0.263 Measured | 138.7 Measured | 364.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 20 | 1 | 130 | 367.4 Measured | 0.265 Calculated | 0.105 Calculated | 145.7 Measured | 0.246 Measured | 138.8.8 Measured | 341.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 19 | 1 | 129 | 380.5 Measured | 0.275 Calculated | 0.105 Calculated | 145.2 Measured | 0.24 Measured | 138.4 Measured | 332.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 18 | 1 | 129 | 379.5 Measured | 0.271 Calculated | 0.105 Calculated | 147 Measured | 0.234 Measured | 138.8 Measured | 328 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 17 | 1 | 130 | 382 Measured | 0.275 Calculated | 0.105 Calculated | 145.6 Measured | 0.241 Measured | 138.8.2 Measured | 344.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 16 | 1 | 130 | 384.9 Measured | 0.276 Calculated | 0.105 Calculated | 145.5 Measured | 0.255 Measured | 138.8.5 Measured | 353.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 15 | 1 | 130 | 375.7 Measured | 0.268 Calculated | 0.105 Calculated | 146.9 Measured | 0.252 Measured | 140.0.7 Measured | 353 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 14 | 1 | 130 | 374.6 Measured | 0.267 Calculated | 0.105 Calculated | 146.9 Measured | 0.25 Measured | 140.0.3 Measured | 350.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 13 | 1 | 130 | 372.9 Measured | 0.269 Calculated | 0.105 Calculated | 145.5 Measured | 0.247 Measured | 138.6.9 Measured | 342.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 12 | 1 | 130 | 375.8 Measured | 0.271 Calculated | 0.105 Calculated | 145.6 Measured | 0.247 Measured | 138.8.4 Measured | 342.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 11 | 1 | 130 | 379.5 Measured | 0.264 Calculated | 0.105 Calculated | 145.9 Measured | 0.245 Measured | 139.1.4 Measured | 340.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 10 | 1 | 130 | 369.5 Measured | 0.266 Calculated | 0.105 Calculated | 145.6 Measured | 0.231 Measured | 138 Measured | 330.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 9 | 1 | 131 | 374.6 Measured | 0.271 Calculated | 0.105 Calculated | 145.1 Measured | 0.236 Measured | 138.3.8 Measured | 326.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 8 | 1 | 129 | 372 Measured | 0.269 Calculated | 0.105 Calculated | 145 Measured | 0.255 Measured | 138.2.2 Measured | 352.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 7 | 1 | 130 | 370.3 Measured | 0.267 Calculated | 0.105 Calculated | 145.4 Measured | 0.254 Measured | 138.6 Measured | 352.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 6 | 1 | 129 | 371.4 Measured | 0.268 Calculated | 0.105 Calculated | 145.2 Measured | 0.251 Measured | 138.4.3 Measured | 347.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 5 | 1 | 130 | 369.4 Measured | 0.267 Calculated | 0.105 Calculated | 145.1 Measured | 0.251 Measured | 138.3.5 Measured | 347.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 4 | 1 | 129 | 360.4 Measured | 0.263 Calculated | 0.105 Calculated | 143.5 Measured | 0.231 Measured | 136.8.3 Measured | 316.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 3 | 1 | 130 | 378.4 Measured | 0.274 Calculated | 0.105 Calculated | 145 Measured | 0.238 Measured | 138.2.4 Measured | 329.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 2 | 1 | 129 | 378.3 Measured | 0.272 Calculated | 0.105 Calculated | 145.6 Measured | 0.254 Measured | 138.8.8 Measured | 352.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 1 | 1 | 130 | 377.8 Measured | 0.272 Calculated | 0.105 Calculated | 145.6 Measured | 0.249 Measured | 138.8.1 Measured | 345.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/21/2025 | 0 | 1 | 130 | 374.2 Measured | 0.272 Calculated | 0.105 Calculated | 144.2 Measured | 0.257 Measured | 137.4.8 Measured | 353.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 23 | 1 | 130 | 373.8 Measured | 0.269 Calculated | 0.105 Calculated | 145.8 Measured | 0.256 Measured | 139.0.1 Measured | 355.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 22 | 1 | 130 | 376.8 Measured | 0.272 Calculated | 0.105 Calculated | 145.5 Measured | 0.247 Measured | 138.7.5 Measured | 342.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 21 | 1 | 130 | 382.5 Measured | 0.274 Calculated | 0.105 Calculated | 146.6 Measured | 0.239 Measured | 139.7.6 Measured | 334 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 20 | 1 | 130 | 383.2 Measured | 0.277 Calculated | 0.105 Calculated | 145.1 Measured | 0.256 Measured | 139.2.5 Measured | 354.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 19 | 1 | 129 | 386.2 Measured | 0.278 Calculated | 0.105 Calculated | 145.9 Measured | 0.25 Measured | 139.1.4 Measured | 347.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 18 | 1 | 130 | 377.5 Measured | 0.272 Calculated | 0.105 Calculated | 145.5 Measured | 0.254 Measured | 138.7 Measured | 352.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 17 | 1 | 130 | 372.1 Measured | 0.267 Calculated | 0.105 Calculated | 146.1 Measured | 0.261 Measured | 139.3.4 Measured | 363.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 16 | 1 | 130 | 386.4 Measured | 0.276 Calculated | 0.105 Calculated | 147.1 Measured | 0.253 Measured | 140.2.1 Measured | 354.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 15 | 1 | 129 | 374.3 Measured | 0.264 Calculated | 0.105 Calculated | 148.5 Measured | 0.252 Measured | 141.5.6 Measured | 356.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 14 | 1 | 130 | 367.9 Measured | 0.262 Calculated | 0.105 Calculated | 147 Measured | 0.26 Measured | 140.1.3 Measured | 364.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 13 | 1 | 130 | 376.6 Measured | 0.267 Calculated | 0.105 Calculated | 147.7 Measured | 0.245 Measured | 140.8.4 Measured | 345.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 12 | 1 | 130 | 367.7 Measured | 0.264 Calculated | 0.105 Calculated | 146 Measured | 0.235 Measured | 139.2.2 Measured | 327.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 11 | 1 | 130 | 375.2 Measured | 0.272 Calculated | 0.105 Calculated | 144.7 Measured | 0.243 Measured | 138.0.1 Measured | 335.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 10 | 1 | 130 | 375.2 Measured | 0.269 Calculated | 0.105 Calculated | 146 Measured | 0.246 Measured | 139.2.4 Measured | 342.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 9 | 1 | 130 | 372.7 Measured | 0.269 Calculated | 0.105 Calculated | 145.8 Measured | 0.251 Measured | 138.7.8 Measured | 348.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 8 | 1 | 130 | 382.9 Measured | 0.275 Calculated | 0.105 Calculated | 145.8 Measured | 0.249 Measured | 139.0 Measured | 346.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 7 | 1 | 129 | 383.4 Measured | 0.283 Calculated | 0.105 Calculated | 145.4 Measured | 0.255 Measured | 138.8.6 Measured | 353.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 9/20/2025 | 6 | 1 | 130 | 374.8 Measured | 0.268 Calculated | 0.105 Calculated | 144.8 Measured | 0.254 Measured | 138.9.9 Measured | 352.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |

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| MI | J H Campbell | 1710 | 1 | 12/8/2025 | 7 | 1 | 224 | 238.5 Measured | 0.105 Calculated | 0.152 Measured | 227.4.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/8/2025 | 6 | 1 | 224 | 238.2 Measured | 0.105 Calculated | 0.154 Measured | 228.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/8/2025 | 5 | 1 | 223 | 238.4 Measured | 0.267 Calculated | 0.15 Measured | 227.2.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/8/2025 | 4 | 1 | 224 | 238.4 Measured | 0.258 Calculated | 0.149 Measured | 224.0.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/8/2025 | 3 | 1 | 224 | 238.4 Measured | 0.249 Calculated | 0.148 Measured | 228.2.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/8/2025 | 2 | 1 | 225 | 238.7 Measured | 0.255 Calculated | 0.147 Measured | 227.6.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/8/2025 | 1 | 1 | 224 | 237.4 Measured | 0.278 Calculated | 0.149 Measured | 226.4.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/8/2025 | 0 | 1 | 224 | 237.1 Measured | 0.3 Calculated | 0.152 Measured | 226.0.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 23 | 1 | 225 | 237.2 Measured | 0.302 Calculated | 0.154 Measured | 226.1.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 22 | 1 | 224 | 235.3 Measured | 0.264 Calculated | 0.155 Measured | 224.2.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 21 | 1 | 224 | 236.3 Measured | 0.25 Calculated | 0.154 Measured | 225.2.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 20 | 1 | 224 | 237.6 Measured | 0.257 Calculated | 0.152 Measured | 226.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 19 | 1 | 224 | 235.8 Measured | 0.265 Calculated | 0.155 Measured | 224.8.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 18 | 1 | 224 | 236.2 Measured | 0.246 Calculated | 0.151 Measured | 225.1.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 17 | 1 | 224 | 235.9 Measured | 0.229 Calculated | 0.151 Measured | 224.9.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 16 | 1 | 224 | 236.3 Measured | 0.275 Calculated | 0.152 Measured | 225.2.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 15 | 1 | 224 | 236.4 Measured | 0.288 Calculated | 0.153 Measured | 225.3.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 14 | 1 | 224 | 236.4 Measured | 0.259 Calculated | 0.153 Measured | 225.4.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 13 | 1 | 224 | 236.3 Measured | 0.252 Calculated | 0.153 Measured | 225.3.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 12 | 1 | 224 | 234.8 Measured | 0.253 Calculated | 0.152 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 11 | 1 | 224 | 236.7 Measured | 0.253 Calculated | 0.15 Measured | 225.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 10 | 1 | 224 | 234.6 Measured | 0.264 Calculated | 0.154 Measured | 223.7.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 9 | 1 | 224 | 234.2 Measured | 0.282 Calculated | 0.155 Measured | 223.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 8 | 1 | 224 | 234.5 Measured | 0.276 Calculated | 0.155 Measured | 223.5.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 7 | 1 | 224 | 235.8 Measured | 0.246 Calculated | 0.157 Measured | 224.8.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 6 | 1 | 224 | 236.3 Measured | 0.254 Calculated | 0.158 Measured | 223.3.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 5 | 1 | 224 | 235.1 Measured | 0.259 Calculated | 0.158 Measured | 224.1.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 4 | 1 | 225 | 237.7 Measured | 0.252 Calculated | 0.158 Measured | 224.6.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 3 | 1 | 224 | 238.4 Measured | 0.286 Calculated | 0.161 Measured | 225.2.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 2 | 1 | 224 | 236.2 Measured | 0.301 Calculated | 0.158 Measured | 224.2.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 1 | 1 | 224 | 234.9 Measured | 0.299 Calculated | 0.161 Measured | 223.9.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/7/2025 | 0 | 1 | 224 | 234.6 Measured | 0.228 Calculated | 0.16 Measured | 223.6.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 23 | 1 | 224 | 234.4 Measured | 0.224 Calculated | 0.157 Measured | 223.4.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 22 | 1 | 225 | 234.5 Measured | 0.252 Calculated | 0.156 Measured | 223.8.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 21 | 1 | 224 | 235.3 Measured | 0.262 Calculated | 0.152 Measured | 223.8.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 20 | 1 | 224 | 233.9 Measured | 0.245 Calculated | 0.148 Measured | 224.0.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 19 | 1 | 224 | 234.9 Measured | 0.245 Calculated | 0.148 Measured | 224.0.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 18 | 1 | 224 | 233.4 Measured | 0.259 Calculated | 0.15 Measured | 223.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 17 | 1 | 224 | 236.4 Measured | 0.258 Calculated | 0.152 Measured | 223.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 16 | 1 | 224 | 235.9 Measured | 0.275 Calculated | 0.155 Measured | 223.9.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 15 | 1 | 224 | 233.5 Measured | 0.244 Calculated | 0.152 Measured | 224.3.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 14 | 1 | 224 | 234.2 Measured | 0.252 Calculated | 0.154 Measured | 223.3.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 13 | 1 | 224 | 233.9 Measured | 0.254 Calculated | 0.154 Measured | 223.9.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 12 | 1 | 224 | 234.3 Measured | 0.234 Calculated | 0.155 Measured | 223.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 11 | 1 | 225 | 234.3 Measured | 0.244 Calculated | 0.157 Measured | 223.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 10 | 1 | 224 | 234.3 Measured | 0.242 Calculated | 0.157 Measured | 223.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 9 | 1 | 224 | 234.5 Measured | 0.248 Calculated | 0.156 Measured | 223.5.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 8 | 1 | 224 | 234.4 Measured | 0.253 Calculated | 0.156 Measured | 224.4.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 7 | 1 | 224 | 234.7 Measured | 0.252 Calculated | 0.156 Measured | 224.2.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 6 | 1 | 224 | 234.7 Measured | 0.246 Calculated | 0.157 Measured | 224.2.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 5 | 1 | 224 | 232.7 Measured | 0.242 Calculated | 0.157 Measured | 224.8.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/6/2025 | 4 | 1 | 225 | 231.5 Measured | 0.256 Calculated | 0.157 Measured | 224.6.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 3 | 1 | 224 | 232.6 Measured | 0.25 Calculated | 0.154 Measured | 224.1.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 2 | 1 | 224 | 232.3 Measured | 0.25 Calculated | 0.154 Measured | 221.5.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 1 | 1 | 224 | 232.8 Measured | 0.256 Calculated | 0.156 Measured | 221.7.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 0 | 1 | 224 | 232.3 Measured | 0.251 Calculated | 0.159 Measured | 223.5.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 23 | 1 | 224 | 233.3 Measured | 0.252 Calculated | 0.158 Measured | 224.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 22 | 1 | 224 | 233.6 Measured | 0.257 Calculated | 0.158 Measured | 223.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 21 | 1 | 224 | 233.8 Measured | 0.253 Calculated | 0.156 Measured | 223.2.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 20 | 1 | 224 | 234.8 Measured | 0.252 Calculated | 0.157 Measured | 224.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 19 | 1 | 224 | 234.6 Measured | 0.256 Calculated | 0.155 Measured | 224.3.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 18 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 221.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 17 | 1 | 224 | 233.4 Measured | 0.254 Calculated | 0.16 Measured | 222.5.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 16 | 1 | 223 | 232.6 Measured | 0.256 Calculated | 0.158 Measured | 221.7.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 15 | 1 | 224 | 232.2 Measured | 0.274 Calculated | 0.157 Measured | 223.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 14 | 1 | 225 | 233.3 Measured | 0.258 Calculated | 0.155 Measured | 224.2.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 13 | 1 | 224 | 232.8 Measured | 0.254 Calculated | 0.158 Measured | 224.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 12 | 1 | 224 | 232.7 Measured | 0.246 Calculated | 0.158 Measured | 224.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 11 | 1 | 224 | 232.6 Measured | 0.253 Calculated | 0.157 Measured | 224.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 10 | 1 | 224 | 232.5 Measured | 0.254 Calculated | 0.157 Measured | 224.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 9 | 1 | 224 | 232.8 Measured | 0.256 Calculated | 0.157 Measured | 224.1.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 8 | 1 | 224 | 232.4 Measured | 0.256 Calculated | 0.157 Measured | 224.1.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 7 | 1 | 224 | 232.3 Measured | 0.256 Calculated | 0.157 Measured | 224.0.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 6 | 1 | 224 | 232.4 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 5 | 1 | 224 | 232.4 Measured | 0.255 Calculated | 0.158 Measured | 224.0.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 4 | 1 | 224 | 232.3 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 3 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 2 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 1 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/5/2025 | 0 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/4/2025 | 23 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/4/2025 | 22 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/4/2025 | 21 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/4/2025 | 20 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | 12/4/2025 | 19 | 1 | 224 | 232.5 Measured | 0.255 Calculated | 0.158 Measured | 224.0.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | ######### | 7 | 1 | 225 | 575.3 Measured | 0.26 Calculated | 232.1 Measured | 0.105 Calculated | 338.5 Measured | 0.153 Measured | 2212.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 6 | 1 | 225 | 574.8 Measured | 0.255 Calculated | 236.1 Measured | 0.105 Calculated | 339.9 Measured | 0.151 Measured | 2250.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 5 | 1 | 224 | 565.9 Measured | 0.254 Calculated | 233.3 Measured | 0.105 Calculated | 336.1 Measured | 0.152 Measured | 2234.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 4 | 1 | 225 | 585.6 Measured | 0.264 Calculated | 232.6 Measured | 0.105 Calculated | 334.9 Measured | 0.151 Measured | 2218 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 3 | 1 | 224 | 577.7 Measured | 0.257 Calculated | 235.6 Measured | 0.105 Calculated | 332.5 Measured | 0.148 Measured | 2246.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 2 | 1 | 225 | 582.6 Measured | 0.261 Calculated | 233.7 Measured | 0.105 Calculated | 327.5 Measured | 0.147 Measured | 2228 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 1 | 1 | 225 | 584.4 Measured | 0.262 Calculated | 234.1 Measured | 0.105 Calculated | 334.8 Measured | 0.15 Measured | 2232.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 0 | 1 | 224 | 584.7 Measured | 0.263 Calculated | 233.6 Measured | 0.105 Calculated | 334.1 Measured | 0.15 Measured | 2227.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 23 | 1 | 225 | 582.8 Measured | 0.26 Calculated | 234.8 Measured | 0.105 Calculated | 340.3 Measured | 0.152 Measured | 2229 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 22 | 1 | 224 | 583.4 Measured | 0.261 Calculated | 234.7 Measured | 0.105 Calculated | 340.2 Measured | 0.152 Measured | 2238.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 21 | 1 | 225 | 576.8 Measured | 0.256 Calculated | 236 Measured | 0.105 Calculated | 333 Measured | 0.148 Measured | 2249.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 20 | 1 | 225 | 576.5 Measured | 0.256 Calculated | 236.1 Measured | 0.105 Calculated | 335.4 Measured | 0.149 Measured | 2251.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 19 | 1 | 225 | 576.2 Measured | 0.26 Calculated | 232.7 Measured | 0.105 Calculated | 339.4 Measured | 0.153 Measured | 2218.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 18 | 1 | 225 | 513.8 Measured | 0.229 Calculated | 234.9 Measured | 0.105 Calculated | 342.7 Measured | 0.153 Measured | 2240.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 17 | 1 | 224 | 558 Measured | 0.25 Calculated | 234.4 Measured | 0.105 Calculated | 348.6 Measured | 0.156 Measured | 2234.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 16 | 1 | 225 | 577.4 Measured | 0.258 Calculated | 234.9 Measured | 0.105 Calculated | 347.2 Measured | 0.155 Measured | 2239.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 15 | 1 | 224 | 584.3 Measured | 0.261 Calculated | 234.5 Measured | 0.105 Calculated | 357.7 Measured | 0.16 Measured | 2255.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 14 | 1 | 225 | 622.5 Measured | 0.278 Calculated | 234.6 Measured | 0.105 Calculated | 357.8 Measured | 0.16 Measured | 2238.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 13 | 1 | 225 | 795.9 Measured | 0.359 Calculated | 232.8 Measured | 0.105 Calculated | 359.6 Measured | 0.162 Measured | 2219.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 12 | 1 | 225 | 937.9 Measured | 0.42 Calculated | 234.4 Measured | 0.105 Calculated | 362 Measured | 0.162 Measured | 2224.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 11 | 1 | 225 | 585.7 Measured | 0.264 Calculated | 233.5 Measured | 0.105 Calculated | 343.5 Measured | 0.155 Measured | 2216.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 10 | 1 | 224 | 577.6 Measured | 0.263 Calculated | 230.6 Measured | 0.105 Calculated | 340.8 Measured | 0.155 Measured | 2198.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 9 | 1 | 224 | 576.6 Measured | 0.261 Calculated | 232.2 Measured | 0.105 Calculated | 345.4 Measured | 0.156 Measured | 2214 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 8 | 1 | 225 | 569.3 Measured | 0.257 Calculated | 232.7 Measured | 0.105 Calculated | 346.1 Measured | 0.156 Measured | 2218.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 7 | 1 | 224 | 591.7 Measured | 0.265 Calculated | 234.3 Measured | 0.105 Calculated | 348.4 Measured | 0.156 Measured | 2233.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 6 | 1 | 225 | 555.6 Measured | 0.249 Calculated | 234 Measured | 0.105 Calculated | 343.5 Measured | 0.154 Measured | 2230.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 5 | 1 | 225 | 545.9 Measured | 0.247 Calculated | 231.6 Measured | 0.105 Calculated | 345.1 Measured | 0.152 Measured | 2208.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 4 | 1 | 225 | 507.3 Measured | 0.229 Calculated | 232.8 Measured | 0.105 Calculated | 317.4 Measured | 0.143 Measured | 2219.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 3 | 1 | 224 | 468.9 Measured | 0.209 Calculated | 234.9 Measured | 0.105 Calculated | 333.7 Measured | 0.149 Measured | 2239.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 2 | 1 | 224 | 459.9 Measured | 0.207 Calculated | 233.3 Measured | 0.105 Calculated | 313.6 Measured | 0.141 Measured | 2224.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 1 | 1 | 225 | 572.5 Measured | 0.257 Calculated | 234 Measured | 0.105 Calculated | 316.8 Measured | 0.142 Measured | 2231.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 0 | 1 | 225 | 585.1 Measured | 0.261 Calculated | 234.8 Measured | 0.105 Calculated | 320.2 Measured | 0.143 Measured | 2239.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 23 | 1 | 225 | 644.6 Measured | 0.287 Calculated | 235.6 Measured | 0.105 Calculated | 325.8 Measured | 0.145 Measured | 2246.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 22 | 1 | 225 | 674.2 Measured | 0.302 Calculated | 234.3 Measured | 0.105 Calculated | 323.9 Measured | 0.145 Measured | 2234 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 21 | 1 | 225 | 673.3 Measured | 0.301 Calculated | 234.4 Measured | 0.105 Calculated | 319.6 Measured | 0.143 Measured | 2235 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 20 | 1 | 225 | 647.2 Measured | 0.289 Calculated | 234.9 Measured | 0.105 Calculated | 318 Measured | 0.142 Measured | 2229.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 19 | 1 | 225 | 630.8 Measured | 0.281 Calculated | 235.3 Measured | 0.105 Calculated | 316.4 Measured | 0.141 Measured | 2243.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 18 | 1 | 225 | 653.8 Measured | 0.285 Calculated | 234.3 Measured | 0.105 Calculated | 310.6 Measured | 0.139 Measured | 2234.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 17 | 1 | 224 | 647.1 Measured | 0.289 Calculated | 234.6 Measured | 0.105 Calculated | 311 Measured | 0.139 Measured | 2237.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 16 | 1 | 225 | 794 Measured | 0.356 Calculated | 234.2 Measured | 0.105 Calculated | 319.3 Measured | 0.143 Measured | 2233.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 15 | 1 | 225 | 839.9 Measured | 0.376 Calculated | 234 Measured | 0.105 Calculated | 319 Measured | 0.143 Measured | 2231 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 14 | 1 | 225 | 796.6 Measured | 0.355 Calculated | 235.4 Measured | 0.105 Calculated | 312 Measured | 0.139 Measured | 2244.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 13 | 1 | 224 | 742.9 Measured | 0.333 Calculated | 233.7 Measured | 0.105 Calculated | 316.4 Measured | 0.142 Measured | 2228.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 12 | 1 | 225 | 783.8 Measured | 0.35 Calculated | 234.8 Measured | 0.105 Calculated | 324.7 Measured | 0.145 Measured | 2239 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 11 | 1 | 225 | 681.1 Measured | 0.304 Calculated | 234.9 Measured | 0.105 Calculated | 324.7 Measured | 0.145 Measured | 2229.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 10 | 1 | 224 | 572.3 Measured | 0.254 Calculated | 236.6 Measured | 0.105 Calculated | 320.4 Measured | 0.142 Measured | 2256.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 9 | 1 | 225 | 567.5 Measured | 0.251 Calculated | 237 Measured | 0.105 Calculated | 323.2 Measured | 0.143 Measured | 2260.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 8 | 1 | 225 | 600.9 Measured | 0.266 Calculated | 237.1 Measured | 0.105 Calculated | 323.3 Measured | 0.143 Measured | 2260.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 7 | 1 | 225 | 592.6 Measured | 0.261 Calculated | 237.8 Measured | 0.105 Calculated | 324.2 Measured | 0.143 Measured | 2266.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 6 | 1 | 225 | 580.3 Measured | 0.257 Calculated | 237.2 Measured | 0.105 Calculated | 327.9 Measured | 0.145 Measured | 2271.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 5 | 1 | 224 | 569.6 Measured | 0.249 Calculated | 236.4 Measured | 0.105 Calculated | 326.9 Measured | 0.145 Measured | 2254.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 4 | 1 | 225 | 547.1 Measured | 0.245 Calculated | 234.3 Measured | 0.105 Calculated | 323.9 Measured | 0.145 Measured | 2234.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 3 | 1 | 225 | 521.2 Measured | 0.231 Calculated | 236.3 Measured | 0.105 Calculated | 329 Measured | 0.146 Measured | 2253.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 2 | 1 | 225 | 570.8 Measured | 0.252 Calculated | 237.5 Measured | 0.105 Calculated | 326 Measured | 0.144 Measured | 2264.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 1 | 1 | 225 | 606.5 Measured | 0.269 Calculated | 236.3 Measured | 0.105 Calculated | 331.3 Measured | 0.147 Measured | 2253.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 0 | 1 | 225 | 852.9 Measured | 0.378 Calculated | 236.5 Measured | 0.105 Calculated | 345 Measured | 0.153 Measured | 2254.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 23 | 1 | 224 | 840 Measured | 0.375 Calculated | 235.2 Measured | 0.105 Calculated | 322.9 Measured | 0.144 Measured | 2242.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 22 | 1 | 225 | 619.4 Measured | 0.277 Calculated | 234.9 Measured | 0.105 Calculated | 327 Measured | 0.146 Measured | 2239.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 21 | 1 | 225 | 606.7 Measured | 0.27 Calculated | 235.7 Measured | 0.105 Calculated | 328.1 Measured | 0.146 Measured | 2247.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 20 | 1 | 225 | 628.2 Measured | 0.279 Calculated | 236.5 Measured | 0.105 Calculated | 332.3 Measured | 0.147 Measured | 2255.3 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 19 | 1 | 225 | 585.6 Measured | 0.26 Calculated | 236.1 Measured | 0.105 Calculated | 331.2 Measured | 0.14 Measured | 2251.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 18 | 1 | 225 | 584.9 Measured | 0.262 Calculated | 233.8 Measured | 0.105 Calculated | 318.8 Measured | 0.143 Measured | 2229.5 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 17 | 1 | 225 | 575.4 Measured | 0.258 Calculated | 233.9 Measured | 0.105 Calculated | 316.7 Measured | 0.142 Measured | 2230.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 16 | 1 | 225 | 569.7 Measured | 0.255 Calculated | 234.5 Measured | 0.105 Calculated | 319.7 Measured | 0.143 Measured | 2235.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 15 | 1 | 225 | 561.9 Measured | 0.25 Calculated | 235.6 Measured | 0.105 Calculated | 330.3 Measured | 0.147 Measured | 2246.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 14 | 1 | 225 | 553.3 Measured | 0.247 Calculated | 235.2 Measured | 0.105 Calculated | 329.7 Measured | 0.147 Measured | 2242.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 13 | 1 | 225 | 680 Measured | 0.301 Calculated | 237.3 Measured | 0.105 Calculated | 337.2 Measured | 0.149 Measured | 2262.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 12 | 1 | 224 | 802.9 Measured | 0.354 Calculated | 237.6 Measured | 0.105 Calculated | 346.7 Measured | 0.153 Measured | 2255.7 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 11 | 1 | 225 | 817.3 Measured | 0.36 Calculated | 237.9 Measured | 0.105 Calculated | 340.3 Measured | 0.15 Measured | 2268.4 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 10 | 1 | 225 | 894 Measured | 0.397 Calculated | 238.9 Measured | 0.105 Calculated | 345.7 Measured | 0.145 Measured | 2277.9 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 9 | 1 | 225 | 600.9 Measured | 0.263 Calculated | 231.1 Measured | 0.105 Calculated | 327.6 Measured | 0.145 Measured | 2258.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 8 | 1 | 225 | 587.5 Measured | 0.259 Calculated | 232.7 Measured | 0.105 Calculated | 330.9 Measured | 0.146 Measured | 2266.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 7 | 1 | 225 | 589.2 Measured | 0.258 Calculated | 232.7 Measured | 0.105 Calculated | 339.6 Measured | 0.15 Measured | 2265.6 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 6 | 1 | 225 | 583.9 Measured | 0.257 Calculated | 232.8 Measured | 0.105 Calculated | 339.2 Measured | 0.145 Measured | 2258.8 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 5 | 1 | 225 | 581.7 Measured | 0.256 Calculated | 232.8 Measured | 0.105 Calculated | 339.8 Measured | 0.145 Measured | 2256.2 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 1 | ######### | 4 | 1 | 224 | 574.2 Measured | 0.254 Calculated | 231.1 Measured | 0.105 Calculated | 342.3 Measured | 0.147 Measured | 2252.1 Measured | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Camp

| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | I710 | I | 1/5/2026 | 19 | 1 | 224 | 619.1 MEASURE | 0.269 CALC | 241.5 MEASURE | 0.105 CALC | 331.6 MEASURE | 0.144 MEASURE | 202.9 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 18 | 1 | 223 | 593.9 MEASURE | 0.261 CALC | 238.3 MEASURE | 0.105 CALC | 329.4 MEASURE | 0.145 MEASURE | 227.9 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 17 | 1 | 224 | 604.6 MEASURE | 0.265 CALC | 238.9 MEASURE | 0.105 CALC | 337.1 MEASURE | 0.148 MEASURE | 227.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 16 | 1 | 224 | 614.6 MEASURE | 0.269 CALC | 239.6 MEASURE | 0.105 CALC | 344.9 MEASURE | 0.151 MEASURE | 228.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 15 | 1 | 224 | 626.1 MEASURE | 0.274 CALC | 239.8 MEASURE | 0.105 CALC | 345.2 MEASURE | 0.151 MEASURE | 228.6 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 14 | 1 | 224 | 613.8 MEASURE | 0.27 CALC | 238.4 MEASURE | 0.105 CALC | 340.9 MEASURE | 0.15 MEASURE | 227.9 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 13 | 1 | 223 | 612.5 MEASURE | 0.276 CALC | 233 MEASURE | 0.105 CALC | 342.2 MEASURE | 0.154 MEASURE | 222.9 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 12 | 1 | 224 | 613.8 MEASURE | 0.279 CALC | 239.9 MEASURE | 0.105 CALC | 343.4 MEASURE | 0.156 MEASURE | 223.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 11 | 1 | 224 | 606 MEASURE | 0.275 CALC | 232.7 MEASURE | 0.105 CALC | 344.1 MEASURE | 0.157 MEASURE | 224.3 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 10 | 1 | 224 | 609.7 MEASURE | 0.276 CALC | 233.3 MEASURE | 0.105 CALC | 346.2 MEASURE | 0.157 MEASURE | 225.3 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 9 | 1 | 223 | 601.9 MEASURE | 0.27 CALC | 233.6 MEASURE | 0.105 CALC | 351.9 MEASURE | 0.158 MEASURE | 227.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 8 | 1 | 224 | 604.6 MEASURE | 0.271 CALC | 234 MEASURE | 0.105 CALC | 352.5 MEASURE | 0.158 MEASURE | 223.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 7 | 1 | 224 | 590.4 MEASURE | 0.267 CALC | 232.3 MEASURE | 0.105 CALC | 345.6 MEASURE | 0.156 MEASURE | 221.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 6 | 1 | 224 | 571.5 MEASURE | 0.26 CALC | 230.4 MEASURE | 0.105 CALC | 338.3 MEASURE | 0.154 MEASURE | 219.7 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 5 | 1 | 224 | 547.3 MEASURE | 0.249 CALC | 230.7 MEASURE | 0.105 CALC | 334.3 MEASURE | 0.152 MEASURE | 219.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 4 | 1 | 224 | 628.8 MEASURE | 0.29 CALC | 227.1 MEASURE | 0.105 CALC | 335.6 MEASURE | 0.155 MEASURE | 216.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 3 | 1 | 223 | 667.8 MEASURE | 0.306 CALC | 229 MEASURE | 0.105 CALC | 340.7 MEASURE | 0.156 MEASURE | 218.3 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 2 | 1 | 224 | 567.8 MEASURE | 0.257 CALC | 221.7 MEASURE | 0.105 CALC | 338.8 MEASURE | 0.152 MEASURE | 209.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 1 | 1 | 224 | 592.8 MEASURE | 0.269 CALC | 230.8 MEASURE | 0.105 CALC | 339 MEASURE | 0.154 MEASURE | 220.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/5/2026 | 0 | 0 | 223 | 584 MEASURE | 0.266 CALC | 230.2 MEASURE | 0.105 CALC | 335.9 MEASURE | 0.153 MEASURE | 219.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 23 | 1 | 224 | 601.1 MEASURE | 0.271 CALC | 232.2 MEASURE | 0.152 MEASURE | 336.6 MEASURE | 0.154 MEASURE | 221.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 22 | 1 | 224 | 596.4 MEASURE | 0.27 CALC | 232 MEASURE | 0.105 CALC | 331.8 MEASURE | 0.15 MEASURE | 221.8 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 21 | 1 | 223 | 587.4 MEASURE | 0.266 CALC | 231.7 MEASURE | 0.105 CALC | 329.1 MEASURE | 0.149 MEASURE | 220.8 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 20 | 1 | 224 | 587.9 MEASURE | 0.263 CALC | 234.2 MEASURE | 0.105 CALC | 337.1 MEASURE | 0.151 MEASURE | 222.6 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 19 | 1 | 224 | 603.4 MEASURE | 0.271 CALC | 233.1 MEASURE | 0.105 CALC | 333.4 MEASURE | 0.15 MEASURE | 222.8 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 18 | 1 | 224 | 606.5 MEASURE | 0.274 CALC | 232.3 MEASURE | 0.105 CALC | 323.3 MEASURE | 0.146 MEASURE | 221.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 17 | 1 | 223 | 621.8 MEASURE | 0.28 CALC | 232.6 MEASURE | 0.105 CALC | 323.7 MEASURE | 0.146 MEASURE | 221.3 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 16 | 1 | 224 | 618.6 MEASURE | 0.276 CALC | 235.1 MEASURE | 0.105 CALC | 331.8 MEASURE | 0.148 MEASURE | 224.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 15 | 1 | 224 | 607.7 MEASURE | 0.271 CALC | 235.4 MEASURE | 0.105 CALC | 336.7 MEASURE | 0.15 MEASURE | 224.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 14 | 1 | 224 | 611.9 MEASURE | 0.273 CALC | 235.5 MEASURE | 0.15 MEASURE | 224.8 MEASURE | 0.152 MEASURE | 224.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 13 | 1 | 224 | 609.2 MEASURE | 0.273 CALC | 233.8 MEASURE | 0.105 CALC | 338.8 MEASURE | 0.152 MEASURE | 222.9 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 12 | 1 | 224 | 598.9 MEASURE | 0.268 CALC | 234.3 MEASURE | 0.105 CALC | 335.1 MEASURE | 0.15 MEASURE | 223.9 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 11 | 1 | 224 | 605.9 MEASURE | 0.271 CALC | 234.5 MEASURE | 0.105 CALC | 333.1 MEASURE | 0.149 MEASURE | 223.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 10 | 1 | 224 | 607.8 MEASURE | 0.273 CALC | 233.7 MEASURE | 0.152 MEASURE | 338.7 MEASURE | 0.152 MEASURE | 223.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 9 | 1 | 223 | 604.2 MEASURE | 0.272 CALC | 232.7 MEASURE | 0.105 CALC | 344 MEASURE | 0.155 MEASURE | 219.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 8 | 1 | 224 | 604 MEASURE | 0.27 CALC | 234.7 MEASURE | 0.105 CALC | 342.4 MEASURE | 0.153 MEASURE | 223.8 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 7 | 1 | 224 | 625.6 MEASURE | 0.279 CALC | 234.9 MEASURE | 0.105 CALC | 347.2 MEASURE | 0.155 MEASURE | 229.7 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 6 | 1 | 224 | 677.3 MEASURE | 0.305 CALC | 232.3 MEASURE | 0.156 MEASURE | 346.9 MEASURE | 0.156 MEASURE | 223.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 5 | 1 | 224 | 690.5 MEASURE | 0.311 CALC | 233.1 MEASURE | 0.151 MEASURE | 336.6 MEASURE | 0.151 MEASURE | 222.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 4 | 1 | 224 | 659.5 MEASURE | 0.297 CALC | 232.7 MEASURE | 0.149 MEASURE | 336.5 MEASURE | 0.149 MEASURE | 218.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 3 | 1 | 224 | 652.6 MEASURE | 0.294 CALC | 233.1 MEASURE | 0.154 MEASURE | 342.3 MEASURE | 0.152 MEASURE | 222.9 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 2 | 1 | 224 | 615.2 MEASURE | 0.275 CALC | 234.3 MEASURE | 0.152 MEASURE | 339.5 MEASURE | 0.152 MEASURE | 223.7 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/4/2026 | 1 | 1 | 224 | 598.8 MEASURE | 0.27 CALC | 232.7 MEASURE | 0.105 CALC | 343.9 MEASURE | 0.155 MEASURE | 218.8 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 0 | 1 | 223 | 723.6 MEASURE | 0.326 CALC | 233 MEASURE | 0.105 CALC | 348.8 MEASURE | 0.157 MEASURE | 223.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 23 | 1 | 224 | 645.2 MEASURE | 0.291 CALC | 232.6 MEASURE | 0.105 CALC | 345.9 MEASURE | 0.156 MEASURE | 221.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 22 | 1 | 224 | 636.7 MEASURE | 0.287 CALC | 232.4 MEASURE | 0.105 CALC | 336.9 MEASURE | 0.152 MEASURE | 218.3 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 21 | 1 | 223 | 693.1 MEASURE | 0.289 CALC | 231.6 MEASURE | 0.152 MEASURE | 335.7 MEASURE | 0.152 MEASURE | 220.7 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 20 | 1 | 224 | 644.3 MEASURE | 0.29 CALC | 232.8 MEASURE | 0.147 MEASURE | 336.3 MEASURE | 0.154 MEASURE | 219.6 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 19 | 1 | 224 | 644.1 MEASURE | 0.29 CALC | 232.7 MEASURE | 0.149 MEASURE | 329.9 MEASURE | 0.146 MEASURE | 218.8 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 18 | 1 | 224 | 634.4 MEASURE | 0.285 CALC | 232.9 MEASURE | 0.148 MEASURE | 325.3 MEASURE | 0.148 MEASURE | 218.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 17 | 1 | 224 | 644.5 MEASURE | 0.291 CALC | 231.9 MEASURE | 0.15 MEASURE | 331.7 MEASURE | 0.151 MEASURE | 221.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 16 | 1 | 224 | 645.2 MEASURE | 0.29 CALC | 233 MEASURE | 0.151 MEASURE | 335.4 MEASURE | 0.153 MEASURE | 222.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 15 | 1 | 224 | 673.5 MEASURE | 0.286 CALC | 233.8 MEASURE | 0.153 MEASURE | 341.1 MEASURE | 0.153 MEASURE | 223.9 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 14 | 1 | 224 | 641.4 MEASURE | 0.286 CALC | 235.1 MEASURE | 0.152 MEASURE | 340.7 MEASURE | 0.152 MEASURE | 224.6 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 13 | 1 | 224 | 630.4 MEASURE | 0.284 CALC | 232.9 MEASURE | 0.151 MEASURE | 334.4 MEASURE | 0.151 MEASURE | 222.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 12 | 1 | 224 | 620.7 MEASURE | 0.277 CALC | 232.8 MEASURE | 0.146 MEASURE | 326.9 MEASURE | 0.148 MEASURE | 223.7 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 11 | 1 | 219 | 586.1 MEASURE | 0.27 CALC | 228.5 MEASURE | 0.142 MEASURE | 309.4 MEASURE | 0.142 MEASURE | 217.8 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 10 | 1 | 213 | 642 MEASURE | 0.302 CALC | 222.8 MEASURE | 0.139 MEASURE | 295.3 MEASURE | 0.139 MEASURE | 212.4 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 9 | 1 | 214 | 680.7 MEASURE | 0.322 CALC | 219.9 MEASURE | 0.142 MEASURE | 300.4 MEASURE | 0.142 MEASURE | 215.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 8 | 1 | 213 | 636.4 MEASURE | 0.301 CALC | 221.9 MEASURE | 0.145 MEASURE | 306.4 MEASURE | 0.145 MEASURE | 213.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 7 | 1 | 225 | 579.7 MEASURE | 0.259 CALC | 224.8 MEASURE | 0.147 MEASURE | 329 MEASURE | 0.148 MEASURE | 215.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 6 | 1 | 225 | 580.1 MEASURE | 0.131 CALC | 222.3 MEASURE | 0.144 MEASURE | 319 MEASURE | 0.144 MEASURE | 215.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 5 | 1 | 225 | 598.9 MEASURE | 0.135 CALC | 223.5 MEASURE | 0.144 MEASURE | 319.3 MEASURE | 0.144 MEASURE | 217.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 4 | 1 | 225 | 575.1 MEASURE | 0.125 CALC | 221.7 MEASURE | 0.141 MEASURE | 311.5 MEASURE | 0.141 MEASURE | 209.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 3 | 1 | 225 | 565.5 MEASURE | 0.133 CALC | 233.7 MEASURE | 0.143 MEASURE | 316.7 MEASURE | 0.143 MEASURE | 228.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 2 | 1 | 225 | 323.3 MEASURE | 0.146 CALC | 232.5 MEASURE | 0.144 MEASURE | 319.2 MEASURE | 0.144 MEASURE | 224.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 1 | 1 | 224 | 476.2 MEASURE | 0.214 CALC | 224.4 MEASURE | 0.147 MEASURE | 325.8 MEASURE | 0.147 MEASURE | 224.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/3/2026 | 0 | 1 | 225 | 652.2 MEASURE | 0.286 CALC | 232.2 MEASURE | 0.15 MEASURE | 333.5 MEASURE | 0.15 MEASURE | 223.3 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/2/2026 | 23 | 1 | 225 | 630.6 MEASURE | 0.284 CALC | 233 MEASURE | 0.152 MEASURE | 337.7 MEASURE | 0.152 MEASURE | 222.5 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/2/2026 | 22 | 1 | 225 | 628 MEASURE | 0.281 CALC | 234 MEASURE | 0.154 MEASURE | 343.6 MEASURE | 0.154 MEASURE | 223.1 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/2/2026 | 21 | 1 | 225 | 633.1 MEASURE | 0.283 CALC | 232.9 MEASURE | 0.148 MEASURE | 330 MEASURE | 0.148 MEASURE | 224.2 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/2/2026 | 20 | 1 | 225 | 641.5 MEASURE | 0.287 CALC | 233.3 MEASURE | 0.149 MEASURE | 331.5 MEASURE | 0.149 MEASURE | 224.6 MEASURE | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | I | 1/2/2026 | 19 | 1 | 225 | 628.2 MEASURE | 0.28 CALC | 233.7 MEASURE | 0.15 MEASURE | 334.2 MEASURE | 0.15 MEASURE | 223.8 MEASURE

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 19 | 1 | 224 | 576.3 MEASURE | 0.147 MEASURE | 337.4 MEASURE | 0.105 CALC | 240.8 MEASURE | 0.252 CALC | 576.3 MEASURE | 224 | 1 | 223 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 18 | 1 | 223 | 618.1 MEASURE | 0.147 MEASURE | 336.4 MEASURE | 0.105 CALC | 240 MEASURE | 0.27 CALC | 618.1 MEASURE | 223 | 1 | 223 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 17 | 1 | 224 | 626.6 MEASURE | 0.147 MEASURE | 338 MEASURE | 0.105 CALC | 241.2 MEASURE | 0.27 CALC | 626.6 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 16 | 1 | 224 | 590 MEASURE | 0.147 MEASURE | 340 MEASURE | 0.105 CALC | 242.6 MEASURE | 0.255 CALC | 590 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 15 | 1 | 223 | 598.3 MEASURE | 0.147 MEASURE | 340.1 MEASURE | 0.105 CALC | 242.6 MEASURE | 0.259 CALC | 598.3 MEASURE | 223 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 14 | 1 | 224 | 554.2 MEASURE | 0.148 MEASURE | 339.2 MEASURE | 0.105 CALC | 240.3 MEASURE | 0.242 CALC | 554.2 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 13 | 1 | 224 | 498.7 MEASURE | 0.148 MEASURE | 340.4 MEASURE | 0.105 CALC | 241.2 MEASURE | 0.217 CALC | 498.7 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 12 | 1 | 224 | 536.3 MEASURE | 0.147 MEASURE | 336.3 MEASURE | 0.105 CALC | 240 MEASURE | 0.235 CALC | 536.3 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 11 | 1 | 224 | 576.3 MEASURE | 0.148 MEASURE | 338.3 MEASURE | 0.105 CALC | 239.7 MEASURE | 0.252 CALC | 576.3 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 10 | 1 | 224 | 570.3 MEASURE | 0.148 MEASURE | 337.5 MEASURE | 0.105 CALC | 240.8 MEASURE | 0.248 CALC | 570.3 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 9 | 1 | 224 | 567.5 MEASURE | 0.143 MEASURE | 332.8 MEASURE | 0.105 CALC | 244.1 MEASURE | 0.244 CALC | 567.5 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 8 | 1 | 224 | 567.1 MEASURE | 0.143 MEASURE | 333.2 MEASURE | 0.105 CALC | 244.4 MEASURE | 0.243 CALC | 567.1 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 7 | 1 | 224 | 577.2 MEASURE | 0.143 MEASURE | 333.7 MEASURE | 0.105 CALC | 244.7 MEASURE | 0.247 CALC | 577.2 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 6 | 1 | 224 | 585.7 MEASURE | 0.145 MEASURE | 334.8 MEASURE | 0.105 CALC | 242.1 MEASURE | 0.254 CALC | 585.7 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 5 | 1 | 224 | 584.4 MEASURE | 0.142 MEASURE | 332.5 MEASURE | 0.105 CALC | 245.6 MEASURE | 0.25 CALC | 584.4 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 4 | 1 | 223 | 570.1 MEASURE | 0.139 MEASURE | 319.4 MEASURE | 0.105 CALC | 241 MEASURE | 0.248 CALC | 570.1 MEASURE | 223 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 3 | 1 | 224 | 579.2 MEASURE | 0.139 MEASURE | 324.5 MEASURE | 0.105 CALC | 244.9 MEASURE | 0.248 CALC | 579.2 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 2 | 1 | 220 | 616.5 MEASURE | 0.131 MEASURE | 303.4 MEASURE | 0.105 CALC | 242.9 MEASURE | 0.266 CALC | 616.5 MEASURE | 220 | 1 | 223 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 1 | 1 | 172 | 512.7 MEASURE | 0.106 MEASURE | 301.5 MEASURE | 0.105 CALC | 190.5 MEASURE | 0.282 CALC | 512.7 MEASURE | 172 | 1 | 220 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 0 | 1 | 225 | 872.3 MEASURE | 0.146 MEASURE | 241.9 MEASURE | 0.105 CALC | 245.6 MEASURE | 0.373 CALC | 872.3 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 23 | 1 | 225 | 655.7 MEASURE | 0.141 MEASURE | 332.1 MEASURE | 0.105 CALC | 247.1 MEASURE | 0.278 CALC | 655.7 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 22 | 1 | 224 | 590.5 MEASURE | 0.142 MEASURE | 334.4 MEASURE | 0.105 CALC | 247 MEASURE | 0.251 CALC | 590.5 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 21 | 1 | 225 | 606.8 MEASURE | 0.142 MEASURE | 334.5 MEASURE | 0.105 CALC | 247 MEASURE | 0.257 CALC | 606.8 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 20 | 1 | 225 | 599.2 MEASURE | 0.139 MEASURE | 325.7 MEASURE | 0.105 CALC | 243.9 MEASURE | 0.256 CALC | 599.2 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 19 | 1 | 224 | 584.7 MEASURE | 0.139 MEASURE | 326.4 MEASURE | 0.105 CALC | 246.3 MEASURE | 0.249 CALC | 584.7 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 18 | 1 | 225 | 617.7 MEASURE | 0.137 MEASURE | 324.5 MEASURE | 0.105 CALC | 246 MEASURE | 0.263 CALC | 617.7 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 17 | 1 | 225 | 634 MEASURE | 0.136 MEASURE | 323.7 MEASURE | 0.105 CALC | 245.2 MEASURE | 0.271 CALC | 634 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 16 | 1 | 225 | 585 MEASURE | 0.249 CALC | 322.2 MEASURE | 0.105 CALC | 246.6 MEASURE | 0.249 CALC | 585 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 15 | 1 | 225 | 546 MEASURE | 0.238 CALC | 325.4 MEASURE | 0.105 CALC | 247.3 MEASURE | 0.238 CALC | 546 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 14 | 1 | 225 | 559.3 MEASURE | 0.246 CALC | 321.3 MEASURE | 0.105 CALC | 246.8 MEASURE | 0.238 CALC | 559.3 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 13 | 1 | 225 | 591.2 MEASURE | 0.252 CALC | 325.7 MEASURE | 0.105 CALC | 246.4 MEASURE | 0.243 CALC | 591.2 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 12 | 1 | 224 | 585.2 MEASURE | 0.249 CALC | 327 MEASURE | 0.105 CALC | 246.7 MEASURE | 0.249 CALC | 585.2 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 11 | 1 | 225 | 590.3 MEASURE | 0.136 MEASURE | 320.8 MEASURE | 0.105 CALC | 247.4 MEASURE | 0.25 CALC | 590.3 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 10 | 1 | 225 | 604.1 MEASURE | 0.137 MEASURE | 324 MEASURE | 0.105 CALC | 248 MEASURE | 0.255 CALC | 604.1 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 9 | 1 | 225 | 631.2 MEASURE | 0.137 MEASURE | 323.8 MEASURE | 0.105 CALC | 247.9 MEASURE | 0.267 CALC | 631.2 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 8 | 1 | 225 | 622.7 MEASURE | 0.137 MEASURE | 326 MEASURE | 0.105 CALC | 249.6 MEASURE | 0.262 CALC | 622.7 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 7 | 1 | 225 | 589.7 MEASURE | 0.138 MEASURE | 328.8 MEASURE | 0.105 CALC | 249.9 MEASURE | 0.248 CALC | 589.7 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 6 | 1 | 225 | 616.5 MEASURE | 0.14 MEASURE | 326.9 MEASURE | 0.105 CALC | 250.3 MEASURE | 0.258 CALC | 616.5 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 5 | 1 | 224 | 617.5 MEASURE | 0.14 MEASURE | 330.8 MEASURE | 0.105 CALC | 247.8 MEASURE | 0.261 CALC | 617.5 MEASURE | 224 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 4 | 1 | 225 | 590.9 MEASURE | 0.138 MEASURE | 327.5 MEASURE | 0.105 CALC | 247.1 MEASURE | 0.251 CALC | 590.9 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 3 | 1 | 224 | 586.6 MEASURE | 0.137 MEASURE | 326.6 MEASURE | 0.105 CALC | 250 MEASURE | 0.246 CALC | 586.6 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 2 | 1 | 225 | 591.5 MEASURE | 0.138 MEASURE | 325.5 MEASURE | 0.105 CALC | 247.4 MEASURE | 0.251 CALC | 591.5 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 1 | 1 | 225 | 580.7 MEASURE | 0.138 MEASURE | 326.3 MEASURE | 0.105 CALC | 248 MEASURE | 0.246 CALC | 580.7 MEASURE | 225 | 1 | 225 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/3/2026 | 0 | 1 | 224 | 587.9 MEASURE | 0.137 MEASURE | 324.1 MEASURE | 0.105 CALC | 248.1 MEASURE | 0.249 CALC | 587.9 MEASURE | 224 | 1 | 224 | 3/3/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 23 | 1 | 225 | 582.9 MEASURE | 0.137 MEASURE | 326.7 MEASURE | 0.105 CALC | 250.1 MEASURE | 0.247 CALC | 582.9 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 22 | 1 | 225 | 602.7 MEASURE | 0.138 MEASURE | 328.5 MEASURE | 0.105 CALC | 249.6 MEASURE | 0.253 CALC | 602.7 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 21 | 1 | 225 | 606.3 MEASURE | 0.137 MEASURE | 327.8 MEASURE | 0.105 CALC | 251 MEASURE | 0.253 CALC | 606.3 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 20 | 1 | 225 | 602.7 MEASURE | 0.137 MEASURE | 327.8 MEASURE | 0.105 CALC | 250.9 MEASURE | 0.252 CALC | 602.7 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 19 | 1 | 225 | 585.6 MEASURE | 0.136 MEASURE | 324 MEASURE | 0.105 CALC | 249.8 MEASURE | 0.246 CALC | 585.6 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 18 | 1 | 225 | 596.1 MEASURE | 0.137 MEASURE | 327.7 MEASURE | 0.105 CALC | 247.8 MEASURE | 0.252 CALC | 596.1 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 17 | 1 | 225 | 592.8 MEASURE | 0.137 MEASURE | 323.9 MEASURE | 0.105 CALC | 247.9 MEASURE | 0.251 CALC | 592.8 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 16 | 1 | 225 | 590.2 MEASURE | 0.136 MEASURE | 324.8 MEASURE | 0.105 CALC | 248.8 MEASURE | 0.247 CALC | 590.2 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 15 | 1 | 224 | 589.2 MEASURE | 0.137 MEASURE | 326.2 MEASURE | 0.105 CALC | 249.7 MEASURE | 0.248 CALC | 589.2 MEASURE | 224 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 14 | 1 | 225 | 593.1 MEASURE | 0.138 MEASURE | 329 MEASURE | 0.105 CALC | 250.1 MEASURE | 0.248 CALC | 593.1 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 13 | 1 | 224 | 593.7 MEASURE | 0.138 MEASURE | 327.5 MEASURE | 0.105 CALC | 249.4 MEASURE | 0.25 CALC | 593.7 MEASURE | 224 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 12 | 1 | 225 | 589.9 MEASURE | 0.137 MEASURE | 326.4 MEASURE | 0.105 CALC | 249.3 MEASURE | 0.249 CALC | 589.9 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 11 | 1 | 225 | 592.6 MEASURE | 0.137 MEASURE | 326.4 MEASURE | 0.105 CALC | 249.9 MEASURE | 0.249 CALC | 592.6 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 10 | 1 | 224 | 587.4 MEASURE | 0.134 MEASURE | 328.4 MEASURE | 0.105 CALC | 250.1 MEASURE | 0.246 CALC | 587.4 MEASURE | 224 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 9 | 1 | 225 | 584.8 MEASURE | 0.135 MEASURE | 319.5 MEASURE | 0.105 CALC | 249.5 MEASURE | 0.246 CALC | 584.8 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 8 | 1 | 225 | 605.2 MEASURE | 0.133 MEASURE | 323.5 MEASURE | 0.105 CALC | 249.2 MEASURE | 0.246 CALC | 605.2 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 7 | 1 | 225 | 593.3 MEASURE | 0.136 MEASURE | 323.8 MEASURE | 0.105 CALC | 249.7 MEASURE | 0.249 CALC | 593.3 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 6 | 1 | 225 | 582.6 MEASURE | 0.138 MEASURE | 328.7 MEASURE | 0.105 CALC | 249.8 MEASURE | 0.245 CALC | 582.6 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 5 | 1 | 225 | 568 MEASURE | 0.137 MEASURE | 325.9 MEASURE | 0.105 CALC | 249.5 MEASURE | 0.239 CALC | 568 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 4 | 1 | 225 | 546.2 MEASURE | 0.136 MEASURE | 319.8 MEASURE | 0.105 CALC | 246.6 MEASURE | 0.232 CALC | 546.2 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 3 | 1 | 224 | 554.8 MEASURE | 0.137 MEASURE | 324.4 MEASURE | 0.105 CALC | 248.3 MEASURE | 0.234 CALC | 554.8 MEASURE | 224 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 2 | 1 | 225 | 594.5 MEASURE | 0.14 MEASURE | 329.6 MEASURE | 0.105 CALC | 246.9 MEASURE | 0.252 CALC | 594.5 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 1 | 1 | 225 | 608.3 MEASURE | 0.138 MEASURE | 325 MEASURE | 0.105 CALC | 247 MEASURE | 0.258 CALC | 608.3 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 3/1/2026 | 0 | 1 | 225 | 648.4 MEASURE | 0.139 MEASURE | 326.5 MEASURE | 0.105 CALC | 246.5 MEASURE | 0.276 CALC | 648.4 MEASURE | 225 | 1 | 225 | 3/1/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 23 | 1 | 225 | 719.7 MEASURE | 0.14 MEASURE | 330.1 MEASURE | 0.105 CALC | 247.3 MEASURE | 0.305 CALC | 719.7 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 22 | 1 | 225 | 595.1 MEASURE | 0.254 CALC | 246.2 MEASURE | 0.105 CALC | 243.7 MEASURE | 0.254 CALC | 595.1 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 21 | 1 | 225 | 594.3 MEASURE | 0.253 CALC | 246.9 MEASURE | 0.105 CALC | 241.4 MEASURE | 0.253 CALC | 594.3 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 20 | 1 | 225 | 592.8 MEASURE | 0.141 MEASURE | 330.6 MEASURE | 0.105 CALC | 245.9 MEASURE | 0.253 CALC | 592.8 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 19 | 1 | 225 | 589.8 MEASURE | 0.142 MEASURE | 334.5 MEASURE | 0.105 CALC | 247.1 MEASURE | 0.253 CALC | 589.8 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 18 | 1 | 224 | 585.9 MEASURE | 0.143 MEASURE | 334.7 MEASURE | 0.105 CALC | 245.5 MEASURE | 0.25 CALC | 585.9 MEASURE | 224 | 1 | 224 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 17 | 1 | 225 | 588.4 MEASURE | 0.143 MEASURE | 335.1 MEASURE | 0.105 CALC | 245.8 MEASURE | 0.251 CALC | 588.4 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 16 | 1 | 225 | 606.9 MEASURE | 0.142 MEASURE | 334.2 MEASURE | 0.105 CALC | 246.4 MEASURE | 0.249 CALC | 606.9 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 15 | 1 | 224 | 597.2 MEASURE | 0.146 MEASURE | 340.9 MEASURE | 0.105 CALC | 244.9 MEASURE | 0.256 CALC | 597.2 MEASURE | 224 | 1 | 224 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 14 | 1 | 225 | 582.1 MEASURE | 0.143 MEASURE | 332.3 MEASURE | 0.105 CALC | 244.6 MEASURE | 0.25 CALC | 582.1 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 13 | 1 | 225 | 585.8 MEASURE | 0.141 MEASURE | 330.1 MEASURE | 0.105 CALC | 245.5 MEASURE | 0.25 CALC | 585.8 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 12 | 1 | 225 | 585.1 MEASURE | 0.142 MEASURE | 334.3 MEASURE | 0.105 CALC | 246.9 MEASURE | 0.249 CALC | 585.1 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 11 | 1 | 225 | 590.2 MEASURE | 0.252 CALC | 339.9 MEASURE | 0.145 MEASURE | 248.8 MEASURE | 0.252 CALC | 590.2 MEASURE | 224 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 10 | 1 | 224 | 606 MEASURE | 0.148 MEASURE | 343.3 MEASURE | 0.105 CALC | 246.1 MEASURE | 0.258 CALC | 606 MEASURE | 224 | 1 | 224 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 9 | 1 | 225 | 606.8 MEASURE | 0.149 MEASURE | 348.9 MEASURE | 0.105 CALC | 246.4 MEASURE | 0.26 CALC | 606.8 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 8 | 1 | 225 | 607.4 MEASURE | 0.15 MEASURE | 352.1 MEASURE | 0.105 CALC | 246.2 MEASURE | 0.259 CALC | 607.4 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 7 | 1 | 225 | 598.6 MEASURE | 0.145 MEASURE | 335 MEASURE | 0.105 CALC | 245.7 MEASURE | 0.255 CALC | 598.6 MEASURE | 224 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 6 | 1 | 224 | 595.9 MEASURE | 0.143 MEASURE | 341.1 MEASURE | 0.105 CALC | 243.3 MEASURE | 0.256 CALC | 595.9 MEASURE | 224 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 5 | 1 | 225 | 606.5 MEASURE | 0.142 MEASURE | 327.2 MEASURE | 0.105 CALC | 243.7 MEASURE | 0.245 CALC | 606.5 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 4 | 1 | 225 | 605.2 MEASURE | 0.142 MEASURE | 327.2 MEASURE | 0.105 CALC | 243.4 MEASURE | 0.247 CALC | 605.2 MEASURE | 225 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/28/2026 | 3 | 1 | 225 | 639.8 MEASURE | 0.136 MEASURE | 318.4 MEASURE | 0.105 CALC | 245.7 MEASURE | 0.27 CALC | 639.8 MEASURE | 224 | 1 | 225 | 2/28/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 23 | 1 | 225 | 629.4 MEASURE | 0.136 MEASURE | 320.6 MEASURE | 0.105 CALC | 247.3 MEASURE | 0.267 CALC | 629.4 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 22 | 1 | 225 | 607 MEASURE | 0.134 MEASURE | 317.2 MEASURE | 0.105 CALC | 248.3 MEASURE | 0.256 CALC | 607 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 21 | 1 | 224 | 588.6 MEASURE | 0.132 MEASURE | 315.5 MEASURE | 0.105 CALC | 247.5 MEASURE | 0.249 CALC | 588.6 MEASURE | 224 | 1 | 224 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 20 | 1 | 225 | 602.7 MEASURE | 0.133 MEASURE | 315.5 MEASURE | 0.105 CALC | 247.5 MEASURE | 0.255 CALC | 602.7 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 19 | 1 | 225 | 608.4 MEASURE | 0.133 MEASURE | 313.1 MEASURE | 0.105 CALC | 246.9 MEASURE | 0.258 CALC | 608.4 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 18 | 1 | 225 | 607.5 MEASURE | 0.135 MEASURE | 317.5 MEASURE | 0.105 CALC | 246.6 MEASURE | 0.258 CALC | 607.5 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 17 | 1 | 225 | 612.8 MEASURE | 0.138 MEASURE | 320.5 MEASURE | 0.105 CALC | 243.5 MEASURE | 0.264 CALC | 612.8 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 16 | 1 | 225 | 603.9 MEASURE | 0.139 MEASURE | 323.3 MEASURE | 0.105 CALC | 244 MEASURE | 0.26 CALC | 603.9 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 15 | 1 | 224 | 607.3 MEASURE | 0.142 MEASURE | 331.9 MEASURE | 0.105 CALC | 245.1 MEASURE | 0.26 CALC | 607.3 MEASURE | 224 | 1 | 224 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 14 | 1 | 225 | 601.2 MEASURE | 0.139 MEASURE | 326.1 MEASURE | 0.105 CALC | 246 MEASURE | 0.256 CALC | 601.2 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 13 | 1 | 225 | 605.3 MEASURE | 0.14 MEASURE | 325.8 MEASURE | 0.105 CALC | 247 MEASURE | 0.26 CALC | 605.3 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 12 | 1 | 225 | 600.8 MEASURE | 0.137 MEASURE | 320.8 MEASURE | 0.105 CALC | 245.4 MEASURE | 0.257 CALC | 600.8 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 11 | 1 | 225 | 611.4 MEASURE | 0.136 MEASURE | 318.3 MEASURE | 0.105 CALC | 245.4 MEASURE | 0.261 CALC | 611.4 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 10 | 1 | 225 | 604.8 MEASURE | 0.137 MEASURE | 321.6 MEASURE | 0.105 CALC | 246.2 MEASURE | 0.259 CALC | 604.8 MEASURE | 225 | 1 | 225 | 2/27/2026 | 1710 | 1 | J H Campbell | MI |
| MI | J H Campbell | 1710 | 1 | 2/27/2026 | 9 | 1

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| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/28/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/27/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/26/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/25/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
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| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/29/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 4/30/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/1/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/2/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/3/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/4/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/18/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/17/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/16/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/15/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/14/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection |

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | 5/28/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/28/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/28/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/28/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/28/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/28/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/28/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/28/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/27/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/26/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/25/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/24/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/23/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/23/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/23/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/23/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/23/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 5/23/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/25/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/24/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/23/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 5 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 4 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 3 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 2 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 1 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/22/2026 | 0 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 23 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 22 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 21 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 20 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 19 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 18 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 17 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 16 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 15 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 14 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 13 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 12 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 11 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 10 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 9 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 8 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 7 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 1 | 6/21/2026 | 6 | 0 | Coal | Tangentially-fired | Dry Sorbent Injection | Low NOx Burner Technology w/ Closed-coupled/Separated OFA | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/2/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 6/15/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MAT

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/24/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/23/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/22/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/21/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/20/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/19/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/19/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/19/2025

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 7/23/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/23/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/23/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/23/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/23/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/23/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/23/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/23/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/22/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/21/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/20/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/19/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/18/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/3/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/31/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/30/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/29/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 7/28/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction |

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| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/30/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 8/31/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/1/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/2/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/2/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/2/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/2/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/2/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/2/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |

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| MI | J H Campbell | 1710 | 2 | 9/18/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/18/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/18/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/18/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/18/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/18/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/18/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/18/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/17/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/16/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/15/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/14/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/13/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/27/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/26/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/25/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/24/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 9/23/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1

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| MI | J H Campbell | 1710 | 2 | ######## | 0 | 0 | Coal | Coal Burner Boiler | Dry Sorbent Injection | Low NOx Coal Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 1 | 0 | Coal | Coal Burner Boiler | Dry Sorbent Injection | Low NOx Coal Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 2 | 0 | Coal | Coal Burner Boiler | Dry Sorbent Injection | Low NOx Coal Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 3 | 0 | Coal | Coal Burner Boiler | Dry Sorbent Injection | Low NOx Coal Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 4 | 0 | Coal | Coal Burner Boiler | Dry Sorbent Injection | Low NOx Coal Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 5 | 0 | Coal | Coal Burner Boiler | Dry Sorbent Injection | Low NOx Coal Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 6 | 0 | Coal | Coal Burner Boiler | Dry Sorbent Injection | Low NOx Coal Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 7 | 0 | Coal | Coal Burner Boiler | Dry Sorbent Injection | Low NOx Coal Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/3/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/2/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/1/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/1/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######### | 21 |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/4/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/5/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/6/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/7/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/8/2025 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 11/9/2025 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Bagh

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| MI | J H Campbell | 1710 | 2 | ######## | 0 | 8 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 9 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 10 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 11 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 12 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 13 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 14 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 15 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 16 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 17 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 18 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 19 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |

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| MI | J H Campbell | 1710 | 2 | ######## | 0 | 8 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 9 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 10 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 11 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 12 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 13 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 14 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 15 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 16 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 17 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 18 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | ######## | 0 | 19 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 1/10/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/10/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/10/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/10/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/10/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/10/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/10/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/10/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/9/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/8/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/7/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/6/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/5/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MAT

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/19/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/18/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/17/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/16/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/15/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 1/29/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/29/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/29/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/29/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/29/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/29/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/29/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/29/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/28/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/27/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/26/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/25/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 1/24/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/7/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/6/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/5/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/4/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/3/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/2/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/2/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/2/2026

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 2/17/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/17/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/17/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/17/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/17/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/17/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/17/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/17/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/16/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/15/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/14/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/13/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/12/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/26/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/25/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/24/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/23/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/22/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner | Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 2/21/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 3/8/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/8/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/8/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/8/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/8/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/8/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/8/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/8/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/7/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/6/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/5/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/4/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/3/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/17/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/16/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/15/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/14/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/13/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 3/27/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/27/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/27/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/27/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/27/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/27/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/27/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/27/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/26/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/25/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/24/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/23/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/22/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Camp

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/5/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/4/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/3/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/2/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/1/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/31/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/31/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/31/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 3/31/2026

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 4/15/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/15/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/15/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/15/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/15/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/15/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/15/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/15/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/14/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/13/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/12/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/11/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/10/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/23/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/22/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/21/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/20/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/19/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/19/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/19/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Camp

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/24/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/25/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/26/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/27/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/28/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 4/29/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective catalytic reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Camp

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/4/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/5/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/6/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/7/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/8/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/9/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/9/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx Cell Burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 5/23/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/23/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/23/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/23/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/23/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/23/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/23/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/23/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/22/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/21/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/20/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/19/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/18/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/1/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/31/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/30/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/29/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 5/28/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/10/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/9/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/8/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/7/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/6/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction |

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/11/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/12/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/13/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/14/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/15/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/16/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/16/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/16/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/16/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/16/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC sorbent injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/16/2026 | 5 | 0 | Coal |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 2 | 6/30/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/30/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/30/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/30/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/30/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/30/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/30/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/30/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/29/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/28/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/27/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 12 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 11 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 10 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 9 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 8 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 7 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 6 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 5 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 4 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 3 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 2 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 1 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/26/2026 | 0 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 23 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 22 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 21 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 20 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 19 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 18 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 17 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 16 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 15 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 14 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 2 | 6/25/2026 | 13 | 0 | Coal | Cell burner boiler | Dry sorbent injection | Low NOx cell burner\|Selective Catalytic Reduction | Baghouse | Halogenated PAC Sorbent Injection\|ARP

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 19 | 1 | 599 | 412 Measured | 0.063 Calculated | 0.105 Calculated | 682.5 Measured | 0.041 Measured | 266.8 Measured | 650?.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 18 | 1 | 599 | 356.5 Measured | 0.055 Calculated | 0.105 Calculated | 683.6 Measured | 0.041 Measured | 267.2 Measured | 651? Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 17 | 1 | 597 | 502 Measured | 0.078 Calculated | 0.105 Calculated | 677.2 Measured | 0.04 Measured | 256.3 Measured | 645?.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 16 | 1 | 598 | 615.4 Measured | 0.096 Calculated | 0.105 Calculated | 675.7 Measured | 0.04 Measured | 257.7 Measured | 644?.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 15 | 1 | 599 | 440.1 Measured | 0.068 Calculated | 0.105 Calculated | 678.4 Measured | 0.041 Measured | 265.2 Measured | 646?.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 14 | 1 | 600 | 402.8 Measured | 0.062 Calculated | 0.105 Calculated | 679.2 Measured | 0.042 Measured | 272 Measured | 647?.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 13 | 1 | 599 | 469.5 Measured | 0.073 Calculated | 0.105 Calculated | 676.8 Measured | 0.039 Measured | 251.7 Measured | 645?.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 12 | 1 | 599 | 574.5 Measured | 0.089 Calculated | 0.105 Calculated | 676 Measured | 0.04 Measured | 257.8 Measured | 644?.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 11 | 1 | 598 | 397.2 Measured | 0.062 Calculated | 0.105 Calculated | 675.7 Measured | 0.04 Measured | 257.7 Measured | 644?.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 10 | 1 | 600 | 343.3 Measured | 0.053 Calculated | 0.105 Calculated | 678.8 Measured | 0.04 Measured | 258.9 Measured | 647?.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 9 | 1 | 599 | 355.6 Measured | 0.055 Calculated | 0.105 Calculated | 681.2 Measured | 0.041 Measured | 266.3 Measured | 649?.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 8 | 1 | 598 | 300.8 Measured | 0.046 Calculated | 0.105 Calculated | 680.3 Measured | 0.04 Measured | 259.5 Measured | 648?.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 7 | 1 | 599 | 270.8 Measured | 0.042 Calculated | 0.105 Calculated | 676.2 Measured | 0.042 Measured | 270.8 Measured | 644?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 6 | 1 | 598 | 272.8 Measured | 0.042 Calculated | 0.105 Calculated | 677.9 Measured | 0.04 Measured | 258.5 Measured | 646?.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 5 | 1 | 599 | 271.1 Measured | 0.042 Calculated | 0.105 Calculated | 671.9 Measured | 0.042 Measured | 269.1 Measured | 640?.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 4 | 1 | 598 | 254 Measured | 0.04 Calculated | 270 Measured | 674.1 Measured | 0.042 Measured | 270 Measured | 642?.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 3 | 1 | 599 | 282.7 Measured | 0.044 Calculated | 0.105 Calculated | 673.9 Measured | 0.042 Measured | 269.9 Measured | 642?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 2 | 1 | 599 | 476.8 Measured | 0.073 Calculated | 0.105 Calculated | 681.8 Measured | 0.041 Measured | 266.5 Measured | 650? Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 1 | 1 | 599 | 298.6 Measured | 0.046 Calculated | 0.105 Calculated | 690.1 Measured | 0.041 Measured | 269.8 Measured | 655.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2025 | 0 | 1 | 599 | 328.8 Measured | 0.05 Calculated | 690 Measured | 683.3 Measured | 0.04 Measured | 263.2 Measured | 657.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 23 | 1 | 599 | 308.3 Measured | 0.047 Calculated | 682.9 Measured | 0.04 Measured | 260.4 Measured | 651?.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 22 | 1 | 599 | 278.1 Measured | 0.043 Calculated | 680.3 Measured | 0.041 Measured | 265.9 Measured | 648?.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 21 | 1 | 600 | 270.2 Measured | 0.041 Measured | 683.2 Measured | 0.044 Measured | 266.6 Measured | 651 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 20 | 1 | 601 | 256 Measured | 0.039 Calculated | 685.3 Measured | 0.041 Measured | 267.9 Measured | 653?.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 19 | 1 | 598 | 227 Measured | 0.035 Calculated | 685.2 Measured | 0.039 Measured | 254.8 Measured | 653?.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 18 | 1 | 601 | 242 Measured | 0.037 Calculated | 686.1 Measured | 0.04 Measured | 261.7 Measured | 654?.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 17 | 1 | 598 | 224.9 Measured | 0.034 Calculated | 684.3 Measured | 0.039 Measured | 254.5 Measured | 652.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 16 | 1 | 599 | 208.9 Measured | 0.032 Calculated | 684.8 Measured | 0.039 Measured | 255 Measured | 653?.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 15 | 1 | 599 | 204.1 Measured | 0.031 Calculated | 692.7 Measured | 0.039 Measured | 257.6 Measured | 654.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 14 | 1 | 600 | 219.5 Measured | 0.033 Calculated | 696.7 Measured | 0.04 Measured | 265.7 Measured | 664?.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 13 | 1 | 599 | 215.8 Measured | 0.032 Calculated | 697.2 Measured | 0.038 Measured | 252.6 Measured | 664?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 12 | 1 | 600 | 177.7 Measured | 0.027 Calculated | 698.2 Measured | 0.038 Measured | 253 Measured | 666.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 11 | 1 | 600 | 187.1 Measured | 0.028 Calculated | 699.2 Measured | 0.04 Measured | 266.7 Measured | 666.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 10 | 1 | 600 | 347.9 Measured | 0.053 Calculated | 694.1 Measured | 0.039 Measured | 264.5 Measured | 662.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 9 | 1 | 599 | 396 Measured | 0.05 Calculated | 698.2 Measured | 0.039 Measured | 266.7 Measured | 663.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 8 | 1 | 598 | 720 Measured | 0.111 Calculated | 679.3 Measured | 0.037 Measured | 239.6 Measured | 647?.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 7 | 1 | 600 | 602.2 Measured | 0.093 Calculated | 681.1 Measured | 0.039 Measured | 253.3 Measured | 649?.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 6 | 1 | 599 | 617 Measured | 0.096 Calculated | 677.5 Measured | 0.041 Measured | 264.8 Measured | 645.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 5 | 1 | 598 | 679 Measured | 0.104 Calculated | 679 Measured | 0.039 Measured | 252.5 Measured | 647?.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 4 | 1 | 599 | 711.3 Measured | 0.11 Calculated | 677.7 Measured | 0.039 Measured | 252 Measured | 648.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 3 | 1 | 599 | 618.3 Measured | 0.095 Calculated | 679.2 Measured | 0.041 Measured | 265.5 Measured | 647?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 2 | 1 | 600 | 359 Measured | 0.054 Calculated | 691.1 Measured | 0.041 Measured | 270.2 Measured | 658?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 1 | 1 | 600 | 388.4 Measured | 0.059 Calculated | 686.9 Measured | 0.039 Measured | 255 Measured | 653.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2025 | 0 | 1 | 599 | 330.6 Measured | 0.05 Calculated | 692.4 Measured | 0.04 Measured | 264.1 Measured | 660? Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 23 | 1 | 599 | 331.5 Measured | 0.05 Calculated | 696.5 Measured | 0.039 Measured | 256.8 Measured | 658?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 22 | 1 | 600 | 333.9 Measured | 0.051 Calculated | 691.6 Measured | 0.039 Measured | 257.2 Measured | 659.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 21 | 1 | 600 | 333.9 Measured | 0.051 Calculated | 691.7 Measured | 0.038 Measured | 250.6 Measured | 655.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 20 | 1 | 599 | 337.8 Measured | 0.051 Calculated | 696 Measured | 0.04 Measured | 265.5 Measured | 663.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 19 | 1 | 599 | 356.5 Measured | 0.054 Calculated | 696.8 Measured | 0.04 Measured | 265.8 Measured | 664.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 18 | 1 | 600 | 375.3 Measured | 0.056 Calculated | 704 Measured | 0.041 Measured | 275.2 Measured | 671.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 17 | 1 | 599 | 341.9 Measured | 0.051 Calculated | 707 Measured | 0.04 Measured | 269.6 Measured | 674.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 16 | 1 | 598 | 319.4 Measured | 0.047 Calculated | 706.3 Measured | 0.038 Measured | 255.9 Measured | 673.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 15 | 1 | 599 | 279.1 Measured | 0.041 Calculated | 706.1 Measured | 0.04 Measured | 263.9 Measured | 673.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 14 | 1 | 599 | 250.3 Measured | 0.037 Calculated | 702.6 Measured | 0.042 Measured | 281.4 Measured | 669? Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 13 | 1 | 601 | 289.4 Measured | 0.043 Calculated | 704.3 Measured | 0.04 Measured | 268.6 Measured | 671.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 12 | 1 | 599 | 375 Measured | 0.052 Calculated | 693.6 Measured | 0.044 Measured | 291 Measured | 661?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 11 | 1 | 599 | 347.9 Measured | 0.052 Calculated | 696.8 Measured | 0.044 Measured | 292.3 Measured | 664?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 10 | 1 | 598 | 316.7 Measured | 0.048 Calculated | 696 Measured | 0.042 Measured | 278.7 Measured | 663.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 9 | 1 | 599 | 306.9 Measured | 0.048 Calculated | 694.3 Measured | 0.042 Measured | 278 Measured | 661?.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 8 | 1 | 599 | 309.1 Measured | 0.047 Calculated | 693 Measured | 0.042 Measured | 277.5 Measured | 660? Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 7 | 1 | 599 | 284.1 Measured | 0.043 Calculated | 699.1 Measured | 0.041 Measured | 273.3 Measured | 666.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 6 | 1 | 600 | 272.5 Measured | 0.041 Calculated | 692.3 Measured | 0.038 Measured | 250.8 Measured | 660.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 5 | 1 | 599 | 278.7 Measured | 0.042 Calculated | 689.7 Measured | 0.04 Measured | 263 Measured | 657.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 4 | 1 | 598 | 275.5 Measured | 0.042 Calculated | 692.5 Measured | 0.04 Measured | 264.1 Measured | 660.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 3 | 1 | 599 | 278.7 Measured | 0.042 Calculated | 688.9 Measured | 0.042 Measured | 276.2 Measured | 657.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 2 | 1 | 599 | 297.2 Measured | 0.045 Calculated | 690.6 Measured | 0.038 Measured | 252.2 Measured | 655.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 1 | 1 | 599 | 331.6 Measured | 0.05 Calculated | 694.4 Measured | 0.039 Measured | 256.2 Measured | 662.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2025 | 0 | 1 | 599 | 339.3 Measured | 0.051 Calculated | 695.5 Measured | 0.038 Measured | 251.9 Measured | 662.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 23 | 1 | 600 | 283.3 Measured | 0.043 Calculated | 703.4 Measured | 0.045 Measured | 301.8 Measured | 670.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 22 | 1 | 599 | 271 Measured | 0.04 Calculated | 703.4 Measured | 0.047 Measured | 315.6 Measured | 671.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 21 | 1 | 599 | 252.3 Measured | 0.038 Calculated | 700.5 Measured | 0.045 Measured | 300.6 Measured | 669.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 20 | 1 | 599 | 229.8 Measured | 0.042 Calculated | 698.7 Measured | 0.045 Measured | 299.8 Measured | 668.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 19 | 1 | 599 | 203.9 Measured | 0.03 Calculated | 704.4 Measured | 0.044 Measured | 296.3 Measured | 673.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 18 | 1 | 600 | 466.2 Measured | 0.07 Calculated | 700.4 Measured | 0.045 Measured | 300.5 Measured | 667.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 17 | 1 | 600 | 218 Measured | 0.032 Calculated | 704.5 Measured | 0.046 Measured | 309 Measured | 671?.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 16 | 1 | 599 | 182.2 Measured | 0.027 Calculated | 709.9 Measured | 0.045 Measured | 303.8 Measured | 676.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 15 | 1 | 599 | 165.9 Measured | 0.024 Calculated | 709 Measured | 0.046 Measured | 304.2 Measured | 676.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2025 | 14 | 1 | 599 | 187 Measured | 0.028 

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | I710 | 3 | 6/10/2025 | 7 | 1 | 757 | 392.8 Measured | 0.05 Calculated | 824.7 Measured | 0.105 Calculated | 385.3 Measured | 0.049 Measured | 7863.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/10/2025 | 6 | 1 | 758 | 658.9 Measured | 0.084 Calculated | 821.5 Measured | 0.105 Calculated | 391.6 Measured | 0.05 Measured | 7832.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/10/2025 | 5 | 1 | 756 | 483.6 Measured | 0.062 Calculated | 816.3 Measured | 0.105 Calculated | 382.2 Measured | 0.05 Measured | 7834.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/10/2025 | 4 | 1 | 757 | 629.4 Measured | 0.081 Calculated | 818.3 Measured | 0.105 Calculated | 444.7 Measured | 0.057 Measured | 7802.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/10/2025 | 3 | 1 | 758 | 349.6 Measured | 0.045 Calculated | 814.2 Measured | 0.105 Calculated | 434.8 Measured | 0.056 Measured | 7763.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/10/2025 | 2 | 1 | 758 | 448.9 Measured | 0.058 Calculated | 816.4 Measured | 0.105 Calculated | 381.4 Measured | 0.049 Measured | 7784.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/10/2025 | 1 | 1 | 759 | 436.6 Measured | 0.056 Calculated | 816.4 Measured | 0.105 Calculated | 381.4 Measured | 0.049 Measured | 7783.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/10/2025 | 0 | 1 | 758 | 444.8 Measured | 0.057 Calculated | 823.4 Measured | 0.105 Calculated | 392.6 Measured | 0.05 Measured | 7851.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 23 | 1 | 757 | 461.4 Measured | 0.059 Calculated | 823.8 Measured | 0.105 Calculated | 392.2 Measured | 0.047 Measured | 7854.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 22 | 1 | 758 | 337.5 Measured | 0.048 Calculated | 824.3 Measured | 0.105 Calculated | 353.7 Measured | 0.045 Measured | 7859.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 21 | 1 | 757 | 342.4 Measured | 0.044 Calculated | 823.6 Measured | 0.105 Calculated | 353.4 Measured | 0.045 Measured | 7853.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 20 | 1 | 757 | 322.5 Measured | 0.041 Calculated | 820.1 Measured | 0.105 Calculated | 391 Measured | 0.05 Measured | 7819.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 19 | 1 | 758 | 355.2 Measured | 0.045 Calculated | 820.2 Measured | 0.105 Calculated | 422.3 Measured | 0.054 Measured | 7819.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 18 | 1 | 758 | 382.1 Measured | 0.049 Calculated | 820.8 Measured | 0.105 Calculated | 399.1 Measured | 0.051 Measured | 7826.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 17 | 1 | 757 | 349.8 Measured | 0.045 Calculated | 821.9 Measured | 0.105 Calculated | 384 Measured | 0.049 Measured | 7836.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 16 | 1 | 757 | 314.6 Measured | 0.04 Calculated | 820.7 Measured | 0.105 Calculated | 320.8 Measured | 0.041 Measured | 7825.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 15 | 1 | 757 | 487.7 Measured | 0.063 Calculated | 809.4 Measured | 0.105 Calculated | 339.6 Measured | 0.044 Measured | 7717.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 14 | 1 | 758 | 531.6 Measured | 0.068 Calculated | 818.7 Measured | 0.105 Calculated | 351.1 Measured | 0.045 Measured | 7802.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 13 | 1 | 758 | 382.2 Measured | 0.05 Calculated | 818.7 Measured | 0.105 Calculated | 359.1 Measured | 0.046 Measured | 7806.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 12 | 1 | 758 | 823.4 Measured | 0.106 Calculated | 822.6 Measured | 0.105 Calculated | 421.4 Measured | 0.055 Substitute | 7842.6 Measured and Coal | | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 11 | 1 | 756 | 832 Measured and | 0.106 Calculated | 821.3 Measured | 0.105 Calculated | 430.7 Measured | 0.055 Substitute | 7820.5 Measured and Coal | | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 10 | 1 | 757 | 1264.4 Measured | 0.163 Calculated | 815.3 Measured | 0.105 Calculated | 373.2 Measured | 0.048 Measured | 7774 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 9 | 1 | 757 | 1164.8 Measured | 0.15 Calculated | 816.7 Measured | 0.105 Calculated | 358.2 Measured | 0.046 Measured | 7786.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 8 | 1 | 757 | 451.8 Measured | 0.058 Calculated | 818 Measured | 0.105 Calculated | 366.6 Measured | 0.047 Measured | 7799 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 7 | 1 | 757 | 307.5 Measured | 0.04 Calculated | 816.4 Measured | 0.105 Calculated | 365.9 Measured | 0.047 Measured | 7784.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 6 | 1 | 756 | 391.2 Measured | 0.05 Calculated | 815.9 Measured | 0.105 Calculated | 389 Measured | 0.05 Measured | 7779.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 5 | 1 | 757 | 417.7 Measured | 0.054 Calculated | 815.6 Measured | 0.105 Calculated | 373.3 Measured | 0.048 Measured | 7776.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 4 | 1 | 756 | 403.6 Measured | 0.052 Calculated | 809 Measured | 0.105 Calculated | 378 Measured | 0.049 Measured | 7714 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 3 | 1 | 756 | 428.7 Measured | 0.056 Calculated | 810.1 Measured | 0.105 Calculated | 370.7 Measured | 0.048 Measured | 7723.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 2 | 1 | 756 | 513.9 Measured | 0.057 Measured | 808.5 Measured | 0.105 Calculated | 370 Measured | 0.048 Measured | 7708.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 1 | 1 | 757 | 464.4 Measured | 0.06 Calculated | 807.8 Measured | 0.105 Calculated | 400.5 Measured | 0.052 Measured | 7702.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/9/2025 | 0 | 1 | 758 | 374.6 Measured | 0.048 Calculated | 812.7 Measured | 0.105 Calculated | 403 Measured | 0.052 Measured | 7749.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 23 | 1 | 757 | 367.1 Measured | 0.048 Calculated | 809.8 Measured | 0.105 Calculated | 386.1 Measured | 0.05 Measured | 7724.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 22 | 1 | 756 | 385.8 Measured | 0.05 Calculated | 813.3 Measured | 0.105 Calculated | 370.8 Measured | 0.048 Measured | 7726 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 21 | 1 | 756 | 376.8 Measured | 0.049 Calculated | 808.7 Measured | 0.105 Calculated | 370.1 Measured | 0.048 Measured | 7711 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 20 | 1 | 757 | 338.4 Measured | 0.044 Calculated | 809.9 Measured | 0.105 Calculated | 386.1 Measured | 0.05 Measured | 7723.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 19 | 1 | 757 | 336.6 Measured | 0.044 Calculated | 810.5 Measured | 0.105 Calculated | 378.7 Measured | 0.049 Measured | 7727.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 18 | 1 | 757 | 348.2 Measured | 0.045 Calculated | 808.7 Measured | 0.105 Calculated | 377.8 Measured | 0.049 Measured | 7711 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 17 | 1 | 756 | 345.5 Measured | 0.045 Calculated | 807.4 Measured | 0.105 Calculated | 369.5 Measured | 0.048 Measured | 7698.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 16 | 1 | 756 | 468.2 Measured | 0.061 Calculated | 804 Measured | 0.105 Calculated | 386.6 Measured | 0.052 Measured | 7685.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 15 | 1 | 756 | 333.8 Measured | 0.043 Calculated | 808.7 Measured | 0.105 Calculated | 401 Measured | 0.052 Measured | 7711 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 14 | 1 | 758 | 534.6 Measured | 0.069 Calculated | 808.6 Measured | 0.105 Calculated | 377.8 Measured | 0.049 Measured | 7710.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 13 | 1 | 758 | 392.2 Measured | 0.043 Calculated | 818.9 Measured | 0.105 Calculated | 351.3 Measured | 0.045 Measured | 7807.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 12 | 1 | 757 | 353.7 Measured | 0.046 Calculated | 818.5 Measured | 0.105 Calculated | 341.7 Measured | 0.044 Measured | 7755.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 11 | 1 | 755 | 343.3 Measured | 0.044 Calculated | 813.8 Measured | 0.105 Calculated | 341.4 Measured | 0.044 Measured | 7759.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 10 | 1 | 757 | 294.8 Measured | 0.038 Calculated | 822.4 Measured | 0.105 Calculated | 352.9 Measured | 0.045 Measured | 7841.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 9 | 1 | 757 | 274.4 Measured | 0.035 Calculated | 822.5 Measured | 0.105 Calculated | 366.6 Measured | 0.047 Measured | 7842.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 8 | 1 | 756 | 237 Measured | 0.031 Calculated | 813.9 Measured | 0.105 Calculated | 341.4 Measured | 0.044 Measured | 7760 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 7 | 1 | 755 | 260.9 Measured | 0.034 Calculated | 812 Measured | 0.105 Calculated | 363.9 Measured | 0.047 Measured | 7742 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 6 | 1 | 755 | 472.9 Measured | 0.062 Calculated | 805 Measured | 0.105 Calculated | 363.8 Measured | 0.047 Measured | 7675.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 5 | 1 | 755 | 314.2 Measured | 0.041 Calculated | 812.7 Measured | 0.105 Calculated | 348.7 Measured | 0.045 Measured | 7748.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 4 | 1 | 756 | 306.1 Measured | 0.039 Calculated | 812.9 Measured | 0.105 Calculated | 341 Measured | 0.044 Measured | 7750.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 3 | 1 | 756 | 284.4 Measured | 0.037 Calculated | 811.9 Measured | 0.105 Calculated | 325.1 Measured | 0.042 Measured | 7740.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 2 | 1 | 757 | 267.4 Measured | 0.034 Calculated | 813.1 Measured | 0.105 Calculated | 326.6 Measured | 0.042 Measured | 7753 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 1 | 1 | 757 | 232.4 Measured | 0.041 Calculated | 812.8 Measured | 0.105 Calculated | 356.5 Measured | 0.046 Measured | 7749.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/8/2025 | 0 | 1 | 757 | 382.2 Measured | 0.049 Calculated | 814.1 Measured | 0.105 Calculated | 364.8 Measured | 0.047 Measured | 7761.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 23 | 1 | 757 | 431.3 Measured | 0.056 Calculated | 810.4 Measured | 0.105 Calculated | 340 Measured | 0.044 Measured | 7737.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 22 | 1 | 756 | 460.8 Measured | 0.06 Calculated | 812.1 Measured | 0.105 Calculated | 363.9 Measured | 0.047 Measured | 7742.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 21 | 1 | 757 | 437.7 Measured | 0.056 Calculated | 818.4 Measured | 0.105 Calculated | 384 Measured | 0.05 Measured | 7766.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 20 | 1 | 756 | 422.2 Measured | 0.054 Calculated | 818.6 Measured | 0.105 Calculated | 384 Measured | 0.049 Measured | 7783.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 19 | 1 | 756 | 381.2 Measured | 0.049 Calculated | 815.9 Measured | 0.105 Calculated | 381.2 Measured | 0.049 Measured | 7778.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 18 | 1 | 756 | 359.6 Measured | 0.046 Calculated | 813.9 Measured | 0.105 Calculated | 403.5 Measured | 0.052 Measured | 7759.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 17 | 1 | 755 | 380.4 Measured | 0.049 Measured | 814.3 Measured | 0.105 Calculated | 380.4 Measured | 0.049 Measured | 7764.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 16 | 1 | 758 | 439.7 Measured | 0.057 Calculated | 810.8 Measured | 0.105 Calculated | 378.8 Measured | 0.049 Measured | 7731 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 15 | 1 | 757 | 647.7 Measured | 0.083 Calculated | 818.2 Measured | 0.105 Calculated | 374.5 Measured | 0.048 Measured | 7801.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 14 | 1 | 756 | 462.1 Measured | 0.059 Calculated | 821.5 Measured | 0.105 Calculated | 344.6 Measured | 0.044 Measured | 7832.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 13 | 1 | 756 | 408.1 Measured | 0.052 Calculated | 819.7 Measured | 0.105 Calculated | 390.8 Measured | 0.05 Measured | 7815.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 12 | 1 | 756 | 381.6 Measured | 0.049 Measured | 819.7 Measured | 0.105 Calculated | 422.1 Measured | 0.054 Measured | 7815.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 11 | 1 | 756 | 432 Measured | 0.055 Measured | 819.2 Measured | 0.105 Calculated | 406.2 Measured | 0.052 Measured | 7810.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 10 | 1 | 757 | 538.7 Measured | 0.068 Calculated | 826 Measured | 0.105 Calculated | 401.6 Measured | 0.051 Measured | 7875.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 9 | 1 | 756 | 345.6 Measured | 0.044 Calculated | 823.9 Measured | 0.105 Calculated | 369.2 Measured | 0.047 Measured | 7855.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 8 | 1 | 756 | 350.1 Measured | 0.044 Calculated | 823.5 Measured | 0.105 Calculated | 410.3 Measured | 0.052 Measured | 7889.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 7 | 1 | 756 | 405.8 Measured | 0.052 Calculated | 823.5 Measured | 0.105 Calculated | 400.4 Measured | 0.051 Measured | 7891.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 6 | 1 | 756 | 357.2 Measured | 0.045 Calculated | 823.8 Measured | 0.105 Calculated | 387.5 Measured | 0.049 Measured | 7908.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/7/2025 | 5 | 1 | 754 | 316.9 Measured | 0.04 Calculated | 826.7 Measured | 0.105 Calculated | 424 Measured | 0.048 Measured | 7882.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Sel

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 19 | 1 | 757 | 384.2 Measured | 0.048 Calculated | 0.105 Calculated | 844.1 Measured | 0.048 Calculated | 0.049 Measured | 394.4 Measured | 0.105 Calculated | 8048.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 18 | 1 | 757 | 373.4 Measured | 0.046 Calculated | 0.105 Calculated | 843.1 Measured | 0.047 Measured | 0.049 Measured | 377.8 Measured | 0.105 Calculated | 8038.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 17 | 1 | 757 | 377 Measured | 0.047 Calculated | 0.105 Calculated | 841.8 Measured | 0.046 Measured | 0.049 Measured | 369.2 Measured | 0.105 Calculated | 8026 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 16 | 1 | 757 | 356.5 Measured | 0.044 Calculated | 0.105 Calculated | 849.2 Measured | 0.048 Measured | 0.049 Measured | 388.6 Measured | 0.105 Calculated | 8096.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 15 | 1 | 757 | 279.9 Measured | 0.035 Calculated | 0.105 Calculated | 848.1 Measured | 0.05 Measured | 0.049 Measured | 404.3 Measured | 0.105 Calculated | 8098.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 14 | 1 | 757 | 596.1 Measured | 0.075 Calculated | 0.105 Calculated | 838.3 Measured | 0.048 Measured | 0.049 Measured | 383.7 Measured | 0.105 Calculated | 7992.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 13 | 1 | 757 | 672.7 Measured | 0.083 Calculated | 0.105 Calculated | 845.1 Measured | 0.048 Measured | 0.049 Measured | 386.8 Measured | 0.105 Calculated | 8058.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 12 | 1 | 757 | 374.9 Measured | 0.047 Calculated | 0.105 Calculated | 841.7 Measured | 0.048 Measured | 0.049 Measured | 382.6 Measured | 0.105 Calculated | 8025.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 11 | 1 | 757 | 382.3 Measured | 0.045 Calculated | 0.105 Calculated | 841.1 Measured | 0.049 Measured | 0.049 Measured | 393 Measured | 0.105 Calculated | 8019.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 10 | 1 | 756 | 335.5 Measured | 0.042 Calculated | 0.105 Calculated | 841.1 Measured | 0.046 Measured | 0.049 Measured | 368.9 Measured | 0.105 Calculated | 8019.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 9 | 1 | 754 | 336.7 Measured | 0.042 Calculated | 0.105 Calculated | 839 Measured | 0.05 Measured | 0.049 Measured | 400 Measured | 0.105 Calculated | 7999.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 8 | 1 | 753 | 405.2 Measured | 0.05 Calculated | 0.105 Calculated | 847.6 Measured | 0.048 Measured | 0.049 Measured | 387.9 Measured | 0.105 Calculated | 8081.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 7 | 1 | 755 | 362.2 Measured | 0.045 Calculated | 0.105 Calculated | 840.8 Measured | 0.048 Measured | 0.049 Measured | 384.8 Measured | 0.105 Calculated | 8017.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 6 | 1 | 754 | 390.2 Measured | 0.049 Measured | 0.105 Calculated | 835.1 Measured | 0.049 Measured | 0.049 Measured | 390.2 Measured | 0.105 Calculated | 7962.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 5 | 1 | 754 | 377.6 Measured | 0.048 Measured | 0.105 Calculated | 829 Measured | 0.05 Measured | 0.049 Measured | 395.2 Measured | 0.105 Calculated | 7904.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 4 | 1 | 754 | 375.5 Measured | 0.048 Measured | 0.105 Calculated | 828.8 Measured | 0.048 Measured | 0.049 Measured | 395.1 Measured | 0.105 Calculated | 7902.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 3 | 1 | 753 | 374.6 Measured | 0.048 Measured | 0.105 Calculated | 819.9 Measured | 0.048 Measured | 0.05 Measured | 390.9 Measured | 0.105 Calculated | 7917.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 2 | 1 | 754 | 409.7 Measured | 0.052 Measured | 0.105 Calculated | 819.9 Measured | 0.05 Measured | 0.05 Measured | 390 Measured | 0.105 Calculated | 7918 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/19/2025 | 1 | 1 | 754 | 412.2 Measured | 0.053 Measured | 0.105 Calculated | 820.9 Measured | 0.054 Measured | 0.049 Measured | 427.7 Measured | 0.105 Calculated | 7927.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 0 | 1 | 755 | 371.6 Measured | 0.047 Calculated | 0.105 Calculated | 822.2 Measured | 0.051 Measured | 0.049 Measured | 399.8 Measured | 0.105 Calculated | 7939.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 23 | 1 | 754 | 360.6 Measured | 0.046 Measured | 0.105 Calculated | 820.8 Measured | 0.054 Measured | 0.049 Measured | 422.6 Measured | 0.105 Calculated | 7826.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 22 | 1 | 755 | 419.7 Measured | 0.054 Measured | 0.105 Calculated | 819.5 Measured | 0.054 Measured | 0.049 Measured | 422 Measured | 0.105 Calculated | 7814.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 21 | 1 | 755 | 406.5 Measured | 0.051 Measured | 0.105 Calculated | 829 Measured | 0.057 Measured | 0.049 Measured | 450.6 Measured | 0.105 Calculated | 7904.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 20 | 1 | 755 | 390.1 Measured | 0.05 Calculated | 0.105 Calculated | 822.1 Measured | 0.053 Measured | 0.049 Measured | 415.4 Measured | 0.105 Calculated | 7838.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 19 | 1 | 754 | 427.5 Measured | 0.055 Measured | 0.105 Calculated | 818.6 Measured | 0.056 Measured | 0.049 Measured | 437.1 Measured | 0.105 Calculated | 7805.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 18 | 1 | 755 | 375.6 Measured | 0.048 Measured | 0.105 Calculated | 820.2 Measured | 0.059 Measured | 0.049 Measured | 461.4 Measured | 0.105 Calculated | 7820.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 17 | 1 | 754 | 366.1 Measured | 0.047 Measured | 0.105 Calculated | 821.6 Measured | 0.048 Measured | 0.049 Measured | 376 Measured | 0.105 Calculated | 7833.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 16 | 1 | 754 | 282 Measured | 0.036 Calculated | 0.105 Calculated | 828 Measured | 0.049 Measured | 0.049 Measured | 389.6 Measured | 0.105 Calculated | 7859.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 15 | 1 | 754 | 323.6 Measured | 0.05 Calculated | 0.105 Calculated | 822.8 Measured | 0.05 Measured | 0.049 Measured | 392.2 Measured | 0.105 Calculated | 7849.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 14 | 1 | 754 | 509.4 Measured | 0.065 Calculated | 0.105 Calculated | 819 Measured | 0.049 Measured | 0.049 Measured | 382.7 Measured | 0.105 Calculated | 7809.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 13 | 1 | 754 | 455.1 Measured | 0.058 Measured | 0.105 Calculated | 826.4 Measured | 0.046 Measured | 0.049 Measured | 362.5 Measured | 0.105 Calculated | 7879.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 12 | 1 | 755 | 388.2 Measured | 0.049 Measured | 0.105 Calculated | 824.6 Measured | 0.048 Measured | 0.049 Measured | 377.4 Measured | 0.105 Calculated | 7862.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 11 | 1 | 754 | 412.9 Measured | 0.053 Measured | 0.105 Calculated | 824.2 Measured | 0.05 Measured | 0.049 Measured | 392.9 Measured | 0.105 Calculated | 7858.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 10 | 1 | 754 | 321.5 Measured | 0.041 Measured | 0.105 Calculated | 824.4 Measured | 0.048 Measured | 0.049 Measured | 377.3 Measured | 0.105 Calculated | 7860.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 9 | 1 | 755 | 520.8 Measured | 0.066 Calculated | 0.105 Calculated | 824.9 Measured | 0.046 Measured | 0.049 Measured | 361.8 Measured | 0.105 Calculated | 7865.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 8 | 1 | 754 | 238.7 Measured | 0.03 Measured | 0.105 Calculated | 833.5 Measured | 0.046 Measured | 0.049 Measured | 365.6 Measured | 0.105 Calculated | 7947.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 7 | 1 | 756 | 336.7 Measured | 0.042 Measured | 0.105 Calculated | 840.8 Measured | 0.045 Measured | 0.049 Measured | 360.7 Measured | 0.105 Calculated | 8016.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 6 | 1 | 754 | 519 Measured | 0.064 Calculated | 0.105 Calculated | 848.6 Measured | 0.044 Measured | 0.049 Measured | 356 Measured | 0.105 Calculated | 8091.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 5 | 1 | 675 | 277.4 Measured | 0.038 Measured | 0.105 Calculated | 771.4 Measured | 0.045 Measured | 0.049 Measured | 331 Measured | 0.105 Calculated | 7555.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 4 | 1 | 620 | 222.9 Measured | 0.032 Calculated | 0.105 Calculated | 720.4 Measured | 0.039 Measured | 0.049 Measured | 287.9 Measured | 0.105 Calculated | 6868.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 3 | 1 | 599 | 212 Measured | 0.022 Calculated | 0.105 Calculated | 696.5 Measured | 0.038 Measured | 0.049 Measured | 252.3 Measured | 0.105 Calculated | 6640.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 2 | 1 | 600 | 208.1 Measured | 0.031 Calculated | 0.105 Calculated | 695.7 Measured | 0.036 Measured | 0.049 Measured | 238.8 Measured | 0.105 Calculated | 6632.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 1 | 1 | 599 | 179.8 Measured | 0.027 Calculated | 0.105 Calculated | 692.4 Measured | 0.035 Measured | 0.049 Measured | 231.1 Measured | 0.105 Calculated | 6601.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/18/2025 | 0 | 1 | 600 | 158.1 Measured | 0.024 Calculated | 0.105 Calculated | 692.7 Measured | 0.04 Measured | 0.049 Measured | 264.2 Measured | 0.105 Calculated | 6604.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 23 | 1 | 617 | 74.8 Measured | 0.011 Calculated | 0.105 Calculated | 696.2 Measured | 0.07 Measured | 0.049 Measured | 464 Measured | 0.105 Calculated | 6628.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 22 | 1 | 753 | 298.8 Measured | 0.038 Calculated | 0.105 Calculated | 823.7 Measured | 0.051 Measured | 0.049 Measured | 400.5 Measured | 0.105 Calculated | 7853.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 21 | 1 | 754 | 333.3 Measured | 0.042 Measured | 0.105 Calculated | 830.3 Measured | 0.047 Measured | 0.049 Measured | 372.1 Measured | 0.105 Calculated | 7916.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 20 | 1 | 754 | 271.2 Measured | 0.034 Calculated | 0.105 Calculated | 826.9 Measured | 0.047 Measured | 0.049 Measured | 370.6 Measured | 0.105 Calculated | 7884.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 19 | 1 | 754 | 257.2 Measured | 0.033 Calculated | 0.105 Calculated | 820.7 Measured | 0.046 Measured | 0.049 Measured | 359.9 Measured | 0.105 Calculated | 7824.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 18 | 1 | 754 | 382 Measured | 0.047 Calculated | 0.105 Calculated | 826.7 Measured | 0.048 Measured | 0.049 Measured | 378.4 Measured | 0.105 Calculated | 7882.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 17 | 1 | 754 | 368.9 Measured | 0.047 Calculated | 0.105 Calculated | 828.3 Measured | 0.045 Measured | 0.049 Measured | 355.4 Measured | 0.105 Calculated | 7897.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 16 | 1 | 754 | 342.9 Measured | 0.043 Calculated | 0.105 Calculated | 829.1 Measured | 0.045 Measured | 0.049 Measured | 355.7 Measured | 0.105 Calculated | 7905.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 15 | 1 | 754 | 324.8 Measured | 0.043 Calculated | 0.105 Calculated | 827.8 Measured | 0.043 Measured | 0.049 Measured | 342.4 Measured | 0.105 Calculated | 7892.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 14 | 1 | 754 | 494.6 Measured | 0.063 Calculated | 0.105 Calculated | 828.3 Measured | 0.046 Measured | 0.049 Measured | 363.3 Measured | 0.105 Calculated | 7897.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 13 | 1 | 754 | 375 Measured | 0.047 Calculated | 0.105 Calculated | 828.2 Measured | 0.047 Measured | 0.049 Measured | 355.4 Measured | 0.105 Calculated | 7896.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 12 | 1 | 754 | 409.3 Measured | 0.052 Calculated | 0.105 Calculated | 827.9 Measured | 0.044 Measured | 0.049 Measured | 347.3 Measured | 0.105 Calculated | 7893.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 11 | 1 | 753 | 388.5 Measured | 0.049 Measured | 0.105 Calculated | 826.8 Measured | 0.044 Measured | 0.049 Measured | 346.9 Measured | 0.105 Calculated | 7883.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 10 | 1 | 754 | 370.8 Measured | 0.047 Calculated | 0.105 Calculated | 821 Measured | 0.047 Measured | 0.049 Measured | 352.3 Measured | 0.105 Calculated | 7892.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 9 | 1 | 754 | 400.9 Measured | 0.051 Measured | 0.105 Calculated | 820.4 Measured | 0.051 Measured | 0.049 Measured | 358.6 Measured | 0.105 Calculated | 7922.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 8 | 1 | 754 | 414.9 Measured | 0.053 Measured | 0.105 Calculated | 820 Measured | 0.045 Measured | 0.049 Measured | 351.9 Measured | 0.105 Calculated | 7918.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 7 | 1 | 755 | 325.6 Measured | 0.042 Calculated | 0.105 Calculated | 819.3 Measured | 0.046 Measured | 0.049 Measured | 359.3 Measured | 0.105 Calculated | 7811.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 6 | 1 | 754 | 379.2 Measured | 0.048 Measured | 0.105 Calculated | 824.1 Measured | 0.041 Measured | 0.049 Measured | 322.2 Measured | 0.105 Calculated | 7857.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 5 | 1 | 753 | 476.2 Measured | 0.061 Calculated | 0.105 Calculated | 821.1 Measured | 0.046 Measured | 0.049 Measured | 360.1 Measured | 0.105 Calculated | 7828.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 4 | 1 | 752 | 476.6 Measured | 0.06 Calculated | 0.105 Calculated | 828.8 Measured | 0.045 Measured | 0.049 Measured | 355.6 Measured | 0.105 Calculated | 7902.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 3 | 1 | 753 | 473 Measured | 0.06 Calculated | 0.105 Calculated | 822.6 Measured | 0.046 Measured | 0.049 Measured | 360.8 Measured | 0.105 Calculated | 7843 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 2 | 1 | 754 | 469.3 Measured | 0.06 Calculated | 0.105 Calculated | 823.2 Measured | 0.047 Measured | 0.049 Measured | 368.9 Measured | 0.105 Calculated | 7848.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 1 | 1 | 754 | 425.9 Measured | 0.054 Measured | 0.105 Calculated | 825.6 Measured | 0.048 Measured | 0.049 Measured | 377.9 Measured | 0.105 Calculated | 7872 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/17/2025 | 0 | 1 | 754 | 467.6 Measured | 0.059 Measured | 0.105 Calculated | 830.7 Measured | 0.048 Measured | 0.049 Measured | 382.2 Measured | 0.105 Calculated | 7920.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/16/2025 | 23 | 1 | 754 | 570.1 Measured | 0.072 Calculated | 0.105 Calculated | 835.9 Measured | 0.051 Measured | 

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 7 | 1 | 758 | 1040 Measured | 0.135 Calculated | 805.6 Measured | 0.084 Measured | 7680.8 Measured | 6452 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 6 | 1 | 759 | 1084.7 Measured | 0.144 Calculated | 790.2 Measured | 0.083 Measured | 7534.8 Measured | 6254 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 5 | 1 | 758 | 1013.4 Measured | 0.135 Calculated | 787.1 Measured | 0.089 Measured | 7504.9 Measured | 6667.9 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 4 | 1 | 759 | 995.7 Measured | 0.131 Calculated | 794.3 Measured | 0.078 Measured | 7573.7 Measured | 6590.7 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 3 | 1 | 759 | 1110.2 Measured | 0.147 Calculated | 792.8 Measured | 0.059 Measured | 7558.9 Measured | 6446 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 2 | 1 | 758 | 1046.6 Measured | 0.139 Calculated | 791.8 Measured | 0.061 Measured | 7549.1 Measured | 6460.5 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 1 | 1 | 759 | 1024.7 Measured | 0.135 Calculated | 797.2 Measured | 0.056 Measured | 7600.8 Measured | 6425.6 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 0 | 1 | 758 | 1042.9 Measured | 0.137 Calculated | 798.8 Measured | 0.054 Measured | 7616.6 Measured | 6413.2 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 23 | 1 | 758 | 1027 Measured | 0.135 Calculated | 799 Measured | 0.058 Measured | 7618 Measured | 6414.8 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/29/2025 | 22 | 1 | 758 | 969.1 Measured | 0.127 Calculated | 801.1 Measured | 0.063 Measured | 7637.9 Measured | 6481.2 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 21 | 1 | 758 | 944.1 Measured | 0.124 Calculated | 800.1 Measured | 0.074 Measured | 7628.9 Measured | 6564.5 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 20 | 1 | 757 | 961.1 Measured | 0.126 Calculated | 797.6 Measured | 0.07 Measured | 7604.6 Measured | 6532.3 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 19 | 1 | 758 | 928.9 Measured | 0.121 Calculated | 804.3 Measured | 0.072 Measured | 7588.8 Measured | 6552 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 18 | 1 | 759 | 950.1 Measured | 0.126 Calculated | 792.2 Measured | 0.066 Measured | 7562.8 Measured | 6490.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 17 | 1 | 758 | 1014.4 Measured | 0.134 Calculated | 791.6 Measured | 0.059 Measured | 7547.8 Measured | 6445.3 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 16 | 1 | 758 | 1034.5 Measured | 0.137 Calculated | 794 Measured | 0.058 Measured | 7570.2 Measured | 6438.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 15 | 1 | 757 | 1158.6 Measured | 0.154 Calculated | 791.6 Measured | 0.056 Measured | 7547.5 Measured | 6422.7 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 14 | 1 | 759 | 1313.4 Measured | 0.174 Calculated | 792.7 Measured | 0.058 Measured | 7557.9 Measured | 6438.4 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 13 | 1 | 759 | 1206.5 Measured | 0.159 Calculated | 796.6 Measured | 0.064 Measured | 7586.2 Measured | 6485.5 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 12 | 1 | 758 | 1218.9 Measured | 0.161 Calculated | 794.6 Measured | 0.058 Measured | 7576.3 Measured | 6439.4 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 11 | 1 | 757 | 1194.4 Measured | 0.158 Calculated | 791.6 Measured | 0.059 Measured | 7547.3 Measured | 6445.3 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 10 | 1 | 758 | 1180.9 Measured | 0.155 Calculated | 800 Measured | 0.062 Measured | 7562.8 Measured | 6472.9 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 9 | 1 | 759 | 925.4 Measured | 0.12 Calculated | 811.7 Measured | 0.059 Measured | 7739.7 Measured | 6566.6 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 8 | 1 | 759 | 921 Measured | 0.119 Calculated | 809.7 Measured | 0.057 Measured | 7720.2 Measured | 6440.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 7 | 1 | 759 | 865.1 Measured | 0.062 Calculated | 813.3 Measured | 0.057 Measured | 7737.5 Measured | 6441.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 6 | 1 | 758 | 363.7 Measured | 0.047 Calculated | 804.3 Measured | 0.058 Measured | 7669 Measured | 6444.8 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 5 | 1 | 758 | 361.4 Measured | 0.047 Calculated | 804.1 Measured | 0.056 Measured | 7666.9 Measured | 6429.3 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 4 | 1 | 759 | 349.7 Measured | 0.046 Calculated | 802.5 Measured | 0.057 Measured | 7677.8 Measured | 6437.6 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 3 | 1 | 759 | 394.6 Measured | 0.051 Calculated | 804.2 Measured | 0.054 Measured | 7667.3 Measured | 6414 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 2 | 1 | 760 | 406.6 Measured | 0.053 Calculated | 803.8 Measured | 0.054 Measured | 7654.1 Measured | 6429.2 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 1 | 1 | 760 | 353.6 Measured | 0.046 Calculated | 804.2 Measured | 0.058 Measured | 7667.4 Measured | 6444.7 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/28/2025 | 0 | 1 | 760 | 364.7 Measured | 0.047 Calculated | 806.6 Measured | 0.062 Measured | 7691.2 Measured | 6476.9 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 23 | 1 | 759 | 327.4 Measured | 0.043 Calculated | 806.1 Measured | 0.062 Measured | 7685.3 Measured | 6476.5 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 22 | 1 | 760 | 340.4 Measured | 0.044 Calculated | 807.6 Measured | 0.065 Measured | 7700.4 Measured | 6505.3 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 21 | 1 | 760 | 336.9 Measured | 0.044 Calculated | 809.1 Measured | 0.059 Measured | 7714.1 Measured | 6551.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 20 | 1 | 760 | 358.5 Measured | 0.046 Calculated | 811.1 Measured | 0.059 Measured | 7733.4 Measured | 6563 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 19 | 1 | 761 | 346.1 Measured | 0.045 Calculated | 811.3 Measured | 0.056 Measured | 7735.5 Measured | 6562 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 18 | 1 | 760 | 388.6 Measured | 0.05 Calculated | 809.6 Measured | 0.061 Measured | 7718.9 Measured | 6470.9 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 17 | 1 | 759 | 375.3 Measured | 0.049 Calculated | 807.2 Measured | 0.061 Measured | 7696.7 Measured | 6495.5 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 16 | 1 | 759 | 352.3 Measured | 0.046 Calculated | 808.4 Measured | 0.057 Measured | 7708.2 Measured | 6529.4 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 15 | 1 | 760 | 380.4 Measured | 0.049 Calculated | 812.5 Measured | 0.053 Measured | 7758.4 Measured | 6573.5 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 14 | 1 | 760 | 382.2 Measured | 0.049 Calculated | 815.7 Measured | 0.052 Measured | 7777.6 Measured | 6604.4 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 13 | 1 | 760 | 360.2 Measured | 0.046 Calculated | 817.4 Measured | 0.053 Measured | 7793.8 Measured | 6613.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 12 | 1 | 760 | 472.4 Measured | 0.06 Calculated | 825.3 Measured | 0.049 Measured | 7869 Measured | 6613.3 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 11 | 1 | 760 | 380.2 Measured | 0.048 Calculated | 823.8 Measured | 0.054 Measured | 7848.2 Measured | 6623.8 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 10 | 1 | 760 | 394.1 Measured | 0.05 Calculated | 819.1 Measured | 0.054 Measured | 7810.3 Measured | 6621.8 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 9 | 1 | 760 | 376.6 Measured | 0.048 Calculated | 817.1 Measured | 0.052 Measured | 7790.4 Measured | 6605.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 8 | 1 | 759 | 392 Measured | 0.05 Calculated | 818.4 Measured | 0.052 Measured | 7804 Measured | 6629.4 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 7 | 1 | 760 | 404.7 Measured | 0.05 Calculated | 818.8 Measured | 0.059 Measured | 7802.5 Measured | 6623.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 6 | 1 | 760 | 406 Measured | 0.053 Calculated | 818.8 Measured | 0.065 Measured | 7802.5 Measured | 6623.3 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 5 | 1 | 760 | 390.3 Measured | 0.05 Calculated | 818.9 Measured | 0.063 Measured | 7818.8 Measured | 6623.8 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 4 | 1 | 760 | 397.8 Measured | 0.052 Measured | 803.9 Measured | 0.064 Measured | 7665 Measured | 6606.6 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 3 | 1 | 760 | 367.9 Measured | 0.047 Calculated | 813.5 Measured | 0.061 Measured | 7756.8 Measured | 6572.2 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 2 | 1 | 759 | 374.2 Measured | 0.047 Calculated | 813.1 Measured | 0.057 Measured | 7742.4 Measured | 6573.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/27/2025 | 1 | 1 | 760 | 382.1 Measured | 0.047 Calculated | 815.7 Measured | 0.054 Measured | 7742.1 Measured | 6579.2 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 23 | 1 | 759 | 373.4 Measured | 0.048 Calculated | 812 Measured | 0.057 Measured | 7724.6 Measured | 6441.3 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 22 | 1 | 761 | 388.9 Measured | 0.048 Calculated | 813.5 Measured | 0.059 Measured | 7741.2 Measured | 6579.6 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 21 | 1 | 760 | 367.9 Measured | 0.047 Calculated | 813.5 Measured | 0.061 Measured | 7736.8 Measured | 6572.2 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 20 | 1 | 760 | 378.9 Measured | 0.049 Calculated | 813.9 Measured | 0.064 Measured | 7665 Measured | 6573.9 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 19 | 1 | 761 | 465.8 Measured | 0.061 Calculated | 803.3 Measured | 0.064 Measured | 7659.2 Measured | 6490.2 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 18 | 1 | 761 | 326 Measured | 0.043 Calculated | 802.5 Measured | 0.064 Measured | 7652.1 Measured | 6489.7 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 17 | 1 | 760 | 289.6 Measured | 0.038 Calculated | 809.6 Measured | 0.062 Measured | 7719.7 Measured | 6478.6 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 16 | 1 | 760 | 344.2 Measured | 0.044 Calculated | 811.7 Measured | 0.062 Measured | 7729.4 Measured | 6478.8 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 15 | 1 | 761 | 549.2 Measured | 0.071 Calculated | 812.4 Measured | 0.051 Measured | 7745.2 Measured | 6402.8 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 14 | 1 | 759 | 375 Measured | 0.083 Calculated | 821.4 Measured | 0.049 Measured | 7782.5 Measured | 6623.4 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 13 | 1 | 759 | 392 Measured | 0.05 Calculated | 820.5 Measured | 0.04 Measured | 7823.1 Measured | 6623.8 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/26/2025 | 12 | 1 | 760 | 266.5 Measured | 0.034 Calculated | 822.1 Measured | 0.047 Measured | 7838.6 Measured | 6634.4 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2025 | 11 | 1 | 759 | 210.4 Measured | 0.027 Calculated | 815.2 Measured | 0.048 Measured | 7772.8 Measured | 6373.1 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2025 | 10 | 1 | 760 | 295.7 Measured | 0.038 Calculated | 815.1 Measured | 0.05 Measured | 7773.8 Measured | 6386.6 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2025 | 9 | 1 | 760 | 345.7 Measured | 0.044 Calculated | 822.3 Measured | 0.049 Measured | 7784.2 Measured | 6384.2 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2025 | 8 | 1 | 759 | 390.2 Measured | 0.05 Calculated | 826.4 Measured | 0.048 Measured | 7802.5 Measured | 6376.4 Measured | 0.105 Calculated | 0.105 Calculated | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO

| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 19 | 1 | 758 | 321.3 Measured | 0.042 Calculated | 0.105 Calculated | 413.1 Measured | 802.4 Measured | 0.054 Measured | 7650.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 18 | 1 | 760 | 378.7 Measured | 0.05 Calculated | 0.105 Calculated | 442.6 Measured | 800.3 Measured | 0.058 Measured | 7630.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 17 | 1 | 758 | 395.8 Measured | 0.052 Calculated | 0.105 Calculated | 435.4 Measured | 801.2 Measured | 0.057 Measured | 7639.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 16 | 1 | 758 | 450.5 Measured | 0.059 Calculated | 0.105 Calculated | 395.9 Measured | 798.5 Measured | 0.052 Measured | 7613.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 15 | 1 | 758 | 679.1 Measured | 0.088 Calculated | 0.105 Calculated | 409.6 Measured | 816.5 Measured | 0.053 Measured | 7727.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 14 | 1 | 758 | 492.3 Measured | 0.063 Calculated | 0.105 Calculated | 443.8 Measured | 816.5 Measured | 0.057 Measured | 7785.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 13 | 1 | 758 | 462 Measured | 0.059 Calculated | 0.105 Calculated | 427.2 Measured | 814.6 Measured | 0.055 Measured | 7766.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 12 | 1 | 759 | 472.1 Measured | 0.061 Calculated | 0.105 Calculated | 411.4 Measured | 814.1 Measured | 0.053 Measured | 7762 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 11 | 1 | 758 | 396 Measured | 0.052 Calculated | 0.105 Calculated | 383.5 Measured | 804.4 Measured | 0.05 Measured | 7670.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 10 | 1 | 758 | 412 Measured | 0.053 Calculated | 0.105 Calculated | 386.3 Measured | 810.4 Measured | 0.05 Measured | 7726.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 9 | 1 | 758 | 408.2 Measured | 0.053 Calculated | 0.105 Calculated | 414 Measured | 804.1 Measured | 0.054 Measured | 7666.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 8 | 1 | 758 | 390.2 Measured | 0.051 Calculated | 0.105 Calculated | 414.8 Measured | 805.6 Measured | 0.054 Measured | 7681.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 7 | 1 | 758 | 375.9 Measured | 0.049 Calculated | 0.105 Calculated | 400.8 Measured | 808.4 Measured | 0.052 Measured | 7708.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 6 | 1 | 758 | 413.4 Measured | 0.053 Calculated | 0.105 Calculated | 371.7 Measured | 812.2 Measured | 0.048 Measured | 7744.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 5 | 1 | 758 | 380.8 Measured | 0.049 Calculated | 0.105 Calculated | 416.9 Measured | 809.7 Measured | 0.054 Measured | 7719.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 4 | 1 | 758 | 448.2 Measured | 0.058 Calculated | 0.105 Calculated | 441.5 Measured | 813.3 Measured | 0.057 Measured | 7744.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 3 | 1 | 758 | 434.3 Measured | 0.056 Calculated | 0.105 Calculated | 471.9 Measured | 811.4 Measured | 0.061 Measured | 7736.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 2 | 1 | 758 | 375.2 Measured | 0.048 Calculated | 0.105 Calculated | 366 Measured | 816.6 Measured | 0.047 Measured | 7768.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 1 | 1 | 758 | 358.2 Measured | 0.046 Calculated | 0.105 Calculated | 326.5 Measured | 813.4 Measured | 0.042 Measured | 7774.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/8/2025 | 0 | 1 | 759 | 315.2 Measured | 0.04 Calculated | 0.105 Calculated | 344.9 Measured | 822.2 Measured | 0.044 Measured | 7829.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 23 | 1 | 758 | 283.3 Measured | 0.036 Calculated | 0.105 Calculated | 343.5 Measured | 818.8 Measured | 0.044 Measured | 7807 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 22 | 1 | 758 | 433.5 Measured | 0.056 Calculated | 0.105 Calculated | 358.7 Measured | 817.7 Measured | 0.046 Measured | 7796.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 21 | 1 | 758 | 515.3 Measured | 0.067 Calculated | 0.105 Calculated | 355.8 Measured | 811.2 Measured | 0.046 Measured | 7734.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 20 | 1 | 758 | 445.5 Measured | 0.057 Calculated | 0.105 Calculated | 397.4 Measured | 817.3 Measured | 0.051 Measured | 7792.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 19 | 1 | 759 | 334.4 Measured | 0.042 Calculated | 0.105 Calculated | 467.6 Measured | 831.2 Measured | 0.059 Measured | 7925.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 18 | 1 | 759 | 411.8 Measured | 0.052 Calculated | 0.105 Calculated | 450.9 Measured | 829.7 Measured | 0.057 Measured | 7910.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 17 | 1 | 758 | 334 Measured | 0.043 Calculated | 0.105 Calculated | 384.7 Measured | 823.3 Measured | 0.049 Measured | 7850.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 16 | 1 | 757 | 391.7 Measured | 0.05 Calculated | 0.105 Calculated | 351.7 Measured | 819.6 Measured | 0.045 Measured | 7815 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 15 | 1 | 758 | 405.9 Measured | 0.052 Calculated | 0.105 Calculated | 367.2 Measured | 819.5 Measured | 0.047 Measured | 7813.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 14 | 1 | 758 | 386.8 Measured | 0.049 Calculated | 0.105 Calculated | 384.2 Measured | 823.3 Measured | 0.049 Measured | 7840 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 13 | 1 | 758 | 367.4 Measured | 0.047 Calculated | 0.105 Calculated | 354.9 Measured | 827.1 Measured | 0.045 Measured | 7886.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 12 | 1 | 758 | 405 Measured | 0.052 Calculated | 0.105 Calculated | 319.6 Measured | 817.5 Measured | 0.041 Measured | 7794.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 11 | 1 | 757 | 421.9 Measured | 0.054 Calculated | 0.105 Calculated | 343.5 Measured | 818.8 Measured | 0.044 Measured | 7807.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 10 | 1 | 758 | 414.1 Measured | 0.053 Calculated | 0.105 Calculated | 367.3 Measured | 819.6 Measured | 0.047 Measured | 7814.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 9 | 1 | 759 | 399.5 Measured | 0.051 Calculated | 0.105 Calculated | 343.5 Measured | 818.8 Measured | 0.044 Measured | 7807.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 8 | 1 | 759 | 373.5 Measured | 0.048 Measured | 0.105 Calculated | 344 Measured | 819.9 Measured | 0.044 Measured | 7817.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 7 | 1 | 760 | 394.5 Measured | 0.051 Calculated | 0.105 Calculated | 350.5 Measured | 816.9 Measured | 0.045 Measured | 7799.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 6 | 1 | 754 | 394.5 Measured | 0.051 Calculated | 0.105 Calculated | 350.5 Measured | 816.9 Measured | 0.045 Measured | 7799.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 5 | 1 | 753 | 359 Measured | 0.046 Measured | 0.105 Calculated | 364.1 Measured | 812.4 Measured | 0.047 Measured | 7746 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 4 | 1 | 754 | 335 Measured | 0.043 Measured | 0.105 Calculated | 372.4 Measured | 813.7 Measured | 0.048 Measured | 7758.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 3 | 1 | 754 | 425.8 Measured | 0.055 Measured | 0.105 Calculated | 357.6 Measured | 813.5 Measured | 0.046 Measured | 7774 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 2 | 1 | 753 | 412.3 Measured | 0.053 Calculated | 0.105 Calculated | 381.7 Measured | 816.9 Measured | 0.049 Measured | 7789.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 1 | 1 | 755 | 396.9 Measured | 0.052 Measured | 0.105 Calculated | 406.1 Measured | 818.2 Measured | 0.052 Measured | 7810.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/7/2025 | 0 | 1 | 754 | 394.8 Measured | 0.051 Calculated | 0.105 Calculated | 390.4 Measured | 818.9 Measured | 0.05 Measured | 7808.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 23 | 1 | 754 | 390.9 Measured | 0.05 Calculated | 0.105 Calculated | 390.6 Measured | 819.4 Measured | 0.05 Measured | 7812.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 22 | 1 | 754 | 386.8 Measured | 0.05 Calculated | 0.105 Calculated | 390.7 Measured | 819.5 Measured | 0.05 Measured | 7813.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 21 | 1 | 754 | 394.8 Measured | 0.051 Calculated | 0.105 Calculated | 394.8 Measured | 819.1 Measured | 0.051 Measured | 7774.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 20 | 1 | 754 | 374.5 Measured | 0.048 Calculated | 0.105 Calculated | 424 Measured | 812.4 Measured | 0.055 Measured | 7746.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 19 | 1 | 755 | 378 Measured | 0.049 Calculated | 0.105 Calculated | 417.7 Measured | 811.3 Measured | 0.054 Measured | 7758.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 18 | 1 | 755 | 373.4 Measured | 0.048 Calculated | 0.105 Calculated | 409.4 Measured | 810.1 Measured | 0.053 Measured | 7724.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 17 | 1 | 755 | 393.7 Measured | 0.051 Calculated | 0.105 Calculated | 424.6 Measured | 809.8 Measured | 0.055 Measured | 7720.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 16 | 1 | 755 | 447 Measured | 0.057 Measured | 0.105 Calculated | 428.3 Measured | 816.8 Measured | 0.055 Measured | 7787.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 15 | 1 | 755 | 368.8 Measured | 0.047 Calculated | 0.105 Calculated | 411.2 Measured | 813.7 Measured | 0.053 Measured | 7758.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 14 | 1 | 755 | 506.8 Measured | 0.066 Calculated | 0.105 Calculated | 393.8 Measured | 808.8 Measured | 0.051 Measured | 7720.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 13 | 1 | 755 | 323.3 Measured | 0.042 Calculated | 0.105 Calculated | 379.9 Measured | 813.1 Measured | 0.049 Measured | 7752.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 12 | 1 | 755 | 317.6 Measured | 0.041 Calculated | 0.105 Calculated | 372.7 Measured | 814.4 Measured | 0.048 Measured | 7765.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 11 | 1 | 755 | 451.2 Measured | 0.058 Calculated | 0.105 Calculated | 406.9 Measured | 820.6 Measured | 0.052 Measured | 7824.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 10 | 1 | 756 | 352.8 Measured | 0.045 Calculated | 0.105 Calculated | 403.9 Measured | 814.6 Measured | 0.052 Measured | 7767.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 9 | 1 | 756 | 372.7 Measured | 0.048 Calculated | 0.105 Calculated | 373.7 Measured | 815.6 Measured | 0.048 Measured | 7785.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 8 | 1 | 756 | 380.5 Measured | 0.049 Calculated | 0.105 Calculated | 372.2 Measured | 813.2 Measured | 0.048 Measured | 7778.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 7 | 1 | 756 | 406.9 Measured | 0.052 Calculated | 0.105 Calculated | 412.2 Measured | 815.6 Measured | 0.053 Measured | 7776.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 6 | 1 | 756 | 434 Measured | 0.056 Calculated | 0.105 Calculated | 404.8 Measured | 816.5 Measured | 0.052 Measured | 7785.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 5 | 1 | 755 | 339 Measured | 0.044 Calculated | 0.105 Calculated | 385.7 Measured | 809.1 Measured | 0.05 Measured | 7714.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 4 | 1 | 754 | 322.3 Measured | 0.042 Calculated | 0.105 Calculated | 377.8 Measured | 808.6 Measured | 0.049 Measured | 7710 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 3 | 1 | 754 | 347.2 Measured | 0.045 Calculated | 0.105 Calculated | 377.9 Measured | 809 Measured | 0.049 Measured | 7713.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 2 | 1 | 756 | 357.2 Measured | 0.046 Calculated | 0.105 Calculated | 423.8 Measured | 808.2 Measured | 0.055 Measured | 7705.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 1 | 1 | 756 | 379.8 Measured | 0.052 Calculated | 0.105 Calculated | 423.7 Measured | 808 Measured | 0.049 Measured | 7704.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/6/2025 | 0 | 1 | 756 | 402.2 Measured | 0.052 Calculated | 0.105 Calculated | 441.1 Measured | 811.6 Measured | 0.057 Measured | 7736.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/5/2025 | 23 | 1 | 755 | 403.4 Measured | 0.052 Calculated | 0.105 Calculated | 488.2 Measured | 812.7 Measured | 0.063 Measured | 7748.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/5/2025 | 22 | 1 | 755 | 347.8 Measured | 0.045 Calculated | 0.105 Calculated | 489.6 Measured | 813.4 Measured | 0.089 Measured | 7748.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/2/2025 | 5 | 1 | 758 | 335.5 Measured | 0.043 Calculated | 0.105 Calculated | 844.8 Measured | 812.9 Measured | 0.109 Measured | 7750.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/2/2025 | 4 | 1 | 758 | 372.8 Measured | 0.048 Calculated | 0.105 Calculated | 446.3 Measured | 807 Measured | 0.058 Measured | 7694.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/2/2025 | 3 | 1 | 759 | 414.3 Measured | 0.102 Calculated | 0.105 Calculated | 413.2 Measured | 802.6 Measured | 0.054 Measured | 7652.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 7/2/2025 | 2 | 1 | 759 | 380.7 Measured | 0.049 Calculated | 0.105 Calculated | 426.1 Measured | 812.5 Measured | 0.055 Measured | 7746.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2

| | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 7/18/2025 | 7 | 1 | 634 | 283.2 Measured | 0.04 Calculated | 0.105 Calculated | 739.2 Measured | 0.211 Measured | 1487.1 Measured | 704.7.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/18/2025 | 6 | 1 | 633 | 701 Measured | 0.1 Calculated | 0.105 Calculated | 733.7 Measured | 0.211 Measured | 1476.1 Measured | 6999.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/18/2025 | 5 | 1 | 632 | 412.3 Measured | 0.059 Calculated | 0.105 Calculated | 733.8 Measured | 0.212 Measured | 1483.3 Measured | 6996.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/18/2025 | 4 | 1 | 633 | 354.4 Measured | 0.051 Calculated | 0.105 Calculated | 725 Measured | 0.216 Measured | 1493.1 Measured | 6912.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/18/2025 | 3 | 1 | 632 | 348.2 Measured | 0.05 Calculated | 0.105 Calculated | 727.8 Measured | 0.216 Measured | 1498.9 Measured | 6993.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/18/2025 | 2 | 1 | 634 | 372 Measured | 0.053 Calculated | 0.105 Calculated | 730 Measured | 0.215 Measured | 1496.4 Measured | 6959.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/18/2025 | 1 | 1 | 633 | 333.1 Measured | 0.048 Calculated | 0.105 Calculated | 734.4 Measured | 0.211 Measured | 1477.5 Measured | 7002.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/18/2025 | 0 | 1 | 634 | 354.6 Measured | 0.051 Calculated | 0.105 Calculated | 725.8 Measured | 0.212 Measured | 1487.3 Measured | 7015.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 23 | 1 | 635 | 314.3 Measured | 0.045 Calculated | 0.105 Calculated | 729.1 Measured | 0.216 Measured | 1522.2 Measured | 7047 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 22 | 1 | 635 | 337.5 Measured | 0.048 Calculated | 0.105 Calculated | 729.7 Measured | 0.216 Measured | 1523.5 Measured | 7053.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 21 | 1 | 634 | 339.6 Measured | 0.048 Calculated | 0.105 Calculated | 729.7 Measured | 0.216 Measured | 1522.4 Measured | 7052.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 20 | 1 | 634 | 343.1 Measured | 0.049 Calculated | 0.105 Calculated | 733 Measured | 0.219 Measured | 1530.5 Measured | 6988.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 19 | 1 | 634 | 329.5 Measured | 0.047 Calculated | 0.105 Calculated | 732.4 Measured | 0.217 Measured | 1515.4 Measured | 6983.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 18 | 1 | 634 | 354.8 Measured | 0.051 Calculated | 0.105 Calculated | 729.6 Measured | 0.22 Measured | 1530.5 Measured | 6956.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 17 | 1 | 632 | 333.4 Measured | 0.048 Calculated | 0.105 Calculated | 726.1 Measured | 0.217 Measured | 1520.9 Measured | 7008.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 16 | 1 | 633 | 306.8 Measured | 0.044 Calculated | 0.105 Calculated | 724.9 Measured | 0.215 Measured | 1506.6 Measured | 7007.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 15 | 1 | 633 | 315.3 Measured | 0.031 Calculated | 0.105 Calculated | 726.3 Measured | 0.218 Measured | 1509.7 Measured | 6925.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 14 | 1 | 634 | 363.5 Measured | 0.052 Calculated | 0.105 Calculated | 728.1 Measured | 0.22 Measured | 1527.4 Measured | 6942.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 13 | 1 | 634 | 347.3 Measured | 0.05 Calculated | 0.105 Calculated | 728.6 Measured | 0.22 Measured | 1530.8 Measured | 6958.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 12 | 1 | 634 | 358.5 Measured | 0.051 Calculated | 0.105 Calculated | 733.3 Measured | 0.218 Measured | 1524.1 Measured | 6991.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 11 | 1 | 634 | 359.1 Measured | 0.051 Calculated | 0.105 Calculated | 741.2 Measured | 0.218 Measured | 1540.7 Measured | 7067.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 10 | 1 | 634 | 339.8 Measured | 0.048 Calculated | 0.105 Calculated | 736.3 Measured | 0.218 Measured | 1534.5 Measured | 7039.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 9 | 1 | 635 | 445.7 Measured | 0.064 Calculated | 0.105 Calculated | 735.7 Measured | 0.22 Measured | 1543.1 Measured | 7014.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 8 | 1 | 634 | 500.7 Measured | 0.071 Calculated | 0.105 Calculated | 744.3 Measured | 0.215 Measured | 1525.8 Measured | 7096.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 7 | 1 | 635 | 354.9 Measured | 0.05 Calculated | 0.105 Calculated | 744.4 Measured | 0.213 Measured | 1511.8 Measured | 7097.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 6 | 1 | 634 | 324.3 Measured | 0.046 Calculated | 0.105 Calculated | 738 Measured | 0.213 Measured | 1498.9 Measured | 7036.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 5 | 1 | 633 | 356.6 Measured | 0.052 Calculated | 0.105 Calculated | 724.2 Measured | 0.224 Measured | 1546.6 Measured | 6904.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 4 | 1 | 634 | 318.2 Measured | 0.046 Calculated | 0.105 Calculated | 723.9 Measured | 0.22 Measured | 1518.6 Measured | 6902.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 3 | 1 | 634 | 425.6 Measured | 0.061 Calculated | 0.105 Calculated | 723.9 Measured | 0.219 Measured | 1490.5 Measured | 6997.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 2 | 1 | 634 | 342 Measured | 0.049 Calculated | 0.105 Calculated | 729.9 Measured | 0.218 Measured | 1517.1 Measured | 6959 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 1 | 1 | 634 | 359.8 Measured | 0.052 Calculated | 0.105 Calculated | 720.1 Measured | 0.216 Measured | 1483.1 Measured | 6986.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/17/2025 | 0 | 1 | 635 | 371.5 Measured | 0.054 Calculated | 0.105 Calculated | 724.3 Measured | 0.219 Measured | 1512.3 Measured | 6905.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 23 | 1 | 635 | 355.8 Measured | 0.052 Calculated | 0.105 Calculated | 723.7 Measured | 0.219 Measured | 1511.2 Measured | 6900.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 22 | 1 | 634 | 347.4 Measured | 0.05 Calculated | 0.105 Calculated | 726.4 Measured | 0.216 Measured | 1496.1 Measured | 6926.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 21 | 1 | 634 | 382.1 Measured | 0.055 Calculated | 0.105 Calculated | 722.3 Measured | 0.218 Measured | 1501.3 Measured | 6886.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 20 | 1 | 634 | 354.8 Measured | 0.052 Calculated | 0.105 Calculated | 721.7 Measured | 0.219 Measured | 1507.1 Measured | 6888.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 19 | 1 | 635 | 320 Measured | 0.047 Calculated | 0.105 Calculated | 715 Measured | 0.218 Measured | 1486.1 Measured | 6817.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 18 | 1 | 636 | 338.4 Measured | 0.05 Calculated | 0.105 Calculated | 709.1 Measured | 0.217 Measured | 1467.1 Measured | 6760.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 17 | 1 | 634 | 349.7 Measured | 0.052 Calculated | 0.105 Calculated | 704.9 Measured | 0.219 Measured | 1471.9 Measured | 6720.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 16 | 1 | 634 | 317.5 Measured | 0.047 Calculated | 0.105 Calculated | 705 Measured | 0.216 Measured | 1452 Measured | 6722.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 15 | 1 | 634 | 319.6 Measured | 0.047 Calculated | 0.105 Calculated | 708.8 Measured | 0.219 Measured | 1482.1 Measured | 6767.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 14 | 1 | 634 | 284.5 Measured | 0.042 Calculated | 0.105 Calculated | 706.3 Measured | 0.222 Measured | 1495 Measured | 6734.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 13 | 1 | 635 | 298.6 Measured | 0.044 Calculated | 0.105 Calculated | 714.4 Measured | 0.222 Measured | 1512.1 Measured | 6811.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 12 | 1 | 635 | 333.1 Measured | 0.049 Calculated | 0.105 Calculated | 714 Measured | 0.223 Measured | 1518.2 Measured | 6808 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 11 | 1 | 633 | 291.4 Measured | 0.043 Calculated | 0.105 Calculated | 715.7 Measured | 0.224 Measured | 1528.6 Measured | 6823.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 10 | 1 | 634 | 252.5 Measured | 0.037 Calculated | 0.105 Calculated | 721.5 Measured | 0.219 Measured | 1506.5 Measured | 6878.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 9 | 1 | 634 | 314.4 Measured | 0.046 Calculated | 0.105 Calculated | 713.1 Measured | 0.216 Measured | 1468.6 Measured | 6799.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 8 | 1 | 634 | 312.4 Measured | 0.045 Calculated | 0.105 Calculated | 723.9 Measured | 0.211 Measured | 1456.3 Measured | 6901.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 7 | 1 | 634 | 160 Measured | 0.023 Calculated | 0.105 Calculated | 728 Measured | 0.209 Measured | 1450.8 Measured | 6941.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 6 | 1 | 634 | 167.6 Measured | 0.024 Calculated | 0.105 Calculated | 727.7 Measured | 0.213 Measured | 1477.8 Measured | 6938 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 5 | 1 | 633 | 161.7 Measured | 0.023 Calculated | 0.105 Calculated | 727 Measured | 0.213 Measured | 1476.5 Measured | 6931.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 4 | 1 | 633 | 130.7 Measured | 0.019 Calculated | 0.105 Calculated | 719.1 Measured | 0.212 Measured | 1452.6 Measured | 6886.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 3 | 1 | 633 | 128.6 Measured | 0.019 Calculated | 0.105 Calculated | 718.5 Measured | 0.212 Measured | 1452.4 Measured | 6850.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 2 | 1 | 635 | 118.8 Measured | 0.017 Calculated | 0.105 Calculated | 717.3 Measured | 0.216 Measured | 1477.2 Measured | 6839 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 1 | 1 | 635 | 124.3 Measured | 0.018 Calculated | 0.105 Calculated | 722 Measured | 0.213 Measured | 1466.4 Measured | 6884.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/16/2025 | 0 | 1 | 635 | 542.6 Measured | 0.081 Calculated | 0.105 Calculated | 699.5 Measured | 0.208 Measured | 1387.3 Measured | 6669.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 23 | 1 | 646 | 574.7 Measured | 0.086 Calculated | 0.105 Calculated | 703.8 Measured | 0.216 Measured | 1342.3 Measured | 6710.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 22 | 1 | 757 | 1015.4 Measured | 0.133 Calculated | 0.105 Calculated | 801.4 Measured | 0.044 Measured | 1536.2 Measured | 7641.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 21 | 1 | 757 | 997.1 Measured | 0.13 Calculated | 0.105 Calculated | 804.8 Measured | 0.039 Measured | 1539.2 Measured | 7672.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 20 | 1 | 757 | 899.9 Measured | 0.052 Calculated | 0.105 Calculated | 811.4 Measured | 0.039 Measured | 1501.7 Measured | 7736.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 19 | 1 | 759 | 305.5 Measured | 0.039 Calculated | 0.105 Calculated | 812.7 Measured | 0.039 Measured | 1502.2 Measured | 7749 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 18 | 1 | 757 | 334.5 Measured | 0.043 Calculated | 0.105 Calculated | 809.5 Measured | 0.038 Measured | 1293.3 Measured | 7718.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 17 | 1 | 757 | 310.8 Measured | 0.041 Calculated | 0.105 Calculated | 810.7 Measured | 0.04 Measured | 1309.2 Measured | 7730 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 16 | 1 | 757 | 309.2 Measured | 0.04 Calculated | 0.105 Calculated | 819 Measured | 0.039 Measured | 1304.5 Measured | 7780.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 15 | 1 | 758 | 367 Measured | 0.047 Calculated | 0.105 Calculated | 821.5 Measured | 0.037 Measured | 1289.8 Measured | 7832.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 14 | 1 | 758 | 401.8 Measured | 0.051 Calculated | 0.105 Calculated | 826 Measured | 0.036 Measured | 1283.5 Measured | 7837.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 13 | 1 | 758 | 362.5 Measured | 0.046 Calculated | 0.105 Calculated | 825 Measured | 0.034 Measured | 1267.5 Measured | 7866.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 12 | 1 | 758 | 300.6 Measured | 0.038 Calculated | 0.105 Calculated | 835.7 Measured | 0.04 Measured | 1318.7 Measured | 7966 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 11 | 1 | 758 | 301.5 Measured | 0.038 Calculated | 0.105 Calculated | 838.1 Measured | 0.041 Measured | 1327.6 Measured | 7990.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 10 | 1 | 758 | 326.7 Measured | 0.041 Calculated | 0.105 Calculated | 839.7 Measured | 0.039 Measured | 1312.2 Measured | 8006 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 9 | 1 | 758 | 352.2 Measured | 0.044 Calculated | 0.105 Calculated | 836.6 Measured | 0.04 Measured | 1319.2 Measured | 7977 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 8 | 1 | 758 | 357.9 Measured | 0.045 Calculated | 0.105 Calculated | 842.7 Measured | 0.042 Measured | 1337.5 Measured | 8034.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 7 | 1 | 758 | 468.1 Measured | 0.059 Calculated | 0.105 Calculated | 838.7 Measured | 0.042 Measured | 1336.8 Measured | 7996.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/15/2025 | 6 | 1 | 759 | 388.6 Measured | 0.048 Calculated | 0.105 Calculated | 847.2 Measured | 0.048 Measured | 1323.1 Measured | 8078.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 19 | 1 | 761 | 377.7 Measured | 0.048 Calculated | 0.105 Calculated | 822.8 Measured | 0.047 Measured | 784.5.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 18 | 1 | 761 | 403.4 Measured | 0.052 Calculated | 0.105 Calculated | 821.3 Measured | 0.042 Measured | 783.1.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 17 | 1 | 759 | 398.5 Measured | 0.051 Calculated | 0.105 Calculated | 823.9 Measured | 0.054 Measured | 785.5.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 16 | 1 | 759 | 384.3 Measured | 0.049 Calculated | 0.105 Calculated | 823.8 Measured | 0.053 Measured | 785.4.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 15 | 1 | 759 | 389.7 Measured | 0.049 Calculated | 0.105 Calculated | 826.8 Measured | 0.053 Measured | 786.3.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 14 | 1 | 760 | 558.7 Measured | 0.07 Calculated | 0.105 Calculated | 836.2 Measured | 0.055 Measured | 797.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 13 | 1 | 762 | 456.8 Measured | 0.057 Calculated | 0.105 Calculated | 837.4 Measured | 0.057 Measured | 798.4.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 12 | 1 | 693 | 376.1 Measured | 0.05 Calculated | 0.105 Calculated | 781.6 Measured | 0.042 Measured | 745.2.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 11 | 1 | 670 | 272.2 Measured | 0.038 Calculated | 0.105 Calculated | 754.4 Measured | 0.027 Measured | 723.0.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 10 | 1 | 670 | 248.2 Measured | 0.034 Calculated | 0.105 Calculated | 759.8 Measured | 0.024 Measured | 724.4.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 9 | 1 | 711 | 437.6 Measured | 0.058 Calculated | 0.105 Calculated | 792.3 Measured | 0.042 Measured | 756.4.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 8 | 1 | 648 | 227.6 Measured | 0.029 Calculated | 0.105 Calculated | 728 Measured | 0.03 Measured | 694.1.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 7 | 1 | 748 | 448.7 Measured | 0.058 Calculated | 0.105 Calculated | 815.8 Measured | 0.054 Measured | 777.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 6 | 1 | 761 | 453.9 Measured | 0.058 Calculated | 0.105 Calculated | 825.1 Measured | 0.062 Measured | 786.7.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 5 | 1 | 759 | 396.4 Measured | 0.05 Calculated | 0.105 Calculated | 824.7 Measured | 0.056 Measured | 786.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 4 | 1 | 758 | 398.4 Measured | 0.051 Calculated | 0.105 Calculated | 817.9 Measured | 0.055 Measured | 779.8.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 3 | 1 | 760 | 397.6 Measured | 0.051 Calculated | 0.105 Calculated | 816.3 Measured | 0.057 Measured | 779.3.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 2 | 1 | 760 | 410 Measured | 0.053 Calculated | 0.105 Calculated | 816.5 Measured | 0.078 Measured | 778.5.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 1 | 1 | 760 | 392.7 Measured | 0.05 Calculated | 0.105 Calculated | 826 Measured | 0.055 Measured | 787.5.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/27/2025 | 0 | 1 | 760 | 381.5 Measured | 0.049 Calculated | 0.105 Calculated | 824 Measured | 0.046 Measured | 785.9.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 23 | 1 | 760 | 391.3 Measured | 0.05 Calculated | 0.105 Calculated | 825.8 Measured | 0.042 Measured | 787.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 22 | 1 | 759 | 369.3 Measured | 0.047 Calculated | 0.105 Calculated | 827.2 Measured | 0.072 Measured | 786.8.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 21 | 1 | 760 | 367.2 Measured | 0.047 Calculated | 0.105 Calculated | 826.5 Measured | 0.075 Measured | 788.0.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 20 | 1 | 759 | 431.3 Measured | 0.055 Calculated | 0.105 Calculated | 824.3 Measured | 0.069 Measured | 785.9.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 19 | 1 | 759 | 427.8 Measured | 0.055 Calculated | 0.105 Calculated | 821.5 Measured | 0.076 Measured | 783.2.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 18 | 1 | 759 | 347.5 Measured | 0.045 Calculated | 0.105 Calculated | 816.4 Measured | 0.085 Measured | 778.3.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 17 | 1 | 759 | 346.9 Measured | 0.044 Calculated | 0.105 Calculated | 822 Measured | 0.082 Measured | 783.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 16 | 1 | 758 | 430.8 Measured | 0.056 Calculated | 0.105 Calculated | 812.6 Measured | 0.079 Measured | 747.3.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 15 | 1 | 760 | 390.7 Measured | 0.05 Calculated | 0.105 Calculated | 820.3 Measured | 0.069 Measured | 783.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 14 | 1 | 759 | 436 Measured | 0.056 Calculated | 0.105 Calculated | 821.7 Measured | 0.068 Measured | 785.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 13 | 1 | 759 | 370.2 Measured | 0.047 Calculated | 0.105 Calculated | 824.1 Measured | 0.068 Measured | 785.7.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 12 | 1 | 759 | 378 Measured | 0.048 Calculated | 0.105 Calculated | 823.4 Measured | 0.066 Measured | 785.0.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 11 | 1 | 758 | 368.6 Measured | 0.047 Calculated | 0.105 Calculated | 827.5 Measured | 0.065 Measured | 788.9.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 10 | 1 | 759 | 368.1 Measured | 0.047 Calculated | 0.105 Calculated | 828.4 Measured | 0.063 Measured | 787.9.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 9 | 1 | 760 | 355.9 Measured | 0.045 Calculated | 0.105 Calculated | 826.2 Measured | 0.069 Measured | 787.7.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 8 | 1 | 759 | 606.9 Measured | 0.077 Calculated | 0.105 Calculated | 822.7 Measured | 0.082 Measured | 784.8.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 7 | 1 | 758 | 506.5 Measured | 0.064 Calculated | 0.105 Calculated | 828.1 Measured | 0.058 Measured | 789.6.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 6 | 1 | 759 | 521 Measured | 0.066 Calculated | 0.105 Calculated | 828.9 Measured | 0.065 Measured | 790.3.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 5 | 1 | 758 | 415.5 Measured | 0.052 Calculated | 0.105 Calculated | 822.3 Measured | 0.061 Measured | 784.0.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 4 | 1 | 758 | 363.1 Measured | 0.046 Calculated | 0.105 Calculated | 828 Measured | 0.065 Measured | 785.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 3 | 1 | 758 | 388.8 Measured | 0.049 Calculated | 0.105 Calculated | 830 Measured | 0.062 Measured | 791.4.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 2 | 1 | 758 | 382.8 Measured | 0.048 Calculated | 0.105 Calculated | 829 Measured | 0.057 Measured | 790.4.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 1 | 1 | 757 | 368 Measured | 0.047 Calculated | 0.105 Calculated | 821.7 Measured | 0.058 Measured | 783.4.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/26/2025 | 0 | 1 | 758 | 392.1 Measured | 0.05 Calculated | 0.105 Calculated | 821.5 Measured | 0.062 Measured | 783.3.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 23 | 1 | 758 | 374.4 Measured | 0.048 Calculated | 0.105 Calculated | 813.6 Measured | 0.064 Measured | 782.8.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 22 | 1 | 759 | 348.7 Measured | 0.044 Calculated | 0.105 Calculated | 823.6 Measured | 0.067 Measured | 785.2.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 21 | 1 | 758 | 310.7 Measured | 0.04 Calculated | 0.105 Calculated | 824.4 Measured | 0.07 Measured | 786.0.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 20 | 1 | 758 | 346 Measured | 0.045 Calculated | 0.105 Calculated | 815.1 Measured | 0.072 Measured | 777.1.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 19 | 1 | 759 | 388.5 Measured | 0.043 Calculated | 0.105 Calculated | 816.4 Measured | 0.065 Measured | 778.4.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 18 | 1 | 758 | 375.7 Measured | 0.048 Calculated | 0.105 Calculated | 821 Measured | 0.067 Measured | 782.7.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 17 | 1 | 757 | 402.1 Measured | 0.051 Calculated | 0.105 Calculated | 821.4 Measured | 0.047 Measured | 783.2.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 16 | 1 | 757 | 406.5 Measured | 0.052 Calculated | 0.105 Calculated | 818.2 Measured | 0.047 Measured | 786.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 15 | 1 | 758 | 417.9 Measured | 0.053 Calculated | 0.105 Calculated | 821 Measured | 0.049 Measured | 782.7.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 14 | 1 | 759 | 369.9 Measured | 0.047 Calculated | 0.105 Calculated | 825.4 Measured | 0.068 Measured | 787.0 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 13 | 1 | 758 | 370.3 Measured | 0.046 Calculated | 0.105 Calculated | 836.3 Measured | 0.046 Measured | 797.3.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 12 | 1 | 758 | 376.7 Measured | 0.047 Calculated | 0.105 Calculated | 837.1 Measured | 0.047 Measured | 798.1.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 11 | 1 | 758 | 372.3 Measured | 0.047 Calculated | 0.105 Calculated | 836.1 Measured | 0.045 Measured | 797.2.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 10 | 1 | 759 | 346.9 Measured | 0.043 Calculated | 0.105 Calculated | 843.9 Measured | 0.05 Measured | 804.5.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 9 | 1 | 758 | 507.4 Measured | 0.047 Calculated | 0.105 Calculated | 853.9 Measured | 0.062 Measured | 814.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 8 | 1 | 758 | 516.4 Measured | 0.053 Calculated | 0.105 Calculated | 861.4 Measured | 0.078 Measured | 824.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 7 | 1 | 758 | 428.9 Measured | 0.055 Calculated | 0.105 Calculated | 817.9 Measured | 0.055 Measured | 778.8.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 6 | 1 | 758 | 440.3 Measured | 0.054 Calculated | 0.105 Calculated | 824.7 Measured | 0.056 Measured | 789.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 5 | 1 | 758 | 487.8 Measured | 0.062 Calculated | 0.105 Calculated | 825.1 Measured | 0.062 Measured | 786.7.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 4 | 1 | 758 | 420 Measured | 0.054 Calculated | 0.105 Calculated | 815.8 Measured | 0.058 Measured | 777.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 3 | 1 | 758 | 208.2 Measured | 0.03 Measured | 0.105 Calculated | 728 Measured | 0.03 Measured | 694.1.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 2 | 1 | 758 | 317.3 Measured | 0.042 Measured | 0.105 Calculated | 792.3 Measured | 0.042 Measured | 756.4.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/25/2025 | 1 | 1 | 758 | 173.9 Measured | 0.024 Measured | 0.105 Calculated | 758.8 Measured | 0.024 Measured | 724.4.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 23 | 1 | 757 | 442.1 Measured | 0.057 Measured | 0.105 Calculated | 813.5 Measured | 0.048 Measured | 775.6.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 22 | 1 | 757 | 411.6 Measured | 0.053 Measured | 0.105 Calculated | 814.5 Measured | 0.048 Measured | 776.6.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 21 | 1 | 758 | 319 Measured | 0.048 Calculated | 0.105 Calculated | 819.2 Measured | 0.049 Measured | 777.1.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 20 | 1 | 758 | 310.8 Measured | 0.047 Calculated | 0.105 Calculated | 817.2 Measured | 0.054 Measured | 776.9.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 19 | 1 | 758 | 314.5 Measured | 0.047 Calculated | 0.105 Calculated | 818.4 Measured | 0.047 Measured | 778.4.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 18 | 1 | 758 | 336.4 Measured | 0.043 Measured | 0.105 Calculated | 816.2 Measured | 0.046 Measured | 777.2.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 17 | 1 | 758 | 344.6 Measured | 0.044 Measured | 0.105 Calculated | 812.2 Measured | 0.044 Measured | 774.4.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 16 | 1 | 757 | 312.7 Measured | 0.04 Calculated | 0.105 Calculated | 817.5 Measured | 0.045 Measured | 779.4.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 15 | 1 | 758 | 343.8 Measured | 0.044 Measured | 0.105 Calculated | 819.5 Measured | 0.044 Measured | 781.9.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 14 | 1 | 758 | 358.6 Measured | 0.046 Calculated | 0.105 Calculated | 818.4 Measured | 0.042 Measured | 778.7.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduction | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 7/24/2025 | 13 | 1 | 758 | 344.1 Measured | 0.044 Meas

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | I710 | 3 | 8/6/2025 | 7 | 1 | 550 | 149.5 Measured | 0.024 Calculated | 0.105 Calculated | 6.46 Measured | 0.024 Measured | 209.5 Measured | 6161.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/6/2025 | 6 | 1 | 652 | 151.8 Measured | 0.022 Calculated | 0.105 Calculated | 7.23.5 Measured | 0.022 Measured | 220.7 Measured | 6898.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/6/2025 | 5 | 1 | 758 | 270.5 Measured | 0.034 Calculated | 0.105 Calculated | 832.5 Measured | 0.054 Measured | 428.7 Measured | 7938.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/6/2025 | 4 | 1 | 758 | 260.3 Measured | 0.033 Calculated | 0.105 Calculated | 832 Measured | 0.053 Measured | 420.5 Measured | 7932.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/6/2025 | 3 | 1 | 758 | 262.4 Measured | 0.033 Calculated | 0.105 Calculated | 832.3 Measured | 0.053 Measured | 428.5 Measured | 7935.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/6/2025 | 2 | 1 | 758 | 230.7 Measured | 0.029 Calculated | 0.105 Calculated | 826.8 Measured | 0.054 Measured | 425.7 Measured | 7883.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/6/2025 | 1 | 1 | 758 | 226.4 Measured | 0.029 Calculated | 0.105 Calculated | 825.4 Measured | 0.055 Measured | 432.8 Measured | 7869.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/6/2025 | 0 | 1 | 758 | 234.7 Measured | 0.03 Calculated | 0.105 Calculated | 823.4 Measured | 0.053 Measured | 421.1 Measured | 7945.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 23 | 1 | 757 | 238.7 Measured | 0.03 Calculated | 0.105 Calculated | 823.3 Measured | 0.054 Measured | 429.1 Measured | 7945.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 22 | 1 | 757 | 233.6 Measured | 0.03 Calculated | 0.105 Calculated | 822.9 Measured | 0.055 Measured | 431.5 Measured | 7845.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 21 | 1 | 757 | 233.8 Measured | 0.03 Calculated | 0.105 Calculated | 822.5 Measured | 0.057 Measured | 447.5 Measured | 7851.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 20 | 1 | 757 | 254.7 Measured | 0.033 Calculated | 0.105 Calculated | 818.8 Measured | 0.057 Measured | 445.5 Measured | 7816.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 19 | 1 | 758 | 324.9 Measured | 0.041 Calculated | 0.105 Calculated | 823.1 Measured | 0.07 Measured | 549.3 Measured | 7847.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 18 | 1 | 757 | 463.3 Measured | 0.059 Calculated | 0.105 Calculated | 822.3 Measured | 0.071 Measured | 556.7 Measured | 7840.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 17 | 1 | 756 | 754.8 Measured | 0.097 Calculated | 0.105 Calculated | 814.9 Measured | 0.072 Measured | 559.4 Measured | 7759.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 16 | 1 | 757 | 766.8 Measured | 0.099 Calculated | 0.105 Calculated | 810.7 Measured | 0.073 Measured | 564.3 Measured | 7729.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 15 | 1 | 756 | 757.8 Measured | 0.098 Calculated | 0.105 Calculated | 809.4 Measured | 0.067 Measured | 517.1 Measured | 7717.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 14 | 1 | 756 | 745.2 Measured | 0.096 Calculated | 0.105 Calculated | 817.3 Measured | 0.052 Measured | 405.2 Measured | 7792.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 13 | 1 | 756 | 489.7 Measured | 0.063 Calculated | 0.105 Calculated | 823.8 Measured | 0.05 Measured | 397.5 Measured | 7948.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 12 | 1 | 757 | 367.3 Measured | 0.046 Calculated | 0.105 Calculated | 843.2 Measured | 0.05 Measured | 402 Measured | 8029.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 11 | 1 | 757 | 365.9 Measured | 0.046 Calculated | 0.105 Calculated | 837.6 Measured | 0.057 Measured | 455.2 Measured | 7986.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 10 | 1 | 758 | 357.4 Measured | 0.044 Calculated | 0.105 Calculated | 843.6 Measured | 0.059 Measured | 474.6 Measured | 8043.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 9 | 1 | 757 | 414.2 Measured | 0.051 Calculated | 0.105 Calculated | 850.6 Measured | 0.061 Measured | 494.7 Measured | 8110.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 8 | 1 | 757 | 471.7 Measured | 0.059 Calculated | 0.105 Calculated | 841.1 Measured | 0.061 Measured | 489.2 Measured | 8020.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 7 | 1 | 757 | 356.7 Measured | 0.044 Calculated | 0.105 Calculated | 848.8 Measured | 0.059 Measured | 476.4 Measured | 8074.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 6 | 1 | 758 | 358.4 Measured | 0.045 Calculated | 0.105 Calculated | 838.2 Measured | 0.061 Measured | 488.1 Measured | 8001.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 5 | 1 | 757 | 357.9 Measured | 0.045 Calculated | 0.105 Calculated | 830.7 Measured | 0.062 Measured | 491.1 Measured | 7920.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 4 | 1 | 756 | 384 Measured | 0.049 Calculated | 0.105 Calculated | 830.2 Measured | 0.063 Measured | 498.7 Measured | 7915.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 3 | 1 | 757 | 355.9 Measured | 0.045 Calculated | 0.105 Calculated | 824.1 Measured | 0.065 Measured | 510.7 Measured | 7857.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 2 | 1 | 757 | 339.5 Measured | 0.043 Calculated | 0.105 Calculated | 823.4 Measured | 0.063 Measured | 494.5 Measured | 7847.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 1 | 1 | 757 | 355.8 Measured | 0.045 Calculated | 0.105 Calculated | 823.2 Measured | 0.062 Measured | 486.7 Measured | 7849.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/5/2025 | 0 | 1 | 757 | 367.9 Measured | 0.047 Calculated | 0.105 Calculated | 823.5 Measured | 0.062 Measured | 486.8 Measured | 7852 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 23 | 1 | 756 | 362.4 Measured | 0.046 Calculated | 0.105 Calculated | 820.4 Measured | 0.061 Measured | 477.2 Measured | 7822.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 22 | 1 | 757 | 344.1 Measured | 0.044 Calculated | 0.105 Calculated | 825 Measured | 0.061 Measured | 479.8 Measured | 7865.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 21 | 1 | 755 | 339.1 Measured | 0.043 Calculated | 0.105 Calculated | 822.8 Measured | 0.058 Measured | 455 Measured | 7845.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 20 | 1 | 756 | 366 Measured | 0.047 Calculated | 0.105 Calculated | 819.3 Measured | 0.056 Measured | 437.5 Measured | 7812.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 19 | 1 | 756 | 371.5 Measured | 0.048 Calculated | 0.105 Calculated | 818 Measured | 0.058 Measured | 452.4 Measured | 7799.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 18 | 1 | 757 | 350.2 Measured | 0.045 Calculated | 0.105 Calculated | 815.6 Measured | 0.062 Measured | 482.1 Measured | 7756.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 17 | 1 | 757 | 338 Measured | 0.045 Calculated | 0.105 Calculated | 817.2 Measured | 0.061 Measured | 475.3 Measured | 7791.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 16 | 1 | 756 | 414.4 Measured | 0.053 Calculated | 0.105 Calculated | 814 Measured | 0.059 Measured | 457.9 Measured | 7761.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 15 | 1 | 757 | 365.1 Measured | 0.047 Calculated | 0.105 Calculated | 819.6 Measured | 0.057 Measured | 445.4 Measured | 7814.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 14 | 1 | 757 | 348.3 Measured | 0.056 Calculated | 0.105 Calculated | 821.9 Measured | 0.057 Measured | 446.7 Measured | 7836.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 13 | 1 | 758 | 339.3 Measured | 0.045 Calculated | 0.105 Calculated | 829.4 Measured | 0.061 Measured | 482.4 Measured | 7908 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 12 | 1 | 758 | 354 Measured | 0.045 Calculated | 0.105 Calculated | 831.3 Measured | 0.062 Measured | 491.4 Measured | 7926 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 11 | 1 | 757 | 365.1 Measured | 0.046 Calculated | 0.105 Calculated | 835.7 Measured | 0.058 Measured | 462.2 Measured | 7968.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 10 | 1 | 759 | 388.7 Measured | 0.048 Calculated | 0.105 Calculated | 841.2 Measured | 0.058 Measured | 465.2 Measured | 8020.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 9 | 1 | 759 | 336.8 Measured | 0.042 Calculated | 0.105 Calculated | 843 Measured | 0.059 Measured | 474.2 Measured | 8037.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 8 | 1 | 759 | 391 Measured | 0.049 Calculated | 0.105 Calculated | 844.4 Measured | 0.056 Measured | 458 Measured | 8050.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 7 | 1 | 758 | 514.9 Measured | 0.064 Calculated | 0.105 Calculated | 838.9 Measured | 0.058 Measured | 463.9 Measured | 7988.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 6 | 1 | 758 | 361.2 Measured | 0.045 Calculated | 0.105 Calculated | 836.3 Measured | 0.055 Measured | 458.5 Measured | 7972.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 5 | 1 | 758 | 367.9 Measured | 0.047 Calculated | 0.105 Calculated | 818.8 Measured | 0.058 Measured | 452.8 Measured | 7806.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 4 | 1 | 758 | 361.2 Measured | 0.046 Calculated | 0.105 Calculated | 822.3 Measured | 0.058 Measured | 454.7 Measured | 7840.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 3 | 1 | 758 | 345.2 Measured | 0.044 Calculated | 0.105 Calculated | 822.6 Measured | 0.058 Measured | 454.9 Measured | 7843.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 2 | 1 | 758 | 355.2 Measured | 0.045 Calculated | 0.105 Calculated | 829.4 Measured | 0.055 Measured | 435 Measured | 7908.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 1 | 1 | 759 | 401.6 Measured | 0.051 Calculated | 0.105 Calculated | 821.7 Measured | 0.055 Measured | 430.9 Measured | 7835.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/4/2025 | 0 | 1 | 758 | 359.5 Measured | 0.045 Calculated | 0.105 Calculated | 830 Measured | 0.057 Measured | 451.1 Measured | 7913.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 23 | 1 | 758 | 357.4 Measured | 0.047 Calculated | 0.105 Calculated | 822.4 Measured | 0.056 Measured | 439.1 Measured | 7841.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 22 | 1 | 759 | 390.7 Measured | 0.05 Calculated | 0.105 Calculated | 824.4 Measured | 0.052 Measured | 408.7 Measured | 7860.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 21 | 1 | 759 | 373 Measured | 0.048 Calculated | 0.105 Calculated | 822.6 Measured | 0.047 Measured | 364.7 Measured | 7843.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 20 | 1 | 759 | 375 Measured | 0.048 Calculated | 0.105 Calculated | 821.9 Measured | 0.048 Measured | 366 Measured | 7836.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 19 | 1 | 759 | 336.2 Measured | 0.043 Calculated | 0.105 Calculated | 827.6 Measured | 0.048 Measured | 378.8 Measured | 7891.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 18 | 1 | 759 | 241 Measured | 0.031 Calculated | 0.105 Calculated | 827.7 Measured | 0.049 Measured | 386.7 Measured | 7897.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 17 | 1 | 757 | 427.8 Measured | 0.054 Calculated | 0.105 Calculated | 823.7 Measured | 0.046 Measured | 361.3 Measured | 7854.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 16 | 1 | 759 | 483.8 Measured | 0.062 Calculated | 0.105 Calculated | 823.4 Measured | 0.045 Measured | 353.3 Measured | 7853.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 15 | 1 | 758 | 286.8 Measured | 0.036 Calculated | 0.105 Calculated | 825.3 Measured | 0.047 Measured | 369.8 Measured | 7868.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 14 | 1 | 760 | 392.5 Measured | 0.05 Calculated | 0.105 Calculated | 826.8 Measured | 0.053 Measured | 417.8 Measured | 7882.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 13 | 1 | 759 | 354.1 Measured | 0.045 Calculated | 0.105 Calculated | 831.5 Measured | 0.05 Measured | 396.4 Measured | 7928.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 12 | 1 | 758 | 385.2 Measured | 0.048 Calculated | 0.105 Calculated | 839.8 Measured | 0.048 Measured | 384.3 Measured | 8006.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 11 | 1 | 758 | 338 Measured | 0.041 Calculated | 0.105 Calculated | 845.7 Measured | 0.053 Measured | 427.4 Measured | 8063.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 10 | 1 | 702 | 443.3 Measured | 0.058 Calculated | 0.105 Calculated | 804.7 Measured | 0.051 Measured | 391.3 Measured | 7672.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 9 | 1 | 630 | 372.6 Measured | 0.049 Calculated | 0.105 Calculated | 825 Measured | 0.047 Measured | 369.7 Measured | 7866.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 8 | 1 | 631 | 372.9 Measured | 0.049 Calculated | 0.105 Calculated | 822.1 Measured | 0.047 Measured | 372.9 Measured | 7933.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 7 | 1 | 631 | 315.8 Measured | 0.044 Calculated | 0.105 Calculated | 829.2 Measured | 0.045 Measured | 392.2 Measured | 7990.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 6 | 1 | 631 | 272.7 Measured | 0.039 Calculated | 0.105 Calculated | 826.2 Measured | 0.045 Measured | 442.2 Measured | 8042.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 8/3/2025 | 5 | 1 | 629 | 318.2 Measured | 0.046 Calculated | 0.105 Calculated | 824.2 Measured | 0.045 Measured | 445 Measured | 8052.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 8/25/2025 | 7 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/25/2025 | 6 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/25/2025 | 5 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/25/2025 | 4 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/25/2025 | 3 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/25/2025 | 2 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/25/2025 | 1 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/25/2025 | 0 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 23 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 22 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 21 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 20 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 19 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 18 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 17 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 16 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 15 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 14 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 13 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 12 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 11 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 10 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 9 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 8 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 7 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 6 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 5 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 4 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 3 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 2 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 1 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/24/2025 | 0 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 23 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 22 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 21 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 20 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 19 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 18 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 17 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 16 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 15 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 14 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 13 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 12 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 11 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 10 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 9 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 8 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 7 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 6 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 5 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 4 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 3 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 2 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 1 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/23/2025 | 0 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 23 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 22 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 21 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 20 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 19 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 18 | 0 | | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 17 | 0.5 | 73 | 250.1 Measured | 0.398 Calculated | 65.95 Measured | 0.105 Calculated | 270.4 Measured | 0.43 Measured | 628.85 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 16 | 1 | 234 | 885.3 Measured | 0.338 Calculated | 274.4 Measured | 0.105 Calculated | 541.6 Measured | 0.207 Measured | 2616.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 15 | 1 | 333 | 1197.2 Measured | 0.311 Calculated | 393.8 Measured | 0.158 Measured | 593.2 Measured | 0.191 Measured | 3754.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 14 | 1 | 381 | 1440.9 Measured | 0.331 Calculated | 457 Measured | 0.105 Calculated | 832.2 Measured | 0.191 Measured | 4357 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 13 | 1 | 424 | 1588.8 Measured | 0.34 Calculated | 490.6 Measured | 0.105 Calculated | 566 Measured | 0.121 Measured | 4676 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 12 | 1 | 490 | 1766.7 Measured | 0.329 Calculated | 562.6 Measured | 0.105 Calculated | 123.4 Measured | 0.023 Measured | 5353.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 11 | 1 | 559 | 1434.8 Measured | 0.229 Calculated | 657.7 Measured | 0.105 Calculated | 194.4 Measured | 0.031 Measured | 6270.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 10 | 1 | 563 | 299.8 Measured | 0.046 Calculated | 680.2 Measured | 0.105 Calculated | 194.6 Measured | 0.03 Measured | 6468.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 9 | 1 | 563 | 290.1 Measured | 0.045 Calculated | 678.3 Measured | 0.105 Calculated | 174.6 Measured | 0.027 Measured | 6467.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 8 | 1 | 563 | 255.1 Measured | 0.039 Calculated | 679.8 Measured | 0.105 Calculated | 175 Measured | 0.027 Measured | 6481.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 7 | 1 | 563 | 243.7 Measured | 0.038 Calculated | 673.2 Measured | 0.105 Calculated | 192.6 Measured | 0.03 Measured | 6418.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 6 | 1 | 563 | 289.9 Measured | 0.046 Calculated | 669.5 Measured | 0.105 Calculated | 215.1 Measured | 0.034 Measured | 6326.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 5 | 1 | 562 | 293.1 Measured | 0.047 Calculated | 669.9 Measured | 0.105 Calculated | 232.2 Measured | 0.037 Measured | 6301.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 4 | 1 | 563 | 229 Measured | 0.046 Calculated | 666.4 Measured | 0.105 Calculated | 184.5 Measured | 0.029 Measured | 6354.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 3 | 1 | 563 | 306 Measured | 0.048 Calculated | 666.9 Measured | 0.105 Calculated | 183.7 Measured | 0.029 Measured | 6332 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 2 | 1 | 563 | 279.7 Measured | 0.044 Calculated | 666.6 Measured | 0.105 Calculated | 195.8 Measured | 0.031 Measured | 6317.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 1 | 1 | 564 | 313.3 Measured | 0.05 Calculated | 662.5 Measured | 0.105 Calculated | 183.2 Measured | 0.029 Measured | 6316.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/22/2025 | 0 | 1 | 562 | 315.7 Measured | 0.05 Calculated | 663.8 Measured | 0.105 Calculated | 158.2 Measured | 0.025 Measured | 6329.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 23 | 1 | 563 | 327.2 Measured | 0.052 Calculated | 665.5 Measured | 0.105 Calculated | 177.7 Measured | 0.028 Measured | 6345.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 22 | 1 | 563 | 309.8 Measured | 0.049 Calculated | 668.7 Measured | 0.105 Calculated | 70.1 Measured | 0.011 Measured | 6375.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 21 | 0 | 563 | 296.4 Measured | 0.046 Calculated | 670.4 Measured | 0.105 Calculated | 51.1 Measured | 0.008 Measured | 6393.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 20 | 0 | 562 | 302.3 Measured | 0.048 Calculated | 666.6 Measured | 0.105 Calculated | 50.8 Measured | 0.008 Measured | 6346.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 19 | 0 | 563 | 303.9 Measured | 0.048 Calculated | 662.2 Measured | 0.105 Calculated | 50.7 Measured | 0.008 Measured | 6342.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 18 | 0 | 563 | 306.2 Measured | 0.048 Calculated | 666.3 Measured | 0.105 Calculated | 50.8 Measured | 0.008 Measured | 6353 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 17 | 0 | 563 | 307.5 Measured | 0.048 Calculated | 667.5 Measured | 0.105 Calculated | 70 Measured | 0.011 Measured | 6356.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 16 | 1 | 563 | 320.1 Measured | 0.05 Calculated | 670.6 Measured | 0.105 Calculated | 70.3 Measured | 0.011 Measured | 6394.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 15 | 1 | 562 | 282.2 Measured | 0.046 Calculated | 668.9 Measured | 0.105 Calculated | 63.8 Measured | 0.01 Measured | 6377.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 14 | 1 | 563 | 285 Measured | 0.045 Calculated | 668.9 Measured | 0.105 Calculated | 63.8 Measured | 0.01 Measured | 6377.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/21/2025 | 13 | 1

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| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/3/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/2/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/1/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/31/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 8/30/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FG

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 9/13/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/13/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/13/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/13/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/13/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/13/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/13/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/13/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/12/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/11/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/10/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/9/2025 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/8/2025 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/8/2025 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/8/2025 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FG

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 19 | 1 | 0 | 0.8 Measured | 0.01 Calculated | 2.8 Measured | 0.105 Calculated | 8.7 Measured | 0.01 Calculated | 0.8 Measured | 0 | 0.03 | 0.8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 18 | 1 | 0 | 11.6 Measured | 0.105 Calculated | 3.7 Measured | 0.034 Measured | 0.007 Calculated | 0.8 Measured | 110.2 Measured | 0.03 | 18 | 0.03 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 17 | 1 | 0 | 11.7 Measured | 0.104 Calculated | 3.5 Measured | 0.031 Measured | 0.008 Calculated | 0.9 Measured | 112 Measured | 0.03 | 17 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 16 | 1 | 0 | 8.7 Measured | 0.105 Calculated | 2.6 Measured | 0.031 Measured | 0.01 Calculated | 0.9 Measured | 82.8 Measured | 0.03 | 16 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 15 | 1 | 0 | 8.7 Measured | 0.105 Calculated | 2.3 Measured | 0.028 Measured | 0.01 Calculated | 0.9 Measured | 83 Measured | 0.03 | 15 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 14 | 1 | 0 | 5.9 Measured | 0.105 Calculated | 1.5 Measured | 0.027 Measured | 0.016 Calculated | 0.9 Measured | 56.1 Measured | 0.03 | 14 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 13 | 1 | 0 | 5.9 Measured | 0.104 Calculated | 1.5 Measured | 0.027 Measured | 0.016 Calculated | 0.9 Measured | 56.6 Measured | 0.03 | 13 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 12 | 1 | 0 | 5.9 Measured | 0.104 Calculated | 1.4 Measured | 0.025 Measured | 0.016 Calculated | 0.9 Measured | 56.7 Measured | 0.03 | 12 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 11 | 1 | 0 | 9 Measured | 0.105 Calculated | 2 Measured | 0.023 Measured | 0.011 Calculated | 0.9 Measured | 85.2 Measured | 0.03 | 11 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 10 | 1 | 0 | 6 Measured | 0.105 Calculated | 1.3 Measured | 0.023 Measured | 0.016 Calculated | 0.9 Measured | 57.2 Measured | 0.03 | 10 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 9 | 1 | 0 | 6 Measured | 0.105 Calculated | 1.4 Measured | 0.024 Measured | 0.016 Calculated | 0.9 Measured | 57 Measured | 0.03 | 9 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 8 | 1 | 0 | 9 Measured | 0.105 Calculated | 2.5 Measured | 0.029 Measured | 0.01 Calculated | 0.9 Measured | 85.8 Measured | 0.03 | 8 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 7 | 1 | 0 | 3 Measured | 0.106 Calculated | 0.6 Measured | 0.02 Measured | 0.032 Calculated | 0.9 Measured | 28.3 Measured | 0.03 | 7 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 6 | 1 | 0 | 3 Measured | 0.106 Calculated | 0.5 Measured | 0.019 Measured | 0.032 Calculated | 0.9 Measured | 28.3 Measured | 0.03 | 6 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 5 | 1 | 0 | 6 Measured | 0.105 Calculated | 1.7 Measured | 0.03 Measured | 0.016 Calculated | 0.9 Measured | 57.1 Measured | 0.03 | 5 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 4 | 1 | 0 | 9.1 Measured | 0.105 Calculated | 3 Measured | 0.035 Measured | 0.01 Calculated | 0.9 Measured | 86.5 Measured | 0.03 | 4 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 3 | 1 | 0 | 9.1 Measured | 0.105 Calculated | 3 Measured | 0.035 Measured | 0.01 Calculated | 0.9 Measured | 86.7 Measured | 0.03 | 3 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 2 | 1 | 0 | 12.2 Measured | 0.105 Calculated | 3.9 Measured | 0.034 Measured | 0.008 Calculated | 0.9 Measured | 116 Measured | 0.03 | 2 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 1 | 1 | 0 | 12.2 Measured | 0.105 Calculated | 3.7 Measured | 0.032 Measured | 0.008 Calculated | 0.9 Measured | 115.9 Measured | 0.03 | 1 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/22/2025 | 0 | 1 | 0 | 12.2 Measured | 0.105 Calculated | 3.5 Measured | 0.03 Measured | 0.008 Calculated | 0.9 Measured | 116 Measured | 0.03 | 0 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 23 | 1 | 0 | 12.3 Measured | 0.105 Calculated | 2.8 Measured | 0.024 Measured | 0.008 Calculated | 0.9 Measured | 116.9 Measured | 0.03 | 23 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 22 | 1 | 0 | 12.3 Measured | 0.105 Calculated | 2.2 Measured | 0.019 Measured | 0.008 Calculated | 0.9 Measured | 117.1 Measured | 0.03 | 22 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 21 | 1 | 0 | 15.1 Measured | 0.105 Calculated | 2.2 Measured | 0.015 Measured | 0.006 Calculated | 0.9 Measured | 143.7 Measured | 0.03 | 21 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 20 | 1 | 0 | 8.7 Measured | 0.105 Calculated | 0.8 Measured | 0.01 Measured | 0.01 Calculated | 0.9 Measured | 83.3 Measured | 0.03 | 20 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 19 | 0.8 | 0 | 0 Measured | 0 Calculated | 0 Measured | 0.005 Measured | 0 Calculated | 0 Measured | 0.8 Measured | 0.03 | 19 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 18 | 0.03 | 0 | 0 Measured | 0 Calculated | 0 Measured | 0 Measured | 0 Calculated | 0 Measured | 0.03 Measured | 0.03 | 18 | 0.03 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 17 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 16 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 15 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 14 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 13 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 12 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 11 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 10 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 9 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 8 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 7 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 6 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 5 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 4 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 3 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 2 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 1 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/21/2025 | 0 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 23 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 22 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 21 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 20 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 19 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 18 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 17 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 16 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 15 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 14 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 13 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 12 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 11 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 10 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 9 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 8 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 7 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 6 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 5 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 4 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 3 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 2 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 1 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/20/2025 | 0 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 23 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 22 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 21 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 20 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 19 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 18 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 17 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 16 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 15 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 14 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 13 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 12 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 11 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 10 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 9 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 8 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 7 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 6 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 5 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 4 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 3 | 0 | | | | | | | | | | | | | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2Q, MATS |
| MI | J H Campbell | 1710 | 3 | 9/19/2025 | 2 | 0 | | | | | | | | | | | | | Coal |

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 7 | 1 | 666 | 349 Measured | 0.05 Calculated | 736.4 Measured | 0.105 Calculated | 344 Measured | 0.049 Measured | 7021 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 6 | 1 | 641 | 241.6 Measured | 0.036 Calculated | 711 Measured | 0.105 Calculated | 278 Measured | 0.041 Measured | 6779.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 5 | 1 | 604 | 157 Measured | 0.025 Calculated | 670.9 Measured | 0.105 Calculated | 191.9 Measured | 0.03 Measured | 6396.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 4 | 1 | 605 | 159.6 Measured | 0.025 Calculated | 674.1 Measured | 0.105 Calculated | 205.7 Measured | 0.032 Measured | 6427.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 3 | 1 | 604 | 177.1 Measured | 0.028 Calculated | 671.5 Measured | 0.105 Calculated | 211.3 Measured | 0.033 Measured | 6402.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 2 | 1 | 605 | 185.9 Measured | 0.029 Calculated | 670.1 Measured | 0.105 Calculated | 230 Measured | 0.036 Measured | 6389.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 1 | 1 | 605 | 110.8 Measured | 0.017 Calculated | 667.4 Measured | 0.105 Calculated | 254.5 Measured | 0.04 Measured | 6353.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 0 | 1 | 605 | 151.5 Measured | 0.024 Calculated | 665.5 Measured | 0.105 Calculated | 1054.9 Measured | 0.167 Measured | 6317 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 23 | 1 | 604 | 186.3 Measured | 0.029 Calculated | 664.4 Measured | 0.105 Calculated | 215.4 Measured | 0.034 Measured | 6233 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 22 | 1 | 604 | 255.6 Measured | 0.037 Calculated | 668.8 Measured | 0.105 Calculated | 182.7 Measured | 0.029 Measured | 6300.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 21 | 1 | 604 | 234.7 Measured | 0.037 Calculated | 663.4 Measured | 0.105 Calculated | 183.4 Measured | 0.029 Measured | 6325.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 20 | 1 | 604 | 247.8 Measured | 0.039 Calculated | 659.8 Measured | 0.105 Calculated | 176.1 Measured | 0.028 Measured | 6290.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 19 | 1 | 604 | 222.5 Measured | 0.035 Calculated | 659.2 Measured | 0.105 Calculated | 182.3 Measured | 0.029 Measured | 6285.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 18 | 1 | 604 | 187.7 Measured | 0.03 Calculated | 663.2 Measured | 0.105 Calculated | 183.4 Measured | 0.029 Measured | 6323.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 17 | 1 | 603 | 488.2 Measured | 0.079 Calculated | 649 Measured | 0.105 Calculated | 154.7 Measured | 0.025 Measured | 6187.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 16 | 1 | 601 | 598.8 Measured | 0.096 Calculated | 657.2 Measured | 0.105 Calculated | 131.6 Measured | 0.021 Measured | 6266.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 15 | 1 | 604 | 102.7 Measured | 0.016 Calculated | 661.9 Measured | 0.105 Calculated | 176.7 Measured | 0.028 Measured | 6311.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 14 | 1 | 604 | 110.4 Measured | 0.017 Calculated | 664.9 Measured | 0.105 Calculated | 164.8 Measured | 0.026 Measured | 6329.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 13 | 1 | 604 | 129.4 Measured | 0.02 Calculated | 679.2 Measured | 0.105 Calculated | 166.4 Measured | 0.026 Measured | 6473.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 12 | 1 | 605 | 60.1 Measured | 0.009 Calculated | 669.5 Measured | 0.105 Calculated | 178.7 Measured | 0.028 Measured | 6383.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 11 | 1 | 637 | 55.6 Measured | 0.008 Calculated | 683.4 Measured | 0.105 Calculated | 195.5 Measured | 0.03 Measured | 6516.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 10 | 1 | 671 | 85.1 Measured | 0.013 Calculated | 707.4 Measured | 0.105 Calculated | 229.3 Measured | 0.034 Measured | 6745 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 9 | 1 | 742 | 129.9 Measured | 0.025 Calculated | 760.4 Measured | 0.105 Calculated | 355.3 Measured | 0.049 Measured | 7250.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 8 | 1 | 759 | 396.9 Measured | 0.054 Calculated | 772.2 Measured | 0.105 Calculated | 398.1 Measured | 0.054 Measured | 7372.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 7 | 1 | 759 | 397 Measured | 0.054 Calculated | 774.1 Measured | 0.105 Calculated | 420.7 Measured | 0.057 Measured | 7380.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 6 | 1 | 759 | 1193.7 Measured | 0.166 Calculated | 753.8 Measured | 0.105 Calculated | 460 Measured | 0.064 Measured | 7187.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 5 | 1 | 758 | 1352.2 Measured | 0.189 Calculated | 750.2 Measured | 0.105 Calculated | 479.3 Measured | 0.067 Measured | 7153.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 4 | 1 | 759 | 901.1 Measured | 0.124 Calculated | 758.9 Measured | 0.105 Calculated | 485.4 Measured | 0.067 Measured | 7244.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 3 | 1 | 760 | 269.4 Measured | 0.057 Measured | 772 Measured | 0.105 Calculated | 419.6 Measured | 0.057 Measured | 7261 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 2 | 1 | 759 | 242.5 Measured | 0.033 Calculated | 759.9 Measured | 0.046 Measured | 737.7 Measured | 0.046 Measured | 7240.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 1 | 1 | 760 | 185.6 Measured | 0.025 Calculated | 768.8 Measured | 0.105 Calculated | 222.6 Measured | 0.044 Measured | 7230.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 10/2/2025 | 0 | 1 | 760 | 179.5 Measured | 0.024 Calculated | 770.3 Measured | 0.105 Calculated | 315.8 Measured | 0.043 Measured | 7344.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 23 | 1 | 760 | 179.7 Measured | 0.024 Calculated | 771.1 Measured | 0.105 Calculated | 316.1 Measured | 0.043 Measured | 7352.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 22 | 1 | 760 | 171.3 Measured | 0.023 Calculated | 770.5 Measured | 0.042 Measured | 308.5 Measured | 0.042 Measured | 7346.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 21 | 1 | 759 | 253.1 Measured | 0.034 Calculated | 771 Measured | 0.042 Measured | 308.8 Measured | 0.042 Measured | 7351.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 20 | 1 | 759 | 199.5 Measured | 0.027 Calculated | 774.8 Measured | 0.105 Calculated | 303.3 Measured | 0.041 Measured | 7398.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 19 | 1 | 759 | 178.9 Measured | 0.024 Calculated | 774.7 Measured | 0.105 Calculated | 302.9 Measured | 0.041 Measured | 7398.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 18 | 1 | 760 | 305.1 Measured | 0.043 Measured | 774.6 Measured | 0.105 Calculated | 300.3 Measured | 0.041 Measured | 7325 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 17 | 1 | 760 | 287.8 Measured | 0.039 Measured | 765.1 Measured | 0.105 Calculated | 299.1 Measured | 0.041 Measured | 7294.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 16 | 1 | 760 | 182.4 Measured | 0.025 Measured | 773.5 Measured | 0.04 Measured | 294.6 Measured | 0.04 Measured | 7365.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 15 | 1 | 760 | 150.2 Measured | 0.02 Calculated | 773.7 Measured | 0.041 Measured | 302.5 Measured | 0.041 Measured | 7377.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 14 | 1 | 759 | 156.7 Measured | 0.021 Calculated | 782.6 Measured | 0.042 Measured | 313.4 Measured | 0.042 Measured | 7461.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 13 | 1 | 759 | 161.5 Measured | 0.022 Calculated | 786.1 Measured | 0.043 Measured | 322.3 Measured | 0.043 Measured | 7495.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 12 | 1 | 760 | 176 Measured | 0.023 Calculated | 787.2 Measured | 0.044 Measured | 330.3 Measured | 0.044 Measured | 7505.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 11 | 1 | 759 | 124.4 Measured | 0.017 Calculated | 784.2 Measured | 0.045 Measured | 336.5 Measured | 0.045 Measured | 747.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 10 | 1 | 760 | 136.2 Measured | 0.018 Calculated | 774.8 Measured | 0.049 Measured | 362 Measured | 0.049 Measured | 7387.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 9 | 1 | 761 | 121.9 Measured | 0.016 Calculated | 781.3 Measured | 0.05 Measured | 372.5 Measured | 0.048 Measured | 7449.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 8 | 1 | 759 | 87.4 Measured | 0.012 Calculated | 789 Measured | 0.05 Measured | 376.2 Measured | 0.052 Measured | 7523.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 7 | 1 | 760 | 181.7 Measured | 0.017 Calculated | 782.6 Measured | 0.047 Measured | 355.5 Measured | 0.047 Measured | 7563.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 6 | 1 | 759 | 172 Measured | 0.023 Calculated | 784.1 Measured | 0.045 Measured | 336.8 Measured | 0.045 Measured | 7485.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 5 | 1 | 760 | 178.3 Measured | 0.024 Calculated | 772.2 Measured | 0.051 Measured | 375.5 Measured | 0.051 Measured | 7562.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 4 | 1 | 760 | 178.5 Measured | 0.049 Measured | 773 Measured | 0.105 Calculated | 361.1 Measured | 0.049 Measured | 7569.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 3 | 1 | 760 | 192.4 Measured | 0.026 Calculated | 772 Measured | 0.105 Calculated | 368 Measured | 0.05 Measured | 7560.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 2 | 1 | 759 | 183.6 Measured | 0.027 Calculated | 764.3 Measured | 0.046 Measured | 335.2 Measured | 0.046 Measured | 7287.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 1 | 1 | 760 | 170 Measured | 0.023 Calculated | 771.2 Measured | 0.053 Measured | 389.7 Measured | 0.053 Measured | 7353 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/30/2025 | 0 | 1 | 760 | 162 Measured | 0.022 Calculated | 772 Measured | 1273.4 Measured | 0.173 Measured | 7360.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 23 | 1 | 759 | 176.4 Measured | 0.024 Calculated | 772.6 Measured | 0.093 Measured | 685.1 Measured | 0.105 Calculated | 7366.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 22 | 1 | 760 | 210.8 Measured | 0.029 Calculated | 773.5 Measured | 0.051 Measured | 375.7 Measured | 0.051 Measured | 7365.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 21 | 1 | 760 | 183.7 Measured | 0.029 Calculated | 774.6 Measured | 0.052 Measured | 384 Measured | 0.052 Measured | 7385.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 20 | 1 | 760 | 164.4 Measured | 0.022 Calculated | 783.5 Measured | 0.051 Measured | 381 Measured | 0.051 Measured | 7402.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 19 | 1 | 760 | 170.8 Measured | 0.023 Calculated | 784.5 Measured | 0.051 Measured | 381.5 Measured | 0.051 Measured | 7479.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 18 | 1 | 760 | 233.6 Measured | 0.031 Calculated | 781.1 Measured | 0.052 Measured | 382.3 Measured | 0.052 Measured | 7444.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 17 | 1 | 760 | 266 Measured | 0.036 Calculated | 779.8 Measured | 0.051 Measured | 379.2 Measured | 0.051 Measured | 7434.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 16 | 1 | 759 | 327.1 Measured | 0.044 Calculated | 786.2 Measured | 0.051 Measured | 382.3 Measured | 0.051 Measured | 7496.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 15 | 1 | 760 | 263.7 Measured | 0.035 Calculated | 779.1 Measured | 0.051 Measured | 378.8 Measured | 0.051 Measured | 7428.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 14 | 1 | 760 | 524.1 Measured | 0.07 Calculated | 786.3 Measured | 0.047 Measured | 352.4 Measured | 0.047 Measured | 7496.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 13 | 1 | 760 | 148.5 Measured | 0.019 Calculated | 800.5 Measured | 0.047 Measured | 358.7 Measured | 0.047 Measured | 7632.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 12 | 1 | 760 | 178.6 Measured | 0.023 Calculated | 803.7 Measured | 0.046 Measured | 352.5 Measured | 0.046 Measured | 7662.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 11 | 1 | 760 | 670 Measured | 0.014 Calculated | 818.5 Measured | 0.034 Measured | 369.7 Measured | 0.034 Measured | 7689.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 10 | 1 | 759 | 148 Measured | 0.019 Calculated | 811.6 Measured | 0.045 Measured | 348.2 Measured | 0.045 Measured | 7738.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 9 | 1 | 759 | 215.4 Measured | 0.028 Calculated | 803.1 Measured | 0.033 Measured | 367.5 Measured | 0.048 Measured | 7656.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 8 | 1 | 759 | 364 Measured | 0.047 Calculated | 812 Measured | 0.048 Measured | 371.6 Measured | 0.048 Measured | 7742.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 9/29/2025 | 7 | 1 | 690 | 82.2 Measured | 0.011 Cal

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | ######### | 7 | 1 | 631 | 651.3 Measured | 0.099 Calculated | 692.5 Measured | 0.105 Calculated | 0.254 Measured | 1677.1 Measured | 660.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 6 | 1 | 632 | 203.2 Measured | 0.031 Calculated | 697.7 Measured | 0.105 Calculated | 0.257 Measured | 1709.6 Measured | 665.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 5 | 1 | 632 | 101.4 Measured | 0.015 Calculated | 690 Measured | 0.105 Calculated | 0.254 Measured | 657.8.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 4 | 1 | 629 | 129.3 Measured | 0.02 Calculated | 682 Measured | 0.105 Calculated | 0.259 Measured | 1684.2 Measured | 650.2.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 3 | 1 | 631 | 187.9 Measured | 0.029 Calculated | 690.4 Measured | 0.105 Calculated | 0.264 Measured | 1737.9 Measured | 658.2.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 2 | 1 | 632 | 205.6 Measured | 0.031 Calculated | 686.4 Measured | 0.105 Calculated | 0.266 Measured | 1741 Measured | 654.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 1 | 1 | 632 | 198.8 Measured | 0.026 Calculated | 690.2 Measured | 0.105 Calculated | 0.172 Measured | 1131.9 Measured | 658.0.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 0 | 1 | 630 | 262.4 Measured | 0.04 Calculated | 692.2 Measured | 0.105 Calculated | 0.043 Measured | 283.8 Measured | 6600 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 23 | 1 | 630 | 369.1 Measured | 0.056 Calculated | 692.4 Measured | 0.105 Calculated | 0.036 Measured | 727.7 Measured | 6602 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 22 | 1 | 631 | 371.9 Measured | 0.055 Calculated | 704.3 Measured | 0.105 Calculated | 0.105 Measured | 705.1 Measured | 6715.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 21 | 1 | 632 | 217.5 Measured | 0.032 Calculated | 707.5 Measured | 0.105 Calculated | 0.022 Measured | 148.4 Measured | 6746.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 20 | 1 | 631 | 223 Measured | 0.033 Calculated | 707 Measured | 0.105 Calculated | 0.019 Measured | 128.1 Measured | 6740.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 19 | 1 | 631 | 264.4 Measured | 0.038 Calculated | 714.1 Measured | 0.105 Calculated | 0.021 Measured | 143 Measured | 6808.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 18 | 1 | 632 | 254.4 Measured | 0.034 Calculated | 716.4 Measured | 0.105 Calculated | 0.021 Measured | 143.4 Measured | 6830.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 17 | 1 | 631 | 205.7 Measured | 0.03 Calculated | 719.6 Measured | 0.105 Calculated | 0.022 Measured | 151 Measured | 6861.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 16 | 1 | 631 | 212.7 Measured | 0.031 Calculated | 723.6 Measured | 0.105 Calculated | 0.021 Measured | 144.9 Measured | 6899.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 15 | 1 | 631 | 227.1 Measured | 0.032 Calculated | 733.6 Measured | 0.105 Calculated | 0.02 Measured | 139.9 Measured | 6995.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 14 | 1 | 632 | 196.2 Measured | 0.028 Calculated | 726.5 Measured | 0.105 Calculated | 0.02 Measured | 138.5 Measured | 6926.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 13 | 1 | 632 | 188.4 Measured | 0.027 Calculated | 734.3 Measured | 0.105 Calculated | 0.019 Measured | 133 Measured | 7001.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 12 | 1 | 632 | 184.7 Measured | 0.026 Calculated | 733.3 Measured | 0.105 Calculated | 0.02 Measured | 139.8 Measured | 6992.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 11 | 1 | 632 | 115.2 Measured | 0.016 Calculated | 738 Measured | 0.105 Calculated | 0.017 Measured | 119.6 Measured | 7058.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 10 | 1 | 629 | 194.4 Measured | 0.028 Calculated | 725.5 Measured | 0.105 Calculated | 0.047 Measured | 325.6 Measured | 6926.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 9 | 1 | 632 | 219.6 Measured | 0.022 Calculated | 721.4 Measured | 0.105 Calculated | 0.025 Measured | 122 Measured | 6878.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 8 | 1 | 632 | 96.8 Measured | 0.014 Calculated | 703.2 Measured | 0.105 Calculated | 0.019 Measured | 127.4 Measured | 6705 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 7 | 1 | 630 | 150.5 Measured | 0.022 Calculated | 701.6 Measured | 0.105 Calculated | 0.018 Measured | 120.4 Measured | 6668.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 6 | 1 | 631 | 34.1 Measured | 0.051 Calculated | 705.1 Measured | 0.105 Calculated | 0.023 Measured | 154.6 Measured | 6722.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 5 | 1 | 632 | 281.4 Measured | 0.042 Calculated | 702.1 Measured | 0.105 Calculated | 0.022 Measured | 147.3 Measured | 6694.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 4 | 1 | 630 | 207 Measured | 0.031 Calculated | 704.2 Measured | 0.105 Calculated | 0.024 Measured | 161.2 Measured | 6714.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 3 | 1 | 630 | 282.9 Measured | 0.042 Calculated | 704.2 Measured | 0.105 Calculated | 0.022 Measured | 147.9 Measured | 6723.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 2 | 1 | 633 | 268.9 Measured | 0.04 Calculated | 710.3 Measured | 0.105 Calculated | 0.026 Measured | 176.1 Measured | 6772.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 1 | 1 | 630 | 237.1 Measured | 0.035 Calculated | 709.8 Measured | 0.105 Calculated | 0.025 Measured | 169.2 Measured | 6768 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 0 | 1 | 632 | 239.3 Measured | 0.035 Calculated | 710.8 Measured | 0.105 Calculated | 0.029 Measured | 196.6 Measured | 6777.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 23 | 1 | 633 | 227.3 Measured | 0.033 Calculated | 714.9 Measured | 0.105 Calculated | 0.024 Measured | 163.6 Measured | 6816.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 22 | 1 | 630 | 227.2 Measured | 0.031 Calculated | 712.2 Measured | 0.105 Calculated | 0.022 Measured | 149.4 Measured | 6790.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 21 | 1 | 632 | 207.4 Measured | 0.033 Calculated | 714.2 Measured | 0.105 Calculated | 0.022 Measured | 149.8 Measured | 6809.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 20 | 1 | 632 | 240.5 Measured | 0.035 Calculated | 719.4 Measured | 0.105 Calculated | 0.02 Measured | 137.2 Measured | 6859 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 19 | 1 | 631 | 225.1 Measured | 0.033 Calculated | 713.5 Measured | 0.105 Calculated | 0.023 Measured | 156.5 Measured | 6802.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 18 | 1 | 631 | 261.3 Measured | 0.038 Calculated | 712.6 Measured | 0.105 Calculated | 0.025 Measured | 169.9 Measured | 6794.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 17 | 1 | 633 | 226 Measured | 0.033 Calculated | 710.1 Measured | 0.105 Calculated | 0.024 Measured | 165.5 Measured | 6770.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 16 | 1 | 633 | 229.3 Measured | 0.032 Calculated | 710.9 Measured | 0.105 Calculated | 0.024 Measured | 166.4 Measured | 6802.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 15 | 1 | 631 | 485.4 Measured | 0.074 Calculated | 687.4 Measured | 0.105 Calculated | 0.028 Measured | 183.5 Measured | 6554 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 14 | 1 | 632 | 340.4 Measured | 0.052 Calculated | 688.3 Measured | 0.105 Calculated | 0.028 Measured | 183.8 Measured | 6562.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 13 | 1 | 631 | 301.4 Measured | 0.046 Calculated | 683.4 Measured | 0.105 Calculated | 0.029 Measured | 189 Measured | 6515.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 12 | 1 | 632 | 239.7 Measured | 0.037 Calculated | 686.9 Measured | 0.105 Calculated | 0.025 Measured | 162.7 Measured | 6549.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 11 | 1 | 632 | 323.6 Measured | 0.05 Calculated | 678.4 Measured | 0.105 Calculated | 0.028 Measured | 181.1 Measured | 6468.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 10 | 1 | 631 | 316.6 Measured | 0.049 Calculated | 683.4 Measured | 0.105 Calculated | 0.031 Measured | 202 Measured | 6516.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 9 | 1 | 632 | 208.2 Measured | 0.031 Calculated | 695.1 Measured | 0.105 Calculated | 0.029 Measured | 192.2 Measured | 6672.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 8 | 1 | 633 | 200.2 Measured | 0.03 Calculated | 706.6 Measured | 0.105 Calculated | 0.025 Measured | 167 Measured | 6660.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 7 | 1 | 630 | 189.5 Measured | 0.029 Calculated | 697 Measured | 0.105 Calculated | 0.024 Measured | 159.5 Measured | 6664.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 6 | 1 | 631 | 207 Measured | 0.031 Calculated | 698.2 Measured | 0.105 Calculated | 0.028 Measured | 186.2 Measured | 6651.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 5 | 1 | 632 | 211.6 Measured | 0.032 Calculated | 699.8 Measured | 0.105 Calculated | 0.028 Measured | 186.8 Measured | 6672.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 4 | 1 | 632 | 211.1 Measured | 0.031 Calculated | 704.6 Measured | 0.105 Calculated | 0.025 Measured | 168 Measured | 6718.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 3 | 1 | 632 | 204.9 Measured | 0.031 Calculated | 701.9 Measured | 0.105 Calculated | 0.025 Measured | 167.2 Measured | 6689.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 2 | 1 | 632 | 170.8 Measured | 0.025 Calculated | 706.3 Measured | 0.105 Calculated | 0.023 Measured | 154.9 Measured | 6734.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 1 | 1 | 630 | 150.7 Measured | 0.022 Calculated | 709.7 Measured | 0.105 Calculated | 0.019 Measured | 128.6 Measured | 6766.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 0 | 1 | 632 | 187 Measured | 0.028 Calculated | 708.4 Measured | 0.105 Calculated | 0.02 Measured | 135.1 Measured | 6754.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 23 | 1 | 632 | 190.6 Measured | 0.028 Calculated | 707.5 Measured | 0.105 Calculated | 0.028 Measured | 134.9 Measured | 6746.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 22 | 1 | 630 | 151.9 Measured | 0.023 Calculated | 706.3 Measured | 0.105 Calculated | 0.02 Measured | 134.7 Measured | 6734 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 21 | 1 | 633 | 252 Measured | 0.037 Calculated | 706.7 Measured | 0.105 Calculated | 0.021 Measured | 141.5 Measured | 6738.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 20 | 1 | 629 | 229.7 Measured | 0.034 Calculated | 710 Measured | 0.105 Calculated | 0.02 Measured | 135.4 Measured | 6729.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 19 | 1 | 631 | 214.5 Measured | 0.032 Calculated | 710.3 Measured | 0.105 Calculated | 0.019 Measured | 128.7 Measured | 6772.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 18 | 1 | 633 | 173.1 Measured | 0.025 Calculated | 713.1 Measured | 0.105 Calculated | 0.018 Measured | 122.4 Measured | 6798.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 17 | 1 | 630 | 195.7 Measured | 0.029 Calculated | 711.4 Measured | 0.105 Calculated | 0.017 Measured | 115.3 Measured | 6783.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 16 | 1 | 630 | 226.9 Measured | 0.034 Calculated | 706.4 Measured | 0.105 Calculated | 0.019 Measured | 128 Measured | 6734.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 15 | 1 | 632 | 198.3 Measured | 0.029 Calculated | 714 Measured | 0.105 Calculated | 0.02 Measured | 136.2 Measured | 6807.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 14 | 1 | 632 | 182.6 Measured | 0.027 Calculated | 719.3 Measured | 0.105 Calculated | 0.019 Measured | 130.3 Measured | 6857.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 13 | 1 | 630 | 200.8 Measured | 0.029 Calculated | 715 Measured | 0.105 Calculated | 0.019 Measured | 129.5 Measured | 6817 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 12 | 1 | 630 | 214.3 Measured | 0.032 Calculated | 709.5 Measured | 0.105 Calculated | 0.021 Measured | 142.1 Measured | 6756.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 11 | 1 | 633 | 245.2 Measured | 0.036 Calculated | 710.5 Measured | 0.105 Calculated | 0.024 Measured | 162.6 Measured | 6774.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 10 | 1 | 631 | 274.7 Measured | 0.04 Calculated | 719 Measured | 0.105 Calculated | 0.023 Measured | 157.7 Measured | 6855.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 9 | 1 | 632 | 222.3 Measured | 0.033 Calculated | 722.7 Measured | 0.105 Calculated | 0.02 Measured | 137.2 Measured | 6857.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 8 | 1 | 632 | 199.4 Measured | 0.046 Calculated | 697.7 Measured | 0.105 Calculated | 0.031 Measured | 399.6 Measured and Coal | 6659.8 Measured and Coal | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 7 | 1 | 631 | 188.9 Measured | 0.029 Calculated | 694.5 Measured | 0.105 Calculated | 0.029 Measured | 397.3 Measured and Coal | 6652.7 Measured and Coal | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 6 | 1 | 631 | 193.3 Measured | 0.027 Calculated | 692.1 Measured | 0.105 Calculated | 0.021 Measured | 394.2 Measured and Coal | 6639.3 Measured and Coal | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 5 | 1 | 631 | 168.8 Measured | 0.025 Calculated | 690.

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 11/2/2025 | 7 | 1 | 629 | 191.5 Measured | 0.029 Calculated | 694.2 Measured | 0.105 Calculated | 278 Measured | 0.042 Measured | 661.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/9/2025 | 6 | 1 | 628 | 172.6 Measured | 0.026 Calculated | 689.6 Measured | 0.105 Calculated | 263 Measured | 0.04 Measured | 657.5.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/9/2025 | 5 | 1 | 628 | 167.7 Measured | 0.026 Calculated | 684.9 Measured | 0.105 Calculated | 267.7 Measured | 0.041 Measured | 653.0.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/9/2025 | 4 | 1 | 630 | 198.9 Measured | 0.03 Calculated | 695.1 Measured | 0.105 Calculated | 271.7 Measured | 0.041 Measured | 662.7.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/9/2025 | 3 | 1 | 630 | 206.7 Measured | 0.031 Calculated | 691.6 Measured | 0.105 Calculated | 283.6 Measured | 0.043 Measured | 659.4.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/9/2025 | 2 | 1 | 630 | 207 Measured | 0.031 Calculated | 692.4 Measured | 0.105 Calculated | 270.7 Measured | 0.041 Measured | 660.2.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/9/2025 | 1 | 1 | 630 | 251.1 Measured | 0.036 Calculated | 692 Measured | 0.105 Calculated | 323.3 Measured | 0.049 Measured | 659.7.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/9/2025 | 0 | 1 | 631 | 254.2 Measured | 0.039 Calculated | 689.7 Measured | 0.105 Calculated | 401.2 Measured | 0.061 Measured | 657.6.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 23 | 1 | 629 | 254.7 Measured | 0.039 Calculated | 691.1 Measured | 0.105 Calculated | 184.5 Measured | 0.028 Measured | 659.3.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 22 | 1 | 630 | 279.2 Measured | 0.042 Calculated | 694.3 Measured | 0.105 Calculated | 185.4 Measured | 0.028 Measured | 662.0.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 21 | 1 | 628 | 244.6 Measured | 0.037 Calculated | 698.9 Measured | 0.105 Calculated | 186.6 Measured | 0.028 Measured | 666.3.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 20 | 1 | 629 | 260.5 Measured | 0.031 Calculated | 690.6 Measured | 0.105 Calculated | 184.4 Measured | 0.028 Measured | 658.4.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 19 | 1 | 629 | 176.9 Measured | 0.027 Calculated | 699.3 Measured | 0.105 Calculated | 193.4 Measured | 0.029 Measured | 668.7.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 18 | 1 | 629 | 187.4 Measured | 0.028 Calculated | 696.6 Measured | 0.105 Calculated | 193.2 Measured | 0.029 Measured | 666.1.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 17 | 1 | 628 | 180.4 Measured | 0.027 Calculated | 699.3 Measured | 0.105 Calculated | 186.7 Measured | 0.028 Measured | 666.8.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 16 | 1 | 629 | 174.4 Measured | 0.026 Calculated | 696.6 Measured | 0.105 Calculated | 186 Measured | 0.028 Measured | 664.1.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 15 | 1 | 630 | 213.9 Measured | 0.032 Calculated | 697.3 Measured | 0.105 Calculated | 192.8 Measured | 0.029 Measured | 668.8.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 14 | 1 | 629 | 233.7 Measured | 0.035 Calculated | 703.6 Measured | 0.105 Calculated | 201.2 Measured | 0.03 Measured | 670.8.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 13 | 1 | 629 | 196.7 Measured | 0.029 Calculated | 700 Measured | 0.105 Calculated | 200.2 Measured | 0.03 Measured | 667.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 12 | 1 | 628 | 188 Measured | 0.028 Calculated | 700.9 Measured | 0.105 Calculated | 193.8 Measured | 0.029 Measured | 666.2.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 11 | 1 | 629 | 180.1 Measured | 0.027 Calculated | 698.2 Measured | 0.105 Calculated | 193.1 Measured | 0.029 Measured | 665.7.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 10 | 1 | 630 | 189.7 Measured | 0.028 Calculated | 700.5 Measured | 0.105 Calculated | 193.7 Measured | 0.029 Measured | 667.8.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 9 | 1 | 629 | 210.4 Measured | 0.032 Calculated | 697.9 Measured | 0.105 Calculated | 186.3 Measured | 0.028 Measured | 665A Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 8 | 1 | 629 | 322.1 Measured | 0.048 Calculated | 700.5 Measured | 0.105 Calculated | 193.7 Measured | 0.029 Measured | 667.8.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 7 | 1 | 629 | 209.4 Measured | 0.031 Calculated | 700.6 Measured | 0.105 Calculated | 187 Measured | 0.028 Measured | 666.9.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 6 | 1 | 629 | 204.1 Measured | 0.031 Calculated | 700.8 Measured | 0.105 Calculated | 173.7 Measured | 0.026 Measured | 668.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 5 | 1 | 628 | 258.8 Measured | 0.039 Calculated | 703.6 Measured | 0.105 Calculated | 187.8 Measured | 0.028 Measured | 670.8.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 4 | 1 | 629 | 212.4 Measured | 0.032 Calculated | 704.6 Measured | 0.105 Calculated | 188.1 Measured | 0.028 Measured | 671.8.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 3 | 1 | 629 | 201.6 Measured | 0.03 Calculated | 698.5 Measured | 0.105 Calculated | 172.2 Measured | 0.026 Measured | 669.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 2 | 1 | 630 | 166.4 Measured | 0.025 Calculated | 702 Measured | 0.105 Calculated | 187.4 Measured | 0.028 Measured | 669.2.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 1 | 1 | 630 | 137.8 Measured | 0.021 Calculated | 703.4 Measured | 0.105 Calculated | 187.8 Measured | 0.028 Measured | 670.6.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/8/2025 | 0 | 1 | 629 | 137.8 Measured | 0.021 Calculated | 703.3 Measured | 0.105 Calculated | 194.5 Measured | 0.029 Measured | 670.5.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 23 | 1 | 629 | 143.3 Measured | 0.022 Calculated | 697.5 Measured | 0.105 Calculated | 192.9 Measured | 0.029 Measured | 665.0.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 22 | 1 | 629 | 123.9 Measured | 0.019 Calculated | 701 Measured | 0.105 Calculated | 193.8 Measured | 0.029 Measured | 668.3.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 21 | 1 | 630 | 124.8 Measured | 0.019 Calculated | 705.8 Measured | 0.105 Calculated | 188.4 Measured | 0.028 Measured | 672.9.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 20 | 1 | 629 | 146.9 Measured | 0.022 Calculated | 706.1 Measured | 0.105 Calculated | 195.3 Measured | 0.029 Measured | 673.2.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 19 | 1 | 629 | 118.2 Measured | 0.017 Calculated | 710.2 Measured | 0.105 Calculated | 209.9 Measured | 0.031 Measured | 677.1.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 18 | 1 | 628 | 94 Measured | 0.014 Calculated | 709.2 Measured | 0.105 Calculated | 202.8 Measured | 0.03 Measured | 676.1.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 17 | 1 | 629 | 85.8 Measured | 0.013 Calculated | 717.1 Measured | 0.105 Calculated | 212 Measured | 0.031 Measured | 683.7.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 16 | 1 | 629 | 71.1 Measured | 0.01 Calculated | 713.3 Measured | 0.105 Calculated | 204 Measured | 0.03 Measured | 680.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 15 | 1 | 631 | 43 Measured | 0.006 Calculated | 712 Measured | 0.031 Measured | 210.4 Measured | 0.031 Measured | 678.8.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 14 | 1 | 628 | 18.5 Measured | 0.003 Calculated | 703.9 Measured | 0.105 Calculated | 201.4 Measured | 0.03 Measured | 671.1.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 13 | 1 | 630 | 18.4 Measured | 0.003 Calculated | 701 Measured | 0.105 Calculated | 200.5 Measured | 0.03 Measured | 668.9.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 12 | 1 | 629 | 18.4 Measured | 0.003 Calculated | 701.2 Measured | 0.105 Calculated | 193.9 Measured | 0.029 Measured | 668.5.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 11 | 1 | 630 | 18.5 Measured | 0.003 Calculated | 703.7 Measured | 0.105 Calculated | 194.6 Measured | 0.029 Measured | 670.9.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 10 | 1 | 630 | 18.5 Measured | 0.003 Calculated | 699.2 Measured | 0.105 Calculated | 173.3 Measured | 0.026 Measured | 666.6.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 9 | 1 | 628 | 25.9 Measured | 0.004 Calculated | 696.8 Measured | 0.105 Calculated | 166.5 Measured | 0.025 Measured | 666.0.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 8 | 1 | 630 | 70.2 Measured | 0.011 Calculated | 698.3 Measured | 0.105 Calculated | 173.1 Measured | 0.026 Measured | 666.7.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 7 | 1 | 630 | 159.2 Measured | 0.024 Calculated | 691.3 Measured | 0.105 Calculated | 171.4 Measured | 0.026 Measured | 659.1.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 6 | 1 | 629 | 158.4 Measured | 0.021 Calculated | 688.6 Measured | 0.105 Calculated | 164.8 Measured | 0.025 Measured | 657.5.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 5 | 1 | 629 | 52.7 Measured | 0.008 Calculated | 685.9 Measured | 0.105 Calculated | 170 Measured | 0.026 Measured | 654D Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 4 | 1 | 630 | 155.4 Measured | 0.024 Calculated | 682.3 Measured | 0.105 Calculated | 169.1 Measured | 0.026 Measured | 655O5.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 3 | 1 | 630 | 239 Measured | 0.036 Calculated | 694.3 Measured | 0.105 Calculated | 192 Measured | 0.029 Measured | 662O.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 2 | 1 | 629 | 248 Measured | 0.037 Calculated | 699.1 Measured | 0.105 Calculated | 193.3 Measured | 0.029 Measured | 666O.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 1 | 1 | 628 | 204 Measured | 0.031 Calculated | 700.6 Measured | 0.105 Calculated | 187 Measured | 0.028 Measured | 667.9.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/7/2025 | 0 | 1 | 630 | 195 Measured | 0.029 Calculated | 703.3 Measured | 0.105 Calculated | 193.9 Measured | 0.029 Measured | 668O.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 23 | 1 | 629 | 228.6 Measured | 0.034 Calculated | 706.2 Measured | 0.105 Calculated | 195.8 Measured | 0.029 Measured | 675O.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 22 | 1 | 631 | 304.4 Measured | 0.045 Calculated | 719.9 Measured | 0.105 Calculated | 204.2 Measured | 0.03 Measured | 680O.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 21 | 1 | 631 | 297.1 Measured | 0.044 Calculated | 705.3 Measured | 0.105 Calculated | 206.3 Measured | 0.03 Measured | 675.2.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 20 | 1 | 629 | 289.2 Measured | 0.042 Calculated | 708.4 Measured | 0.105 Calculated | 206.8 Measured | 0.03 Measured | 673.9.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 19 | 1 | 629 | 297.1 Measured | 0.044 Calculated | 706.5 Measured | 0.105 Calculated | 195 Measured | 0.029 Measured | 675 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 18 | 1 | 629 | 548.7 Measured | 0.082 Calculated | 701.1 Measured | 0.105 Calculated | 220.6 Measured | 0.033 Measured | 668.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 17 | 1 | 628 | 982.2 Measured | 0.147 Calculated | 702.9 Measured | 0.105 Calculated | 214.5 Measured | 0.032 Measured | 670.1.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 16 | 1 | 628 | 1010.7 Measured | 0.149 Calculated | 709.1 Measured | 0.105 Calculated | 209.6 Measured | 0.031 Measured | 676.1.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 15 | 1 | 628 | 991.1 Measured | 0.148 Calculated | 704.3 Measured | 0.105 Calculated | 194.8 Measured | 0.029 Measured | 671.5.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 14 | 1 | 629 | 971.4 Measured | 0.144 Calculated | 705.8 Measured | 0.105 Calculated | 215.4 Measured | 0.032 Measured | 672.9.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 13 | 1 | 630 | 990.2 Measured | 0.147 Calculated | 705 Measured | 0.105 Calculated | 221.8 Measured | 0.033 Measured | 672.1.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 12 | 1 | 628 | 976.3 Measured | 0.146 Calculated | 701.5 Measured | 0.105 Calculated | 214 Measured | 0.032 Measured | 668.8.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 11 | 1 | 629 | 1002.7 Measured | 0.15 Calculated | 699.6 Measured | 0.105 Calculated | 206.8 Measured | 0.031 Measured | 667O.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 10 | 1 | 629 | 968.8 Measured | 0.153 Calculated | 696.1 Measured | 0.105 Calculated | 215.3 Measured | 0.034 Measured | 663.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 9 | 1 | 629 | 976.5 Measured | 0.159 Calculated | 697.5 Measured | 0.105 Calculated | 215.3 Measured | 0.035 Measured | 661O.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 11/6/2025 | 8 | 1 | 629 | 996.3 Measured | 0.163 Calculated | 643.3 Measured | 0.105 Calculated | 214.7 Measured | 0.035 Measured | 613.3.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halog

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| MI | J H Campbell | I710 | 3 | 12/7/2025 | 19 | 1 | 625 | 350 Measured | 0.052 Calculated | 0.105 Calculated | 710.2 Measured | 0.054 Measured | 365.7 Measured | Coal | 677.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 18 | 1 | 624 | 325.5 Measured | 0.048 Calculated | 0.105 Calculated | 712.8 Measured | 0.061 Measured | 414.6 Measured | Coal | 679.6.7 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 17 | 1 | 624 | 222.2 Measured | 0.033 Calculated | 0.105 Calculated | 712 Measured | 0.057 Measured | 387 Measured | Coal | 6789 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 16 | 1 | 623 | 427.5 Measured | 0.064 Calculated | 0.105 Calculated | 703.9 Measured | 0.054 Measured | 362.4 Measured | Coal | 6711.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 15 | 1 | 625 | 344 Measured | 0.05 Calculated | 0.105 Calculated | 716 Measured | 0.055 Measured | 375.5 Measured | Coal | 6826.9 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 14 | 1 | 628 | 353.8 Measured | 0.051 Calculated | 0.105 Calculated | 724 Measured | 0.055 Measured | 379.7 Measured | Coal | 6903.4 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 13 | 1 | 625 | 365.5 Measured | 0.053 Calculated | 0.105 Calculated | 722.4 Measured | 0.059 Measured | 406.4 Measured | Coal | 6887.5 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 12 | 1 | 625 | 270.8 Measured | 0.04 Calculated | 0.105 Calculated | 717.2 Measured | 0.051 Measured | 348.8 Measured | Coal | 6838.3 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 11 | 1 | 624 | 328.1 Measured | 0.048 Calculated | 0.105 Calculated | 720.3 Measured | 0.071 Measured | 487.6 Measured | Coal | 6868.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 10 | 1 | 626 | 322 Measured | 0.047 Calculated | 0.105 Calculated | 716.9 Measured | 0.084 Measured | 574.1 Measured | Coal | 6835 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 9 | 1 | 625 | 336.5 Measured | 0.049 Calculated | 0.105 Calculated | 713.8 Measured | 0.05 Measured | 340.3 Measured | Coal | 6860.5 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 8 | 1 | 625 | 326.2 Measured | 0.049 Calculated | 0.105 Calculated | 704.6 Measured | 0.055 Measured | 369.5 Measured | Coal | 6717.7 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 7 | 1 | 623 | 280.8 Measured | 0.042 Calculated | 0.105 Calculated | 699.6 Measured | 0.053 Measured | 353.5 Measured | Coal | 6670.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 6 | 1 | 623 | 321.9 Measured | 0.048 Calculated | 0.105 Calculated | 703.9 Measured | 0.056 Measured | 375.3 Measured | Coal | 6702.3 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 5 | 1 | 622 | 302.9 Measured | 0.045 Calculated | 0.105 Calculated | 703.3 Measured | 0.055 Measured | 368.8 Measured | Coal | 6705.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 4 | 1 | 623 | 308.6 Measured | 0.046 Calculated | 0.105 Calculated | 702.4 Measured | 0.06 Measured | 401.8 Measured | Coal | 6696.9 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 3 | 1 | 625 | 296.6 Measured | 0.044 Calculated | 0.105 Calculated | 707 Measured | 0.062 Measured | 418 Measured | Coal | 6741.2 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 2 | 1 | 626 | 382.2 Measured | 0.05 Calculated | 0.105 Calculated | 710.1 Measured | 0.066 Measured | 446.8 Measured | Coal | 6770.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 1 | 1 | 624 | 364.1 Measured | 0.055 Calculated | 0.105 Calculated | 700 Measured | 0.225 Measured | 1501.7 Measured | Coal | 6674 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/7/2025 | 0 | 1 | 624 | 324.1 Measured | 0.048 Calculated | 0.105 Calculated | 709.8 Measured | 0.054 Measured | 365.4 Measured | Coal | 6767.5 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 23 | 1 | 627 | 292.9 Measured | 0.043 Calculated | 0.105 Calculated | 708.2 Measured | 0.057 Measured | 385.5 Measured | Coal | 6762.9 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 22 | 1 | 625 | 307.7 Measured | 0.046 Calculated | 0.105 Calculated | 707.5 Measured | 0.059 Measured | 395.2 Measured | Coal | 6697.7 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 21 | 1 | 624 | 334.3 Measured | 0.05 Calculated | 0.105 Calculated | 697.2 Measured | 0.055 Measured | 365.6 Measured | Coal | 6647.9 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 20 | 1 | 627 | 358.1 Measured | 0.054 Calculated | 0.105 Calculated | 699.3 Measured | 0.055 Measured | 366.7 Measured | Coal | 6667.4 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 19 | 1 | 624 | 311.1 Measured | 0.047 Calculated | 0.105 Calculated | 694 Measured | 0.057 Measured | 377.2 Measured | Coal | 6618.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 18 | 1 | 623 | 316.6 Measured | 0.048 Calculated | 0.105 Calculated | 692.3 Measured | 0.057 Measured | 376.2 Measured | Coal | 6660.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 17 | 1 | 623 | 329.3 Measured | 0.05 Calculated | 0.105 Calculated | 693 Measured | 0.057 Measured | 376.6 Measured | Coal | 6697.2 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 16 | 1 | 623 | 360.8 Measured | 0.055 Calculated | 0.105 Calculated | 692.3 Measured | 0.057 Measured | 374.2 Measured | Coal | 6660.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 15 | 1 | 624 | 319.8 Measured | 0.049 Calculated | 0.105 Calculated | 691.5 Measured | 0.059 Measured | 389 Measured | Coal | 6659.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 14 | 1 | 624 | 345.2 Measured | 0.051 Calculated | 0.105 Calculated | 707.4 Measured | 0.054 Measured | 344 Measured | Coal | 6745 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 13 | 1 | 626 | 340 Measured | 0.05 Calculated | 0.105 Calculated | 711.5 Measured | 0.051 Measured | 346 Measured | Coal | 6783.5 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 12 | 1 | 624 | 316.9 Measured | 0.047 Calculated | 0.105 Calculated | 709.4 Measured | 0.049 Measured | 331.5 Measured | Coal | 6764.4 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 11 | 1 | 625 | 304.6 Measured | 0.045 Calculated | 0.105 Calculated | 707.3 Measured | 0.052 Measured | 350.7 Measured | Coal | 6743.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 10 | 1 | 626 | 309.4 Measured | 0.046 Calculated | 0.105 Calculated | 708.2 Measured | 0.052 Measured | 351.1 Measured | Coal | 6752.6 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 9 | 1 | 627 | 336.9 Measured | 0.05 Calculated | 0.105 Calculated | 703.9 Measured | 0.052 Measured | 349 Measured | Coal | 6711.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 8 | 1 | 626 | 352 Measured | 0.053 Calculated | 0.105 Calculated | 692.5 Measured | 0.051 Measured | 336.7 Measured | Coal | 6602.3 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 7 | 1 | 623 | 366 Measured | 0.056 Calculated | 0.105 Calculated | 689.3 Measured | 0.053 Measured | 348.3 Measured | Coal | 6652.2 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 6 | 1 | 622 | 336.9 Measured | 0.052 Calculated | 0.105 Calculated | 693.2 Measured | 0.053 Measured | 342.3 Measured | Coal | 6419.4 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 5 | 1 | 624 | 310.1 Measured | 0.048 Calculated | 0.105 Calculated | 677.7 Measured | 0.053 Measured | 342.5 Measured | Coal | 6645.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 4 | 1 | 624 | 328.7 Measured | 0.05 Calculated | 0.105 Calculated | 689.4 Measured | 0.052 Measured | 341.8 Measured | Coal | 6655.2 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 3 | 1 | 624 | 307.4 Measured | 0.047 Calculated | 0.105 Calculated | 681.5 Measured | 0.051 Measured | 331.4 Measured | Coal | 6648.2 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 2 | 1 | 626 | 319.5 Measured | 0.049 Calculated | 0.105 Calculated | 684.9 Measured | 0.055 Measured | 359.2 Measured | Coal | 6530 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/6/2025 | 1 | 1 | 625 | 308.2 Measured | 0.047 Calculated | 0.105 Calculated | 689.3 Measured | 0.05 Measured | 328.6 Measured | Coal | 6572.7 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 0 | 1 | 624 | 345.3 Measured | 0.052 Calculated | 0.105 Calculated | 692.2 Measured | 0.05 Measured | 330.5 Measured | Coal | 6609.6 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 23 | 1 | 625 | 348.8 Measured | 0.047 Calculated | 0.105 Calculated | 699.2 Measured | 0.047 Measured | 313.3 Measured | Coal | 6666.6 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 22 | 1 | 624 | 383.7 Measured | 0.058 Calculated | 0.105 Calculated | 692.2 Measured | 0.049 Measured | 323.4 Measured | Coal | 6599.7 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 21 | 1 | 623 | 416.9 Measured | 0.064 Calculated | 0.105 Calculated | 684.4 Measured | 0.047 Measured | 307.2 Measured | Coal | 6653.5 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 20 | 1 | 626 | 284.8 Measured | 0.044 Calculated | 0.105 Calculated | 680.2 Measured | 0.047 Measured | 304.8 Measured | Coal | 6486 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 19 | 1 | 626 | 341.2 Measured | 0.052 Calculated | 0.105 Calculated | 683.4 Measured | 0.047 Measured | 306.2 Measured | Coal | 6515.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 18 | 1 | 624 | 332.3 Measured | 0.053 Calculated | 0.105 Calculated | 682.7 Measured | 0.045 Measured | 282.1 Measured | Coal | 6623.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 17 | 1 | 623 | 342.1 Measured | 0.052 Calculated | 0.105 Calculated | 693.8 Measured | 0.049 Measured | 324.1 Measured | Coal | 6614.7 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 16 | 1 | 624 | 384.5 Measured | 0.055 Calculated | 0.105 Calculated | 698.7 Measured | 0.045 Measured | 299.8 Measured | Coal | 6662.2 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 15 | 1 | 626 | 413.6 Measured | 0.062 Calculated | 0.105 Calculated | 700.9 Measured | 0.047 Measured | 314.1 Measured | Coal | 6683.2 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 14 | 1 | 625 | 372.4 Measured | 0.056 Calculated | 0.105 Calculated | 700.3 Measured | 0.047 Measured | 313.8 Measured | Coal | 6677.2 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 13 | 1 | 624 | 348.3 Measured | 0.054 Calculated | 0.105 Calculated | 679.9 Measured | 0.051 Measured | 330.6 Measured | Coal | 6482.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 12 | 1 | 623 | 326.7 Measured | 0.05 Calculated | 0.105 Calculated | 687.7 Measured | 0.049 Measured | 321.3 Measured | Coal | 6555.6 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 11 | 1 | 623 | 313.9 Measured | 0.048 Calculated | 0.105 Calculated | 690.2 Measured | 0.049 Measured | 322.5 Measured | Coal | 6568.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 10 | 1 | 625 | 320.2 Measured | 0.047 Calculated | 0.105 Calculated | 709 Measured | 0.046 Measured | 311 Measured | Coal | 6759.9 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 9 | 1 | 625 | 339.1 Measured | 0.052 Calculated | 0.105 Calculated | 686.7 Measured | 0.052 Measured | 328.1 Measured | Coal | 6647.5 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 8 | 1 | 625 | 341 Measured | 0.052 Calculated | 0.105 Calculated | 684.4 Measured | 0.047 Measured | 302.6 Measured | Coal | 6654.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 7 | 1 | 625 | 311.5 Measured | 0.047 Calculated | 0.105 Calculated | 691.2 Measured | 0.044 Measured | 303.1 Measured | Coal | 6658.9 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 6 | 1 | 624 | 306.1 Measured | 0.055 Calculated | 0.105 Calculated | 704.4 Measured | 0.042 Measured | 282.1 Measured | Coal | 6716.6 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 5 | 1 | 623 | 327.3 Measured | 0.049 Calculated | 0.105 Calculated | 703.2 Measured | 0.045 Measured | 301.7 Measured | Coal | 6704.6 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 4 | 1 | 624 | 384.6 Measured | 0.058 Calculated | 0.105 Calculated | 702.4 Measured | 0.043 Measured | 288 Measured | Coal | 6696.8 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 3 | 1 | 625 | 306 Measured | 0.045 Calculated | 0.105 Calculated | 706.6 Measured | 0.046 Measured | 310.8 Measured | Coal | 6756.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 2 | 1 | 627 | 311.3 Measured | 0.046 Calculated | 0.105 Calculated | 706.7 Measured | 0.047 Measured | 317.6 Measured | Coal | 6757.4 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 1 | 1 | 625 | 359.6 Measured | 0.053 Calculated | 0.105 Calculated | 712.2 Measured | 0.046 Measured | 312.8 Measured | Coal | 6800.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/5/2025 | 0 | 1 | 624 | 355.8 Measured | 0.052 Calculated | 0.105 Calculated | 712.6 Measured | 0.045 Measured | 312.5 Measured | Coal | 6794.6 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/4/2025 | 23 | 1 | 625 | 336.1 Measured | 0.05 Calculated | 0.105 Calculated | 702.2 Measured | 0.045 Measured | 301.7 Measured | Coal | 6704.7 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/4/2025 | 22 | 1 | 625 | 272.2 Measured | 0.04 Calculated | 0.105 Calculated | 713 Measured | 0.044 Measured | 299.1 Measured | Coal | 6797.9 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/4/2025 | 21 | 1 | 625 | 288.5 Measured | 0.042 Calculated | 0.105 Calculated | 718.4 Measured | 0.045 Measured | 310.8 Measured | Coal | 6690.1 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/4/2025 | 20 | 1 | 625 | 260.3 Measured | 0.038 Calculated | 0.105 Calculated | 719.8 Measured | 0.043 Measured | 295.1 Measured | Coal | 6863 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/4/2025 | 19 | 1 | 625 | 353.2 Measured | 0.052 Calculated | 0.105 Calculated | 714.5 Measured | 0.046 Measured | 313.4 Measured | Coal | 6812.5 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/4/2025 | 18 | 1 | 624 | 325.2 Measured | 0.049 Calculated | 0.105 Calculated | 703.4 Measured | 0.043 Measured | 288.4 Measured | Coal | 6707 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 12/4/2025 | 17 | 1 | 624 | 328 Measured | 0.047 Calculated | 0.105 Calculated | 724.1 Measured | 0.043 Measured | 296.9 Measured | Coal | 6693.7 Measured | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Sel

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| MI | J H Campbell | 1710 | 3 | ######### | 19 | 1 | 622 | 371.9 Measured | 0.055 Calculated | 0.052 Calculated | 705.4 Measured | 0.105 Calculated | 329.5 Measured | 0.049 Measured | 672.5.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 18 | 1 | 620 | 358.7 Measured | 0.052 Calculated | 0.053 Calculated | 703.9 Measured | 0.105 Calculated | 328.8 Measured | 0.049 Measured | 671.1.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 17 | 1 | 621 | 346.2 Measured | 0.052 Calculated | 0.052 Calculated | 703.5 Measured | 0.105 Calculated | 315.2 Measured | 0.047 Measured | 670.7.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 16 | 1 | 621 | 405 Measured | 0.061 Calculated | 0.055 Calculated | 695.4 Measured | 0.105 Calculated | 331.5 Measured | 0.05 Measured | 669.0.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 15 | 1 | 623 | 361.8 Measured | 0.054 Calculated | 0.055 Calculated | 700.3 Measured | 0.105 Calculated | 353.9 Measured | 0.053 Measured | 667.7.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 14 | 1 | 623 | 365.5 Measured | 0.055 Calculated | 0.055 Calculated | 697.2 Measured | 0.105 Calculated | 339 Measured | 0.051 Measured | 664.7.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 13 | 1 | 622 | 401.8 Measured | 0.06 Calculated | 0.057 Calculated | 699 Measured | 0.105 Calculated | 326.6 Measured | 0.049 Measured | 666.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 12 | 1 | 621 | 379.7 Measured | 0.057 Calculated | 0.053 Calculated | 694.1 Measured | 0.105 Calculated | 324.3 Measured | 0.049 Measured | 661.8.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 11 | 1 | 622 | 369.6 Measured | 0.055 Calculated | 0.05 Calculated | 701.1 Measured | 0.105 Calculated | 324.2 Measured | 0.05 Measured | 664.6.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 10 | 1 | 622 | 336 Measured | 0.05 Calculated | 0.052 Calculated | 700.7 Measured | 0.105 Calculated | 324.4 Measured | 0.052 Measured | 666.8.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 9 | 1 | 621 | 377 Measured | 0.056 Calculated | 0.056 Calculated | 704.5 Measured | 0.105 Calculated | 342.6 Measured | 0.051 Measured | 671.7.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 8 | 1 | 622 | 468.7 Measured | 0.069 Calculated | 0.069 Calculated | 711.2 Measured | 0.105 Calculated | 339.1 Measured | 0.05 Measured | 678.4.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 7 | 1 | 622 | 381.8 Measured | 0.056 Calculated | 0.056 Calculated | 709.6 Measured | 0.105 Calculated | 351.8 Measured | 0.052 Measured | 676.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 6 | 1 | 620 | 349.1 Measured | 0.051 Calculated | 0.054 Calculated | 714.4 Measured | 0.105 Calculated | 354.2 Measured | 0.052 Measured | 681.1.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 5 | 1 | 620 | 365.1 Measured | 0.054 Calculated | 0.055 Calculated | 714.7 Measured | 0.105 Calculated | 347.5 Measured | 0.051 Measured | 681.4.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 4 | 1 | 622 | 347.9 Measured | 0.051 Calculated | 0.049 Calculated | 721.7 Measured | 0.105 Calculated | 337.2 Measured | 0.049 Measured | 688.1.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 3 | 1 | 621 | 334 Measured | 0.049 Calculated | 0.047 Measured | 718.3 Measured | 0.105 Calculated | 321.9 Measured | 0.047 Measured | 684.8.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 2 | 1 | 622 | 365.7 Measured | 0.053 Calculated | 0.053 Calculated | 721.1 Measured | 0.105 Calculated | 336.9 Measured | 0.049 Measured | 687.5.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 1 | 1 | 622 | 296.3 Measured | 0.043 Calculated | 0.043 Measured | 722.3 Measured | 0.105 Calculated | 337.5 Measured | 0.049 Measured | 688.7.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 0 | 1 | 621 | 287.9 Measured | 0.042 Calculated | 0.047 Measured | 718.9 Measured | 0.105 Calculated | 322.2 Measured | 0.047 Measured | 685.4.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 23 | 1 | 623 | 374.1 Measured | 0.054 Calculated | 0.046 Calculated | 726.2 Measured | 0.105 Calculated | 318.5 Measured | 0.046 Measured | 692.4.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 22 | 1 | 622 | 357.9 Measured | 0.052 Calculated | 0.049 Calculated | 722.9 Measured | 0.105 Calculated | 337.7 Measured | 0.049 Measured | 689.2.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 21 | 1 | 622 | 371.1 Measured | 0.054 Calculated | 0.054 Calculated | 723.9 Measured | 0.105 Calculated | 324.4 Measured | 0.047 Measured | 690.2.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 20 | 1 | 622 | 415 Measured | 0.06 Calculated | 0.055 Calculated | 727.6 Measured | 0.105 Calculated | 326 Measured | 0.047 Measured | 693.7.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 19 | 1 | 622 | 387.5 Measured | 0.056 Calculated | 0.058 Calculated | 728.5 Measured | 0.049 Measured | 340.4 Measured | 0.049 Measured | 694.6.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 18 | 1 | 620 | 380.6 Measured | 0.055 Calculated | 0.055 Calculated | 725.3 Measured | 0.105 Calculated | 318.1 Measured | 0.046 Measured | 691.5.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 17 | 1 | 622 | 342.1 Measured | 0.049 Measured | 0.049 Measured | 728.9 Measured | 0.105 Calculated | 340.5 Measured | 0.049 Measured | 694.9.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 16 | 1 | 621 | 330 Measured | 0.047 Measured | 0.047 Measured | 732.2 Measured | 0.105 Calculated | 342.6 Measured | 0.049 Measured | 699.2.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 15 | 1 | 621 | 494.4 Measured | 0.07 Measured | 0.047 Measured | 737.1 Measured | 0.105 Calculated | 340.3 Measured | 0.047 Measured | 702.7.9 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 14 | 1 | 621 | 338.4 Measured | 0.054 Calculated | 0.053 Calculated | 729.1 Measured | 0.105 Calculated | 338.6 Measured | 0.049 Measured | 698.1.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 13 | 1 | 621 | 362.2 Measured | 0.052 Calculated | 0.053 Calculated | 713.3 Measured | 0.105 Calculated | 299.2 Measured | 0.044 Measured | 680.1.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 12 | 1 | 621 | 354.8 Measured | 0.052 Calculated | 0.052 Calculated | 715.3 Measured | 0.105 Calculated | 300.1 Measured | 0.044 Measured | 680.2.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 11 | 1 | 622 | 362.5 Measured | 0.052 Calculated | 0.053 Calculated | 713.9 Measured | 0.043 Measured | 282.7 Measured | 0.043 Measured | 680.7.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 10 | 1 | 621 | 352 Measured | 0.052 Calculated | 0.052 Calculated | 706.4 Measured | 0.105 Calculated | 291.4 Measured | 0.043 Measured | 676.7.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 9 | 1 | 621 | 340.7 Measured | 0.051 Calculated | 0.052 Calculated | 706.6 Measured | 0.105 Calculated | 283.3 Measured | 0.043 Measured | 677.2.7 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 8 | 1 | 623 | 320.3 Measured | 0.047 Measured | 0.047 Measured | 709.2 Measured | 0.105 Calculated | 304.3 Measured | 0.042 Measured | 676.2.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 7 | 1 | 623 | 375.3 Measured | 0.056 Calculated | 0.056 Calculated | 707.3 Measured | 0.044 Measured | 296.7 Measured | 0.044 Measured | 674.8.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 6 | 1 | 621 | 357.4 Measured | 0.052 Calculated | 0.053 Calculated | 706.4 Measured | 0.105 Calculated | 286.8 Measured | 0.043 Measured | 680.5.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 5 | 1 | 621 | 385.4 Measured | 0.055 Calculated | 0.054 Calculated | 744.1 Measured | 0.05 Measured | 290.9 Measured | 0.041 Measured | 709.5.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 4 | 1 | 621 | 351.7 Measured | 0.05 Calculated | 0.049 Measured | 744.1 Measured | 0.105 Calculated | 283.8 Measured | 0.04 Measured | 709.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 3 | 1 | 623 | 353.9 Measured | 0.049 Measured | 0.043 Measured | 750.6 Measured | 0.105 Calculated | 307.7 Measured | 0.043 Measured | 714.6.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 2 | 1 | 622 | 350.9 Measured | 0.05 Calculated | 0.047 Measured | 742.4 Measured | 0.105 Calculated | 297.3 Measured | 0.042 Measured | 707.8.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 1 | 1 | 622 | 351.7 Measured | 0.05 Calculated | 0.051 Calculated | 744.1 Measured | 0.105 Calculated | 283.8 Measured | 0.04 Measured | 709.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 0 | 1 | 622 | 354.4 Measured | 0.05 Calculated | 0.053 Calculated | 744.1 Measured | 0.105 Calculated | 289.9 Measured | 0.041 Measured | 709.5.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 23 | 1 | 622 | 357.4 Measured | 0.053 Calculated | 0.053 Calculated | 706.4 Measured | 0.105 Calculated | 303.5 Measured | 0.043 Measured | 676.2.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 22 | 1 | 621 | 356.4 Measured | 0.05 Calculated | 0.053 Calculated | 744.1 Measured | 0.105 Calculated | 303.2 Measured | 0.043 Measured | 675.3.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 21 | 1 | 621 | 385.1 Measured | 0.055 Calculated | 0.059 Calculated | 740.2 Measured | 0.105 Calculated | 303.5 Measured | 0.043 Measured | 675.7.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 20 | 1 | 621 | 415.1 Measured | 0.059 Calculated | 0.059 Calculated | 740.2 Measured | 0.105 Calculated | 303.5 Measured | 0.043 Measured | 675.7.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 19 | 1 | 621 | 330.8 Measured | 0.047 Measured | 0.047 Measured | 743 Measured | 0.105 Calculated | 311.7 Measured | 0.044 Measured | 708.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 18 | 1 | 620 | 325.3 Measured | 0.046 Calculated | 0.044 Measured | 744.6 Measured | 0.105 Calculated | 312.4 Measured | 0.044 Measured | 709.2.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 17 | 1 | 621 | 339.2 Measured | 0.048 Calculated | 0.052 Calculated | 734.8 Measured | 0.105 Calculated | 302.5 Measured | 0.043 Measured | 704.3.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 16 | 1 | 621 | 342.6 Measured | 0.052 Calculated | 0.052 Calculated | 752.1 Measured | 0.105 Calculated | 318.1 Measured | 0.045 Measured | 705.2.6 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 15 | 1 | 621 | 338.2 Measured | 0.052 Calculated | 0.052 Calculated | 745.1 Measured | 0.105 Calculated | 304.8 Measured | 0.043 Measured | 709.1.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 14 | 1 | 623 | 390.8 Measured | 0.055 Calculated | 0.055 Calculated | 743.5 Measured | 0.105 Calculated | 313 Measured | 0.044 Measured | 711.2.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 13 | 1 | 623 | 394.4 Measured | 0.056 Calculated | 0.055 Calculated | 752.5 Measured | 0.105 Calculated | 287 Measured | 0.04 Measured | 717.4.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 12 | 1 | 623 | 402.8 Measured | 0.056 Calculated | 0.056 Calculated | 749 Measured | 0.105 Calculated | 285.7 Measured | 0.04 Measured | 714.1.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 11 | 1 | 621 | 375.1 Measured | 0.052 Calculated | 0.042 Measured | 747.4 Measured | 0.105 Calculated | 299.3 Measured | 0.042 Measured | 712.5.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 10 | 1 | 621 | 393.7 Measured | 0.055 Calculated | 0.055 Calculated | 749 Measured | 0.105 Calculated | 285.7 Measured | 0.04 Measured | 714.1.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 9 | 1 | 620 | 367.7 Measured | 0.052 Calculated | 0.039 Measured | 744.1 Measured | 0.105 Calculated | 276.7 Measured | 0.039 Measured | 709.4.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 8 | 1 | 622 | 365.8 Measured | 0.052 Calculated | 0.052 Calculated | 744 Measured | 0.105 Calculated | 290.8 Measured | 0.041 Measured | 709.3.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 7 | 1 | 623 | 375.4 Measured | 0.056 Calculated | 0.055 Calculated | 707.3 Measured | 0.044 Measured | 296.7 Measured | 0.044 Measured | 674.8.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 6 | 1 | 621 | 357.4 Measured | 0.053 Calculated | 0.053 Calculated | 706.4 Measured | 0.105 Calculated | 286.8 Measured | 0.043 Measured | 675.3.3 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 5 | 1 | 621 | 385.4 Measured | 0.055 Calculated | 0.059 Calculated | 744.1 Measured | 0.105 Calculated | 295.9 Measured | 0.044 Measured | 709.5.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 4 | 1 | 621 | 374.6 Measured | 0.055 Calculated | 0.052 Calculated | 732.4 Measured | 0.041 Measured | 286.3 Measured | 0.041 Measured | 698 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 3 | 1 | 624 | 359.4 Measured | 0.051 Calculated | 0.048 Calculated | 742.8 Measured | 0.04 Measured | 283.3 Measured | 0.04 Measured | 702.5.1 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 2 | 1 | 624 | 357.4 Measured | 0.05 Calculated | 0.049 Calculated | 742.1 Measured | 0.039 Measured | 276 Measured | 0.043 Measured | 707.5.8 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 1 | 1 | 624 | 348.5 Measured | 0.049 Calculated | 0.049 Calculated | 741.8 Measured | 0.04 Measured | 282.9 Measured | 0.04 Measured | 703.1.4 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 0 | 1 | 622 | 345.5 Measured | 0.049 Measured | 0.049 Measured | 739.2 Measured | 0.041 Measured | 289 Measured | 0.041 Measured | 708.8.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 23 | 1 | 622 | 324.4 Measured | 0.046 Measured | 0.046 Measured | 742.6 Measured | 0.041 Measured | 290.3 Measured | 0.041 Measured | 708.0.2 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 22 | 1 | 623 | 354 Measured | 0.052 Calculated | 0.052 Calculated | 742.1 Measured | 0.042 Measured | 297.2 Measured | 0.043 Measured | 709.2.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 21 | 1 | 621 | 385.1 Measured | 0.055 Calculated | 0.059 Calculated | 740.2 Measured | 0.043 Measured | 303.5 Measured | 0.043 Measured | 709.2.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 20 | 1 | 621 | 415.1 Measured | 0.059 Calculated | 0.059 Calculated | 740.2 Measured | 0.043 Measured | 303.5 Measured | 0.043 Measured | 709.2.5 Measured | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | ######### | 19 | 1 | 621 | 330.8 Measured | 0.047 Measured | 0.047 Measured | 743 Measured | 0.105 Calculated | 311.7 Measured | 0.044 Measured | 708.4

| | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | I710 | 3 | 1/5/2026 | 7 | 1 | 623 | 371.9 MEASURE | 0.056 CALC | 702.6 MEASURE | 0.105 CALC | 308.2 MEASSUB | 0.046 SUB | 6699.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/5/2026 | 6 | 1 | 621 | 358.9 MEASURE | 0.054 CALC | 697.3 MEASURE | 0.105 CALC | 305.8 MEASSUB | 0.046 SUB | 6648.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/5/2026 | 5 | 1 | 620 | 351.1 MEASURE | 0.053 CALC | 693.3 MEASURE | 0.105 CALC | 264.4 MEASURE | 0.04 MEASURE | 6610.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/5/2026 | 4 | 1 | 622 | 352.4 MEASURE | 0.053 CALC | 701.9 MEASURE | 0.105 CALC | 274.4 MEASURE | 0.041 MEASURE | 6692.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/5/2026 | 3 | 1 | 623 | 342.5 MEASURE | 0.051 CALC | 703.1 MEASURE | 0.105 CALC | 281.6 MEASURE | 0.042 MEASURE | 6704.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/5/2026 | 2 | 1 | 625 | 356.2 MEASURE | 0.053 CALC | 706.9 MEASURE | 0.105 CALC | 276 MEASURE | 0.041 MEASURE | 6731 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/5/2026 | 1 | 1 | 623 | 342 MEASURE | 0.051 CALC | 702.1 MEASURE | 0.104 CALC | 267.8 MEASURE | 0.04 MEASURE | 6694.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/5/2026 | 0 | 1 | 623 | 346.3 MEASURE | 0.052 CALC | 700.3 MEASURE | 0.105 CALC | 260.4 MEASURE | 0.039 MEASURE | 6676.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 23 | 1 | 623 | 348.3 MEASURE | 0.052 CALC | 700.8 MEASURE | 0.105 CALC | 266.6 MEASURE | 0.04 MEASURE | 6739.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 22 | 1 | 623 | 349.4 MEASURE | 0.052 CALC | 700.9 MEASURE | 0.038 MEASURE | 256.9 MEASURE | 0.038 MEASURE | 6759.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 21 | 1 | 623 | 349.4 MEASURE | 0.052 CALC | 700.9 MEASURE | 0.105 CALC | 256.8 MEASURE | 0.038 MEASURE | 6750 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 20 | 1 | 622 | 339.4 MEASURE | 0.05 CALC | 700.4 MEASURE | 0.105 CALC | 262.7 MEASURE | 0.039 MEASURE | 6735.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 19 | 1 | 624 | 324 MEASURE | 0.048 CALC | 707.4 MEASURE | 0.105 CALC | 263 MEASURE | 0.039 MEASURE | 6744.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 18 | 1 | 623 | 346.9 MEASURE | 0.069 CALC | 708.9 MEASURE | 0.105 CALC | 263.6 MEASURE | 0.039 MEASURE | 6759 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 17 | 1 | 622 | 431.2 MEASURE | 0.063 CALC | 713.2 MEASURE | 0.105 CALC | 244.8 MEASURE | 0.036 MEASURE | 6800.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 16 | 1 | 621 | 360 MEASURE | 0.053 CALC | 711.6 MEASURE | 0.039 MEASURE | 264.6 MEASURE | 0.039 MEASURE | 6784.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 15 | 1 | 622 | 357.9 MEASURE | 0.054 CALC | 709.9 MEASURE | 0.105 CALC | 270.8 MEASURE | 0.04 MEASURE | 6769 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 14 | 1 | 624 | 413.5 MEASURE | 0.061 CALC | 711.3 MEASURE | 0.105 CALC | 274.1 MEASURE | 0.041 MEASURE | 6782.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 13 | 1 | 624 | 413.8 MEASURE | 0.063 CALC | 712.5 MEASURE | 0.043 MEASURE | 282.5 MEASURE | 0.043 MEASURE | 6802.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 12 | 1 | 625 | 349.9 MEASURE | 0.051 CALC | 722.1 MEASURE | 0.105 CALC | 296 MEASURE | 0.043 MEASURE | 6884.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 11 | 1 | 626 | 364.7 MEASURE | 0.053 CALC | 719.9 MEASURE | 0.041 MEASURE | 281.4 MEASURE | 0.041 MEASURE | 6863.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 10 | 1 | 625 | 362.6 MEASURE | 0.053 CALC | 719.3 MEASURE | 0.042 MEASURE | 288.1 MEASURE | 0.038 MEASURE | 6858.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 9 | 1 | 620 | 340.9 MEASURE | 0.05 CALC | 714.3 MEASURE | 0.04 MEASURE | 272.4 MEASURE | 0.04 MEASURE | 6810.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 8 | 1 | 621 | 274.1 MEASURE | 0.041 CALC | 709 MEASURE | 0.105 CALC | 283.9 MEASURE | 0.042 MEASURE | 6759.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 7 | 1 | 621 | 299.3 MEASURE | 0.044 CALC | 706.8 MEASURE | 0.105 CALC | 276.3 MEASURE | 0.041 MEASURE | 6739.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 6 | 1 | 622 | 364.2 MEASURE | 0.054 CALC | 706.1 MEASURE | 0.105 CALC | 269.3 MEASURE | 0.04 MEASURE | 6732.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 5 | 1 | 620 | 384.8 MEASURE | 0.057 CALC | 705.5 MEASURE | 0.105 CALC | 269.1 MEASURE | 0.04 MEASURE | 6726.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 4 | 1 | 621 | 377.2 MEASURE | 0.056 CALC | 704.4 MEASURE | 0.038 MEASURE | 252.5 MEASURE | 0.038 MEASURE | 6716.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 3 | 1 | 622 | 417.3 MEASURE | 0.063 CALC | 696.5 MEASURE | 0.036 MEASURE | 258.7 MEASURE | 0.036 MEASURE | 6689.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 2 | 1 | 621 | 384.5 MEASURE | 0.053 CALC | 701.5 MEASURE | 0.105 CALC | 252.2 MEASURE | 0.038 MEASURE | 6668.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/4/2026 | 1 | 1 | 621 | 352.4 MEASURE | 0.053 CALC | 703.1 MEASURE | 0.105 CALC | 268.1 MEASURE | 0.04 MEASURE | 6703.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 0 | 1 | 621 | 334 MEASURE | 0.05 CALC | 702.5 MEASURE | 0.042 MEASURE | 281.3 MEASURE | 0.042 MEASURE | 6698.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 23 | 1 | 622 | 320.6 MEASURE | 0.048 CALC | 697.1 MEASURE | 0.105 CALC | 259.2 MEASURE | 0.039 MEASURE | 6647.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 22 | 1 | 623 | 355.5 MEASURE | 0.053 CALC | 697.5 MEASURE | 0.038 MEASURE | 252.7 MEASURE | 0.038 MEASURE | 6650.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 21 | 1 | 621 | 382.9 MEASURE | 0.059 CALC | 694.9 MEASURE | 0.105 CALC | 251.8 MEASURE | 0.038 MEASURE | 6626.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 20 | 1 | 625 | 367.3 MEASURE | 0.055 CALC | 699.3 MEASURE | 0.041 MEASURE | 273.4 MEASURE | 0.041 MEASURE | 6666 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 19 | 1 | 623 | 354.5 MEASURE | 0.053 CALC | 701.5 MEASURE | 0.105 CALC | 260.9 MEASURE | 0.039 MEASURE | 6668.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 18 | 1 | 622 | 352.4 MEASURE | 0.053 CALC | 697.4 MEASURE | 0.053 MEASURE | 253.3 MEASURE | 0.039 MEASURE | 6649.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 17 | 1 | 621 | 342.4 MEASURE | 0.052 CALC | 697.1 MEASURE | 0.105 CALC | 252.9 MEASURE | 0.039 MEASURE | 6646.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 16 | 1 | 622 | 352.4 MEASURE | 0.053 CALC | 694.1 MEASURE | 0.105 CALC | 264.1 MEASURE | 0.039 MEASURE | 6668.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 15 | 1 | 623 | 342.2 MEASURE | 0.053 CALC | 699.8 MEASURE | 0.042 MEASURE | 273.5 MEASURE | 0.041 MEASURE | 6670.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 14 | 1 | 623 | 341.9 MEASURE | 0.051 CALC | 697.2 MEASURE | 0.105 CALC | 265.9 MEASURE | 0.04 MEASURE | 6647.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 13 | 1 | 622 | 342.2 MEASURE | 0.051 CALC | 697 MEASURE | 0.105 CALC | 265.8 MEASURE | 0.04 MEASURE | 6645.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 12 | 1 | 620 | 339.4 MEASURE | 0.051 CALC | 694.5 MEASURE | 0.105 CALC | 271.5 MEASURE | 0.041 MEASURE | 6642.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 11 | 1 | 624 | 348.9 MEASURE | 0.052 CALC | 705.7 MEASURE | 0.039 MEASURE | 262.4 MEASURE | 0.039 MEASURE | 6728.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 10 | 1 | 623 | 374.8 MEASURE | 0.056 CALC | 706.8 MEASURE | 0.105 CALC | 242.3 MEASURE | 0.036 MEASURE | 6729.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 9 | 1 | 623 | 369.8 MEASURE | 0.056 CALC | 697 MEASURE | 0.105 CALC | 252 MEASURE | 0.039 MEASURE | 6645.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 8 | 1 | 623 | 387.7 MEASURE | 0.058 CALC | 698.2 MEASURE | 0.105 CALC | 259.6 MEASURE | 0.039 MEASURE | 6656.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 7 | 1 | 624 | 352.6 MEASURE | 0.053 CALC | 700.4 MEASURE | 0.039 MEASURE | 260.4 MEASURE | 0.039 MEASURE | 6672.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 6 | 1 | 624 | 368.6 MEASURE | 0.053 CALC | 698 MEASURE | 0.041 MEASURE | 272.9 MEASURE | 0.041 MEASURE | 6664.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 5 | 1 | 621 | 344.8 MEASURE | 0.052 CALC | 692.7 MEASURE | 0.105 CALC | 257.6 MEASURE | 0.039 MEASURE | 6660.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 4 | 1 | 620 | 340.5 MEASURE | 0.051 CALC | 694.5 MEASURE | 0.105 CALC | 258.2 MEASURE | 0.039 MEASURE | 6662.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 3 | 1 | 621 | 357.3 MEASURE | 0.054 CALC | 693.4 MEASURE | 0.105 CALC | 251.2 MEASURE | 0.038 MEASURE | 6611.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 2 | 1 | 622 | 368 MEASURE | 0.056 CALC | 694.1 MEASURE | 0.105 CALC | 251.5 MEASURE | 0.038 MEASURE | 6618.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 1 | 1 | 623 | 335.1 MEASURE | 0.051 CALC | 693.9 MEASURE | 0.105 CALC | 238.2 MEASURE | 0.036 MEASURE | 6616.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/3/2026 | 0 | 1 | 623 | 295 MEASURE | 0.045 CALC | 693.1 MEASURE | 0.105 CALC | 231.3 MEASURE | 0.035 MEASURE | 6608.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 23 | 1 | 625 | 332.5 MEASURE | 0.05 CALC | 695.7 MEASURE | 0.105 CALC | 258.7 MEASURE | 0.039 MEASURE | 6633.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 22 | 1 | 624 | 344.7 MEASURE | 0.052 CALC | 696.8 MEASURE | 0.105 CALC | 258.7 MEASURE | 0.039 MEASURE | 6634.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 21 | 1 | 623 | 381.8 MEASURE | 0.058 CALC | 694 MEASURE | 0.105 CALC | 261.1 MEASURE | 0.039 MEASURE | 6617.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 20 | 1 | 623 | 420.1 MEASURE | 0.064 CALC | 695.6 MEASURE | 0.105 CALC | 256.6 MEASURE | 0.039 MEASURE | 6655.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 19 | 1 | 621 | 335.7 MEASURE | 0.051 CALC | 698.6 MEASURE | 0.041 MEASURE | 248.1 MEASURE | 0.038 MEASURE | 6527.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 18 | 1 | 622 | 358.3 MEASURE | 0.055 CALC | 685.5 MEASURE | 0.105 CALC | 248.4 MEASURE | 0.038 MEASURE | 6536.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 17 | 1 | 622 | 351.8 MEASURE | 0.054 CALC | 686.1 MEASURE | 0.038 MEASURE | 248.6 MEASURE | 0.038 MEASURE | 6542.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 16 | 1 | 622 | 316.7 MEASURE | 0.049 CALC | 681.8 MEASURE | 0.105 CALC | 253.5 MEASURE | 0.039 MEASURE | 6500.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 15 | 1 | 624 | 300.3 MEASURE | 0.046 CALC | 683.4 MEASURE | 0.105 CALC | 260.6 MEASURE | 0.04 MEASURE | 6516.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 14 | 1 | 624 | 317.2 MEASURE | 0.048 CALC | 686.7 MEASURE | 0.105 CALC | 275 MEASURE | 0.042 MEASURE | 6547.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 13 | 1 | 625 | 362.5 MEASURE | 0.056 CALC | 684.3 MEASURE | 0.045 MEASURE | 293.6 MEASURE | 0.045 MEASURE | 6534.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 12 | 1 | 622 | 382.5 MEASURE | 0.059 CALC | 681.9 MEASURE | 0.105 CALC | 273.1 MEASURE | 0.042 MEASURE | 6501.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 11 | 1 | 624 | 356.5 MEASURE | 0.054 CALC | 691.9 MEASURE | 0.043 MEASURE | 283.7 MEASURE | 0.042 MEASURE | 6597.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 10 | 1 | 624 | 362.5 MEASURE | 0.055 CALC | 693.5 MEASURE | 0.043 MEASURE | 284.3 MEASURE | 0.043 MEASURE | 6611.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 9 | 1 | 623 | 362.6 MEASURE | 0.055 CALC | 693.5 MEASURE | 0.043 MEASURE | 284.3 MEASURE | 0.043 MEASURE | 6611.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | I710 | 3 | 1/2/2026 | 8 | 1 | 624 | 339.4 MEASURE | 0.052 CALC | 692.4 MEASURE | 0.105 CALC | 269.6 MEASURE | 0.041 MEASURE | 6657.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \|

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 19 | 1 | 624 | 255.8 MEASURE | 0.034 CALC | 719 MEASURE | 0.105 CALC | 2?4.2 MEASURE | 0.04 MEASURE | 6855.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 18 | 1 | 621 | 255.1 MEASURE | 0.037 CALC | 714.9 MEASURE | 0.105 CALC | 26.8 MEASURE | 0.039 MEASURE | 6818.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 17 | 1 | 621 | 274.7 MEASURE | 0.041 CALC | 710.5 MEASURE | 0.105 CALC | 277.8 MEASURE | 0.041 MEASURE | 6774.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 16 | 1 | 622 | 323.4 MEASURE | 0.048 CALC | 704.6 MEASURE | 0.105 CALC | 262 MEASURE | 0.039 MEASURE | 6717.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 15 | 1 | 623 | 281.5 MEASURE | 0.042 CALC | 708.4 MEASURE | 0.105 CALC | 270.2 MEASURE | 0.04 MEASURE | 6754.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 14 | 1 | 623 | 244.4 MEASURE | 0.035 CALC | 725.2 MEASURE | 0.105 CALC | 283.5 MEASURE | 0.041 MEASURE | 6914.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 13 | 1 | 623 | 201.8 MEASURE | 0.029 CALC | 734.2 MEASURE | 0.105 CALC | 266 MEASURE | 0.038 MEASURE | 7000 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 12 | 1 | 620 | 198.6 MEASURE | 0.029 CALC | 730 MEASURE | 0.105 CALC | 271.4 MEASURE | 0.039 MEASURE | 6959.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 11 | 1 | 622 | 260.5 MEASURE | 0.027 CALC | 733.5 MEASURE | 0.105 CALC | 265.7 MEASURE | 0.038 MEASURE | 6953.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 10 | 1 | 622 | 309.5 MEASURE | 0.042 CALC | 776.2 MEASURE | 0.105 CALC | 259 MEASURE | 0.035 MEASURE | 7401 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 9 | 1 | 623 | 413.5 MEASURE | 0.056 CALC | 776.1 MEASURE | 0.105 CALC | 288.6 MEASURE | 0.039 MEASURE | 7399.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 8 | 1 | 623 | 342.1 MEASURE | 0.047 CALC | 769 MEASURE | 0.105 CALC | 264 MEASURE | 0.036 MEASURE | 7332.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 7 | 1 | 623 | 255.9 MEASURE | 0.035 CALC | 762.7 MEASURE | 0.105 CALC | 305.4 MEASURE | 0.042 MEASURE | 7272.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 6 | 1 | 622 | 250.9 MEASURE | 0.034 CALC | 775.4 MEASURE | 0.105 CALC | 288.3 MEASURE | 0.039 MEASURE | 7392.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 5 | 1 | 622 | 249.5 MEASURE | 0.034 CALC | 770.3 MEASURE | 0.105 CALC | 308.5 MEASURE | 0.042 MEASURE | 7345 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 4 | 1 | 622 | 247 MEASURE | 0.034 CALC | 762.2 MEASURE | 0.105 CALC | 283.4 MEASURE | 0.039 MEASURE | 7297.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 3 | 1 | 622 | 233.6 MEASURE | 0.032 CALC | 765 MEASURE | 0.105 CALC | 284.5 MEASURE | 0.039 MEASURE | 7294.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 2 | 1 | 623 | 250.1 MEASURE | 0.035 CALC | 759.9 MEASURE | 0.043 MEASURE | 311.5 MEASURE | 0.043 MEASURE | 7245.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 1 | 1 | 623 | 243.1 MEASURE | 0.034 CALC | 760.6 MEASURE | 0.045 MEASURE | 326.3 MEASURE | 0.043 MEASURE | 7251.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/14/2026 | 0 | 1 | 623 | 286.7 MEASURE | 0.04 CALC | 750.7 MEASURE | 0.046 MEASURE | 7?8 MEASURE | 0.043 MEASURE | 6?53 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 23 | 1 | 623 | 355.7 MEASURE | 0.047 CALC | 749.8 MEASURE | 0.015 MEASURE | 107.2 MEASURE | 7149.2 MEASURE | 6?56.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 22 | 1 | 622 | 309.6 MEASURE | 0.043 CALC | 747.8 MEASURE | 0.105 CALC | ?8.4 MEASURE | 0.011 MEASURE | 7139.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 21 | 1 | 621 | 317.6 MEASURE | 0.045 CALC | 747.8 MEASURE | 0.012 MEASURE | 85.6 MEASURE | 7130 MEASURE | 7062.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 20 | 1 | 623 | 358.9 MEASURE | 0.051 CALC | 740.7 MEASURE | 0.013 MEASURE | 91.8 MEASURE | 7062.2 MEASURE | 7009.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 19 | 1 | 622 | 394 MEASURE | 0.056 CALC | 735.1 MEASURE | 0.013 MEASURE | 91.1 MEASURE | 7009.2 MEASURE | 6971.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 18 | 1 | 622 | 331.1 MEASURE | 0.048 CALC | 729.1 MEASURE | 0.105 CALC | 76.5 MEASURE | 0.011 MEASURE | 6951.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 17 | 1 | 623 | 244.2 MEASURE | 0.035 CALC | ?2 MEASURE | 0.024 MEASURE | 16?.5 MEASURE | 0.04 MEASURE | 6979.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 16 | 1 | 623 | 220.3 MEASURE | 0.032 CALC | ?25.2 MEASURE | 0.064 MEASURE | 442.6 MEASURE | 0.064 MEASURE | 6914.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 15 | 1 | 623 | 206.9 MEASURE | 0.031 CALC | ?10.4 MEASURE | 0.053 MEASURE | 359 MEASURE | 0.053 MEASURE | 6?53 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 14 | 1 | 623 | 206.7 MEASURE | 0.031 CALC | ?03.4 MEASURE | 0.055 MEASURE | 388.8 MEASURE | 0.052 MEASURE | 6?06.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 13 | 1 | 622 | 283.5 MEASURE | 0.044 CALC | 680.2 MEASURE | 0.105 CALC | 337.3 MEASURE | 0.052 MEASURE | 6?85.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 12 | 1 | 622 | 227.1 MEASURE | 0.036 CALC | 662.2 MEASURE | 0.052 MEASURE | 328.3 MEASURE | 0.052 MEASURE | 6314 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 11 | 1 | 623 | 266.9 MEASURE | 0.042 CALC | 661 MEASURE | 0.105 CALC | 245.8 MEASURE | 0.039 MEASURE | 6302.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 10 | 1 | 623 | 291 MEASURE | 0.046 CALC | 660 MEASURE | 0.057 MEASURE | 358.7 MEASURE | 0.057 MEASURE | 6292.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 9 | 1 | 623 | 269.6 MEASURE | 0.044 CALC | 643.7 MEASURE | 0.057 MEASURE | 349.8 MEASURE | 0.057 MEASURE | 6137.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 8 | 1 | 624 | 417.1 MEASURE | 0.067 CALC | 655 MEASURE | 0.045 MEASURE | 281 MEASURE | 0.045 MEASURE | 6244.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 7 | 1 | 623 | 353.4 MEASURE | 0.055 CALC | 677.6 MEASURE | 0.036 MEASURE | 232.6 MEASURE | 0.036 MEASURE | 6460.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 6 | 1 | 621 | 361 MEASURE | 0.042 CALC | 656.6 MEASURE | 0.052 MEASURE | 325.7 MEASURE | 0.052 MEASURE | 6263.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 5 | 1 | 623 | 182.9 MEASURE | 0.028 CALC | 668.6 MEASURE | 0.053 MEASURE | 344.4 MEASURE | 0.053 MEASURE | 6517.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 4 | 1 | 622 | 206.9 MEASURE | 0.032 CALC | 653 MEASURE | 0.052 MEASURE | 353 MEASURE | 0.052 MEASURE | 6553 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 3 | 1 | 622 | 248.4 MEASURE | 0.038 CALC | 685.5 MEASURE | 0.053 MEASURE | 656 MEASURE | 0.053 MEASURE | 6?38.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 2 | 1 | 623 | 264.4 MEASURE | 0.042 CALC | 685 MEASURE | 0.105 CALC | 339.6 MEASURE | 0.052 MEASURE | 6532.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 1 | 1 | 623 | 278 MEASURE | 0.042 CALC | 694.1 MEASURE | 0.053 MEASURE | 350.8 MEASURE | 0.053 MEASURE | 6618.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/13/2026 | 0 | 1 | 622 | 279.5 MEASURE | 0.042 CALC | 693.5 MEASURE | 0.051 MEASURE | 337.2 MEASURE | 0.051 MEASURE | 6612.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 23 | 1 | 624 | 231.1 MEASURE | 0.045 CALC | 705.5 MEASURE | 0.045 MEASURE | 300.6 MEASURE | 0.045 MEASURE | 6679.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 22 | 1 | 624 | 248.7 MEASURE | 0.037 CALC | 699.3 MEASURE | 0.105 CALC | 286.7 MEASURE | 0.043 MEASURE | 6667.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 21 | 1 | 623 | 223.9 MEASURE | 0.035 CALC | 700.7 MEASURE | 0.105 CALC | 334 MEASURE | 0.05 MEASURE | 6680.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 20 | 1 | 624 | 226.6 MEASURE | 0.034 CALC | 703.9 MEASURE | 0.059 MEASURE | 396 MEASURE | 0.059 MEASURE | 6711.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 19 | 1 | 623 | 262.2 MEASURE | 0.039 CALC | 707.9 MEASURE | 0.052 MEASURE | 351 MEASURE | 0.052 MEASURE | 6749.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 18 | 1 | 623 | 217 MEASURE | 0.032 CALC | 707.8 MEASURE | 0.052 MEASURE | 350.9 MEASURE | 0.052 MEASURE | 6749.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 17 | 1 | 621 | 223.6 MEASURE | 0.033 CALC | 706 MEASURE | 0.054 MEASURE | 363.5 MEASURE | 0.054 MEASURE | 6731.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 16 | 1 | 623 | 233.1 MEASURE | 0.035 CALC | 707.4 MEASURE | 0.057 MEASURE | 384.4 MEASURE | 0.057 MEASURE | 6744.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 15 | 1 | 623 | 246.7 MEASURE | 0.036 CALC | 710 MEASURE | 0.057 MEASURE | 385.9 MEASURE | 0.057 MEASURE | 6769.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 14 | 1 | 624 | 238 MEASURE | 0.035 CALC | 712 MEASURE | 0.055 MEASURE | 373.4 MEASURE | 0.055 MEASURE | 6788.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 13 | 1 | 623 | 223.1 MEASURE | 0.047 CALC | 709.5 MEASURE | 0.047 MEASURE | 317.9 MEASURE | 0.047 MEASURE | 6764.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 12 | 1 | 622 | 221 MEASURE | 0.033 CALC | 703.7 MEASURE | 0.052 MEASURE | 348.9 MEASURE | 0.052 MEASURE | 6709.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 11 | 1 | 624 | 254 MEASURE | 0.037 CALC | 712.4 MEASURE | 0.053 MEASURE | 360 MEASURE | 0.053 MEASURE | 6792.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 10 | 1 | 624 | 300.4 MEASURE | 0.044 CALC | 712.1 MEASURE | 0.105 CALC | 339.5 MEASURE | 0.05 MEASURE | 6789.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 9 | 1 | 623 | 283.3 MEASURE | 0.035 CALC | 708.5 MEASURE | 0.05 MEASURE | 327.8 MEASURE | 0.05 MEASURE | 6755.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 8 | 1 | 623 | 223.4 MEASURE | 0.033 CALC | 713.1 MEASURE | 0.044 MEASURE | 340.4 MEASURE | 0.044 MEASURE | 6804.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 7 | 1 | 623 | 288.7 MEASURE | 0.041 CALC | 704.1 MEASURE | 0.043 MEASURE | 362.5 MEASURE | 0.054 MEASURE | 6713.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 6 | 1 | 622 | 250 MEASURE | 0.038 CALC | 694 MEASURE | 0.105 CALC | 264.7 MEASURE | 0.04 MEASURE | 6617 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 5 | 1 | 624 | 228.9 MEASURE | 0.034 CALC | 712.4 MEASURE | 0.035 MEASURE | 237.7 MEASURE | 0.04 MEASURE | 6792.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 4 | 1 | 624 | 295.6 MEASURE | 0.043 CALC | 713.3 MEASURE | 0.034 MEASURE | 231.3 MEASURE | 0.034 MEASURE | 6803.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 3 | 1 | 621 | 239.1 MEASURE | 0.053 CALC | 714.2 MEASURE | 0.04 MEASURE | 272.4 MEASURE | 0.04 MEASURE | 6803.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 2 | 1 | 623 | 238.9 MEASURE | 0.035 CALC | 721.1 MEASURE | 0.035 MEASURE | 295.6 MEASURE | 0.043 MEASURE | 6875 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 1 | 1 | 623 | 139.9 MEASURE | 0.02 CALC | 720.5 MEASURE | 0.044 MEASURE | 302.3 MEASURE | 0.044 MEASURE | 6869.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/12/2026 | 0 | 1 | 624 | 175.4 MEASURE | 0.026 CALC | 719.1 MEASURE | 0.105 CALC | 274.2 MEASURE | 0.04 MEASURE | 6856 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/11/2026 | 23 | 1 | 624 | 257.1 MEASURE | 0.038 CALC | 717.4 MEASURE | 0.039 MEASURE | 266.8 MEASURE | 0.039 MEASURE | 6840.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/11/2026 | 22 | 1 | 624 | 317.4 MEASURE | 0.048 CALC | 720.5 MEASURE | 0.063 MEASURE | 432.8 MEASURE | 0.105 CALC | 6870 MEASURE | Coal

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | I710 | 3 | 1/24/2026 | 7 | 1 | 587 | 170.5 MEASURE | 0.028 CALC | 649.9 MEASURE | 0.04 MEASURE | 6190.6 MEASURE | 247.6 MEASURE | 0.105 CALC | 649.3 MEASURE | 0.029 CALC | 193.8 MEASURE | 0.05 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/24/2026 | 6 | 1 | 626 | 193.3 MEASURE | 0.029 CALC | 696.3 MEASURE | 0.105 CALC | 6638.8 MEASURE | 331.9 MEASURE | 0.105 CALC | 696.3 MEASURE | 0.042 CALC | 193.4 MEASURE | 0.05 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/24/2026 | 5 | 1 | 622 | 197.3 MEASURE | 0.03 CALC | 695.7 MEASURE | 0.046 MEASURE | 6533 MEASURE | 305.1 MEASURE | 0.105 CALC | 695.7 MEASURE | 0.042 CALC | 197.3 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/24/2026 | 4 | 1 | 620 | 206.9 MEASURE | 0.031 CALC | 690.1 MEASURE | 0.105 CALC | 6579.7 MEASURE | 296.1 MEASURE | 0.105 CALC | 690.1 MEASURE | 0.029 CALC | 194 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/24/2026 | 3 | 1 | 623 | 213.5 MEASURE | 0.032 CALC | 691.1 MEASURE | 0.105 CALC | 6588.9 MEASURE | 296.5 MEASURE | 0.105 CALC | 691.1 MEASURE | 0.032 CALC | 200.3 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/24/2026 | 2 | 1 | 623 | 194 MEASURE | 0.029 CALC | 690.2 MEASURE | 0.105 CALC | 6588.3 MEASURE | 302.7 MEASURE | 0.105 CALC | 690.2 MEASURE | 0.029 CALC | 200.3 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/24/2026 | 1 | 1 | 622 | 200.3 MEASURE | 0.03 CALC | 693.7 MEASURE | 0.105 CALC | 6614.1 MEASURE | 304.2 MEASURE | 0.105 CALC | 693.7 MEASURE | 0.033 CALC | 202.1 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/24/2026 | 0 | 1 | 623 | 215.7 MEASURE | 0.033 CALC | 692.3 MEASURE | 0.105 CALC | 6601.1 MEASURE | 307.7 MEASURE | 0.105 CALC | 692.3 MEASURE | 0.033 CALC | 202.1 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 23 | 1 | 623 | 226 MEASURE | 0.034 CALC | 691.9 MEASURE | 0.105 CALC | 6597.2 MEASURE | 296.9 MEASURE | 0.105 CALC | 691.9 MEASURE | 0.034 CALC | 202.1 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 22 | 1 | 625 | 235.9 MEASURE | 0.036 CALC | 695.5 MEASURE | 0.047 MEASURE | 6629.5 MEASURE | 311.6 MEASURE | 0.105 CALC | 695.5 MEASURE | 0.036 CALC | 204.1 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 21 | 1 | 623 | 222.5 MEASURE | 0.033 CALC | 697.3 MEASURE | 0.105 CALC | 6648.8 MEASURE | 299.2 MEASURE | 0.105 CALC | 697.3 MEASURE | 0.033 CALC | 204.1 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 20 | 1 | 626 | 229.4 MEASURE | 0.036 CALC | 700.3 MEASURE | 0.046 MEASURE | 6677.4 MEASURE | 307.2 MEASURE | 0.105 CALC | 700.3 MEASURE | 0.036 CALC | 204.9 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 19 | 1 | 625 | 240.7 MEASURE | 0.036 CALC | 693.9 MEASURE | 0.105 CALC | 6616.1 MEASURE | 304.3 MEASURE | 0.105 CALC | 693.9 MEASURE | 0.036 CALC | 204.9 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 18 | 1 | 624 | 255 MEASURE | 0.039 CALC | 694.4 MEASURE | 0.045 MEASURE | 6621.4 MEASURE | 298 MEASURE | 0.105 CALC | 694.4 MEASURE | 0.039 CALC | 205.7 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 17 | 1 | 624 | 227.6 MEASURE | 0.034 CALC | 696.8 MEASURE | 0.105 CALC | 6644.3 MEASURE | 305.6 MEASURE | 0.105 CALC | 696.8 MEASURE | 0.034 CALC | 205.7 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 16 | 1 | 623 | 225 MEASURE | 0.034 CALC | 694.3 MEASURE | 0.045 MEASURE | 6619.6 MEASURE | 297.9 MEASURE | 0.105 CALC | 694.3 MEASURE | 0.034 CALC | 205.7 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 15 | 1 | 625 | 238.6 MEASURE | 0.036 CALC | 692.6 MEASURE | 0.044 MEASURE | 6604.2 MEASURE | 290.6 MEASURE | 0.105 CALC | 692.6 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 14 | 1 | 624 | 228.3 MEASURE | 0.035 CALC | 694.4 MEASURE | 0.045 MEASURE | 6611.2 MEASURE | 297.5 MEASURE | 0.105 CALC | 694.4 MEASURE | 0.035 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 13 | 1 | 625 | 191.6 MEASURE | 0.029 CALC | 688.2 MEASURE | 0.045 MEASURE | 6565.1 MEASURE | 295.3 MEASURE | 0.105 CALC | 688.2 MEASURE | 0.029 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 12 | 1 | 624 | 214.3 MEASURE | 0.037 CALC | 692.7 MEASURE | 0.044 MEASURE | 6613.9 MEASURE | 291 MEASURE | 0.105 CALC | 692.7 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 11 | 1 | 625 | 248.2 MEASURE | 0.037 CALC | 695.1 MEASURE | 0.045 MEASURE | 6627.7 MEASURE | 298.2 MEASURE | 0.105 CALC | 695.1 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 10 | 1 | 624 | 268.9 MEASURE | 0.041 CALC | 687.9 MEASURE | 0.105 CALC | 6558.9 MEASURE | 286.6 MEASURE | 0.105 CALC | 687.9 MEASURE | 0.041 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 9 | 1 | 624 | 245.8 MEASURE | 0.038 CALC | 682.3 MEASURE | 0.044 MEASURE | 6550.3 MEASURE | 286.2 MEASURE | 0.105 CALC | 682.3 MEASURE | 0.038 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 8 | 1 | 627 | 233.4 MEASURE | 0.035 CALC | 692.3 MEASURE | 0.047 MEASURE | 6600.7 MEASURE | 310.2 MEASURE | 0.105 CALC | 692.3 MEASURE | 0.035 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 7 | 1 | 624 | 238 MEASURE | 0.036 CALC | 690 MEASURE | 0.045 MEASURE | 6579 MEASURE | 289.5 MEASURE | 0.105 CALC | 690 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 6 | 1 | 624 | 237.3 MEASURE | 0.036 CALC | 687.9 MEASURE | 0.049 MEASURE | 6559.2 MEASURE | 321.4 MEASURE | 0.105 CALC | 687.9 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.049 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 5 | 1 | 625 | 238.1 MEASURE | 0.036 CALC | 690.4 MEASURE | 0.045 MEASURE | 6582.4 MEASURE | 296.2 MEASURE | 0.105 CALC | 690.4 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 4 | 1 | 625 | 244.1 MEASURE | 0.038 CALC | 681.3 MEASURE | 0.044 MEASURE | 6565.9 MEASURE | 283.8 MEASURE | 0.105 CALC | 681.3 MEASURE | 0.038 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 3 | 1 | 625 | 234.2 MEASURE | 0.036 CALC | 678.8 MEASURE | 0.045 MEASURE | 6542.2 MEASURE | 287.7 MEASURE | 0.105 CALC | 678.8 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 2 | 1 | 623 | 229.9 MEASURE | 0.035 CALC | 681.1 MEASURE | 0.044 MEASURE | 6493.9 MEASURE | 285.7 MEASURE | 0.105 CALC | 681.1 MEASURE | 0.035 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/23/2026 | 1 | 1 | 624 | 240.9 MEASURE | 0.037 CALC | 687.2 MEASURE | 0.046 MEASURE | 6552.2 MEASURE | 301.4 MEASURE | 0.105 CALC | 687.2 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 0 | 1 | 624 | 235 MEASURE | 0.036 CALC | 679.5 MEASURE | 0.045 MEASURE | 6478.8 MEASURE | 291.5 MEASURE | 0.105 CALC | 679.5 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 23 | 1 | 624 | 195.9 MEASURE | 0.03 CALC | 678.7 MEASURE | 0.045 MEASURE | 6471 MEASURE | 291.2 MEASURE | 0.105 CALC | 678.7 MEASURE | 0.03 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 22 | 1 | 623 | 237 MEASURE | 0.037 CALC | 680.2 MEASURE | 0.046 MEASURE | 6485.5 MEASURE | 296.3 MEASURE | 0.105 CALC | 680.2 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 21 | 1 | 623 | 277 MEASURE | 0.043 CALC | 682.9 MEASURE | 0.046 MEASURE | 6511.7 MEASURE | 299.5 MEASURE | 0.105 CALC | 682.9 MEASURE | 0.043 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 20 | 1 | 624 | 253.7 MEASURE | 0.039 CALC | 678.9 MEASURE | 0.045 MEASURE | 6472.8 MEASURE | 291.3 MEASURE | 0.105 CALC | 678.9 MEASURE | 0.039 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 19 | 1 | 624 | 239.1 MEASURE | 0.037 CALC | 682.2 MEASURE | 0.046 MEASURE | 6505 MEASURE | 292.2 MEASURE | 0.105 CALC | 682.2 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 18 | 1 | 624 | 238.5 MEASURE | 0.037 CALC | 680.4 MEASURE | 0.044 MEASURE | 6497.6 MEASURE | 285.5 MEASURE | 0.105 CALC | 680.4 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 17 | 1 | 625 | 242.4 MEASURE | 0.037 CALC | 681.4 MEASURE | 0.046 MEASURE | 6499 MEASURE | 299 MEASURE | 0.105 CALC | 681.4 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 16 | 1 | 625 | 243.1 MEASURE | 0.037 CALC | 674.8 MEASURE | 0.044 MEASURE | 6454.6 MEASURE | 288.6 MEASURE | 0.105 CALC | 674.8 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 15 | 1 | 624 | 253.9 MEASURE | 0.039 CALC | 675.6 MEASURE | 0.045 MEASURE | 6441.8 MEASURE | 289.9 MEASURE | 0.105 CALC | 675.6 MEASURE | 0.039 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 14 | 1 | 624 | 231.1 MEASURE | 0.036 CALC | 680.3 MEASURE | 0.045 MEASURE | 6488.6 MEASURE | 291.9 MEASURE | 0.105 CALC | 680.3 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 13 | 1 | 623 | 236.4 MEASURE | 0.036 CALC | 683.5 MEASURE | 0.045 MEASURE | 6534.4 MEASURE | 294 MEASURE | 0.105 CALC | 683.5 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 12 | 1 | 624 | 232.5 MEASURE | 0.036 CALC | 684.2 MEASURE | 0.044 MEASURE | 6532.3 MEASURE | 287 MEASURE | 0.105 CALC | 684.2 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 11 | 1 | 623 | 230.3 MEASURE | 0.036 CALC | 677.8 MEASURE | 0.045 MEASURE | 6462.3 MEASURE | 290.8 MEASURE | 0.105 CALC | 677.8 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 10 | 1 | 626 | 239.9 MEASURE | 0.037 CALC | 680.6 MEASURE | 0.044 MEASURE | 6489 MEASURE | 285.5 MEASURE | 0.105 CALC | 680.6 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 9 | 1 | 623 | 289 MEASURE | 0.044 CALC | 681.4 MEASURE | 0.044 MEASURE | 6496.8 MEASURE | 283.9 MEASURE | 0.105 CALC | 681.4 MEASURE | 0.044 CALC | 206.5 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 8 | 1 | 627 | 268.5 MEASURE | 0.041 CALC | 687.1 MEASURE | 0.046 MEASURE | 6550.9 MEASURE | 301.3 MEASURE | 0.105 CALC | 687.1 MEASURE | 0.041 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 7 | 1 | 624 | 237.4 MEASURE | 0.036 CALC | 682.4 MEASURE | 0.045 MEASURE | 6506.5 MEASURE | 292.9 MEASURE | 0.105 CALC | 682.4 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 6 | 1 | 624 | 247.2 MEASURE | 0.038 CALC | 680.8 MEASURE | 0.045 MEASURE | 6469.3 MEASURE | 294.2 MEASURE | 0.105 CALC | 680.8 MEASURE | 0.038 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 5 | 1 | 624 | 242.7 MEASURE | 0.037 CALC | 682.4 MEASURE | 0.045 MEASURE | 6506.8 MEASURE | 292.8 MEASURE | 0.105 CALC | 682.4 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 4 | 1 | 622 | 232.9 MEASURE | 0.037 CALC | 681.5 MEASURE | 0.047 MEASURE | 6497.8 MEASURE | 305.4 MEASURE | 0.105 CALC | 684.7 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 3 | 1 | 623 | 226.1 MEASURE | 0.035 CALC | 684.7 MEASURE | 0.046 MEASURE | 6530.3 MEASURE | 300.3 MEASURE | 0.105 CALC | 684.7 MEASURE | 0.035 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 2 | 1 | 625 | 248.7 MEASURE | 0.038 CALC | 688 MEASURE | 0.045 MEASURE | 6559.9 MEASURE | 301.8 MEASURE | 0.105 CALC | 688 MEASURE | 0.038 CALC | 206.5 MEASURE | 0.045 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/22/2026 | 1 | 1 | 623 | 253 MEASURE | 0.039 CALC | 685.1 MEASURE | 0.046 MEASURE | 6552.5 MEASURE | 300.5 MEASURE | 0.105 CALC | 685.1 MEASURE | 0.039 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/21/2026 | 0 | 1 | 622 | 246.9 MEASURE | 0.038 CALC | 683.2 MEASURE | 0.049 MEASURE | 6514.2 MEASURE | 319.2 MEASURE | 0.105 CALC | 683.2 MEASURE | 0.038 CALC | 206.5 MEASURE | 0.049 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/21/2026 | 23 | 1 | 624 | 241.7 MEASURE | 0.037 CALC | 689.5 MEASURE | 0.047 MEASURE | 6574.1 MEASURE | 309 MEASURE | 0.105 CALC | 689.5 MEASURE | 0.037 CALC | 206.5 MEASURE | 0.047 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/21/2026 | 22 | 1 | 622 | 250.8 MEASURE | 0.038 CALC | 684.5 MEASURE | 0.046 MEASURE | 6533.1 MEASURE | 300.6 MEASURE | 0.105 CALC | 684.5 MEASURE | 0.038 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/21/2026 | 21 | 1 | 623 | 236.3 MEASURE | 0.036 CALC | 684.3 MEASURE | 0.046 MEASURE | 6524.8 MEASURE | 300.1 MEASURE | 0.105 CALC | 684.3 MEASURE | 0.036 CALC | 206.5 MEASURE | 0.046 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/21/2026 | 20 | 1 | 623 | 245.9 MEASURE | 0.038 CALC | 686.6 MEASURE | 0.047 MEASURE | 6537.6 MEASURE | 307.6 MEASURE | 0.105 CALC | 686.6 MEASURE | 0.038 CALC | 206.5 MEASURE | 0.047 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 1/21/2026 | 19 | 1 | 625 | 256.6 MEASURE | 0.039 CALC | 686.1 MEASURE | 0.05 MEASURE | 6546.9 MEASURE | 327.3 MEASURE | 0.105 CALC | 686.1 MEASURE | 0.039 CALC | 206.5 MEASURE | 0.05 MEASURE | Coal | Dry bottom

| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 19 | 1 | 624 | 233.9 MEASURE | 0.036 CALC | 685.7 MEASURE | 0.105 CALC | 372.6 MEASURE | 0.057 MEASURE | 6537.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 18 | 1 | 624 | 213 MEASURE | 0.022 CALC | 688 MEASURE | 0.105 CALC | 360.8 MEASURE | 0.055 MEASURE | 6559.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 17 | 1 | 625 | 214.4 MEASURE | 0.034 CALC | 686 MEASURE | 0.105 CALC | 359.7 MEASURE | 0.055 MEASURE | 6540.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 16 | 1 | 623 | 232.2 MEASURE | 0.034 CALC | 691.6 MEASURE | 0.105 CALC | 362.7 MEASURE | 0.055 MEASURE | 6559.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 15 | 1 | 624 | 209.7 MEASURE | 0.032 CALC | 683.3 MEASURE | 0.105 CALC | 358.3 MEASURE | 0.055 MEASURE | 6514.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 14 | 1 | 622 | 221.6 MEASURE | 0.034 CALC | 681.1 MEASURE | 0.105 CALC | 370.2 MEASURE | 0.057 MEASURE | 6494.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 13 | 1 | 623 | 217.4 MEASURE | 0.059 CALC | 684.7 MEASURE | 0.105 CALC | 385.2 MEASURE | 0.059 MEASURE | 6526 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 12 | 1 | 622 | 224.5 MEASURE | 0.034 CALC | 684.6 MEASURE | 0.105 CALC | 359 MEASURE | 0.055 MEASURE | 6527.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 11 | 1 | 622 | 248.6 MEASURE | 0.038 CALC | 684.7 MEASURE | 0.105 CALC | 357.5 MEASURE | 0.055 MEASURE | 6500 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 10 | 1 | 623 | 240.8 MEASURE | 0.037 CALC | 679.3 MEASURE | 0.105 CALC | 369.2 MEASURE | 0.057 MEASURE | 6476.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 9 | 1 | 622 | 242.6 MEASURE | 0.037 CALC | 680 MEASURE | 0.105 CALC | 369.5 MEASURE | 0.057 MEASURE | 6483.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 8 | 1 | 624 | 213.5 MEASURE | 0.033 CALC | 678.1 MEASURE | 0.105 CALC | 362.1 MEASURE | 0.056 MEASURE | 6465.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 7 | 1 | 623 | 214.3 MEASURE | 0.033 CALC | 680.8 MEASURE | 0.105 CALC | 344 MEASURE | 0.053 MEASURE | 6493.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 6 | 1 | 621 | 203.6 MEASURE | 0.032 CALC | 674.7 MEASURE | 0.105 CALC | 341 MEASURE | 0.053 MEASURE | 6433.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 5 | 1 | 621 | 235.4 MEASURE | 0.036 CALC | 679.6 MEASURE | 0.105 CALC | 337 MEASURE | 0.052 MEASURE | 6480 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 4 | 1 | 622 | 263.9 MEASURE | 0.041 CALC | 679.6 MEASURE | 0.105 CALC | 337 MEASURE | 0.052 MEASURE | 6480.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 3 | 1 | 624 | 238.7 MEASURE | 0.037 CALC | 686.1 MEASURE | 0.105 CALC | 352.7 MEASURE | 0.054 MEASURE | 6531.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 2 | 1 | 625 | 246.6 MEASURE | 0.038 CALC | 688.9 MEASURE | 0.105 CALC | 360.9 MEASURE | 0.055 MEASURE | 6562.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 1 | 1 | 625 | 247 MEASURE | 0.038 CALC | 687.8 MEASURE | 0.105 CALC | 360.7 MEASURE | 0.055 MEASURE | 6557.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 0 | 1 | 625 | 258.6 MEASURE | 0.036 CALC | 689.9 MEASURE | 0.105 CALC | 361.8 MEASURE | 0.055 MEASURE | 6578.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 23 | 1 | 624 | 229.1 MEASURE | 0.035 CALC | 693.9 MEASURE | 0.054 MEASURE | 6616 MEASURE | 0.053 MEASURE | 6573.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 22 | 1 | 623 | 237.2 MEASURE | 0.036 CALC | 691.3 MEASURE | 0.105 CALC | 349.4 MEASURE | 0.053 MEASURE | 6591.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 21 | 1 | 622 | 229.5 MEASURE | 0.035 CALC | 690.4 MEASURE | 0.105 CALC | 348.9 MEASURE | 0.053 MEASURE | 6582.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 20 | 1 | 622 | 225.7 MEASURE | 0.034 CALC | 688.9 MEASURE | 0.105 CALC | 361.2 MEASURE | 0.055 MEASURE | 6558.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 19 | 1 | 622 | 216.2 MEASURE | 0.033 CALC | 692.8 MEASURE | 0.105 CALC | 356.7 MEASURE | 0.054 MEASURE | 6606.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 18 | 1 | 622 | 227.1 MEASURE | 0.034 CALC | 699.3 MEASURE | 0.054 MEASURE | 6667.9 MEASURE | 0.054 MEASURE | 6593.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 17 | 1 | 622 | 228.3 MEASURE | 0.036 CALC | 700.4 MEASURE | 0.105 CALC | 367.3 MEASURE | 0.055 MEASURE | 6678.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 16 | 1 | 624 | 231.5 MEASURE | 0.035 CALC | 696.7 MEASURE | 0.105 CALC | 364.8 MEASURE | 0.055 MEASURE | 6632.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 15 | 1 | 624 | 228.1 MEASURE | 0.034 CALC | 696.5 MEASURE | 0.054 MEASURE | 6638.7 MEASURE | 0.054 MEASURE | 6634.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 14 | 1 | 624 | 227.5 MEASURE | 0.034 CALC | 694.3 MEASURE | 0.054 MEASURE | 6675.3 MEASURE | 0.054 MEASURE | 6673.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 13 | 1 | 624 | 232.1 MEASURE | 0.034 CALC | 691.1 MEASURE | 0.054 MEASURE | 6709.7 MEASURE | 0.054 MEASURE | 6707.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 12 | 1 | 621 | 242 MEASURE | 0.037 CALC | 691.4 MEASURE | 0.105 CALC | 362.1 MEASURE | 0.055 MEASURE | 6583.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 11 | 1 | 622 | 221.2 MEASURE | 0.033 CALC | 698.4 MEASURE | 0.055 MEASURE | 6658.8 MEASURE | 0.055 MEASURE | 6658.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 10 | 1 | 622 | 205.8 MEASURE | 0.031 CALC | 693.7 MEASURE | 0.053 MEASURE | 661.4 MEASURE | 0.053 MEASURE | 6639.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 9 | 1 | 623 | 202.8 MEASURE | 0.031 CALC | 696.4 MEASURE | 0.055 MEASURE | 663.6 MEASURE | 0.054 MEASURE | 6638.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 8 | 1 | 625 | 219 MEASURE | 0.033 CALC | 702.5 MEASURE | 0.052 MEASURE | 6698.8 MEASURE | 0.054 MEASURE | 6667.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 7 | 1 | 625 | 228.9 MEASURE | 0.034 CALC | 700 MEASURE | 0.056 MEASURE | 667.2 MEASURE | 0.054 MEASURE | 6673.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 6 | 1 | 622 | 222.9 MEASURE | 0.033 CALC | 697.9 MEASURE | 0.056 MEASURE | 665.4 MEASURE | 0.056 MEASURE | 6677.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 5 | 1 | 623 | 227.7 MEASURE | 0.033 CALC | 697.2 MEASURE | 0.055 MEASURE | 664.8 MEASURE | 0.055 MEASURE | 6673.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 4 | 1 | 623 | 226.9 MEASURE | 0.033 CALC | 700.2 MEASURE | 0.056 MEASURE | 666.4 MEASURE | 0.055 MEASURE | 6672.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 3 | 1 | 622 | 244.4 MEASURE | 0.037 CALC | 699.4 MEASURE | 0.06 MEASURE | 668.8 MEASURE | 0.055 MEASURE | 6677.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 2 | 1 | 621 | 223.4 MEASURE | 0.037 CALC | 699.7 MEASURE | 0.105 CALC | 400.3 MEASURE | 0.06 MEASURE | 6673.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 1 | 1 | 622 | 223.8 MEASURE | 0.033 CALC | 700.6 MEASURE | 0.105 CALC | 400.8 MEASURE | 0.06 MEASURE | 6682.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/1/2026 | 0 | 1 | 621 | 253.8 MEASURE | 0.035 CALC | 700.1 MEASURE | 0.105 CALC | 433.9 MEASURE | 0.065 MEASURE | 6673.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 23 | 1 | 621 | 223.9 MEASURE | 0.033 CALC | 701.7 MEASURE | 0.105 CALC | 428.2 MEASURE | 0.064 MEASURE | 6690.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 22 | 1 | 624 | 208.2 MEASURE | 0.031 CALC | 696.5 MEASURE | 0.065 MEASURE | 431.7 MEASURE | 0.064 MEASURE | 6640.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 21 | 1 | 623 | 245.8 MEASURE | 0.037 CALC | 702.2 MEASURE | 0.066 MEASURE | 441.9 MEASURE | 0.066 MEASURE | 6695.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 20 | 1 | 626 | 234.2 MEASURE | 0.035 CALC | 706 MEASURE | 0.066 MEASURE | 443.3 MEASURE | 0.066 MEASURE | 6731.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 19 | 1 | 624 | 226.4 MEASURE | 0.034 CALC | 704.1 MEASURE | 0.105 CALC | 422.9 MEASURE | 0.063 MEASURE | 6713.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 18 | 1 | 621 | 215.4 MEASURE | 0.032 CALC | 702.6 MEASURE | 0.105 CALC | 428.8 MEASURE | 0.064 MEASURE | 6699.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 17 | 1 | 622 | 218 MEASURE | 0.032 CALC | 705.8 MEASURE | 0.105 CALC | 430.7 MEASURE | 0.064 MEASURE | 6729.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 16 | 1 | 623 | 221.4 MEASURE | 0.033 CALC | 704.1 MEASURE | 0.105 CALC | 436.4 MEASURE | 0.065 MEASURE | 6713.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 15 | 1 | 623 | 196.8 MEASURE | 0.029 CALC | 706.9 MEASURE | 0.066 MEASURE | 444.8 MEASURE | 0.066 MEASURE | 6739.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 14 | 1 | 623 | 181.3 MEASURE | 0.027 CALC | 702.8 MEASURE | 0.066 MEASURE | 442.2 MEASURE | 0.066 MEASURE | 6700.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 13 | 1 | 624 | 220.5 MEASURE | 0.033 CALC | 702.2 MEASURE | 0.066 MEASURE | 441.9 MEASURE | 0.066 MEASURE | 6695.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 12 | 1 | 624 | 218.1 MEASURE | 0.033 CALC | 700.2 MEASURE | 0.105 CALC | 447.3 MEASURE | 0.067 MEASURE | 6696.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 11 | 1 | 624 | 221.1 MEASURE | 0.033 CALC | 703.9 MEASURE | 0.064 MEASURE | 429.6 MEASURE | 0.064 MEASURE | 6713.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 10 | 1 | 626 | 175.4 MEASURE | 0.026 CALC | 699.8 MEASURE | 0.105 CALC | 440.4 MEASURE | 0.066 MEASURE | 6697.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 9 | 1 | 624 | 184.4 MEASURE | 0.028 CALC | 700 MEASURE | 0.064 MEASURE | 427.1 MEASURE | 0.064 MEASURE | 6674.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 8 | 1 | 624 | 262.2 MEASURE | 0.04 CALC | 694.9 MEASURE | 0.062 MEASURE | 418.9 MEASURE | 0.063 MEASURE | 6623.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 7 | 1 | 623 | 254 MEASURE | 0.038 CALC | 696.5 MEASURE | 0.062 MEASURE | 411.8 MEASURE | 0.062 MEASURE | 6684.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 6 | 1 | 623 | 171.9 MEASURE | 0.026 CALC | 699.7 MEASURE | 0.105 CALC | 380.3 MEASURE | 0.057 MEASURE | 6671.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 5 | 1 | 622 | 151.2 MEASURE | 0.023 CALC | 700.4 MEASURE | 0.06 MEASURE | 400.7 MEASURE | 0.061 MEASURE | 6678.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 4 | 1 | 623 | 177.4 MEASURE | 0.027 CALC | 700.4 MEASURE | 0.06 MEASURE | 407.4 MEASURE | 0.061 MEASURE | 6678.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 3 | 1 | 625 | 264.7 MEASURE | 0.04 CALC | 696.8 MEASURE | 0.059 MEASURE | 392 MEASURE | 0.059 MEASURE | 6643.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 2 | 1 | 626 | 334.1 MEASURE | 0.05 CALC | 698.1 MEASURE | 0.105 CALC | 392.7 MEASURE | 0.059 MEASURE | 6656.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 1 | 1 | 624 | 312.3 MEASURE | 0.047 CALC | 700.7 MEASURE | 0.105 CALC | 367.4 MEASURE | 0.055 MEASURE | 6680.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/31/2026 | 0 | 1 | 624 | 324.7 MEASURE | 0.048 CALC | 704.6 MEASURE | 0.105 CALC | 376.2 MEASURE | 0.056 MEASURE | 6717.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/30/2026 | 23 | 1 | 624 | 277.1 MEASURE | 0.041 CALC | 701.5 MEASURE | 0.105 CALC | 374.6 MEASURE | 0.056 MEASURE | 6688.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | 1710 | 3 | 1/30/

| | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 20 | 1 | 624 | 245 MEASURE | 0.037 CALC | 686.7 MEASURE | 0.105 CALC | 373.2 MEASURE | 0.057 MEASURE | 647.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 19 | 1 | 622 | 275 MEASURE | 0.039 CALC | 687.8 MEASURE | 0.105 CALC | 400 MEASURE | 0.061 MEASURE | 655.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 18 | 1 | 622 | 228 MEASURE | 0.034 CALC | 679.6 MEASURE | 0.105 CALC | 324 MEASURE | 0.05 MEASURE | 647.9.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 17 | 1 | 622 | 278.8 MEASURE | 0.043 CALC | 679.6 MEASURE | 0.105 CALC | 342 MEASURE | 0.053 MEASURE | 645.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 16 | 1 | 622 | 211.5 MEASURE | 0.037 CALC | 684.2 MEASURE | 0.105 CALC | 352.6 MEASURE | 0.054 MEASURE | 647.8.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 15 | 1 | 622 | 225.6 MEASURE | 0.034 CALC | 688.6 MEASURE | 0.105 CALC | 407.1 MEASURE | 0.062 MEASURE | 656.5.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 14 | 1 | 624 | 232 MEASURE | 0.035 CALC | 691.7 MEASURE | 0.105 CALC | 408.9 MEASURE | 0.062 MEASURE | 656.5.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 13 | 1 | 624 | 233.6 MEASURE | 0.04 CALC | 691 MEASURE | 0.105 CALC | 395 MEASURE | 0.06 MEASURE | 656.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 12 | 1 | 624 | 229 MEASURE | 0.04 CALC | 692 MEASURE | 0.105 CALC | 375.2 MEASURE | 0.057 MEASURE | 656.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 11 | 1 | 624 | 358.6 MEASURE | 0.054 CALC | 692.3 MEASURE | 0.105 CALC | 396 MEASURE | 0.06 MEASURE | 660.0.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 10 | 1 | 623 | 261 MEASURE | 0.039 CALC | 698.6 MEASURE | 0.105 CALC | 393 MEASURE | 0.059 MEASURE | 666.0.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 9 | 1 | 623 | 267.6 MEASURE | 0.0 CALC | 692.8 MEASURE | 0.105 CALC | 382.5 MEASURE | 0.059 MEASURE | 663.7.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 8 | 1 | 624 | 373.1 MEASURE | 0.055 CALC | 701.8 MEASURE | 0.105 CALC | 374.7 MEASURE | 0.056 MEASURE | 669.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 7 | 1 | 624 | 336.8 MEASURE | 0.0 CALC | 701.2 MEASURE | 0.105 CALC | 361 MEASURE | 0.054 MEASURE | 668.5.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 6 | 1 | 621 | 433.6 MEASURE | 0.065 CALC | 701.4 MEASURE | 0.105 CALC | 347.7 MEASURE | 0.052 MEASURE | 668.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 5 | 1 | 621 | 441.9 MEASURE | 0.066 CALC | 697.6 MEASURE | 0.105 CALC | 379.1 MEASURE | 0.057 MEASURE | 668.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 4 | 1 | 621 | 438.2 MEASURE | 0.066 CALC | 694.5 MEASURE | 0.105 CALC | 390.7 MEASURE | 0.059 MEASURE | 662.1.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 3 | 1 | 621 | 452.7 MEASURE | 0.068 CALC | 694.9 MEASURE | 0.105 CALC | 364 MEASURE | 0.055 MEASURE | 662.5.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 2 | 1 | 622 | 471.1 MEASURE | 0.071 CALC | 698.4 MEASURE | 0.105 CALC | 366 MEASURE | 0.055 MEASURE | 668.8.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 1 | 1 | 622 | 575 MEASURE | 0.086 CALC | 698.6 MEASURE | 0.105 CALC | 379.7 MEASURE | 0.057 MEASURE | 666.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/5/2026 | 0 | 1 | 622 | 601.1 MEASURE | 0.089 CALC | 706.3 MEASURE | 0.105 CALC | 350.2 MEASURE | 0.052 MEASURE | 673.4.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 23 | 1 | 622 | 466.8 MEASURE | 0.07 CALC | 700.6 MEASURE | 0.105 CALC | 360.7 MEASURE | 0.054 MEASURE | 668.0.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 22 | 1 | 622 | 464.1 MEASURE | 0.069 CALC | 706.3 MEASURE | 0.105 CALC | 351.2 MEASURE | 0.052 MEASURE | 673.5.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 21 | 1 | 620 | 663.5 MEASURE | 0.1 CALC | 697.5 MEASURE | 0.105 CALC | 345.8 MEASURE | 0.052 MEASURE | 665.0.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 20 | 1 | 621 | 782.3 MEASURE | 0.111 CALC | 700.1 MEASURE | 0.105 CALC | 353.8 MEASURE | 0.053 MEASURE | 667.4.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 19 | 1 | 622 | 589.4 MEASURE | 0.088 CALC | 703.1 MEASURE | 0.105 CALC | 355.3 MEASURE | 0.053 MEASURE | 670.3.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 18 | 1 | 622 | 500.8 MEASURE | 0.074 CALC | 709.9 MEASURE | 0.105 CALC | 345.2 MEASURE | 0.051 MEASURE | 676.8.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 17 | 1 | 621 | 429 MEASURE | 0.064 CALC | 706.1 MEASURE | 0.105 CALC | 336.6 MEASURE | 0.05 MEASURE | 673.2.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 16 | 1 | 621 | 371.6 MEASURE | 0.055 CALC | 706.1 MEASURE | 0.105 CALC | 351.1 MEASURE | 0.052 MEASURE | 675.1.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 15 | 1 | 621 | 369.1 MEASURE | 0.053 CALC | 707.1 MEASURE | 0.105 CALC | 350.8 MEASURE | 0.053 MEASURE | 674.6.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 14 | 1 | 621 | 245.7 MEASURE | 0.051 CALC | 710.8 MEASURE | 0.105 CALC | 365 MEASURE | 0.053 MEASURE | 677.7.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 13 | 1 | 622 | 330 MEASURE | 0.048 CALC | 716.6 MEASURE | 0.105 CALC | 341.6 MEASURE | 0.05 MEASURE | 682.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 12 | 1 | 620 | 310.5 MEASURE | 0.046 CALC | 708.7 MEASURE | 0.105 CALC | 337.9 MEASURE | 0.05 MEASURE | 675.7.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 11 | 1 | 622 | 339.2 MEASURE | 0.05 CALC | 709.7 MEASURE | 0.105 CALC | 356.6 MEASURE | 0.053 MEASURE | 676.6.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 10 | 1 | 622 | 339.4 MEASURE | 0.051 CALC | 707.4 MEASURE | 0.105 CALC | 344 MEASURE | 0.051 MEASURE | 674.5.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 9 | 1 | 621 | 360.1 MEASURE | 0.053 CALC | 706.4 MEASURE | 0.105 CALC | 336.4 MEASURE | 0.053 MEASURE | 675.8.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 8 | 1 | 621 | 375.3 MEASURE | 0.056 CALC | 704.6 MEASURE | 0.105 CALC | 335.9 MEASURE | 0.05 MEASURE | 674.8.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 7 | 1 | 623 | 391.7 MEASURE | 0.058 CALC | 705.8 MEASURE | 0.105 CALC | 376.8 MEASURE | 0.056 MEASURE | 679.2.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 6 | 1 | 622 | 348.5 MEASURE | 0.052 CALC | 707.2 MEASURE | 0.105 CALC | 364.1 MEASURE | 0.054 MEASURE | 674.3.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 5 | 1 | 622 | 330.9 MEASURE | 0.056 CALC | 708.8 MEASURE | 0.105 CALC | 366 MEASURE | 0.054 MEASURE | 675.2.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 4 | 1 | 622 | 376.3 MEASURE | 0.052 CALC | 708.8 MEASURE | 0.105 CALC | 351.9 MEASURE | 0.052 MEASURE | 674.8.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 3 | 1 | 622 | 356.4 MEASURE | 0.052 CALC | 708.8 MEASURE | 0.105 CALC | 351.4 MEASURE | 0.052 MEASURE | 675.8.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 2 | 1 | 623 | 362.7 MEASURE | 0.054 CALC | 710.8 MEASURE | 0.105 CALC | 366 MEASURE | 0.054 MEASURE | 677.9.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 1 | 1 | 624 | 314 MEASURE | 0.046 CALC | 710.7 MEASURE | 0.105 CALC | 365.9 MEASURE | 0.054 MEASURE | 677.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/4/2026 | 0 | 1 | 623 | 323.7 MEASURE | 0.048 CALC | 708.4 MEASURE | 0.105 CALC | 351.2 MEASURE | 0.052 MEASURE | 675.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 23 | 1 | 623 | 283.8 MEASURE | 0.042 CALC | 706.6 MEASURE | 0.105 CALC | 343.6 MEASURE | 0.051 MEASURE | 673.7.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 22 | 1 | 623 | 238.4 MEASURE | 0.035 CALC | 706.6 MEASURE | 0.105 CALC | 364.9 MEASURE | 0.054 MEASURE | 675.6.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 21 | 1 | 622 | 253.9 MEASURE | 0.035 CALC | 706.5 MEASURE | 0.105 CALC | 357 MEASURE | 0.053 MEASURE | 676.3.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 20 | 1 | 625 | 211.5 MEASURE | 0.031 CALC | 707.9 MEASURE | 0.105 CALC | 357.7 MEASURE | 0.053 MEASURE | 674.9.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 19 | 1 | 625 | 196.8 MEASURE | 0.029 CALC | 706.2 MEASURE | 0.105 CALC | 350.1 MEASURE | 0.052 MEASURE | 673.5.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 18 | 1 | 622 | 288.7 MEASURE | 0.05 CALC | 696 MEASURE | 0.105 CALC | 352.6 MEASURE | 0.053 MEASURE | 676.8.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 17 | 1 | 624 | 262.7 MEASURE | 0.04 CALC | 684 MEASURE | 0.105 CALC | 365 MEASURE | 0.053 MEASURE | 676.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 16 | 1 | 624 | 268.2 MEASURE | 0.041 CALC | 689 MEASURE | 0.105 CALC | 361.3 MEASURE | 0.055 MEASURE | 676.9.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 15 | 1 | 624 | 337 MEASURE | 0.052 CALC | 684.3 MEASURE | 0.105 CALC | 339.3 MEASURE | 0.052 MEASURE | 652.4.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 14 | 1 | 623 | 339.3 MEASURE | 0.061 CALC | 688.6 MEASURE | 0.105 CALC | 366 MEASURE | 0.053 MEASURE | 652.3.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 13 | 1 | 623 | 337.4 MEASURE | 0.057 CALC | 683.4 MEASURE | 0.105 CALC | 373.2 MEASURE | 0.059 MEASURE | 651.5.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 12 | 1 | 623 | 236.6 MEASURE | 0.036 CALC | 688.4 MEASURE | 0.105 CALC | 387.2 MEASURE | 0.059 MEASURE | 656.3.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 11 | 1 | 623 | 231.9 MEASURE | 0.035 CALC | 685.1 MEASURE | 0.105 CALC | 385.4 MEASURE | 0.059 MEASURE | 653.2.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 10 | 1 | 623 | 246.6 MEASURE | 0.038 CALC | 686.7 MEASURE | 0.105 CALC | 386.3 MEASURE | 0.059 MEASURE | 654.7.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 9 | 1 | 623 | 248.5 MEASURE | 0.054 CALC | 676.8 MEASURE | 0.105 CALC | 384.5 MEASURE | 0.053 MEASURE | 654.5.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 8 | 1 | 623 | 249.9 MEASURE | 0.073 CALC | 676.8 MEASURE | 0.105 CALC | 362.1 MEASURE | 0.055 MEASURE | 655.8.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 7 | 1 | 622 | 590.7 MEASURE | 0.09 CALC | 690.5 MEASURE | 0.105 CALC | 362.1 MEASURE | 0.055 MEASURE | 655.8.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 6 | 1 | 622 | 292.1 MEASURE | 0.044 CALC | 696.2 MEASURE | 0.105 CALC | 363.8 MEASURE | 0.054 MEASURE | 658.2.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 5 | 1 | 623 | 228 MEASURE | 0.035 CALC | 689.8 MEASURE | 0.105 CALC | 357.6.8 MEASURE | 0.047 MEASURE | 655.6.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 4 | 1 | 623 | 228.9 MEASURE | 0.035 CALC | 692.5 MEASURE | 0.105 CALC | 310.3 MEASURE | 0.047 MEASURE | 660.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 3 | 1 | 623 | 247.2 MEASURE | 0.037 CALC | 692.9 MEASURE | 0.105 CALC | 310.5 MEASURE | 0.047 MEASURE | 660.6.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 2 | 1 | 624 | 309.4 MEASURE | 0.047 CALC | 694.1 MEASURE | 0.105 CALC | 324.3 MEASURE | 0.047 MEASURE | 668.1.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 1 | 1 | 623 | 320.7 MEASURE | 0.049 CALC | 686.5 MEASURE | 0.105 CALC | 322.9 MEASURE | 0.049 MEASURE | 658.9.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/3/2026 | 0 | 1 | 621 | 294.1 MEASURE | 0.035 CALC | 691.1 MEASURE | 0.105 CALC | 310.1 MEASURE | 0.047 MEASURE | 659.2.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 23 | 1 | 624 | 283.6 MEASURE | 0.042 CALC | 693.6 MEASURE | 0.105 CALC | 304.2 MEASURE | 0.046 MEASURE | 661.3.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 22 | 1 | 622 | 222.2 MEASURE | 0.034 CALC | 694.8 MEASURE | 0.105 CALC | 278.1 MEASURE | 0.042 MEASURE | 662.0.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, HAPS |
| MI | J H Campbell | 1710 | 3 | 2/2/2026 | 21 | 1 | 622 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 2/21/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/22/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/23/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/24/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/25/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/26/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/26/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/26/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/26/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/26/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/26/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/26/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 2/26/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MAT

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/12/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/11/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/10/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/9/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/8/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FG

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| MI | J H Campbell | 1710 | 3 | 3/22/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/22/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/22/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/22/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/22/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/22/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/22/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/22/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/21/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/20/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/19/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/18/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/17/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/17/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/17/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FG

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| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/31/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/30/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/29/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/28/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 3/27/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry L

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|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 4/10/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/10/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/10/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/10/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/10/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/10/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/10/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/10/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/9/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/8/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/7/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/6/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/5/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/5/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/5/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FG

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| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/19/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/18/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/17/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/16/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 4/15/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry L

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| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 19 | 1 | 621 | 359.4 MEASURE | 0.054 CALC | 704.2 MEASURE | 255.2 MEASURE | 0.105 CALC | 671.4.6 MEASURE | 0.038 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 18 | 1 | 620 | 368.8 MEASURE | 0.055 CALC | 700.6 MEASURE | 240.5 MEASURE | 0.105 CALC | 6680.2 MEASURE | 0.036 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 17 | 1 | 621 | 576.5 MEASURE | 0.086 CALC | 700.6 MEASURE | 233.8 MEASURE | 0.105 CALC | 6679.9 MEASURE | 0.035 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 16 | 1 | 621 | 378.1 MEASURE | 0.056 CALC | 704 MEASURE | 228.2 MEASURE | 0.105 CALC | 6712.6 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 15 | 1 | 621 | 349.8 MEASURE | 0.052 CALC | 711.5 MEASURE | 264.6 MEASURE | 0.105 CALC | 6783.5 MEASURE | 0.039 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 14 | 1 | 621 | 370.2 MEASURE | 0.055 CALC | 706.9 MEASURE | 289.8 MEASURE | 0.105 CALC | 6739.9 MEASURE | 0.043 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 13 | 1 | 622 | 392.5 MEASURE | 0.058 CALC | 706.3 MEASURE | 592.6 MEASURE | 0.088 MEASURE | 6734.2 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 12 | 1 | 622 | 286.8 MEASURE | 0.043 CALC | 701.5 MEASURE | 1451.4 MEASURE | 0.217 MEASURE | 6688.5 MEASURE | 0.043 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 11 | 1 | 621 | 288.4 MEASURE | 0.043 CALC | 696.5 MEASURE | 1441.1 MEASURE | 0.217 MEASURE | 6640.9 MEASURE | 0.044 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 10 | 1 | 621 | 274 MEASURE | 0.041 CALC | 692.9 MEASURE | 1407.2 MEASURE | 0.213 MEASURE | 6606.5 MEASURE | 0.043 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 9 | 1 | 621 | 284.1 MEASURE | 0.043 CALC | 686 MEASURE | 1412.7 MEASURE | 0.216 MEASURE | 6540.4 MEASURE | 0.043 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 8 | 1 | 622 | 329.3 MEASURE | 0.051 CALC | 681 MEASURE | 727.3 MEASURE | 0.112 MEASURE | 6498.4 MEASURE | 0.036 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 7 | 1 | 622 | 335.2 MEASURE | 0.052 CALC | 678.1 MEASURE | 232.8 MEASURE | 0.105 CALC | 6465.6 MEASURE | 0.036 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 6 | 1 | 622 | 264.5 MEASURE | 0.041 CALC | 679.6 MEASURE | 194.4 MEASURE | 0.03 MEASURE | 6480 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 5 | 1 | 621 | 246.1 MEASURE | 0.038 CALC | 672.2 MEASURE | 217.9 MEASURE | 0.105 CALC | 6409.3 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 4 | 1 | 622 | 240.8 MEASURE | 0.037 CALC | 677.8 MEASURE | 213.3 MEASURE | 0.033 MEASURE | 6462.2 MEASURE | 0.033 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 3 | 1 | 621 | 233 MEASURE | 0.036 CALC | 681.2 MEASURE | 207.8 MEASURE | 0.032 MEASURE | 6495.1 MEASURE | 0.033 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 2 | 1 | 622 | 248 MEASURE | 0.038 CALC | 682.5 MEASURE | 188.7 MEASURE | 0.029 MEASURE | 6507.4 MEASURE | 0.033 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 1 | 1 | 622 | 266.6 MEASURE | 0.041 CALC | 683.3 MEASURE | 188.9 MEASURE | 0.029 MEASURE | 6515.3 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/8/2026 | 0 | 1 | 622 | 284.4 MEASURE | 0.044 CALC | 682.3 MEASURE | 188.7 MEASURE | 0.029 MEASURE | 6505.3 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 23 | 1 | 621 | 311.5 MEASURE | 0.047 CALC | 689.8 MEASURE | 190.7 MEASURE | 0.029 MEASURE | 6577.5 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 22 | 1 | 621 | 293.4 MEASURE | 0.045 CALC | 690.8 MEASURE | 191 MEASURE | 0.029 MEASURE | 6558.1 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 21 | 1 | 621 | 320.7 MEASURE | 0.048 CALC | 697.9 MEASURE | 199.6 MEASURE | 0.03 MEASURE | 6654 MEASURE | 0.031 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 20 | 1 | 622 | 276.8 MEASURE | 0.041 CALC | 700 MEASURE | 206.9 MEASURE | 0.031 MEASURE | 6674.1 MEASURE | 0.033 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 19 | 1 | 622 | 268.8 MEASURE | 0.04 CALC | 703.3 MEASURE | 194.5 MEASURE | 0.029 MEASURE | 6705.5 MEASURE | 0.033 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 18 | 1 | 621 | 291 MEASURE | 0.043 CALC | 706.4 MEASURE | 208.5 MEASURE | 0.031 MEASURE | 6725.3 MEASURE | 0.033 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 17 | 1 | 621 | 316.5 MEASURE | 0.047 CALC | 707.7 MEASURE | 214.4 MEASURE | 0.032 MEASURE | 6700.3 MEASURE | 0.033 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 16 | 1 | 621 | 292 MEASURE | 0.044 CALC | 698.3 MEASURE | 252.1 MEASURE | 0.038 MEASURE | 6660 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 15 | 1 | 622 | 251.9 MEASURE | 0.035 CALC | 692.2 MEASURE | 221.4 MEASURE | 0.035 MEASURE | 6669.3 MEASURE | 0.036 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 14 | 1 | 621 | 321.4 MEASURE | 0.049 CALC | 687.4 MEASURE | 236 MEASURE | 0.036 MEASURE | 6654.3 MEASURE | 0.036 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 13 | 1 | 621 | 355.2 MEASURE | 0.055 CALC | 678.2 MEASURE | 232.8 MEASURE | 0.036 MEASURE | 6646.7 MEASURE | 0.036 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 12 | 1 | 621 | 399.4 MEASURE | 0.062 CALC | 679.5 MEASURE | 252.7 MEASURE | 0.039 MEASURE | 6479.2 MEASURE | 0.088 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 11 | 1 | 621 | 255.7 MEASURE | 0.04 CALC | 678.8 MEASURE | 569.6 MEASURE | 0.105 CALC | 6472.3 MEASURE | 0.088 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 10 | 1 | 622 | 210.5 MEASURE | 0.033 CALC | 679.3 MEASURE | 454.4 MEASURE | 0.07 MEASURE | 6476.8 MEASURE | 0.035 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 9 | 1 | 621 | 233.5 MEASURE | 0.036 CALC | 677.5 MEASURE | 226.1 MEASURE | 0.035 MEASURE | 6460 MEASURE | 0.035 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 8 | 1 | 621 | 237.4 MEASURE | 0.037 CALC | 678.2 MEASURE | 219.9 MEASURE | 0.034 MEASURE | 6466.2 MEASURE | 0.034 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 7 | 1 | 621 | 222.9 MEASURE | 0.036 CALC | 676.8 MEASURE | 222 MEASURE | 0.036 MEASURE | 6443.3 MEASURE | 0.036 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 6 | 1 | 622 | 237.1 MEASURE | 0.037 CALC | 672.3 MEASURE | 339.7 MEASURE | 0.053 MEASURE | 6410 MEASURE | 0.053 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 5 | 1 | 621 | 237.1 MEASURE | 0.037 CALC | 671.2 MEASURE | 345.6 MEASURE | 0.054 MEASURE | 6399.4 MEASURE | 0.054 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 4 | 1 | 621 | 265 MEASURE | 0.041 CALC | 678.8 MEASURE | 413.6 MEASURE | 0.062 MEASURE | 6462.4 MEASURE | 0.053 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 3 | 1 | 622 | 273.2 MEASURE | 0.042 CALC | 681.2 MEASURE | 428.7 MEASURE | 0.066 MEASURE | 6495.2 MEASURE | 0.055 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 2 | 1 | 622 | 294.1 MEASURE | 0.045 CALC | 681.7 MEASURE | 357.5 MEASURE | 0.055 MEASURE | 6499.8 MEASURE | 0.055 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 1 | 1 | 621 | 254 MEASURE | 0.039 CALC | 682.5 MEASURE | 188.7 MEASURE | 0.029 MEASURE | 6507.3 MEASURE | 0.025 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/7/2026 | 0 | 1 | 621 | 241.4 MEASURE | 0.037 CALC | 682.1 MEASURE | 162.6 MEASURE | 0.025 MEASURE | 6504 MEASURE | 0.025 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 23 | 1 | 621 | 220.4 MEASURE | 0.034 CALC | 686.8 MEASURE | 150.6 MEASURE | 0.023 MEASURE | 6548.6 MEASURE | 0.023 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 22 | 1 | 621 | 216 MEASURE | 0.033 CALC | 690.9 MEASURE | 131.7 MEASURE | 0.02 MEASURE | 6587.3 MEASURE | 0.02 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 21 | 1 | 621 | 248.3 MEASURE | 0.038 CALC | 693.7 MEASURE | 125.7 MEASURE | 0.019 MEASURE | 6613.9 MEASURE | 0.019 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 20 | 1 | 621 | 570.7 MEASURE | 0.086 CALC | 697.7 MEASURE | 133 MEASURE | 0.02 MEASURE | 6652 MEASURE | 0.02 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 19 | 1 | 621 | 282.9 MEASURE | 0.044 CALC | 700 MEASURE | 126.8 MEASURE | 0.019 MEASURE | 6674.5 MEASURE | 0.019 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 18 | 1 | 620 | 224.8 MEASURE | 0.034 CALC | 695.3 MEASURE | 145.9 MEASURE | 0.022 MEASURE | 6651.3 MEASURE | 0.022 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 17 | 1 | 622 | 365 MEASURE | 0.055 CALC | 697.1 MEASURE | 186.1 MEASURE | 0.028 MEASURE | 6646.5 MEASURE | 0.028 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 16 | 1 | 621 | 274.9 MEASURE | 0.041 CALC | 703.1 MEASURE | 202.6 MEASURE | 0.031 MEASURE | 6704.3 MEASURE | 0.031 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 15 | 1 | 621 | 389.4 MEASURE | 0.058 CALC | 704 MEASURE | 375.9 MEASURE | 0.056 MEASURE | 6712.7 MEASURE | 0.043 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 14 | 1 | 596 | 229.9 MEASURE | 0.036 CALC | 671.2 MEASURE | 614.4 MEASURE | 0.096 MEASURE | 6399.6 MEASURE | 0.096 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 13 | 1 | 592 | 152.9 MEASURE | 0.024 CALC | 657.7 MEASURE | 1141.2 MEASURE | 0.182 MEASURE | 6270.6 MEASURE | 0.182 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 12 | 1 | 591 | 281.9 MEASURE | 0.046 CALC | 641.3 MEASURE | 1424.6 MEASURE | 0.233 MEASURE | 6114.3 MEASURE | 0.233 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 11 | 1 | 591 | 628.8 MEASURE | 0.104 CALC | 634.3 MEASURE | 1409.2 MEASURE | 0.233 MEASURE | 6048.1 MEASURE | 0.233 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 10 | 1 | 591 | 714.3 MEASURE | 0.117 CALC | 638.1 MEASURE | 1399.3 MEASURE | 0.23 MEASURE | 6058.3 MEASURE | 0.23 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 9 | 1 | 576 | 746.9 MEASURE | 0.126 CALC | 622.4 MEASURE | 1370.8 MEASURE | 0.231 MEASURE | 5934.3 MEASURE | 0.231 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 8 | 1 | 564 | 654.7 MEASURE | 0.148 CALC | 606 MEASURE | 1323.1 MEASURE | 0.229 MEASURE | 5777.9 MEASURE | 0.229 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 7 | 1 | 528 | 570.8 MEASURE | 0.185 CALC | 1192 MEASURE | 5442.8 MEASURE | 0.219 MEASURE | 5366 MEASURE | 0.22 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 6 | 1 | 517 | 1071.9 MEASURE | 0.2 CALC | 563 MEASURE | 1181 MEASURE | 0.105 CALC | 5366 MEASURE | 0.22 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 5 | 1 | 478 | 1073.2 MEASURE | 0.217 CALC | 519.3 MEASURE | 1138.7 MEASURE | 0.23 MEASURE | 4950.9 MEASURE | 0.23 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 4 | 1 | 442 | 1111.5 MEASURE | 0.238 CALC | 489.3 MEASURE | 984.4 MEASURE | 0.211 MEASURE | 4665.4 MEASURE | 0.211 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 3 | 1 | 437 | 1110.8 MEASURE | 0.24 CALC | 485.9 MEASURE | 982.1 MEASURE | 0.212 MEASURE | 4623.7 MEASURE | 0.212 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 2 | 1 | 445 | 1176.7 MEASURE | 0.248 CALC | 496.9 MEASURE | 724.9 MEASURE | 0.153 MEASURE | 4737.8 MEASURE | 0.153 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 1 | 1 | 409 | 1177.5 MEASURE | 0.263 CALC | 468.8 MEASURE | 770.5 MEASURE | 0.172 MEASURE | 4479.6 MEASURE | 0.172 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/6/2026 | 0 | 1 | 383 | 1068.1 MEASURE | 0.258 CALC | 434 MEASURE | 575.1 MEASURE | 0.139 MEASURE | 4137.7 MEASURE | 0.139 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/5/2026 | 23 | 1 | 383 | 1255.3 MEASURE | 0.301 CALC | 437.8 MEASURE | 530.1 MEASURE | 0.127 MEASURE | 4174.1 MEASURE | 0.127 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/5/2026 | 22 | 1 | 383 | 1238.2 MEASURE | 0.299 CALC | 433.9 MEASURE | 546.1 MEASURE | 0.132 MEASURE | 4137.4 MEASURE | 0.132 MEASURE | Coal |

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| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/26/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/25/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/24/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/23

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/27/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/28/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/29/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/30/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 11 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 12 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 13 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 14 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 15 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 16 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 17 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 18 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 19 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 20 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 21 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 22 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 5/31/2026 | 23 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 0 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 1 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 2 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 3 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 4 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 5 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 6 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 7 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 8 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 9 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/1/2026 | 10 | 0 | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air\|Selective Catalytic Reduc\|Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MAT

| | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 19 | 1 | 748 | 479.5 MEASURE | 0.8 MEASURE | 0.061 CALC | 819.5 MEASURE | 0.105 CALC | 523.5 MEASURE | 0.067 MEASURE | 7814 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 18 | 1 | 748 | 429.6 MEASURE | 0.8 MEASURE | 0.055 CALC | 818.7 MEASURE | 0.105 CALC | 601 MEASURE | 0.077 MEASURE | 7805.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 17 | 1 | 745 | 502.7 MEASURE | 0.8 MEASURE | 0.064 CALC | 818.8 MEASURE | 0.104 CALC | 811.9 MEASURE | 0.063 MEASURE | 7806.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 16 | 1 | 657 | 338.9 MEASURE | 0.8 MEASURE | 0.047 CALC | 732.8 MEASURE | 0.105 CALC | 440.2 MEASURE | 0.063 MEASURE | 6987.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 15 | 1 | 679 | 431.7 MEASURE | 0.8 MEASURE | 0.061 CALC | 744.7 MEASURE | 0.105 CALC | 326.6 MEASURE | 0.046 MEASURE | 7100.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 14 | 1 | 746 | 362.2 MEASURE | 0.8 MEASURE | 0.046 CALC | 817 MEASURE | 0.105 CALC | 467.4 MEASURE | 0.06 MEASURE | 7789.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 13 | 1 | 746 | 398.4 MEASURE | 0.8 MEASURE | 0.051 CALC | 818.6 MEASURE | 0.105 CALC | 498.4 MEASURE | 0.064 MEASURE | 7787.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 12 | 1 | 745 | 413.6 MEASURE | 0.8 MEASURE | 0.053 CALC | 821.1 MEASURE | 0.105 CALC | 461.9 MEASURE | 0.059 MEASURE | 7829.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 11 | 1 | 734 | 501.1 MEASURE | 0.8 MEASURE | 0.065 CALC | 812.7 MEASURE | 0.105 CALC | 441.7 MEASURE | 0.057 MEASURE | 7749.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 10 | 1 | 650 | 426.8 MEASURE | 0.8 MEASURE | 0.061 CALC | 729.4 MEASURE | 0.105 CALC | 347.8 MEASURE | 0.05 MEASURE | 6955 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 9 | 1 | 622 | 356.4 MEASURE | 0.8 MEASURE | 0.053 CALC | 706.7 MEASURE | 0.105 CALC | 350.4 MEASURE | 0.052 MEASURE | 6738.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 8 | 1 | 621 | 343.2 MEASURE | 0.8 MEASURE | 0.051 CALC | 703.1 MEASURE | 0.105 CALC | 355.3 MEASURE | 0.053 MEASURE | 6704.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 7 | 1 | 620 | 333 MEASURE | 0.8 MEASURE | 0.05 CALC | 701.7 MEASURE | 0.105 CALC | 354.6 MEASURE | 0.053 MEASURE | 6690.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 6 | 1 | 621 | 479.4 MEASURE | 0.8 MEASURE | 0.073 CALC | 693.5 MEASURE | 0.105 CALC | 370.3 MEASURE | 0.056 MEASURE | 6612.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 5 | 1 | 621 | 433.3 MEASURE | 0.8 MEASURE | 0.065 CALC | 695.6 MEASURE | 0.105 CALC | 338.2 MEASURE | 0.051 MEASURE | 6631.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 4 | 1 | 621 | 337.8 MEASURE | 0.8 MEASURE | 0.051 CALC | 698.8 MEASURE | 0.105 CALC | 313.6 MEASURE | 0.047 MEASURE | 6672.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 3 | 1 | 621 | 275.1 MEASURE | 0.8 MEASURE | 0.041 CALC | 696.7 MEASURE | 0.105 CALC | 299.8 MEASURE | 0.045 MEASURE | 6661.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 2 | 1 | 622 | 280.4 MEASURE | 0.8 MEASURE | 0.043 CALC | 693.3 MEASURE | 0.105 CALC | 290.9 MEASURE | 0.044 MEASURE | 6610.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 1 | 1 | 621 | 312.9 MEASURE | 0.8 MEASURE | 0.046 CALC | 690.7 MEASURE | 0.105 CALC | 303 MEASURE | 0.046 MEASURE | 6585.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/15/2026 | 0 | 1 | 622 | 328.5 MEASURE | 0.8 MEASURE | 0.049 CALC | 696.2 MEASURE | 0.105 CALC | 312 MEASURE | 0.047 MEASURE | 6638.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 23 | 1 | 621 | 338.5 MEASURE | 0.8 MEASURE | 0.046 CALC | 697.4 MEASURE | 0.105 CALC | 305.9 MEASURE | 0.046 MEASURE | 6649.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 22 | 1 | 621 | 363.7 MEASURE | 0.8 MEASURE | 0.054 CALC | 702.6 MEASURE | 0.105 CALC | 328.2 MEASURE | 0.049 MEASURE | 6698.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 21 | 1 | 621 | 394.4 MEASURE | 0.8 MEASURE | 0.059 CALC | 703.2 MEASURE | 0.105 CALC | 342 MEASURE | 0.051 MEASURE | 6705.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 20 | 1 | 621 | 362.9 MEASURE | 0.8 MEASURE | 0.054 CALC | 704.7 MEASURE | 0.105 CALC | 335.9 MEASURE | 0.05 MEASURE | 6718.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 19 | 1 | 622 | 332.8 MEASURE | 0.8 MEASURE | 0.049 CALC | 705.2 MEASURE | 0.105 CALC | 396.7 MEASURE | 0.059 MEASURE | 6723.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 18 | 1 | 621 | 330.3 MEASURE | 0.8 MEASURE | 0.049 CALC | 702.9 MEASURE | 0.105 CALC | 382.5 MEASURE | 0.057 MEASURE | 6711.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 17 | 1 | 621 | 355.6 MEASURE | 0.8 MEASURE | 0.053 CALC | 699.3 MEASURE | 0.105 CALC | 359.7 MEASURE | 0.054 MEASURE | 6662 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 16 | 1 | 621 | 349.7 MEASURE | 0.8 MEASURE | 0.052 CALC | 702.2 MEASURE | 0.105 CALC | 374.9 MEASURE | 0.056 MEASURE | 6695.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 15 | 1 | 621 | 350.1 MEASURE | 0.8 MEASURE | 0.053 CALC | 699.5 MEASURE | 0.105 CALC | 373.5 MEASURE | 0.056 MEASURE | 6689.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 14 | 1 | 621 | 345.8 MEASURE | 0.8 MEASURE | 0.052 CALC | 698.1 MEASURE | 0.105 CALC | 359.4 MEASURE | 0.054 MEASURE | 6656 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 13 | 1 | 621 | 342.8 MEASURE | 0.8 MEASURE | 0.051 CALC | 699.8 MEASURE | 0.105 CALC | 339.6 MEASURE | 0.05 MEASURE | 6672.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 12 | 1 | 622 | 325.8 MEASURE | 0.8 MEASURE | 0.049 CALC | 700.1 MEASURE | 0.105 CALC | 313.7 MEASURE | 0.047 MEASURE | 6675 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 11 | 1 | 621 | 309.3 MEASURE | 0.8 MEASURE | 0.046 CALC | 702.8 MEASURE | 0.105 CALC | 308.2 MEASURE | 0.046 MEASURE | 6700.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 10 | 1 | 621 | 357.1 MEASURE | 0.8 MEASURE | 0.053 CALC | 705.5 MEASURE | 0.105 CALC | 302.7 MEASURE | 0.045 MEASURE | 6726.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 9 | 1 | 622 | 349.8 MEASURE | 0.8 MEASURE | 0.052 CALC | 702.2 MEASURE | 0.105 CALC | 314.7 MEASURE | 0.047 MEASURE | 6695.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 8 | 1 | 621 | 318.4 MEASURE | 0.8 MEASURE | 0.048 CALC | 698.2 MEASURE | 0.105 CALC | 312.9 MEASURE | 0.047 MEASURE | 6657.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 7 | 1 | 621 | 326.6 MEASURE | 0.8 MEASURE | 0.049 CALC | 696.2 MEASURE | 0.105 CALC | 331.4 MEASURE | 0.05 MEASURE | 6658.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 6 | 1 | 622 | 365.1 MEASURE | 0.8 MEASURE | 0.055 CALC | 692.8 MEASURE | 0.105 CALC | 310.5 MEASURE | 0.047 MEASURE | 6606.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 5 | 1 | 621 | 347.8 MEASURE | 0.8 MEASURE | 0.053 CALC | 697.1 MEASURE | 0.105 CALC | 322.2 MEASURE | 0.049 MEASURE | 6694.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 4 | 1 | 621 | 346.9 MEASURE | 0.8 MEASURE | 0.052 CALC | 697.6 MEASURE | 0.105 CALC | 379.1 MEASURE | 0.057 MEASURE | 6651.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 3 | 1 | 621 | 331.6 MEASURE | 0.8 MEASURE | 0.05 CALC | 695.5 MEASURE | 0.105 CALC | 331.7 MEASURE | 0.049 MEASURE | 6637.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 2 | 1 | 621 | 390.6 MEASURE | 0.8 MEASURE | 0.059 CALC | 692.6 MEASURE | 0.105 CALC | 324 MEASURE | 0.049 MEASURE | 6613.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 1 | 1 | 622 | 371.1 MEASURE | 0.8 MEASURE | 0.056 CALC | 696.3 MEASURE | 0.105 CALC | 338.6 MEASURE | 0.051 MEASURE | 6639.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/14/2026 | 0 | 1 | 622 | 356.5 MEASURE | 0.8 MEASURE | 0.054 CALC | 697.7 MEASURE | 0.105 CALC | 359.2 MEASURE | 0.054 MEASURE | 6652.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 23 | 1 | 621 | 361.7 MEASURE | 0.8 MEASURE | 0.054 CALC | 696.6 MEASURE | 0.105 CALC | 338.7 MEASURE | 0.051 MEASURE | 6641.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 22 | 1 | 622 | 356.5 MEASURE | 0.8 MEASURE | 0.053 CALC | 701.3 MEASURE | 0.105 CALC | 327.7 MEASURE | 0.049 MEASURE | 6687 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 21 | 1 | 622 | 343.1 MEASURE | 0.8 MEASURE | 0.051 CALC | 701.5 MEASURE | 0.105 CALC | 327.7 MEASURE | 0.049 MEASURE | 6688.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 20 | 1 | 622 | 375.1 MEASURE | 0.8 MEASURE | 0.056 CALC | 700.2 MEASURE | 0.105 CALC | 327.1 MEASURE | 0.049 MEASURE | 6676 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 19 | 1 | 621 | 403.1 MEASURE | 0.8 MEASURE | 0.06 CALC | 701.9 MEASURE | 0.105 CALC | 314.6 MEASURE | 0.047 MEASURE | 6692.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 18 | 1 | 623 | 378.4 MEASURE | 0.8 MEASURE | 0.056 CALC | 702.7 MEASURE | 0.105 CALC | 341.7 MEASURE | 0.051 MEASURE | 6699.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 17 | 1 | 622 | 395.3 MEASURE | 0.8 MEASURE | 0.059 CALC | 701.9 MEASURE | 0.105 CALC | 334.6 MEASURE | 0.05 MEASURE | 6692.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 16 | 1 | 621 | 343.8 MEASURE | 0.8 MEASURE | 0.05 CALC | 702.7 MEASURE | 0.105 CALC | 335 MEASURE | 0.05 MEASURE | 6699.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 15 | 1 | 621 | 357.2 MEASURE | 0.8 MEASURE | 0.053 CALC | 703 MEASURE | 0.105 CALC | 341.8 MEASURE | 0.051 MEASURE | 6702.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 14 | 1 | 621 | 360.9 MEASURE | 0.8 MEASURE | 0.053 CALC | 709.1 MEASURE | 0.105 CALC | 338 MEASURE | 0.05 MEASURE | 6760.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 13 | 1 | 622 | 357.2 MEASURE | 0.8 MEASURE | 0.053 CALC | 709.5 MEASURE | 0.105 CALC | 338.2 MEASURE | 0.05 MEASURE | 6764.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 12 | 1 | 621 | 378.4 MEASURE | 0.8 MEASURE | 0.05 CALC | 706.1 MEASURE | 0.105 CALC | 329.9 MEASURE | 0.049 MEASURE | 6732.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 11 | 1 | 621 | 318.7 MEASURE | 0.8 MEASURE | 0.047 CALC | 705.5 MEASURE | 0.105 CALC | 316.2 MEASURE | 0.047 MEASURE | 6726.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 10 | 1 | 622 | 320.2 MEASURE | 0.8 MEASURE | 0.048 CALC | 704.4 MEASURE | 0.105 CALC | 329.1 MEASURE | 0.049 MEASURE | 6716.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 9 | 1 | 622 | 297.1 MEASURE | 0.8 MEASURE | 0.044 CALC | 704.3 MEASURE | 0.105 CALC | 329.1 MEASURE | 0.049 MEASURE | 6715.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 8 | 1 | 622 | 302.4 MEASURE | 0.8 MEASURE | 0.045 CALC | 704.2 MEASURE | 0.105 CALC | 335.2 MEASURE | 0.05 MEASURE | 6704.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 7 | 1 | 621 | 326.1 MEASURE | 0.8 MEASURE | 0.048 CALC | 702.1 MEASURE | 0.105 CALC | 328 MEASURE | 0.049 MEASURE | 6694.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 6 | 1 | 621 | 368.1 MEASURE | 0.8 MEASURE | 0.055 CALC | 704.3 MEASURE | 0.105 CALC | 308.9 MEASURE | 0.046 MEASURE | 6715.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 5 | 1 | 621 | 333.4 MEASURE | 0.8 MEASURE | 0.05 CALC | 697.5 MEASURE | 0.105 CALC | 325.9 MEASURE | 0.049 MEASURE | 6665.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 4 | 1 | 621 | 344.2 MEASURE | 0.8 MEASURE | 0.052 CALC | 699.9 MEASURE | 0.105 CALC | 327 MEASURE | 0.049 MEASURE | 6678.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 3 | 1 | 621 | 357.1 MEASURE | 0.8 MEASURE | 0.053 CALC | 703.3 MEASURE | 0.105 CALC | 302.6 MEASURE | 0.045 MEASURE | 6725 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 2 | 1 | 621 | 362.4 MEASURE | 0.8 MEASURE | 0.054 CALC | 704.4 MEASURE | 0.105 CALC | 302.2 MEASURE | 0.045 MEASURE | 6718.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 1 | 1 | 622 | 350 MEASURE | 0.8 MEASURE | 0.052 CALC | 702.7 MEASURE | 0.105 CALC | 294.8 MEASURE | 0.044 MEASURE | 6689.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/13/2026 | 0 | 1 | 622 | 340 MEASURE | 0.8 MEASURE | 0.051 CALC | 705.7 MEASURE | 0.105 CALC | 302.8 MEASURE | 0.045 MEASURE | 6729 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2G1, MATS |
| MI | J H Campbell | 1710 | 3 | 6/12/2026 | 23 | 1 | 621 | 351.2 MEASURE | 0.8 M

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MI | J H Campbell | I710 | 3 | 6/25/2026 | 7 | 1 | 753 | 551.4 MEASURE | 0.069 CALC | 840.7 MEASURE | 0.105 CALC | 200.4 MEASURE | 0.025 MEASURE | 8015.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2026 | 6 | 1 | 753 | 427 MEASURE | 0.053 CALC | 843 MEASURE | 0.105 CALC | 200.9 MEASURE | 0.025 MEASURE | 8037.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2026 | 5 | 1 | 752 | 388.4 MEASURE | 0.049 CALC | 840.1 MEASURE | 0.105 CALC | 192.3 MEASURE | 0.024 MEASURE | 8010.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2026 | 4 | 1 | 752 | 376.4 MEASURE | 0.047 CALC | 832.3 MEASURE | 0.105 CALC | 206.3 MEASURE | 0.026 MEASURE | 7936.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2026 | 3 | 1 | 753 | 380.3 MEASURE | 0.048 CALC | 836.3 MEASURE | 0.105 CALC | 231.3 MEASURE | 0.029 MEASURE | 7934.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2026 | 2 | 1 | 753 | 391.4 MEASURE | 0.049 CALC | 840 MEASURE | 0.105 CALC | 224.2 MEASURE | 0.028 MEASURE | 8008.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2026 | 1 | 1 | 754 | 397.2 MEASURE | 0.049 CALC | 843.3 MEASURE | 0.105 CALC | 201 MEASURE | 0.025 MEASURE | 8040.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/25/2026 | 0 | 1 | 753 | 402.7 MEASURE | 0.05 CALC | 841.3 MEASURE | 0.105 CALC | 192.5 MEASURE | 0.024 MEASURE | 8021.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 23 | 1 | 752 | 371.9 MEASURE | 0.046 CALC | 839.2 MEASURE | 0.105 CALC | 192 MEASURE | 0.024 MEASURE | 8001.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 22 | 1 | 751 | 388 MEASURE | 0.048 CALC | 841.8 MEASURE | 0.105 CALC | 200.7 MEASURE | 0.025 MEASURE | 8026.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 21 | 1 | 752 | 396.6 MEASURE | 0.049 CALC | 841.3 MEASURE | 0.105 CALC | 192.5 MEASURE | 0.024 MEASURE | 8021.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 20 | 1 | 753 | 464.5 MEASURE | 0.058 CALC | 841.3 MEASURE | 0.105 CALC | 176.5 MEASURE | 0.022 MEASURE | 8021.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 19 | 1 | 753 | 411.9 MEASURE | 0.051 CALC | 842.8 MEASURE | 0.105 CALC | 184.8 MEASURE | 0.023 MEASURE | 8036.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 18 | 1 | 753 | 346.9 MEASURE | 0.043 CALC | 845.5 MEASURE | 0.105 CALC | 185.4 MEASURE | 0.023 MEASURE | 8061.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 17 | 1 | 752 | 376.4 MEASURE | 0.047 CALC | 839.6 MEASURE | 0.105 CALC | 184.1 MEASURE | 0.023 MEASURE | 8005.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 16 | 1 | 754 | 409.5 MEASURE | 0.051 CALC | 837.9 MEASURE | 0.105 CALC | 183.7 MEASURE | 0.023 MEASURE | 7989.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 15 | 1 | 752 | 611.1 MEASURE | 0.076 CALC | 839.4 MEASURE | 0.105 CALC | 176.1 MEASURE | 0.022 MEASURE | 8003.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 14 | 1 | 753 | 380 MEASURE | 0.047 CALC | 850.3 MEASURE | 0.105 CALC | 202.7 MEASURE | 0.025 MEASURE | 8107.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 13 | 1 | 753 | 382.4 MEASURE | 0.047 CALC | 850.8 MEASURE | 0.105 CALC | 194.7 MEASURE | 0.024 MEASURE | 8112.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 12 | 1 | 753 | 369.9 MEASURE | 0.046 CALC | 844.8 MEASURE | 0.105 CALC | 177.2 MEASURE | 0.022 MEASURE | 8058.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 11 | 1 | 752 | 377.4 MEASURE | 0.047 CALC | 844.9 MEASURE | 0.105 CALC | 161.1 MEASURE | 0.02 MEASURE | 8055.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 10 | 1 | 753 | 365.4 MEASURE | 0.045 CALC | 846.2 MEASURE | 0.105 CALC | 161.4 MEASURE | 0.02 MEASURE | 8067.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 9 | 1 | 754 | 352.6 MEASURE | 0.044 CALC | 846 MEASURE | 0.105 CALC | 153.3 MEASURE | 0.019 MEASURE | 8066 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 8 | 1 | 752 | 526 MEASURE | 0.065 CALC | 844.8 MEASURE | 0.105 CALC | 161.1 MEASURE | 0.02 MEASURE | 8055.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 7 | 1 | 752 | 547.7 MEASURE | 0.067 CALC | 856.2 MEASURE | 0.105 CALC | 236.8 MEASURE | 0.029 MEASURE | 8164 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 6 | 1 | 714 | 417.2 MEASURE | 0.054 CALC | 811.5 MEASURE | 0.105 CALC | 340.5 MEASURE | 0.044 MEASURE | 7737.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 5 | 1 | 626 | 307.4 MEASURE | 0.045 CALC | 718.4 MEASURE | 0.105 CALC | 116.5 MEASURE | 0.017 MEASURE | 6850 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 4 | 1 | 619 | 319.5 MEASURE | 0.047 CALC | 712.5 MEASURE | 0.105 CALC | 136.9 MEASURE | 0.02 MEASURE | 6793.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 3 | 1 | 599 | 314.4 MEASURE | 0.048 CALC | 668.8 MEASURE | 0.105 CALC | 155 MEASURE | 0.085 MEASURE | 6529.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 2 | 1 | 599 | 312.4 MEASURE | 0.048 CALC | 668.2 MEASURE | 0.105 CALC | 155.1 MEASURE | 0.206 MEASURE | 6662.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 1 | 1 | 600 | 333.1 MEASURE | 0.051 CALC | 688.7 MEASURE | 0.208 MEASURE | 1265.9 MEASURE | 0.208 MEASURE | 6567 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/24/2026 | 0 | 1 | 600 | 342.9 MEASURE | 0.052 CALC | 686.8 MEASURE | 0.206 MEASURE | 1249.1 MEASURE | 0.206 MEASURE | 6548.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 23 | 1 | 614 | 346.4 MEASURE | 0.052 CALC | 698.6 MEASURE | 0.091 MEASURE | 666.2 MEASURE | 0.091 MEASURE | 6661.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 22 | 1 | 755 | 388.6 MEASURE | 0.047 CALC | 863.6 MEASURE | 0.029 MEASURE | 238.5 MEASURE | 0.029 MEASURE | 8224.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 21 | 1 | 755 | 390.1 MEASURE | 0.047 CALC | 865.9 MEASURE | 0.026 MEASURE | 214.6 MEASURE | 0.026 MEASURE | 8255.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 20 | 1 | 755 | 398 MEASURE | 0.049 CALC | 857 MEASURE | 0.029 MEASURE | 237 MEASURE | 0.029 MEASURE | 8171.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 19 | 1 | 755 | 388.7 MEASURE | 0.047 CALC | 862.8 MEASURE | 0.105 CALC | 246.8 MEASURE | 0.03 MEASURE | 8226.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 18 | 1 | 755 | 389.7 MEASURE | 0.048 CALC | 860.2 MEASURE | 0.029 MEASURE | 237.9 MEASURE | 0.029 MEASURE | 8202.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 17 | 1 | 754 | 393.4 MEASURE | 0.049 CALC | 859 MEASURE | 0.03 MEASURE | 247.3 MEASURE | 0.03 MEASURE | 8240 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 16 | 1 | 754 | 392.9 MEASURE | 0.045 CALC | 857.5 MEASURE | 0.03 MEASURE | 245.3 MEASURE | 0.03 MEASURE | 8157.7 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 15 | 1 | 755 | 363.1 MEASURE | 0.045 CALC | 857.5 MEASURE | 0.032 MEASURE | 245.2 MEASURE | 0.03 MEASURE | 8157.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 14 | 1 | 755 | 379.4 MEASURE | 0.047 CALC | 852.7 MEASURE | 0.032 MEASURE | 260.5 MEASURE | 0.032 MEASURE | 8140 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 13 | 1 | 756 | 374.9 MEASURE | 0.046 CALC | 858.8 MEASURE | 0.032 MEASURE | 261.1 MEASURE | 0.032 MEASURE | 8160.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 12 | 1 | 755 | 375.6 MEASURE | 0.046 CALC | 857.3 MEASURE | 0.031 MEASURE | 253.4 MEASURE | 0.031 MEASURE | 8173.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 11 | 1 | 756 | 349 MEASURE | 0.043 CALC | 854.9 MEASURE | 0.032 MEASURE | 260.8 MEASURE | 0.032 MEASURE | 8150.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 10 | 1 | 755 | 371.2 MEASURE | 0.045 CALC | 857.1 MEASURE | 0.033 MEASURE | 269.7 MEASURE | 0.033 MEASURE | 8172 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 9 | 1 | 756 | 424.4 MEASURE | 0.052 CALC | 864.1 MEASURE | 0.031 MEASURE | 255.4 MEASURE | 0.031 MEASURE | 8239.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 8 | 1 | 755 | 607.2 MEASURE | 0.075 CALC | 856.6 MEASURE | 0.056 MEASURE | 456.3 MEASURE | 0.056 MEASURE | 8184.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 7 | 1 | 755 | 396.4 MEASURE | 0.049 CALC | 853.4 MEASURE | 0.061 MEASURE | 496.4 MEASURE | 0.061 MEASURE | 8137.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 6 | 1 | 755 | 364.8 MEASURE | 0.043 CALC | 849.8 MEASURE | 0.064 MEASURE | 518.5 MEASURE | 0.064 MEASURE | 8127.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 5 | 1 | 755 | 375.2 MEASURE | 0.046 CALC | 849 MEASURE | 0.062 MEASURE | 509.3 MEASURE | 0.062 MEASURE | 8095.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 4 | 1 | 755 | 361.1 MEASURE | 0.044 CALC | 851.1 MEASURE | 0.062 MEASURE | 503.2 MEASURE | 0.062 MEASURE | 8115.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 3 | 1 | 755 | 378.3 MEASURE | 0.047 CALC | 851.4 MEASURE | 0.062 MEASURE | 511.4 MEASURE | 0.063 MEASURE | 8117.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 2 | 1 | 755 | 343.7 MEASURE | 0.042 CALC | 850.4 MEASURE | 0.065 MEASURE | 527 MEASURE | 0.065 MEASURE | 8108.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 1 | 1 | 756 | 370.5 MEASURE | 0.045 CALC | 858.1 MEASURE | 0.066 MEASURE | 540 MEASURE | 0.066 MEASURE | 8181.8 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/23/2026 | 0 | 1 | 756 | 392.7 MEASURE | 0.048 CALC | 859.4 MEASURE | 0.066 MEASURE | 540.8 MEASURE | 0.066 MEASURE | 8194.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 23 | 1 | 756 | 398.9 MEASURE | 0.049 CALC | 851.5 MEASURE | 0.067 MEASURE | 543.9 MEASURE | 0.067 MEASURE | 8118.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 22 | 1 | 754 | 367.4 MEASURE | 0.045 CALC | 853.5 MEASURE | 0.072 MEASURE | 585.9 MEASURE | 0.072 MEASURE | 8138 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 21 | 1 | 756 | 403.1 MEASURE | 0.049 CALC | 860.4 MEASURE | 0.072 MEASURE | 590.7 MEASURE | 0.072 MEASURE | 8203.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 20 | 1 | 755 | 425.3 MEASURE | 0.052 CALC | 864.9 MEASURE | 0.073 MEASURE | 599.9 MEASURE | 0.073 MEASURE | 8218.3 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 19 | 1 | 756 | 355.1 MEASURE | 0.043 CALC | 858.1 MEASURE | 0.07 MEASURE | 572.7 MEASURE | 0.07 MEASURE | 8181.6 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 18 | 1 | 757 | 352.8 MEASURE | 0.043 CALC | 857.9 MEASURE | 0.073 MEASURE | 597.1 MEASURE | 0.073 MEASURE | 8179.4 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 17 | 1 | 757 | 335.3 MEASURE | 0.041 CALC | 857.8 MEASURE | 0.072 MEASURE | 588.9 MEASURE | 0.072 MEASURE | 8178.9 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 16 | 1 | 756 | 342.9 MEASURE | 0.067 CALC | 850.1 MEASURE | 0.067 MEASURE | 543 MEASURE | 0.067 MEASURE | 8105.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 15 | 1 | 756 | 416 MEASURE | 0.051 CALC | 857.1 MEASURE | 0.067 MEASURE | 547.5 MEASURE | 0.067 MEASURE | 8172.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 14 | 1 | 757 | 417.5 MEASURE | 0.051 CALC | 858.7 MEASURE | 0.066 MEASURE | 538.5 MEASURE | 0.066 MEASURE | 8159.1 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 13 | 1 | 757 | 368.4 MEASURE | 0.045 CALC | 858.8 MEASURE | 0.066 MEASURE | 537.3 MEASURE | 0.066 MEASURE | 8141 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 12 | 1 | 757 | 354.2 MEASURE | 0.043 CALC | 856 MEASURE | 0.063 MEASURE | 514.2 MEASURE | 0.063 MEASURE | 8161.5 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 11 | 1 | 756 | 513.9 MEASURE | 0.063 CALC | 859.4 MEASURE | 0.064 MEASURE | 522.3 MEASURE | 0.064 MEASURE | 8161.2 MEASURE | Coal | Dry bottom wall-fired Dry Lime FGD | Low NOx Burner Technology w/ Overfire Air \| Selective Catalytic Reduc \| Baghouse | Halogenated PAC Sorbent Injection | ARP, CSNOX, CSOSO2E, CSSO2O1, MATS |
| MI | J H Campbell | I710 | 3 | 6/22/2026 | 10 | 1 | 756 | 515 MEASURE | 0.064 CALC | 858.6 MEASURE | 0.066 MEASURE | 535.3 MEASURE | 0.066 MEASURE | 8160

| | | |

BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

| | |
|---|---|
| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 189

# Consumers' July 2026 10-Q

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# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

## Washington, D.C. 20549

## FORM 10-Q

**☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

**For the quarterly period ended June 30, 2026**

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____to_____

| Commission File No. | | Registrant; State of Incorporation; Address; and Telephone Number | IRS Employer Identification No. |
|---|---|---|---|
| 1-9513 | | **CMS ENERGY CORPORATION**<br>(A Michigan Corporation)<br>One Energy Plaza, Jackson, Michigan 49201<br>(517) 788-0550 | 38-2726431 |
| 1-5611 | | **CONSUMERS ENERGY COMPANY**<br>(A Michigan Corporation)<br>One Energy Plaza, Jackson, Michigan 49201<br>(517) 788-0550 | 38-0442310 |

Securities registered pursuant to Section 12(b) of the Act:

| Title of each class | Trading Symbol(s) | Name of each exchange on which registered |
|---|---|---|
| CMS Energy Corporation Common Stock, $0.01 par value | CMS | New York Stock Exchange |
| CMS Energy Corporation 5.625% Junior Subordinated Notes due 2078 | CMSA | New York Stock Exchange |
| CMS Energy Corporation 5.875% Junior Subordinated Notes due 2078 | CMSC | New York Stock Exchange |
| CMS Energy Corporation 5.875% Junior Subordinated Notes due 2079 | CMSD | New York Stock Exchange |
| CMS Energy Corporation Depositary Shares, each representing a 1/1,000th interest in a share of 4.200% Cumulative Redeemable Perpetual Preferred Stock, Series C | CMS PRC | New York Stock Exchange |
| Consumers Energy Company Cumulative Preferred Stock, $100 par value: $4.50 Series | CMS-PB | New York Stock Exchange |

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

**CMS Energy Corporation:** Yes ☒ No ☐ **Consumers Energy Company:** Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

**CMS Energy Corporation:** Yes ☒ No ☐ **Consumers Energy Company:** Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

| **CMS Energy Corporation:** | | **Consumers Energy Company:** | |
|---|---|---|---|
| Large accelerated filer | ☒ | Large accelerated filer | ☐ |
| Non-accelerated filer | ☐ | Non-accelerated filer | ☒ |
| Accelerated filer | ☐ | Accelerated filer | ☐ |
| Smaller reporting company | ☐ | Smaller reporting company | ☐ |
| Emerging growth company | ☐ | Emerging growth company | ☐ |

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

**CMS Energy Corporation:** ☐ **Consumers Energy Company:** ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

**CMS Energy Corporation:** Yes ☐ No ☒ **Consumers Energy Company:** Yes ☐ No ☒

Indicate the number of shares outstanding of each of the issuer's classes of common stock at July 13, 2026:

| | |
|---|---|
| **CMS Energy Corporation:** | |
| CMS Energy Corporation Common Stock, $0.01 par value | 313,577,136 |
| **Consumers Energy Company:** | |
| Consumers Common Stock, $10 par value, privately held by CMS Energy Corporation | 84,108,789 |

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# CMS Energy Corporation
# Consumers Energy Company
## Quarterly Reports on Form 10-Q to the Securities and Exchange Commission for the Period Ended June 30, 2026

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# Glossary

Certain terms used in the text and financial statements are defined below.

**2023 Energy Law**
Michigan's Public Acts 229, 230, 231, 233, 234, and 235 of 2023

**ABATE**
Association of Businesses Advocating Tariff Equity

**AFUDC**
Allowance for borrowed and equity funds used during construction

**ARO**
Asset retirement obligation

**ASP**
Appliance Service Plan

**Aviator Wind**
Aviator Wind Holdings, LLC, a VIE in which Aviator Wind Equity Holdings holds a Class B membership interest

**Aviator Wind Equity Holdings**
Aviator Wind Equity Holdings, LLC, a VIE in which Grand River Wind, LLC, a wholly owned subsidiary of NorthStar Clean Energy, has a 51-percent interest

**Bay Harbor**
A residential/commercial real estate area located near Petoskey, Michigan, in which CMS Energy sold its interest in 2002

**Bcf**
Billion cubic feet

**BG Solar Holdings**
BG Solar Holdings, LLC, a VIE in which BG Solar Holdings I, LLC, a wholly owned subsidiary of Grand River Solar, LLC, a wholly owned subsidiary of NorthStar Clean Energy, holds a Class B membership interest

**CCR**
Coal combustion residual

**CEO**
Chief Executive Officer

**CERCLA**
Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended

**CFO**
Chief Financial Officer

**Clean Air Act**
Federal Clean Air Act of 1963, as amended

**Clean Water Act**
Federal Water Pollution Control Act of 1972, as amended

**CMS Energy**
CMS Energy Corporation and its consolidated subsidiaries, unless otherwise noted; the parent of Consumers and NorthStar Clean Energy

**CMS Land**
CMS Land Company, a wholly owned subsidiary of CMS Capital, L.L.C., a wholly owned subsidiary of CMS Energy

**Consumers**
Consumers Energy Company and its consolidated subsidiaries, unless otherwise noted; a wholly owned subsidiary of CMS Energy

**Covert Generating Station**
A 1,200-MW natural gas-fueled generation station that was acquired by Consumers in 2023 from New Covert Generating Company, LLC, a non-affiliated company

**Craven**
Craven County Wood Energy Limited Partnership, a VIE in which HYDRA-CO Enterprises, Inc., a wholly owned subsidiary of NorthStar Clean Energy, has a 50-percent interest

**CSAPR**
Cross-State Air Pollution Rule of 2011, as amended

**DB Pension Plans**
Defined benefit pension plans of CMS Energy and Consumers, including certain present and former affiliates and subsidiaries

**DB SERP**

Defined Benefit Supplemental Executive Retirement Plan

**Delta Solar Equity Holdings**

Delta Solar Equity Holdings, LLC, a VIE in which Grand River Solar, LLC, a wholly owned subsidiary of NorthStar Clean Energy, has a 50-percent interest

**Dodd-Frank Act**

Dodd-Frank Wall Street Reform and Consumer Protection Act of 2010

**DOE**

U.S. Department of Energy

**DTE Electric**

DTE Electric Company, a non-affiliated company

**EGLE**

Michigan Department of Environment, Great Lakes, and Energy

**Electric Supply Plan**

Consumers' long-term strategy for delivering safe, reliable, affordable, clean, and equitable energy to its customers; this plan is outlined in Consumers' IRP and incorporates the REP

**Endangered Species Act**

Federal Endangered Species Act of 1973, as amended

**Energy waste reduction**

The reduction of energy consumption through energy efficiency and demand-side energy conservation, as established under Michigan law

**EPA**

U.S. Environmental Protection Agency

**EPS**

Earnings per share

**ERP**

Enterprise Resource Planning software

**Exchange Act**

Securities Exchange Act of 1934

**Federal Power Act**

Federal Power Act of 1920

**FERC**

Federal Energy Regulatory Commission

**FTR**

Financial transmission right

**GAAP**

U.S. Generally Accepted Accounting Principles

**GCR**

Gas cost recovery

**Genesee**

Genesee Power Station Limited Partnership, a VIE in which HYDRA-CO Enterprises, Inc., a wholly owned subsidiary of NorthStar Clean Energy, has a 50-percent interest

**Grayling**

Grayling Generating Station Limited Partnership, a VIE in which HYDRA-CO Enterprises, Inc., a wholly owned subsidiary of NorthStar Clean Energy, has a 50-percent interest

**GW**

Gigawatt, a unit of energy equal to 1 billion watts

**HL Solar Holdings**

HL Solar Holdings, LLC, a VIE in which HL Solar Holdings I, LLC, a wholly owned subsidiary of Grand River Solar, LLC, a wholly owned subsidiary of NorthStar Clean Energy, holds a Class B membership interest

**IRP**

Integrated Resource Plan

**IRS**

Internal Revenue Service

**IT**

Information technology

**J.H. Campbell**

J.H. Campbell Generating Complex, a three-unit coal-fueled electric generating facility comprised of Units 1 and 2, which are wholly owned by Consumers, and Unit 3, which Consumers jointly owns with the Michigan Public Power Agency, holding a 4.80-percent interest, and Wolverine Power, holding a 1.89-percent interest, each a non-affiliated entity

**kWh**

Kilowatt-hour, a unit of energy equal to 1,000 watt-hours

**Ludington**

Ludington pumped-storage plant, jointly owned by Consumers and DTE Electric

**MATS**

Mercury and Air Toxics Standards, which limit mercury, acid gases, and other toxic pollution from coal-fueled and oil-fueled power plants

**MCV Facility**

A 1,647-MW natural gas-fueled, combined-cycle cogeneration facility operated by the MCV Partnership

**MCV Partnership**

Midland Cogeneration Venture Limited Partnership, a non-affiliated company

**METC**

Michigan Electric Transmission Company, LLC, a non-affiliated company

**MGP**

Manufactured gas plant

**Migratory Bird Treaty Act**

Migratory Bird Treaty Act of 1918, as amended

**MISO**

Midcontinent Independent System Operator, Inc.

**MISO Tariff**

MISO Open Access Transmission, Energy, and Operating Reserve Markets Tariff

**Mothball**

To place a generating unit into a state of extended reserve shutdown in which the unit is inactive and unavailable for service for a specified period, during which the unit can be brought back into service after receiving appropriate notification and completing any necessary maintenance or other work; generation owners in MISO must request approval to mothball a unit, and MISO then evaluates the request for reliability impacts

**MPSC**

Michigan Public Service Commission

**MW**

Megawatt, a unit of power equal to 1 million watts

**NAAQS**

National Ambient Air Quality Standards

**Natural Gas Act**

Natural Gas Act of 1938

**Newport Solar Holdings**

Newport Solar Holdings III, LLC, a VIE in which Newport Solar Equity Holdings LLC, a wholly owned subsidiary of Grand River Solar, LLC, a wholly owned subsidiary of NorthStar Clean Energy, holds a Class B membership interest

**NorthStar Clean Energy**

NorthStar Clean Energy Company and its consolidated subsidiaries, unless otherwise noted; a wholly owned subsidiary of CMS Energy

**NOx**

Nitrogen oxides

**NPDES**

National Pollutant Discharge Elimination System, a permit system for regulating point sources of pollution under the Clean Water Act

**NREPA**

Part 201 of Michigan's Natural Resources and Environmental Protection Act of 1994, as amended

**NWO Holdco**

NWO Holdco, L.L.C., a VIE in which NWO Holdco I, LLC, a wholly owned subsidiary of NWO Wind Equity Holdings, LLC, holds a Class B membership interest

**NWO Wind Equity Holdings**

NWO Wind Equity Holdings, LLC, a VIE in which Grand River Wind, LLC, a wholly owned subsidiary of NorthStar Clean Energy, has a 50-percent interest

**OPEB**

Other post-employment benefits

**OPEB Plan**

Postretirement health care and life insurance plans of CMS Energy and Consumers, including certain present and former affiliates and subsidiaries

**PCB**

Polychlorinated biphenyl

**PPA**

Power purchase agreement

**PSCR**

Power supply cost recovery

**RCRA**

Federal Resource Conservation and Recovery Act of 1976

**Reliability Roadmap**

Consumers' five-year strategy to improve its electric distribution system and the reliability of the grid; this plan was filed with the MPSC in 2023, and is an update to Consumers' previous Electric Distribution Infrastructure Investment Plan filed in 2021

**REP**

Renewable Energy Plan

**ROA**

Retail Open Access, which allows electric generation customers to choose alternative electric suppliers pursuant to Michigan's Public Acts 141 and 142 of 2000, as amended

**SEC**

U.S. Securities and Exchange Commission

**Securitization**

A financing method authorized by statute and approved by the MPSC which allows a utility to sell its right to receive a portion of the rate payments received from its customers for the repayment of securitization bonds issued by a special-purpose entity affiliated with such utility

**SOFR**

Secured overnight financing rate calculated and published by the Federal Reserve Bank of New York

**TAES**

Toshiba America Energy Systems Corporation, a non-affiliated company

**TBJH**

TBJH Inc., a non-affiliated company

**TCJA**

Tax Cuts and Jobs Act of 2017

**Term SOFR**

The rate per annum that is a forward-looking term rate based on SOFR

**T.E.S. Filer City**

T.E.S. Filer City Station Limited Partnership, a VIE in which HYDRA-CO Enterprises, Inc., a wholly owned subsidiary of NorthStar Clean Energy, has a 50-percent interest

**Toshiba**

Toshiba Corporation, a non-affiliated company

**Toshiba International**

Toshiba International Corporation, a non-affiliated company

**VIE**

Variable interest entity

# Filing Format

This combined Form 10-Q is separately filed by CMS Energy and Consumers. Information in this combined Form 10-Q relating to each individual registrant is filed by such registrant on its own behalf. Consumers makes no representation regarding information relating to any other companies affiliated with CMS Energy other than its own subsidiaries.

CMS Energy is the parent holding company of several subsidiaries, including Consumers and NorthStar Clean Energy. None of CMS Energy, NorthStar Clean Energy, nor any of CMS Energy's other subsidiaries (other than Consumers) has any obligation in respect of Consumers' debt securities or preferred stock and holders of such securities should not consider the financial resources or results of operations of CMS Energy, NorthStar Clean Energy, nor any of CMS Energy's other subsidiaries (other than Consumers and its own subsidiaries (in relevant circumstances)) in making a decision with respect to Consumers' debt securities or preferred stock. Similarly, neither Consumers nor any other subsidiary of CMS Energy has any obligation in respect of securities of CMS Energy.

This report should be read in its entirety. No one section of this report deals with all aspects of the subject matter of this report. This report should be read in conjunction with the consolidated financial statements and related notes and with the Management's Discussion and Analysis of Financial Condition and Results of Operations included in the 2025 Form 10-K.

# Available Information

CMS Energy's internet address is www.cmsenergy.com. CMS Energy routinely posts important information on its website and considers the Investor Relations section, www.cmsenergy.com/investor-relations, a channel of distribution for material information. Information contained on CMS Energy's website is not incorporated herein.

# Forward-looking Statements and Information

This Form 10-Q and other CMS Energy and Consumers disclosures may contain forward-looking statements as defined by the Private Securities Litigation Reform Act of 1995. The use of "anticipates," "assumes," "believes," "could," "estimates," "expects," "forecasts," "goals," "guidance," "intends," "may," "might," "objectives," "plans," "possible," "potential," "predicts," "projects," "seeks," "should," "targets," "will," and other similar words is intended to identify forward-looking statements that involve risk and uncertainty. This discussion of potential risks and uncertainties is designed to highlight important factors that may impact CMS Energy's and Consumers' businesses and financial outlook. CMS Energy and Consumers have no obligation to update or revise forward-looking statements regardless of whether new information, future events, or any other factors affect the information contained in the statements. These forward-looking statements are subject to various factors that could cause CMS Energy's and Consumers' actual results to differ materially from the results anticipated in these statements. These factors include, but are not limited to, the following, all of which are potentially significant:

- the impact and effect of recent events, such as worsening trade relations, geopolitical tensions, war, acts of terrorism, and the responses to these events, and related economic disruptions including, but not limited to, inflation, energy price volatility, tariffs, and supply chain disruptions
- the impact of new or modified regulation by the MPSC, FERC, and other applicable governmental proceedings and regulations, including any associated impact on electric or gas rates or rate structures

- potentially adverse regulatory treatment, effects of a failure to receive timely regulatory orders that are or could come before the MPSC, FERC, or other governmental authorities, or effects of a government shutdown
- changes in the performance of or regulations applicable to MISO, METC, pipelines, railroads, vessels, or other service providers that CMS Energy, Consumers, or any of their affiliates rely on to serve their customers
- federal or executive actions, the adoption of or challenges to federal or state laws or regulations or changes in applicable laws, rules, regulations, principles, or practices, or in their interpretation, such as those related to energy policy, ROA, the Public Utility Regulatory Policies Act of 1978, infrastructure integrity or security, cybersecurity, gas pipeline safety, gas pipeline capacity, energy waste reduction, the financial compensation mechanism, the environment, regulation or deregulation, reliability, health care reforms, taxes, tax credits, accounting matters, tariffs, climate change, air emissions, renewable energy, the Dodd-Frank Act, and other business issues that could have an impact on CMS Energy's, Consumers', or any of their affiliates' businesses or financial results
- factors affecting, disrupting, interrupting, or otherwise impacting CMS Energy's or Consumers' facilities, utility infrastructure, operations, or backup systems, such as costs and availability of personnel, equipment, and materials; weather and climate, including catastrophic weather-related damage and extreme temperatures; natural disasters; fires; smoke; scheduled or unscheduled equipment outages; maintenance or repairs; contractor performance; environmental incidents; failures of equipment or materials; electric transmission and distribution or gas pipeline system constraints; interconnection requirements; political and social unrest; general strikes; the government and/or paramilitary response to political or social events; changes in trade policies, regulations, or tariffs; accidents; explosions; physical disasters; global pandemics; cyber incidents; physical or cyber attacks; vandalism; war or terrorism; and the ability to obtain or maintain insurance coverage for these events
- the ability of CMS Energy and Consumers to execute cost-reduction strategies and/or convert economic development opportunities
- potentially adverse regulatory or legal interpretations or decisions regarding environmental matters, or delayed regulatory treatment or permitting decisions that are or could come before agencies such as EGLE, the EPA, FERC, and/or the U.S. Army Corps of Engineers, and potential environmental remediation costs associated with these interpretations or decisions, including those that may affect Consumers' coal ash management or routine maintenance, repair, and replacement classification under New Source Review, a construction-permitting program under the Clean Air Act
- changes in energy markets, including availability, price, and seasonality of electric capacity and energy and the timing and extent of changes in commodity prices and availability and deliverability of coal, natural gas, natural gas liquids, electricity, oil, gasoline, diesel fuel, and certain related products
- the price of CMS Energy common stock, the credit ratings of CMS Energy and Consumers, capital and financial market conditions, and the effect of these market conditions on CMS Energy's and Consumers' interest costs and access to the capital markets, including availability of financing to CMS Energy, Consumers, or any of their affiliates

- the ability of CMS Energy and Consumers to execute their financing strategies
- the investment performance of the assets of CMS Energy's and Consumers' pension and benefit plans, the discount rates, mortality assumptions, and future medical costs used in calculating the plans' obligations, and the resulting impact on future funding requirements
- the impact of the economy, particularly in Michigan, and potential future volatility in the financial and credit markets on CMS Energy's, Consumers', or any of their affiliates' revenues, ability to collect accounts receivable from customers, or cost and availability of capital
- changes in the economic and financial viability of CMS Energy's and Consumers' suppliers, customers, and other counterparties and the continued ability of these third parties, including those in bankruptcy, to meet their obligations to CMS Energy and Consumers
- population changes in the geographic areas where CMS Energy and Consumers conduct business
- national, regional, and local economic, political, competitive, and regulatory policies, conditions, and developments
- loss of customer demand for electric generation supply to alternative electric suppliers, the creation of municipal utilities, increased use of self-generation including distributed generation, energy waste reduction, or energy storage
- loss of customer demand for natural gas due to alternative technologies or fuels or electrification
- the ability of Consumers to meet increased renewable energy demand due to customers seeking to meet their own sustainability goals in a timely and cost-efficient manner
- the reputational or other impact on CMS Energy and Consumers of the failure to meet the renewable or clean energy standards required by the 2023 Energy Law or to achieve or make timely progress on their greenhouse gas reduction goals related to reducing their impact on climate change
- adverse consequences of employee, director, or third-party fraud or non-compliance with codes of conduct or with laws or regulations
- federal regulation of electric sales, including periodic re-examination by federal regulators of CMS Energy's and Consumers' market-based sales authorizations
- any event, change, development, occurrence, or circumstance that could impact the implementation of the Electric Supply Plan, including any action by a regulatory authority or other third party to prohibit, delay, or impair the implementation of the Electric Supply Plan
- the ability to meet increases in electric demand associated with data centers, or alternatively, the risk that anticipated demand growth from data center expansion may not materialize as expected
- changes associated with artificial intelligence technologies and related sectors, including the risk that a significant decline in investor confidence could lead to broader economic disruption, reductions in customer demand, tightening of capital markets, higher financing costs, or other downstream impacts
- the availability, cost, coverage, and terms of insurance, the stability of insurance providers, and the ability of Consumers to recover the costs of any insurance from customers

- the effectiveness of CMS Energy's and Consumers' risk management policies, procedures, and strategies, including strategies to hedge risk related to interest rates and future prices of electricity, natural gas, basis risk, and other energy-related commodities
- factors affecting development of electric generation projects, gas transmission, and gas and electric distribution infrastructure replacement, conversion, and expansion projects, including factors related to project site identification, construction material availability, quality, and pricing, tariffs, embargoes on equipment, supply chain disruptions, schedule delays, interconnection delays, availability of qualified construction personnel, zoning, siting, permitting, acquisition of property rights, community opposition, environmental regulations, performance of contractors and counterparties, and government actions
- changes or disruption in fuel supply, including but not limited to supplier bankruptcy and delivery disruptions
- potential costs, lost revenues, reputational harm, or other consequences resulting from misappropriation of assets or sensitive information, corruption of data, or operational disruption in connection with a cyberattack or other cyber incident
- potential disruption to, interruption or failure of, or other impacts on IT backup or disaster recovery systems
- technological developments in energy production, storage, delivery, usage, and metering
- the ability to implement and integrate technology successfully, including artificial intelligence
- the impact of CMS Energy's and Consumers' integrated business software system and its effects on their operations, including utility customer billing and collections
- adverse consequences resulting from any past, present, or future assertion of indemnity or warranty claims associated with assets and businesses previously owned by CMS Energy or Consumers, including claims resulting from attempts by foreign or domestic governments to assess taxes on or to impose environmental liability associated with past operations or transactions
- the outcome, cost, and other effects of any legal or administrative claims, proceedings, investigations, or settlements
- the reputational impact on CMS Energy and Consumers of operational incidents, violations of corporate policies, regulatory violations, inappropriate use of social media, and other events
- restrictions imposed by various financing arrangements and regulatory requirements on the ability of Consumers and other subsidiaries of CMS Energy to transfer funds to CMS Energy in the form of cash dividends, loans, or advances
- earnings volatility resulting from the application of fair value accounting to certain energy commodity contracts or interest rate contracts
- changes in financial or regulatory accounting principles or policies or interpretation of principles or policies
- other matters that may be disclosed from time to time in CMS Energy's and Consumers' SEC filings, or in other public documents

All forward-looking statements should be considered in the context of the risk and other factors described above and as detailed from time to time in CMS Energy's and Consumers' SEC filings. For additional details regarding these and other uncertainties, see Part I—Item 1. Financial Statements and Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters and Note 3, Contingencies and Commitments; and Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

# Part I—Financial Information

## Item 1. Financial Statements

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# CMS Energy Corporation
# Consumers Energy Company
## Management's Discussion and Analysis of Financial Condition and Results of Operations

This Management's Discussion and Analysis of Financial Condition and Results of Operations constitutes Part I—Item 2 of this Form 10-Q and is not part of the financial statements included in Item 1, for both CMS Energy and Consumers.

## Executive Overview

CMS Energy is an energy company operating primarily in Michigan. It is the parent holding company of several subsidiaries, including Consumers, an electric and gas utility, and NorthStar Clean Energy, primarily a domestic independent power producer and marketer. Consumers' electric utility operations include the generation, purchase, distribution, and sale of electricity, and Consumers' gas utility operations include the purchase, transmission, storage, distribution, and sale of natural gas. Consumers' customer base consists of a mix of primarily residential, commercial, and diversified industrial customers. NorthStar Clean Energy, through its subsidiaries and equity investments, is engaged in domestic independent power production and the marketing of independent power production.

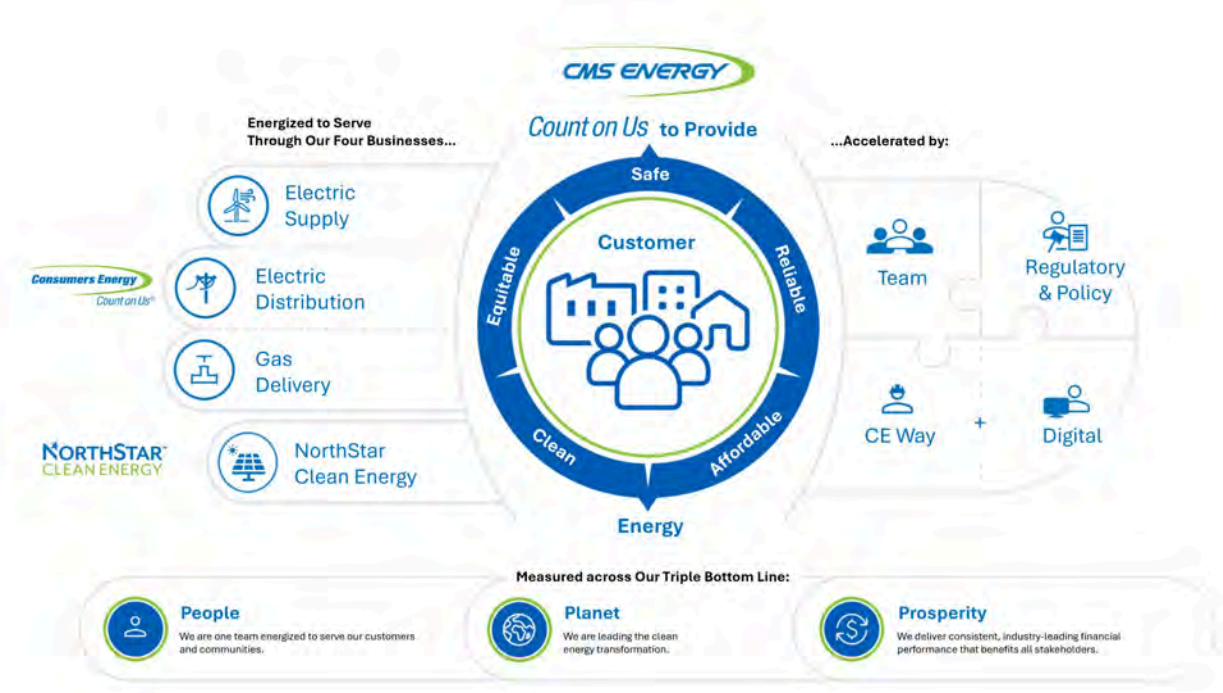
CMS Energy and Consumers manage their businesses by the nature of services each provides. CMS Energy operates principally in three business segments: electric utility; gas utility; and NorthStar Clean Energy, its non-utility operations and investments. Consumers operates principally in two business segments: electric utility and gas utility. CMS Energy's and Consumers' businesses are affected primarily by:

- regulation and regulatory matters
- state and federal legislation
- economic conditions
- load growth
- weather
- energy commodity prices
- interest rates
- their securities' credit ratings

### The Triple Bottom Line

CMS Energy's and Consumers' purpose is to provide safe, reliable, affordable, clean, and equitable energy in service of their customers. In support of this purpose, CMS Energy and Consumers couple digital transformation with the "CE Way," a lean operating system designed to improve safety, quality, cost, delivery, and employee morale.

CMS Energy and Consumers measure their progress toward the purpose by considering their impact on the "triple bottom line" of people, planet, and prosperity; this consideration takes into account not only the economic value that CMS Energy and Consumers create for customers and investors, but also their responsibility to social and environmental goals. The triple bottom line balances the interests of employees, customers, suppliers, regulators, creditors, Michigan's residents, the investment community, and other stakeholders, and it reflects the broader societal impacts of CMS Energy's and Consumers' activities.




CMS Energy's Sustainability Report, which is available to the public, describes CMS Energy's and Consumers' progress toward world class performance measured in the areas of people, planet, and prosperity.

**People:** The people element of the triple bottom line represents CMS Energy's and Consumers' commitment to their employees, their customers, the residents of local communities in which they do business, and other stakeholders.

The safety of co-workers, customers, and the general public is a priority of CMS Energy and Consumers. Accordingly, CMS Energy and Consumers have worked to integrate a set of safety principles into their business operations and culture. These principles include complying with applicable safety, health, and security regulations and implementing programs and processes aimed at continually improving safety and security conditions.

CMS Energy and Consumers also place a high priority on customer value and on providing reliable, affordable, and equitable energy in service of their customers. Consumers' customer-driven investment program is aimed at improving safety and increasing electric and gas reliability.

In the electric rate case it filed with the MPSC in June 2025, Consumers updated its Reliability Roadmap, a five-year strategy to improve Consumers' electric distribution system and the reliability of the grid. The plan proposes spending through 2029 for projects designed to reduce the number and duration of power outages to customers through investment in infrastructure upgrades, vegetation management, and grid

modernization. Consumers has requested rate recovery of the investments needed to achieve the Reliability Roadmap's key objectives in its electric rate cases.

Central to Consumers' commitment to its customers are the initiatives it has undertaken to keep electricity and natural gas affordable, including:

- natural gas purchasing strategy
- replacement of coal-fueled generation and PPAs with a cost-efficient and reliable mix of renewable energy, less-costly dispatchable generation sources, and energy waste reduction and demand response programs
- targeted infrastructure investment to reduce maintenance costs and improve reliability and safety
- supply chain optimization
- economic development to increase sales and reduce overall rates
- information and control system efficiencies
- employee and retiree health care cost sharing
- tax planning
- cost-effective financing
- workforce productivity enhancements

While inflationary pressures and tariffs could impact supply chain availability and pricing, CMS Energy and Consumers are taking steps to help mitigate the impact on their ability to provide safe, reliable, affordable, clean, and equitable energy in service of their customers.

**Planet:** The planet element of the triple bottom line represents CMS Energy's and Consumers' commitment to protect the environment. This commitment extends beyond compliance with various state and federal environmental, health, and safety laws and regulations. Management considers extreme weather and other environmental risks in strategy development, business planning, and enterprise risk management processes.

CMS Energy and Consumers continue to focus on opportunities to protect the environment and reduce their carbon footprint from owned generation. CMS Energy, including Consumers, has decreased its combined percentage of electric supply (self-generated and purchased) from coal by 24 percentage points since 2015. Additionally, as a result of actions already taken through 2025, Consumers has:

- reduced carbon dioxide emissions from owned generation by nearly 30 percent since 2005
- reduced methane emissions by nearly 40 percent since 2012
- reduced the volume of water used to generate electricity by nearly 60 percent since 2012
- reduced landfill waste disposal by more than 2 million tons since 1992
- enhanced, restored, or protected more than 13,500 acres of land since 2017
- reduced sulfur dioxide and particulate matter emissions by more than 90 percent since 2005
- reduced NOx emissions by more than 85 percent since 2005
- reduced mercury emissions by more than 90 percent since 2007

In 2023, Michigan enacted the 2023 Energy Law, which among other things:

- increased the renewable energy standard from 15 percent to 50 percent by 2030 and 60 percent by 2035; renewable energy generated anywhere within MISO can be applied to meeting this standard, with certain limitations
- established a clean energy standard of 80 percent by 2035 and 100 percent by 2040; low- or zero-carbon emitting resources, such as nuclear generation and natural gas generation coupled with carbon capture, qualify as clean energy sources under this standard

- enhanced existing incentives for energy efficiency programs and returns earned on new clean or renewable PPAs
- created a new energy storage standard, requiring electric utilities to file plans by 2029 to help achieve a statewide target of 2,500 MW
- expanded the statutory cap on distributed generation resources to 10 percent of the electric utility's five-year average peak load

Consumers' Electric Supply Plan, its long-term strategy for delivering safe, reliable, affordable, clean, and equitable energy to its customers, is outlined in its IRP and incorporates Consumers' REP. The Electric Supply Plan is Consumers' blueprint for compliance with Michigan's 2023 Energy Law and for advancing sustainability objectives.

To meet these objectives, Consumers is executing a multi-faceted strategy. This strategy involves taking steps to end the use of coal, including the retirement of the D.E. Karn coal-fueled generating units, totaling 515 MW of nameplate capacity, in 2023 and obtaining MPSC approval to retire J.H. Campbell, totaling 1,407 MW of nameplate capacity. The retirement of J.H. Campbell is subject to temporary extensions under emergency orders issued by the U.S. Secretary of Energy. For a more detailed discussion of the emergency orders, see Consumers Electric Utility Outlook and Uncertainties—J.H. Campbell Emergency Orders and Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters.

To continue providing controllable sources of electricity to customers, Consumers purchased the Covert Generating Station, representing 1,200 MW of nameplate capacity, in 2023 and has solicited additional capacity from controllable sources of electricity to customers. In March 2026, Consumers announced the next IRP filing planned for September 2026 would include an all-of-the-above approach to electric supply, with over 13 GW in expanded renewables and clean energy resources including solar, battery storage, and wind, supported by two new natural gas-fueled electric generating plants totaling approximately 1,500 MW of capacity. These new units, which would be developed on existing sites in Bay and Genesee Counties, Michigan, would enhance reliability and maintain affordability.

Consumers' updates to its REP include up to 9,000 MW of both purchased and owned solar energy resources and up to 4,000 MW of wind energy resources. Coupled with updates to its IRP, these actions position Consumers to achieve 60-percent renewable energy by 2035 and 100-percent clean energy by 2040, and will also contribute to Consumers' achievement of the emissions reductions goals discussed below.

Under its Methane Reduction Plan, Consumers has set a goal of net-zero methane emissions from its natural gas delivery system by 2030. Consumers plans to reduce methane emissions from its system by about 80 percent from 2012 baseline levels by accelerating the replacement of aging pipe, rehabilitating or retiring outdated infrastructure, and adopting new technologies and practices. The remaining emissions will likely be offset through clean fuel alternatives or nature-based carbon removal pathways. To date, Consumers has reduced methane emissions by nearly 40 percent.

Additionally, to advance its environmental stewardship in Michigan and to minimize the impact of future regulations, Consumers set the following goals for the five-year period 2023 through 2027:

- to enhance, restore, or protect 6,500 acres of land through 2027; Consumers surpassed this goal during the three-year period 2023 through 2025 and enhanced, restored, or protected 6,700 acres of land
- to reduce water usage by 1.7 billion gallons through 2027; Consumers surpassed this goal during the three-year period 2023 through 2025 by reducing water usage by more than 1.9 billion gallons

- to annually divert a minimum of 90 percent of waste from landfills (through waste reduction, recycling, and reuse); during 2025, Consumers' rate of waste diverted from landfills was 93 percent

CMS Energy and Consumers are monitoring numerous legislative, policy, executive, and regulatory initiatives, including those related to regulation and reporting of greenhouse gases, and related litigation. While CMS Energy and Consumers cannot predict the outcome of these matters, which could affect them materially, they intend to continue to move forward with a triple-bottom-line approach that focuses on people, planet, and prosperity.

**Prosperity:** The prosperity element of the triple bottom line represents CMS Energy's and Consumers' commitment to meeting their financial objectives and providing economic development opportunities and benefits in the communities in which they do business. CMS Energy's and Consumers' financial strength allows them to maintain solid investment-grade credit ratings and thereby reduce funding costs for the benefit of customers and investors, to attract and retain talent, and to reinvest in the communities they serve.

For the six months ended June 30, 2026, CMS Energy's net income available to common stockholders was $455 million and diluted EPS were $1.47. This compares with net income available to common stockholders of $500 million and diluted EPS of $1.67 for the six months ended June 30, 2025. During the six months ended June 30, 2026, electric and gas rate increases and higher earnings at NorthStar Clean Energy were offset by the absence of gains on extinguishment of debt, higher service restoration costs, and increased depreciation and property taxes, reflecting higher capital spending. A more detailed discussion of the factors affecting CMS Energy's and Consumers' performance can be found in the Results of Operations section that follows this Executive Overview.

Over the next five years, Consumers expects weather-normalized electric deliveries to increase compared to 2025. This outlook reflects strong growth in electric demand, offset partially by the effects of energy waste reduction programs. Weather-normalized gas deliveries are expected to remain stable relative to 2025, reflecting modest growth in gas demand, offset by the effects of energy waste reduction programs.

## Performance: Impacting the Triple Bottom Line

CMS Energy and Consumers remain committed to delivering safe, reliable, affordable, clean, and equitable energy in service of their customers and positively impacting the triple bottom line of people, planet, and prosperity. During 2025 and the first half of 2026, CMS Energy and Consumers:

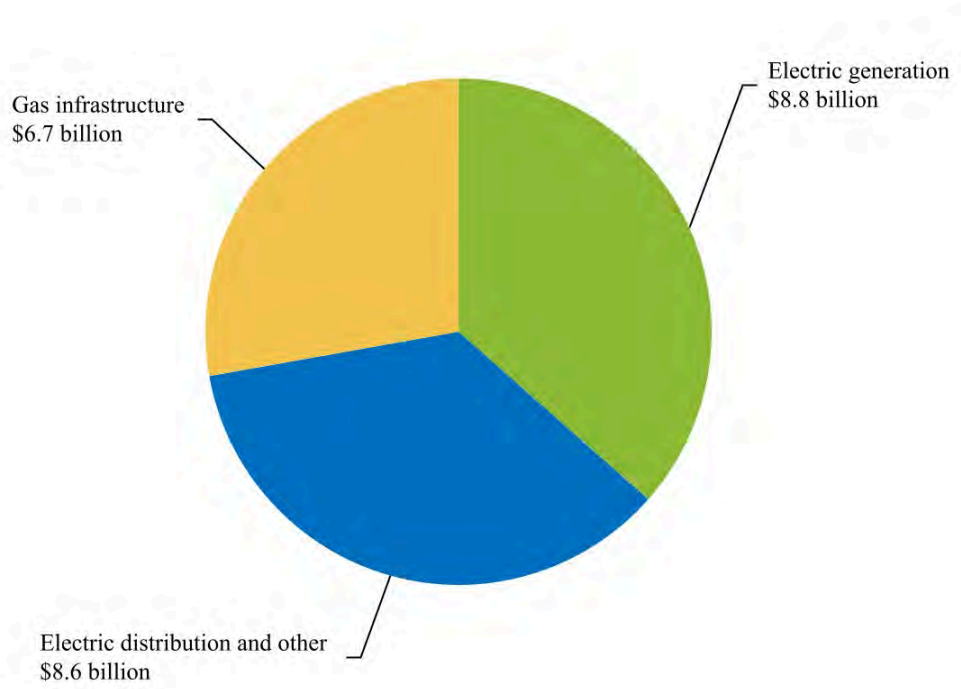
- advanced land stewardship efforts by exceeding a 6,500-acre restoration goal ahead of schedule, restoring 6,700 acres and expanding public access to more than 100 acres of utility-owned land across over 80 Michigan communities
- connected over 140,000 customers with $60 million in energy-bill assistance and helped make over $100 million in statewide aid available for 2026, reinforcing Consumers' commitment to affordability
- began operations at Muskegon Solar Energy Center, a 1,900-acre project generating 250 MW of clean energy to power 40,000 homes and businesses, supporting Michigan's energy needs and advancing the company's long-term clean energy strategy
- reached an agreement under Consumers' large-load tariff with a new data center expected to add more than 1 GW of incremental load growth in our service territory, supporting long-term sales growth and delivering economic benefits for Michigan
- expanded the use of drone technology enabling faster, safer inspections of 400 miles of hard-to-reach power lines and infrastructure resulting in reduced average outage time per customer and improved storm recovery capabilities

- announced the launch of "Green Giving," a program enabling the general public to contribute to renewable energy while offering financial benefits to low-income customers, along with a new Residential Renewable Energy Program, which allows customers of all income levels to subscribe and match their energy usage with renewable energy sources, supporting clean energy initiatives
- moved forward with an aggressive plan to enhance grid reliability for nearly 2 million homes and businesses by clearing trees along 8,000 miles of power lines and creating a modern, stronger, and more resilient power grid through infrastructure upgrades and technology investments
- deployed eight state-of-the-art vehicles that survey the company's nearly 30,000-mile gas distribution system to find methane emissions, enhancing safety and reliability for Consumers' natural gas customers
- experienced success with the underground power line pilot program in early 2025, with pilot areas seeing 100-percent reduction in storm-related outages and improved customer satisfaction

CMS Energy and Consumers will continue to utilize the CE Way to enable them to achieve world class performance and positively impact the triple bottom line. Consumers' investment plan and the regulatory environment in which it operates also drive its ability to impact the triple bottom line.

**Investment Plan:** Over the next five years, Consumers expects to make significant expenditures on infrastructure upgrades, replacements, and clean generation. While it has a large number of potential investment opportunities that would add customer value, Consumers has prioritized its spending based on the criteria of enhancing public safety, increasing reliability, maintaining affordability for its customers, and advancing its environmental stewardship. Consumers' investment program, which is subject to approval through general rate case and other MPSC proceedings, is expected to result in annual rate-base growth of more than 10 percent. This rate-base growth, together with cost-control measures, should allow Consumers to maintain affordable customer prices.

Presented in the following illustration are Consumers' planned capital expenditures through 2030 of $24.1 billion:




Of this amount, Consumers plans to spend $8.8 billion on electric generation, which includes solar, wind, and natural gas-fueled generation, as well as energy storage. Consumers also expects to spend $15.3 billion over the next five years primarily to maintain and upgrade its electric distribution systems and gas infrastructure in order to enhance safety and reliability, improve customer satisfaction, reduce energy waste on those systems, and facilitate its clean energy transformation. Electric distribution and other projects comprise $8.6 billion primarily to strengthen circuits and substations, replace poles, and interconnect clean energy resources. The gas infrastructure projects comprise $6.7 billion to sustain deliverability, enhance pipeline integrity and safety, and reduce methane emissions.

**Regulation:** Regulatory matters are a key aspect of Consumers' business, particularly rate cases and regulatory proceedings before the MPSC, which permit recovery of new investments while helping to ensure that customer rates are fair and affordable. Important regulatory events and developments not already discussed are summarized below.

*2026 Electric Rate Case:* In June 2026, Consumers filed an application with the MPSC seeking a rate increase of $481 million made up of two components. First, Consumers requested a $456 million annual rate increase, based on a 10.25-percent return on equity for the projected 12-month period ending April 30, 2028. The filing requested authority to recover costs related to new infrastructure investment primarily in distribution system reliability. Second, Consumers requested approval of a $25 million surcharge for the recovery of distribution investments made during the 12 months ended February 28, 2026 that exceeded the rate amounts authorized in accordance with previous electric rate orders. The MPSC must issue a final order in this case before or in April 2027.

*2025 Electric Rate Case:* In March 2026, the MPSC issued an order stating an annual rate increase of $277 million, based on a 9.90-percent authorized return on equity. The MPSC also approved deferred accounting treatment for $22 million of incremental costs associated with accelerated low-voltage

distribution vegetation management and $15 million of ERP implementation costs. Additionally, the MPSC approved a $24 million surcharge for the recovery of distribution investments made during the 12 months ended February 28, 2025 that exceeded the rate amounts authorized in accordance with previous electric rate orders. The new rates became effective in May 2026.

Subsequent to issuance of the final order, Consumers identified an error affecting the calculation of the rate increase requested and reflected in the case. On a corrected basis, Consumers' rate increase reflected in the MPSC's order was $217 million, with no change to the total revenue requirement, approved costs, or customer rates. In April 2026, the MPSC issued an Errata to its March 2026 order to reflect this correction in the public record.

*2025 Gas Rate Case:* In December 2025, Consumers filed an application with the MPSC seeking an annual rate increase of $240 million based on a 10.25-percent authorized return on equity for the projected 12-month period ending October 31, 2027. In June 2026, Consumers revised its requested increase to $232 million. The MPSC must issue a final order in this case before or in October 2026.

## Looking Forward

CMS Energy and Consumers will continue to consider the impact on the triple bottom line of people, planet, and prosperity in their daily operations as well as in their long-term strategic decisions. Consumers will continue to seek fair and timely regulatory treatment that will support its customer-driven investment plan, while pursuing cost-control measures that will allow it to maintain sustainable customer base rates. The CE Way is an important means of realizing CMS Energy's and Consumers' purpose of providing safe, reliable, affordable, clean, and equitable energy in service of their customers.

# Results of Operations

## CMS Energy Consolidated Results of Operations

*In Millions, Except Per Share Amounts*

| | Three Months Ended | | | Six Months Ended | | |
|---|---|---|---|---|---|---|
| June 30 | 2026 | 2025 | Change | 2026 | 2025 | Change |
| Net Income Available to Common Stockholders | $ 117 | $ 198 | $ (81) | $ 455 | $ 500 | $ (45) |
| Basic Earnings Per Average Common Share | $ 0.38 | $ 0.67 | $ (0.29) | $ 1.48 | $ 1.68 | $ (0.20) |
| Diluted Earnings Per Average Common Share | $ 0.37 | $ 0.66 | $ (0.29) | $ 1.47 | $ 1.67 | $ (0.20) |

*In Millions*

| | Three Months Ended | | | Six Months Ended | | |
|---|---|---|---|---|---|---|
| June 30 | 2026 | 2025 | Change | 2026 | 2025 | Change |
| Electric Utility | $ 137 | $ 167 | $ (30) | $ 247 | $ 291 | $ (44) |
| Gas Utility | 27 | 25 | 2 | 247 | 238 | 9 |
| NorthStar Clean Energy | 18 | 22 | (4) | 59 | 4 | 55 |
| Corporate interest and other | (65) | (16) | (49) | (98) | (33) | (65) |
| Net Income Available to Common Stockholders | $ 117 | $ 198 | $ (81) | $ 455 | $ 500 | $ (45) |

Presented in the following table is a summary of changes to net income available to common stockholders for the three and six months ended June 30, 2026 versus 2025:

*In Millions*

| | Three Months Ended | Six Months Ended |
|---|---|---|
| June 30, 2025 | $ 198 | $ 500 |
| *Reasons for the change* | | |
| *Consumers electric utility and gas utility* | | |
| Electric sales | $ (31) | $ (33) |
| Gas sales | (7) | (5) |
| Electric rate increase | 38 | 63 |
| Gas rate increase, offset partially by the absence of ASP sale gain amortization | 25 | 74 |
| Higher service restoration costs | (40) | (70) |
| Higher depreciation and amortization | (17) | (42) |
| Higher IT expenses, including early-phase ERP implementation costs | (7) | (20) |
| Higher property taxes, reflecting higher capital spending | (8) | (19) |
| Higher other maintenance and operating expenses | (8) | (15) |
| Higher interest charges | (4) | (13) |
| Higher vegetation management costs | (7) | (7) |
| Higher other income, net of expenses | 10 | 30 |
| Absence of coal-fueled generation costs[1] | 5 | 16 |
| Lower income tax expenses | 23 | 6 |
| | $ (28) | $ (35) |
| NorthStar Clean Energy | (4) | 55 |
| Corporate interest and other | (49) | (65) |
| June 30, 2026 | $ 117 | $ 455 |

[1] See Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters—Consumers Electric Utility—J.H. Campbell Emergency Order.

# Consumers Electric Utility Results of Operations

Presented in the following table are the detailed changes to the electric utility's net income available to common stockholders for the three and six months ended June 30, 2026 versus 2025:

*In Millions*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30, 2025 | | $ 167 | | $ 291 |
| *Reasons for the change* | | | | |
| *Electric deliveries[1] and rate increases* | | | | |
| Rate increase, including return on higher renewable capital spending | $ 38 | | $ 63 | |
| Lower revenue due primarily to weather and sales mix | (30) | | (29) | |
| Lower energy waste reduction program revenues | (8) | | (16) | |
| Lower other revenues | (1) | | (4) | |
| | | $ (1) | | $ 14 |
| *Maintenance and other operating expenses* | | | | |
| Higher service restoration costs | (40) | | (70) | |
| Higher IT expenses, including early-phase ERP implementation costs | (7) | | (20) | |
| Higher vegetation management costs | (7) | | (7) | |
| Absence of coal-fueled generation costs[2] | 5 | | 16 | |
| Lower energy waste reduction program costs | 8 | | 16 | |
| Lower (higher) other maintenance and operating expenses | (3) | | 1 | |
| | | (44) | | (64) |
| *Depreciation and amortization* | | | | |
| Increased plant in service, reflecting higher capital spending | | (14) | | (26) |
| *General taxes* | | | | |
| Higher property taxes, reflecting higher capital spending | | (5) | | (11) |
| *Other income, net of expenses* | | | | |
| Higher AFUDC due primarily to the REP[3] | 15 | | 28 | |
| Lower other income, net of expenses | (5) | | (2) | |
| | | 10 | | 26 |
| *Interest charges* | | | | |
| Higher AFUDC interest due primarily to the REP[3] | 7 | | 12 | |
| Higher debt expense | (5) | | (11) | |
| Lower other interest charges | 1 | | 1 | |
| | | 3 | | 2 |
| *Income taxes* | | | | |
| Lower electric utility pre-tax earnings | 13 | | 16 | |
| Absence of state deferred tax remeasurement | 8 | | 8 | |
| Increase in tax reserves[4] | — | | (12) | |
| Lower other income taxes | — | | 3 | |
| | | 21 | | 15 |
| June 30, 2026 | | $ 137 | | $ 247 |

[1] For the three months ended June 30, deliveries to end-use customers were 8.9 billion kWh in 2026 and in 2025. For the six months ended June 30, deliveries to end-use customers were 18.0 billion kWh in 2026 and in 2025.

[2] See Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters—Consumers Electric Utility—J.H. Campbell Emergency Order.

[3] The MPSC authorized Consumers to record AFUDC on REP construction work in progress beginning in 2026. Previously, Consumers recognized a current return on construction work in progress.

[4] See Notes to the Unaudited Consolidated Financial Statements—Note 8, Income Taxes.

## Consumers Gas Utility Results of Operations

Presented in the following table are the detailed changes to the gas utility's net income available to common stockholders for the three and six months ended June 30, 2026 versus 2025:

*In Millions*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30, 2025 | | $ 25 | | $ 238 |
| *Reasons for the change* | | | | |
| *Gas deliveries[1] and rate increases* | | | | |
| Rate increase | $ 29 | | $ 90 | |
| Lower other revenues | (7) | | (5) | |
| | | $ 22 | | $ 85 |
| *Maintenance and other operating expenses* | | | | |
| Absence of ASP sale gain amortization[2] | (4) | | (16) | |
| Higher maintenance and other operating expenses | (5) | | (16) | |
| | | (9) | | (32) |
| *Depreciation and amortization* | | | | |
| Increased plant in service, reflecting higher capital spending | | (3) | | (16) |
| *General taxes* | | | | |
| Higher property taxes, reflecting higher capital spending | | (3) | | (8) |
| *Other income, net of expenses* | | — | | 4 |
| *Interest charges* | | (7) | | (15) |
| *Income taxes* | | | | |
| Increase in tax reserves[3] | — | | (6) | |
| Higher gas utility pre-tax earnings | — | | (5) | |
| Absence of state deferred tax remeasurement | 4 | | 4 | |
| Higher other income taxes | (2) | | (2) | |
| | | 2 | | (9) |
| June 30, 2026 | | $ 27 | | $ 247 |

[1] For the three months ended June 30, deliveries to end-use customers were 46 Bcf in 2026 and 49 Bcf in 2025. For the six months ended June 30, deliveries to end-use customers were 181 Bcf in 2026 and 184 Bcf in 2025.

[2] In 2024, Consumers sold its unregulated ASP business to a non-affiliated company, and the MPSC subsequently approved the application of a portion of the gain as an offset to the revenue deficiency in lieu

of additional rate relief during the 12-month period beginning October 1, 2024, which concluded in September 2025.

[3] See Notes to the Unaudited Consolidated Financial Statements—Note 8, Income Taxes.

## NorthStar Clean Energy Results of Operations

Presented in the following table are the detailed changes to NorthStar Clean Energy's net income available to common stockholders for the three and six months ended June 30, 2026 versus 2025:

*In Millions*

| | Three Months Ended | Six Months Ended |
|---|---|---|
| June 30, 2025 | $ 22 | $ 4 |
| *Reason for the change* | | |
| Higher earnings from renewable projects, reflecting timing of tax benefits | $ 15 | $ 69 |
| Lower other expenses | 1 | 6 |
| Higher tax expense | (23) | (19) |
| Higher (lower) operating earnings | 3 | (1) |
| June 30, 2026 | $ 18 | $ 59 |

## Corporate Interest and Other Results of Operations

Presented in the following table are the detailed changes to corporate interest and other results for the three and six months ended June 30, 2026 versus 2025:

*In Millions*

| | Three Months Ended | Six Months Ended |
|---|---|---|
| June 30, 2025 | $ (16) | $ (33) |
| *Reasons for the change* | | |
| Absence of gains on extinguishment of debt | $ (72) | $ (72) |
| Higher interest charges | (3) | (14) |
| Lower tax expense | 29 | 14 |
| Higher (lower) interest earnings and other | (3) | 7 |
| June 30, 2026 | $ (65) | $ (98) |

# Cash Position, Investing, and Financing

At June 30, 2026, CMS Energy had $345 million of consolidated cash and cash equivalents, which included $104 million of restricted cash and cash equivalents. At June 30, 2026, Consumers had $215 million of consolidated cash and cash equivalents, which included $85 million of restricted cash and cash equivalents.

## Operating Activities

Presented in the following table are specific components of net cash provided by operating activities for the six months ended June 30, 2026 versus 2025:

| | | *In Millions* |
|---|---|---|
| **CMS Energy, including Consumers** | | |
| Six Months Ended June 30, 2025 | $ | 1,414 |
| *Reasons for the change* | | |
| Lower net income | $ | (115) |
| Non-cash transactions[1] | | 74 |
| Unfavorable impact of changes in core working capital,[2] due primarily to higher GCR undercollections, increase in coal purchases, and timing of payments to vendors, offset partially by higher collections on receivables | | (97) |
| Favorable impact of changes in other assets and liabilities, due primarily to higher tax-credit sale proceeds, offset partially by final recovery of previously deferred power supply costs | | 51 |
| Six Months Ended June 30, 2026 | $ | 1,327 |
| **Consumers** | | |
| Six Months Ended June 30, 2025 | $ | 1,479 |
| *Reasons for the change* | | |
| Lower net income | $ | (30) |
| Non-cash transactions[1] | | 41 |
| Unfavorable impact of changes in core working capital,[2] due primarily to higher GCR undercollections, increase in coal purchases, and timing of payments to vendors, offset partially by higher collections on receivables | | (126) |
| Unfavorable impact of changes in other assets and liabilities, due primarily to final recovery of previously deferred power supply costs and higher income tax payments to CMS Energy | | (124) |
| Six Months Ended June 30, 2026 | $ | 1,240 |

1 Non-cash transactions comprise depreciation and amortization, changes in deferred income taxes and investment tax credits, and other non-cash operating activities and reconciling adjustments.

2 Core working capital comprises accounts receivable, accrued revenue, inventories, accounts payable, and accrued rate refunds.

# Investing Activities

Presented in the following table are specific components of net cash used in investing activities for the six months ended June 30, 2026 versus 2025:

| | | *In Millions* |
|---|---|---|
| **CMS Energy, including Consumers** | | |
| Six Months Ended June 30, 2025 | $ | (1,880) |
| *Reasons for the change* | | |
| Higher capital expenditures | $ | (234) |
| Other investing activities, primarily lower cost to retire property | | 21 |
| Six Months Ended June 30, 2026 | $ | (2,093) |
| **Consumers** | | |
| Six Months Ended June 30, 2025 | $ | (1,632) |
| *Reasons for the change* | | |
| Higher capital expenditures | $ | (285) |
| Other investing activities, primarily lower cost to retire property | | 28 |
| Six Months Ended June 30, 2026 | $ | (1,889) |

# Financing Activities

Presented in the following table are specific components of net cash provided by financing activities for the six months ended June 30, 2026 versus 2025:

| | | *In Millions* |
|---|---|---|
| **CMS Energy, including Consumers** | | |
| Six Months Ended June 30, 2025 | $ | 1,213 |
| *Reasons for the change* | | |
| Lower debt issuances | $ | (1,282) |
| Higher debt retirements | | (42) |
| Lower repayments of notes payable | | 65 |
| Higher issuances of common stock | | 511 |
| Higher payments of dividends on common stock | | (27) |
| Higher proceeds from sale of membership interests in VIEs | | 16 |
| Other financing activities, primarily higher customer advances for construction and lower debt issuance costs | | 42 |
| Six Months Ended June 30, 2026 | $ | 496 |
| **Consumers** | | |
| Six Months Ended June 30, 2025 | $ | 714 |
| *Reasons for the change* | | |
| Lower debt issuances | $ | (274) |
| Higher debt retirements | | (118) |
| Lower repayments of notes payable | | 65 |
| Repayment of notes payable to CMS Energy | | (340) |
| Higher stockholder contribution from CMS Energy | | 705 |
| Higher payments of dividends on common stock | | (32) |
| Other financing activities, primarily higher customer advances for construction | | 33 |
| Six Months Ended June 30, 2026 | $ | 753 |

# Capital Resources and Liquidity

CMS Energy and Consumers expect to have sufficient liquidity to fund their present and future commitments. CMS Energy uses dividends and tax-sharing payments from its subsidiaries and external financing and capital transactions to invest in its utility and non-utility businesses, retire debt, pay dividends, and fund its other obligations. The ability of CMS Energy's subsidiaries, including Consumers, to pay dividends to CMS Energy depends upon each subsidiary's revenues, earnings, cash needs, and other factors. In addition, Consumers' ability to pay dividends is restricted by certain terms included in its articles of incorporation and potentially by FERC requirements and provisions under the Federal Power Act and the Natural Gas Act. For additional details on Consumers' dividend restrictions, see Notes to the Unaudited Consolidated Financial Statements—Note 4, Financings and Capitalization—Dividend Restrictions. During the six months ended June 30, 2026, Consumers paid $448 million in dividends on its common stock to CMS Energy.

Consumers uses cash flows generated from operations, external financing transactions, and the monetization of tax credits, along with stockholder contributions from CMS Energy, to fund capital expenditures, retire debt, pay dividends, and fund its other obligations. Consumers also uses these sources of funding to contribute to its employee benefit plans.

**Financing and Capital Resources:** CMS Energy and Consumers rely on the capital markets to fund their robust capital plan. Barring any sustained market dislocations or disruptions, CMS Energy and Consumers expect to continue to have ready access to the financial and capital markets and will continue to explore possibilities to take advantage of market opportunities as they arise with respect to future funding needs. Consumers is required to maintain FERC authorization for financings. If access to these markets were to diminish or otherwise become restricted, CMS Energy and Consumers would implement contingency plans to address debt maturities, which could include reduced capital spending.

In 2023, CMS Energy entered into an equity offering program under which it could sell shares of its common stock having an aggregate sales price of up to $1 billion in privately negotiated transactions, in "at the market" offerings, or through forward sales transactions. During the six months ended June 30, 2026, CMS Energy entered into forward sale agreements for approximately 6.4 million shares at a weighted average initial forward price of $75.63 per share. During the same period, CMS Energy settled all of the remaining forward sale contracts under this program by issuing approximately 6.5 million shares at a weighted average price of $75.80 per share, resulting in net proceeds of $495 million. CMS Energy has fully utilized the program and does not have any remaining capacity available for future issuances under the 2023 equity offering program.

In May 2026, CMS Energy entered into an equity offering program under which it may sell shares of its common stock having an aggregate sales price of up to $3 billion in privately negotiated transactions, in "at the market" offerings, or through forward sales transactions. There have been no sales of securities under this program.

CMS Energy, NorthStar Clean Energy, and Consumers use revolving credit facilities for general working capital purposes and to issue letters of credit. At June 30, 2026, CMS Energy had $715 million of its revolving credit facility available, NorthStar Clean Energy had $163 million available under its revolving credit facility, and Consumers had $1.3 billion available under its revolving credit facilities.

An additional source of liquidity is Consumers' commercial paper program, which allows Consumers to issue, in one or more placements, up to $500 million in aggregate principal amount of commercial paper notes with maturities of up to 365 days at market interest rates. These issuances are supported by Consumers' revolving credit facilities. While the amount of outstanding commercial paper does not reduce the available capacity of the revolving credit facilities, Consumers does not intend to issue

commercial paper in an amount exceeding the available capacity of the facilities. At June 30, 2026, there were no commercial paper notes outstanding under this program.

For additional details about these programs and facilities, see Notes to the Unaudited Consolidated Financial Statements—Note 4, Financings and Capitalization.

Certain of CMS Energy's, NorthStar Clean Energy's, and Consumers' credit agreements contain covenants that require each entity to maintain certain financial ratios, as defined therein. At June 30, 2026, no default had occurred with respect to any of the financial covenants contained in these credit agreements. Each of the entities was in compliance with the covenants contained in their respective credit agreements as of June 30, 2026, as presented in the following table:

| | Limit | Actual |
|---|---|---|
| **CMS Energy, parent only** | | |
| Debt to capital[1] | ≤ 0.70 to 1.0 | 0.55 to 1.0 |
| **NorthStar Clean Energy** | | |
| Debt to capital[2] | ≤ 0.50 to 1.0 | 0.07 to 1.0 |
| Debt service coverage[2] | ≥ 2.00 to 1.0 | 5.54 to 1.0 |
| Pledged equity interests to aggregate commitment[2,3] | ≥ 2.00 to 1.0 | 2.07 to 1.0 |
| **Consumers** | | |
| Debt to capital[4] | ≤ 0.65 to 1.0 | 0.50 to 1.0 |

1 Applies to CMS Energy's revolving credit agreement and letter of credit reimbursement agreement.

2 Applies to NorthStar Clean Energy's revolving credit agreement.

3 The aggregate book value of the pledged equity interests under the revolving credit agreement was at least two-times the aggregate commitment under the revolving credit agreement at June 30, 2026.

4 Applies to Consumers' revolving credit agreements and certain letter of credit reimbursement agreements.

# Outlook

Several business trends and uncertainties may affect CMS Energy's and Consumers' financial condition and results of operations. These trends and uncertainties could have a material impact on CMS Energy's and Consumers' consolidated income, cash flows, or financial position.

Since 2025, the federal government has taken numerous executive actions related to tariffs and trade, alleviating regulatory burdens, and environmental regulations and enforcement, among other areas of potential impact. Many of these actions require further implementation by federal agencies and departments, and many of these actions are or likely will be subject to judicial review. CMS Energy and Consumers continue to monitor these executive actions and will continue taking steps to deliver consistently on the triple bottom line.

For additional details regarding these and other uncertainties, see Forward-looking Statements and Information; Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters, Note 3, Contingencies and Commitments, and Note 8, Income Taxes; and Item 1A. Risk Factors in the 2025 Form 10-K.

# Consumers Electric Utility Outlook and Uncertainties

**Energy Supply:** Consumers' Electric Supply Plan, its long-term strategy for delivering safe, reliable, affordable, clean, and equitable energy to its customers, is outlined in its IRP and incorporates Consumers' REP. The Electric Supply Plan is Consumers' blueprint for compliance with Michigan's 2023 Energy Law and for advancing sustainability objectives.

Among other things, the 2023 Energy Law:

- increased the renewable energy standard from 15 percent to 50 percent by 2030 and 60 percent by 2035
- established a clean energy standard of 80 percent by 2035 and 100 percent by 2040; low- or zero-carbon emitting resources, such as nuclear generation and natural gas generation coupled with carbon capture, qualify as clean energy sources under this standard
- created a new energy storage standard, requiring electric utilities to file plans by 2029 to help achieve a statewide target of 2,500 MW; the MPSC Staff has indicated that Consumers' share of this target is 817 MW

Consumers' integrated resource planning process provides a clear path toward these goals. Consumers expects to file updates to its IRP in September 2026 to reinforce and expand that pathway, while recent updates to the REP—approved by the MPSC in September 2025—position Consumers to achieve 60-percent renewable energy by 2035 and 100-percent clean energy by 2040.

To meet these objectives, Consumers is executing a multi-faceted strategy:

- Ending the use of coal—In 2023, Consumers retired the D.E. Karn coal-fueled generating units, totaling 515 MW of nameplate capacity, and as authorized by the MPSC, issued securitization bonds to finance the recovery of and return on those units. Additionally, Consumers obtained MPSC approval to retire J.H. Campbell in May 2025, totaling 1,407 MW of nameplate capacity, and to recover its remaining book value plus a 9.0-percent return on equity through regulatory asset treatment upon its retirement. As discussed further below, the retirement of J.H. Campbell is subject to temporary extensions under emergency orders issued by the U.S. Secretary of Energy.

- Resource adequacy and reliability—To maintain reliability during the transition, Consumers purchased the Covert Generating Station, representing 1,200 MW of nameplate capacity, in 2023. Additionally, in September 2025, Consumers entered into a new ten-year PPA with the MCV Partnership for the purchase of up to 1,240 MW of capacity and associated energy from the MCV Facility, effective June 1, 2030. The agreement is subject to MPSC approval, which will be requested as part of the next IRP filing.

  In March 2026, Consumers announced the next IRP filing planned for September 2026 would include an all-of-the-above approach to electric supply, with over 13 GW in expanded renewables and clean energy resources including solar, battery storage, and wind, supported by two new natural gas-fueled electric generating plants totaling approximately 1,500 MW of capacity. These new units, which would be developed on existing sites in Bay and Genesee Counties, Michigan, would enhance reliability and maintain affordability.

- Energy storage investments—Consumers has contracted to purchase 850 MW of capacity from battery storage facilities to be located in Michigan's Lower Peninsula and with expected commercial operation dates through 2028.

- Renewable expansion—Recent REP updates include up to 4,000 MW of wind energy resources and up to 9,000 MW of both purchased and owned solar energy resources, of which 1,060 MW will support Consumers' voluntary green pricing program.

Presented in the following illustration is the aggregate renewable capacity that Consumers expects to add to its portfolio through PPAs and owned generation under its IRP, voluntary green pricing program, and REP updates:

The company earns a return equal to its pre-tax weighted-average cost of capital on permanent capital structure for payments under new clean, renewable, or energy storage PPAs with non-affiliated entities.

Consumers will continue to competitively bid new capacity and energy resources, ensuring a balanced portfolio of intermittent renewables and dispatchable clean resources. Any resulting contracts are subject to MPSC approval. Through these integrated plans, Consumers is advancing Michigan's clean energy transition while maintaining system reliability, affordability, and regulatory compliance.

**J.H. Campbell Emergency Orders:** In May 2025, before the planned closure of J.H. Campbell, the U.S. Secretary of Energy issued an emergency order under section 202(c) of the Federal Power Act requiring J.H. Campbell to continue operating for 90 days, through August 20, 2025. Subsequently, the U.S. Secretary of Energy has issued four additional emergency orders for 90 days each, currently requiring continued operation of J.H. Campbell through August 16, 2026. These orders stated that continued operation of J.H. Campbell was required to meet an energy emergency across MISO's North and Central regions. Consistent with the Federal Power Act and DOE regulations, the orders authorize Consumers to obtain cost recovery at FERC.

As directed, Consumers has continued to make J.H. Campbell available in the MISO market and, in June 2025, filed a complaint at FERC seeking a modification of the MISO Tariff that would enable Consumers to recover the costs of complying with the emergency orders. Consumers' complaint sought a mechanism in the MISO Tariff that would allow allocation of those compliance costs across the MISO

North and Central regions, consistent with the nature of the energy emergency declared in the U.S. Secretary of Energy orders. In August 2025, FERC granted Consumers' complaint and ordered MISO to revise its tariff accordingly. MISO submitted a compliance filing with FERC in September 2025 and FERC rejected that filing in March 2026. MISO submitted a revised compliance filing in April 2026 and FERC approval of that filing remains pending.

From the date the first emergency order became effective through June 30, 2026, the net financial impact of complying with the emergency orders was $259 million after applying MISO revenues of $239 million.

In January 2026, Consumers filed a request at FERC seeking recovery and allocation of the net financial impact of complying with the May 2025 emergency order, which was $42 million after applying MISO revenues of $78 million. FERC approval of this filing, which encompasses recovery sought by the joint owners of J.H. Campbell, remains pending.

For all subsequent emergency orders, Consumers intends to seek recovery and allocation through FERC consistent with the recovery sought for the May 2025 emergency order. The ultimate financial impact remains subject to the outcome of the FERC proceedings and any future guidance or interpretation.

Following the May 2025 emergency order, several third-party stakeholders, including the Michigan Attorney General, the Organization of MISO States, and a group of environmental and public interest groups, asked the U.S. Secretary of Energy to reconsider the May 2025 emergency order. In July 2025, after the U.S. Secretary of Energy took no action on those requests, several parties filed petitions for review of the May 2025 emergency order in federal court. The requests for rehearing were subsequently denied, and similar challenges to the subsequent orders are underway. Third parties have also challenged FERC's August 2025 order granting Consumers' complaint seeking revisions to the MISO Tariff. That legal challenge is on hold pending the separate legal challenges to the emergency orders. The U.S. Secretary of Energy will likely issue more orders to require the continued operation of J.H. Campbell. While the timing and content of future orders and the outcome of third-party legal challenges are not yet known, Consumers is committed to pursuing cost recovery as provided for under applicable laws, orders, and proceedings.

To ensure appropriate staffing levels at J.H. Campbell, Consumers has implemented retention measures and expects to incur up to $4 million during each 90-day emergency order period. Consumers will seek recovery of these retention costs from FERC, consistent with rate recovery sought for other costs of complying with the emergency orders. For additional details on this program, see Notes to the Unaudited Consolidated Financial Statements—Note 13, Exit Activities and Asset Sales.

**Electric Customer Deliveries and Revenue:** Consumers' electric customer deliveries are seasonal and largely dependent on Michigan's economy. The consumption of electric energy typically increases in the summer months, due primarily to the use of air conditioners and other cooling equipment. In addition, Consumers' electric rates, which follow a seasonal rate design, are higher in the summer months than in the remaining months of the year. Each year in June, electric residential customers transition to a summer peak time-of-use rate that allows them to take advantage of lower-cost energy during off-peak times during the summer months. Thus, customers can reduce their electric bills by shifting their consumption from on-peak to off-peak times.

Over the next five years, Consumers expects weather-normalized electric deliveries to increase compared to 2025. This outlook reflects strong growth in electric demand, offset partially by the effects of energy waste reduction programs. Actual delivery levels will depend on:

- energy conservation measures and results of energy waste reduction programs
- weather fluctuations
- Michigan's economic conditions, including data center expansion; utilization, expansion, or contraction of large commercial and industrial facilities; economic development; population trends; electric vehicle adoption; and housing activity

**Electric ROA:** Michigan law allows electric customers in Consumers' service territory to buy electric generation service from alternative electric suppliers in an aggregate amount capped at 10 percent of Consumers' sales, with certain exceptions. At June 30, 2026, electric deliveries under the ROA program were at the 10-percent limit. Fewer than 300 of Consumers' electric customers purchased electric generation service under the ROA program.

In 2016, Michigan law established a path to ensure that forward capacity is secured for all electric customers in Michigan, including customers served by alternative electric suppliers under ROA. The law also authorized the MPSC to ensure that alternative electric suppliers have procured enough capacity to cover their anticipated capacity requirements for the four-year forward period. In 2017, the MPSC issued an order establishing a state reliability mechanism for Consumers. Under this mechanism, if an alternative electric supplier does not demonstrate that it has procured its capacity requirements for the four-year forward period, its customers will pay a set charge to the utility for capacity that is not provided by the alternative electric supplier.

During 2017, the MPSC issued orders finding that it has statutory authority to determine and implement a local clearing requirement, which requires all electric suppliers to demonstrate that a portion of the capacity used to serve customers is located in the MISO footprint in Michigan's Lower Peninsula. In 2020, the Michigan Supreme Court affirmed the MPSC's statutory authority to implement a local clearing requirement on individual electric providers.

In 2020, ABATE and another intervenor filed a complaint against the MPSC in the U.S. District Court for the Eastern District of Michigan challenging the constitutionality of a local clearing requirement. The complaint requested the federal court to issue a permanent injunction prohibiting the MPSC from implementing a local clearing requirement on individual electric providers. In 2023, the U.S. District Court for the Eastern District of Michigan dismissed the complaint. ABATE and the other intervenor filed a claim of appeal of the Eastern District Court's decision with the U.S. Court of Appeals for the Sixth Circuit.

In January 2025, the Sixth Circuit Court of Appeals issued an opinion finding that the MPSC's imposition of a local clearing requirement on individual electric suppliers would discriminate against interstate commerce. The Court of Appeals remanded to the District Court for a determination of whether the local clearing requirement discriminated against interstate commerce and whether the MPSC's regulation survives a strict scrutiny standard, which depends on a determination of whether the local clearing requirement is the only means of achieving the state's goal of securing reliable energy supply. In January 2025, Consumers filed a petition for rehearing and en banc review with the Sixth Circuit Court of Appeals, requesting the Court to reconsider and reverse the panel's opinion. In February 2025, the Sixth Circuit Court of Appeals issued an order denying Consumers' petition for rehearing and en banc review. The case has therefore been remanded to the District Court for the Eastern District of Michigan for consideration of whether the MPSC's local clearing requirement meets the strict scrutiny standard pursuant to the Court of Appeals' decision. The remanded proceeding is pending at the Eastern District Court; there is no deadline for decision.

**Sale of Hydroelectric Facilities:** In September 2025, Consumers signed an agreement to sell its 13 river hydroelectric dams, which are located throughout Michigan, to a non-affiliated company. Additionally, Consumers signed an agreement to purchase power generated by the facilities for 30 years, at a price that reflects the counterparty's acceptance of the risks and rewards of ownership of the facilities, including FERC licensing obligations. The agreements are contingent upon MPSC and FERC approval, for which Consumers filed in October 2025.

In July 2026, Consumers filed exceptions to the proposal for decision issued in the related regulatory proceeding. The filing proposed a state-administered fund that would be established using all financial compensation mechanism revenues received under the PPA, estimated to total approximately $270 million over the term of the agreement. Under the proposal, the fund would be controlled by the State of Michigan and used to support dam safety improvements, emergency response and remediation efforts, and future decommissioning or license surrender obligations associated with the hydroelectric facilities. The proposal is subject to regulatory review and approval.

An order from the MPSC is expected in September 2026. In Consumers' most recent electric rate cases, the MPSC has approved deferred accounting treatment for costs of owning and operating the hydroelectric dams pending and until completion of the transaction. At June 30, 2026, the net book value of the hydroelectric facilities was immaterial.

To ensure necessary staffing at the hydroelectric facilities through the anticipated sale, Consumers has provided current employees at the facilities with a retention incentive program. Subsequently, to ensure continued safe operation of the facilities after the sale, the buyer will offer employment to the current hydroelectric employees for a period of at least a year. The retention incentive benefits are contingent upon MPSC and FERC approval of the sale transaction.

**Electric Rate Matters:** Rate matters are critical to Consumers' electric utility business. For additional details on rate matters, see Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters and Note 3, Contingencies and Commitments.

*2026 Electric Rate Case:* In June 2026, Consumers filed an application with the MPSC seeking a rate increase of $481 million made up of two components. First, Consumers requested a $456 million annual rate increase, based on a 10.25-percent return on equity for the projected 12-month period ending April 30, 2028. The filing requested authority to recover costs related to new infrastructure investment primarily in distribution system reliability. Second, Consumers requested approval of a $25 million surcharge for the recovery of distribution investments made during the 12 months ended February 28, 2026 that exceeded the rate amounts authorized in accordance with previous electric rate orders.

Presented in the following table are the components of the requested increase in revenue:

*In Millions*

| Projected 12-Month Period Ending April 30 | | 2028 |
|---|---|---|
| Investment in rate base | $ | 248 |
| Operating and maintenance costs | | 46 |
| Sales and other revenue | | 59 |
| Cost of capital | | 103 |
| Subtotal | $ | 456 |
| Surcharge | | 25 |
| Total | $ | 481 |

The MPSC must issue a final order in this case before or in April 2027.

*Depreciation Rate Case:* In December 2025, Consumers filed a depreciation case related to its electric and common utility property. In this case, Consumers requested to increase depreciation expense, and its recovery of that expense, by $34 million annually based on December 31, 2024 balances.

**Electric Environmental Outlook:** Consumers' electric operations are subject to various federal, state, and local environmental laws and regulations. Consumers estimates that it will incur capital expenditures of $245 million from 2026 through 2030 to continue to comply with RCRA, the Clean Air Act, and numerous other environmental regulations. Consumers expects to recover these costs in customer rates, but cannot guarantee this result. Multiple environmental laws and regulations are subject to litigation. Consumers' primary environmental compliance focus includes, but is not limited to, the following matters.

*Air Quality:* Multiple air quality regulations apply, or may apply, to Consumers' electric utility.

MATS, emission standards for electric generating units published by the EPA based on Section 112 of the Clean Air Act, continue to apply to Consumers. In February 2026, the EPA issued a final rule repealing changes made to the MATS rule in 2024. The company has complied, and continues to comply, with the MATS regulation and this repeal will have minimal impacts on Consumers' electric generating units. Consumers does not expect MATS to impact its environmental strategy materially.

CSAPR requires Michigan and many other states to improve air quality by reducing power plant emissions that, according to EPA modeling, contribute to ground-level ozone in other downwind states. Consumers complies with this regulation and expects it to have minimal financial and operational impact in the near and/or long term.

In 2015, the EPA lowered the NAAQS for ozone and made it more difficult to construct or modify power plants and other emission sources in areas of the country that do not meet the ozone standard. Three counties in western Michigan have been designated as "serious" ozone nonattainment. Based on recent air-quality data, EGLE has submitted a Clean Data Determination for two of those counties, a step toward redesignating those two counties to ozone attainment. The EPA has proposed approving the Clean Data Determination. Separately, a December 2025 court decision vacated the EPA's 2023 redesignation of a seven-county area in southeast Michigan from moderate ozone nonattainment to attainment. In May 2026, EGLE submitted to the EPA an addendum to its request to redesignate the southeast Michigan counties to attainment status based on updated ozone data for the area. None of Consumers' fossil-fuel-fired generating units are located in the affected western or southeastern Michigan areas. Consumers will continue to monitor developments related to the court decision and any resulting regulatory actions but does not expect them to have any impact on its generating assets.

In 2024, the EPA published a lower fine particulate matter NAAQS, which could result in newly designated nonattainment areas in Michigan starting in 2026. In 2025, EGLE proposed nonattainment areas for Kalamazoo and Wayne counties, with a decision by the EPA expected in 2026. Consumers does not have any fossil-fuel-fired generating assets in these counties and therefore does not expect this rule to have significant impacts on its existing generating assets or its clean energy strategy. Consumers will continue to monitor NAAQS rulemakings and litigation to evaluate potential impacts to its generating assets.

In January 2026, the EPA published a final rule amending new source performance standards for new, modified, and reconstructed stationary combustion turbines to lower emission limits for NOx. This final rule requires new large simple-cycle turbine units with higher capacity factors to install control equipment for NOx emissions. This rule will apply to any future stationary combustion turbines.

Consumers continues to evaluate these rules in conjunction with other EPA and EGLE rulemakings, litigation, executive orders, treaties, and congressional actions. This evaluation could result in:

- a change in Consumers' fuel mix
- changes in the types of generating units Consumers may purchase or build in the future
- changes in how certain units are operated, including the installation of additional emission control equipment
- the retirement, mothballing, extended operation, or repowering with an alternative fuel of some of Consumers' generating units
- changes in Consumers' environmental compliance costs
- the purchase or sale of emission allowances

*Greenhouse Gases:* There have been numerous legislative, executive, and regulatory initiatives at the state, regional, national, and international levels that involve the potential regulation and reporting of greenhouse gases. Consumers continues to monitor and comment on these initiatives, as appropriate.

In 2025, the EPA proposed a rule to reconsider the Greenhouse Gas Reporting Program by eliminating the reporting obligations from numerous emission sources, including Consumers' electric generation sites and distribution equipment. In February 2026, the EPA finalized a portion of the proposed rule that delayed reporting deadlines for reporting year 2025 from March to October 2026 but did not substantively address whether the program would be retained or eliminated. Reporting of carbon dioxide to the EPA, however, will continue for sources subject to the Clean Air Act Acid Rain Program, which includes Consumers' fossil-fuel-fired electric generation. This change could result in inconsistent approaches in voluntary greenhouse gas accounting for industrial sources.

In 2024, the EPA finalized its rule under Section 111 of the Clean Air Act to address greenhouse gas emissions from new combustion turbine electric generating units and existing coal-, gas-, and oil-fueled steam electric generating units. These rules do not address existing combustion turbine electric generating units. In 2025, the EPA issued a proposed rule containing two different pathways to rescind these requirements. Consumers does not expect these proposed changes will have a significant impact on its existing gas- and oil-fueled steam electric generating assets. Consumers will continue to follow the EPA rules that address greenhouse gas emissions and will continue to evaluate potential impacts to its operations, both present and future.

Increased frequency or intensity of severe or extreme weather events, including those due to climate change, could materially impact Consumers' facilities, energy sales, and results of operations. Consumers is unable to predict these events; however, Consumers evaluates the potential physical impacts of climate change on its operations, including increased frequency or intensity of storm activity; increased precipitation; increased temperature; and changes in lake and river levels. Consumers released a report addressing the physical risks of climate change on its infrastructure in 2022. Consumers is taking steps to mitigate these risks as appropriate.

While Consumers cannot predict the outcome of changes in U.S. policy or of other legislative, executive, or regulatory initiatives involving the potential regulation or reporting of greenhouse gases, it intends to move forward with its compliance with Michigan's clean energy requirements, its own sustainability goals, and its emphasis on reliable and resilient electric supply. Litigation, international treaties, executive orders, federal laws and regulations (including regulations by the EPA), and state laws and regulations, if enacted or ratified, could ultimately impact Consumers. Consumers may be required to:

- replace equipment
- install additional emission control equipment

- purchase emission allowances or credits (including potential greenhouse gas offset credits)
- curtail operations or modify existing facility retirement schedules
- arrange for alternative sources of supply
- purchase or build facilities that generate fewer emissions
- mothball, sell, or retire facilities that generate certain emissions
- pursue energy efficiency or demand response measures more swiftly
- take other steps to manage, sequester, or lower the emission of greenhouse gases

Although associated capital or operating costs relating to greenhouse gas regulation or legislation could be material and cost recovery cannot be assured, Consumers expects to recover these costs in rates consistent with the recovery of other reasonable costs of complying with environmental laws and regulations.

*CCRs:* In 2015, the EPA published a rule regulating CCRs under RCRA. This rule adopts minimum standards for the disposal of non-hazardous CCRs in CCR landfills and surface impoundments and criteria for the beneficial use of CCRs. The rule also sets out conditions under which some CCR units would be forced to cease receiving CCRs and related process water and to initiate closure. Due to continued litigation, many aspects of the rule have been remanded to the EPA, resulting in more proposed and final rules.

In 2024, the EPA finalized a rule regulating legacy CCR surface impoundments and CCR management units in response to litigation that exempted inactive impoundments at inactive facilities from the 2015 CCR rule. The new rule adopts minimum standards for impoundments at electric generating facilities that became inactive before the 2015 CCR rule's effective date. During 2024, owners and operators were required to assess whether an inactive facility contains a legacy surface impoundment and then, for identified locations, proceed with the compliance schedule.

Additionally, the EPA established groundwater monitoring, corrective action, closure, and post-closure care requirements for CCR surface impoundments and landfills closed prior to the effective date of the 2015 CCR rule, but that do not meet the closure technical and performance standards of the 2024 rule. These include inactive CCR landfills that were previously exempted from regulation but that are now considered CCR management units. Owners are required to conduct an evaluation at active facilities or any inactive facilities with at least one legacy impoundment to identify CCR management units and determine an appropriate course of action (closure, groundwater treatment, etc.) for each identified unit according to established compliance milestone schedules. In February 2026, the EPA issued a final rule extending the compliance milestone schedule for CCR management units. This extension does not have a material impact on Consumers' compliance strategy.

Separately, Congress passed legislation in 2016 allowing participating states to develop permitting programs for CCRs under RCRA Subtitle D. The EPA was granted authority to review these permitting programs to determine if permits issued under the proposed program would be as protective as the federal rule. Once approved, permits issued from an authorized state would serve as the basis for compliance, replacing the requirement to self-certify each aspect of the 2015 CCR rule.

Consumers, with agreement from EGLE, completed the work necessary to initiate closure by excavating CCRs or placing a final cover over each of its relevant CCR units prior to the closure initiation deadline set forth in the 2015 CCR rule. Consumers has historically been authorized to recover in electric rates costs related to coal ash disposal sites that supported power generation. Consumers completed an assessment of inactive facilities as required by the 2024 CCR rule, and did not identify any legacy impoundments. A proposed rule was issued in April 2026 requesting that entities subject to the regulations provide supporting information for proposed changes to requirements related to CCRMUs and

other CCR closure obligations. Consumers is evaluating the proposed rule. Any changes to compliance strategy will depend on the content of any final rule issued.

*Water:* Multiple water-related regulations apply, or may apply, to Consumers.

The EPA regulates cooling water intake systems of existing electric generating plants under Section 316(b) of the Clean Water Act. The rules seek to reduce alleged harmful impacts on aquatic organisms, such as fish. In 2018, Consumers submitted to EGLE studies and recommended plans to comply with Section 316(b) for its coal-fueled units but has not yet received final approval.

The EPA also regulates the discharge of wastewater through its effluent limitation guidelines for steam electric generating plants. Consumers has submitted the appropriate notices of planned participation in compliance with this rule. Consumers has also submitted timely NPDES permit applications and will be working with EGLE to incorporate applicable provisions during the permit renewal process.

Many of Consumers' facilities maintain NPDES permits, which are vital to the facilities' operations. Consumers applies for renewal of these permits every five years. Failure of EGLE to renew any NPDES permit, a successful appeal against a permit, a change in the interpretation or scope of NPDES permitting, or onerous terms contained in a permit could have a significant detrimental effect on the operations of a facility.

*Protected Wildlife:* Multiple regulations apply, or may apply, to Consumers relating to protected species and habitats.

Statutes like the federal Endangered Species Act, the Migratory Bird Treaty Act, and the Bald and Golden Eagle Protection Act of 1940 and changes to permitting may impact operations at Consumers' facilities. In 2024, the U.S. Fish and Wildlife Service published a final rule providing for bald eagle general permits for qualifying wind farms and electric distribution systems. Consumers has received, or is pursuing, bald eagle general permits for all its wind farms. While any resulting permitting and monitoring fees and/or restrictions on operations could impact Consumers' existing and future operations, Consumers does not expect any material changes to its environmental strategy or Electric Supply Plan as a result of this rule.

Additionally, Consumers regularly monitors proposed changes to the listing status of several species within its operational area. A change in species listed under the Endangered Species Act, or under Michigan's equivalent law, may impact Consumers' costs to mitigate its impact on protected species and habitats at certain existing facilities as well as siting choices for new facilities.

*Other Matters:* Other electric environmental matters could have a material impact on Consumers' outlook. For additional details on other electric environmental matters, see Notes to the Unaudited Consolidated Financial Statements—Note 3, Contingencies and Commitments—Consumers Electric Utility Contingencies—Electric Environmental Matters.

# Consumers Gas Utility Outlook and Uncertainties

**Gas Deliveries:** Consumers' gas customer deliveries are seasonal. The peak demand for natural gas occurs in the winter due to colder temperatures and the resulting use of natural gas as heating fuel.

Over the next five years, Consumers expects weather-normalized gas deliveries to remain stable relative to 2025. This outlook reflects modest growth in gas demand, offset by the effects of energy waste reduction programs. Actual delivery levels will depend on:

- weather fluctuations
- use by power producers
- availability and development of renewable energy sources
- gas price changes
- Michigan's economic conditions, including population trends and housing activity
- the price or demand of competing energy sources or fuels
- energy efficiency and conservation impacts

**Gas Rate Matters:** Rate matters are critical to Consumers' gas utility business. For additional details on rate matters, see Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters and Note 3, Contingencies and Commitments.

*2025 Gas Rate Case:* In December 2025, Consumers filed an application with the MPSC seeking an annual rate increase of $240 million based on a 10.25-percent authorized return on equity for the projected 12-month period ending October 31, 2027. In June 2026, Consumers revised its requested increase to $232 million.

Presented in the following table are the components of the requested increase in revenue:

| | | *In Millions* |
|---|---|---|
| Projected 12-Month Period Ending October 31 | | 2027 |
| Investment in rate base | $ | 93 |
| Operating and maintenance costs | | 61 |
| Cost of capital | | 77 |
| Sales/gross margin | | 1 |
| Total | $ | 232 |

The MPSC must issue a final order in this case before or in October 2026.

**Gas Pipeline and Storage Integrity and Safety:** Consumers' gas operations are governed by federal and state pipeline safety rules, and there are robust processes and procedures in place to maintain compliance with these regulations. The U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration has published rules that revise federal safety standards for gas transmission pipelines and underground storage facilities. Consumers has implemented measures to achieve compliance with the revised regulations. Proposed rules expanding federal gas safety requirements for distribution lines are in the final stages of regulatory review with publication anticipated near the end of 2026. Consumers will continue to monitor developments related to the proposed rules and assess impacts to its gas pipeline and storage assets. While Consumers expects to recover any costs of complying with new regulations in customer rates, it cannot guarantee that result.

**Gas Environmental Outlook:** Consumers expects to incur response activity costs at a number of sites, including 23 former MGP sites. For additional details, see Notes to the Unaudited Consolidated Financial Statements—Note 3, Contingencies and Commitments—Consumers Gas Utility Contingencies.

Consumers' gas operations are subject to various federal, state, and local environmental laws and regulations. Multiple environmental laws and regulations are subject to litigation. Consumers' primary environmental compliance focus includes, but is not limited to, the following matters.

*Air Quality:* Multiple air quality regulations apply, or may apply, to Consumers' gas utility.

In 2015, the EPA lowered the NAAQS for ozone and made it more difficult to construct or modify natural gas compressor stations and other emission sources in areas of the country that do not meet the ozone standard. Three counties in western Michigan have been designated as "serious" ozone nonattainment. Based on recent air-quality data, EGLE has submitted a Clean Data Determination for two of those counties, a step toward redesignating those two counties to ozone attainment. However, Consumers has one compressor station located in the remaining nonattainment area. Consequently, Consumers is retrofitting equipment at this compressor station to lower NOx emissions.

Additionally, a December 2025 court decision vacated the EPA's 2023 redesignation of the seven-county area in southeast Michigan from moderate ozone nonattainment to attainment. In May 2026, EGLE submitted to the EPA an addendum to its request for redesignation to attainment for the southeast Michigan counties, based on updated ozone data for the area. Four of Consumers' compressor stations are located in these counties, with one station having assets that may be impacted by the redesignation change. Consumers will continue to monitor the recent court decision's impact on the seven-county area in southeast Michigan, including resulting agency actions, and the potential impacts to compressor station assets.

Consumers will continue to monitor NAAQS rulemakings and litigation, and evaluate potential impacts to its compressor stations and other applicable natural gas storage and delivery assets.

In 2024, the EPA published a lower fine particulate matter NAAQS, which could result in newly designated nonattainment areas in Michigan starting in 2026. In 2025, EGLE proposed nonattainment areas for Kalamazoo and Wayne counties, with a decision by the EPA expected in 2026. Consumers has one compressor station located in Wayne County and will continue to monitor NAAQS rulemakings and litigation to evaluate potential impacts to the natural gas compressor station assets.

*Greenhouse Gases:* Some interest exists at the various levels of government in regulating greenhouse gases or their sources. Future regulations, if adopted, may involve requirements to reduce methane emissions from Consumers' gas utility operations and carbon dioxide emissions from customer use of natural gas. Consumers will continue to monitor such potential rules for impacts.

In September 2025, the EPA proposed a rule to reconsider the Greenhouse Gas Reporting Program by removing the natural gas distribution segment from the reporting obligations under the petroleum and natural gas source category, and proposed to delay the reporting obligations until 2034 for the remaining sources in this category. In February 2026, the EPA finalized a portion of the proposed rule that delayed reporting deadlines for reporting year 2025 from March to October 2026 but did not substantively address whether the program would be retained or eliminated. If this proposal is finalized as proposed, it could result in inconsistent approaches in voluntary greenhouse gas accounting for industrial sources.

Consumers is making voluntary efforts to reduce its gas utility's methane emissions. Under its Methane Reduction Plan, Consumers has set a goal of net-zero methane emissions from its natural gas delivery system by 2030. Consumers plans to reduce methane emissions from its system by about 80 percent from

2012 baseline levels by accelerating the replacement of aging pipe, rehabilitating or retiring outdated infrastructure, and adopting new technologies and practices. The remaining emissions will likely be offset through clean fuel alternatives or nature-based carbon removal pathways. To date, Consumers has reduced methane emissions by nearly 40 percent.

Consumers has already initiated work in these key areas by continuing to expand its energy waste reduction targets and by offering gas customers the ability to offset their carbon footprint associated with natural gas use by purchasing renewable natural gas and/or carbon credits associated with Michigan forest preservation. Consumers has renewable natural gas facilities under construction scheduled for commercial operation in 2026 and is monitoring regulatory developments and market conditions closely as part of its ongoing evaluation of the projects. As part of this evaluation, two early-phase renewable natural gas development projects have been paused indefinitely, and Consumers recognized an impairment charge of $15 million related to these projects in 2025. Consumers is evaluating and monitoring newer technologies to determine their role in achieving Consumers' interim and long-term net-zero goals, including biofuels, geothermal, synthetic methane, carbon capture sequestration systems, and other innovative technologies.

## NorthStar Clean Energy Outlook and Uncertainties

CMS Energy's primary focus with respect to its NorthStar Clean Energy businesses is to maximize the value of generating assets representing 1,865 MW of capacity.

In July 2026, the CMS Energy Board of Directors approved a plan to divest certain renewable projects owned by NorthStar Clean Energy and to exit non-utility renewables development. The projects included in the planned divestiture are primarily non-Michigan-based renewable generation projects. CMS Energy has initiated a sales process for these renewable projects and is evaluating market information and potential indications of interest. CMS Energy expects to classify the related assets and liabilities as held for sale in the third quarter of 2026, as the held-for-sale criteria were not met as of June 30, 2026. CMS Energy could record a material impairment charge in the third quarter of 2026 if expected sale proceeds are insufficient to recover the carrying value of the assets. CMS Energy expects to complete the divestment within twelve months, subject to negotiating contractual terms with a third-party, which would then be subject to regulatory approvals and other customary closing conditions.

In June 2026, NorthStar Clean Energy sold to a tax equity investor a Class A membership interest in HL Solar Holdings, the holding company of a 96-MW solar generation project being constructed in St. Clair County, Michigan, and the future holding company of a 120-MW solar generation project being constructed in Hart Township, Michigan. The nameplate capacity of both projects has been committed under long-term renewable energy purchase agreements. The tax equity investor contributed $9 million in June 2026 and will contribute additional amounts upon further completion of the projects. The tax equity financing will also incorporate the sale of investment tax credits once the projects are placed into service for tax purposes, expected later in 2026.

NorthStar Clean Energy retained a Class B membership interest in HL Solar Holdings. Earnings, tax attributes, and cash flows generated by HL Solar Holdings will be allocated among and distributed to the membership classes in accordance with the ratios specified in the associated limited liability company operating agreement; these ratios will change over time and will not be representative of the ownership interest percentages of each membership class. For additional details, see Notes to the Unaudited Consolidated Financial Statements—Note 12, Variable Interest Entities.

Trends, uncertainties, and other matters related to NorthStar Clean Energy that could have a material impact on CMS Energy's consolidated income, cash flows, or financial position include:

- investment in and financial benefits received from renewable energy and energy storage projects, including changes to tax and trade policy
- delays or difficulties in financing, constructing, and developing projects, including those arising from the performance of contractors, suppliers, or other counterparties
- changes in energy, capacity, and other commodity prices
- changes in market rules, resource accreditation methodologies, and regulatory frameworks, including MISO capacity accreditation requirements
- severe weather events and climate change associated with increasing levels of greenhouse gases
- changes in various environmental laws, regulations, principles, or practices, or in their interpretation
- indemnity obligations assumed in connection with ownership interests in facilities that involve tax equity financing
- representations, warranties, and indemnities provided in connection with sales of assets
- delays or difficulties in obtaining environmental permits

For additional details regarding NorthStar Clean Energy's uncertainties, see Notes to the Unaudited Consolidated Financial Statements—Note 3, Contingencies and Commitments—Guarantees.

**NorthStar Clean Energy Environmental Outlook:** NorthStar Clean Energy's operations are subject to various federal, state, and local environmental laws and regulations. Multiple environmental laws and regulations are subject to litigation. NorthStar Clean Energy's primary environmental compliance focus includes, but is not limited to, the following matters.

MATS, emission standards for electric generating units published by the EPA based on Section 112 of the Clean Air Act, continue to apply to one of the NorthStar Clean Energy electric generating sites. In February 2026, the EPA issued a final rule repealing changes made to the MATS rule in 2024. The company has complied, and continues to comply, with the MATS regulation and this repeal will have minimal impacts on NorthStar Clean Energy's electric generating units. NorthStar Clean Energy does not expect MATS to impact its environmental strategy materially.

CSAPR requires Michigan and many other states to improve air quality by reducing power plant emissions that, according to EPA modeling, contribute to ground-level ozone in other downwind states. NorthStar Clean Energy complies with this regulation and expects it to have minimal financial and operational impact in the near and/or long term.

In 2024, the EPA published a lower fine particulate matter NAAQS, which could result in newly designated nonattainment areas in Michigan starting in 2026. In 2025, EGLE proposed nonattainment areas for Kalamazoo and Wayne counties, with a decision by the EPA expected in 2026. NorthStar Clean Energy has two fossil-fuel-fired generating units in these counties and will continue to monitor NAAQS rulemaking and litigation to evaluate potential impacts to its generating assets.

In January 2026, the EPA published a final rule amending new source performance standards for new, modified, and reconstructed stationary combustion turbines to lower emission limits for NOx. This final rule requires new large simple-cycle turbine units with higher capacity factors to install control equipment for NOx emissions. NorthStar Clean Energy's existing generation is not impacted by this rule, but the rule could apply to any future generation.

A December 2025 court decision vacated the EPA's 2023 redesignation of the seven-county area in southeast Michigan from moderate ozone nonattainment to attainment. In May 2026, EGLE submitted to

the EPA an addendum to its request for redesignation to attainment for the southeast Michigan counties, based on updated ozone data for the area. NorthStar Clean Energy has one electric generating station located within this area. NorthStar Clean Energy will continue to monitor the recent court decision's impact on the seven-county area in southeast Michigan, including resulting agency actions, and the potential impacts to compressor station assets.

For additional details regarding the ozone NAAQS, see Consumers Electric Utility Outlook and Uncertainties—Electric Environmental Outlook.

In 2025, the EPA proposed a rule to reconsider the Greenhouse Gas Reporting Program by eliminating the reporting obligations from numerous emission sources. Reporting of carbon dioxide to the EPA, however, will continue for sources subject to the Clean Air Act Acid Rain Program. In February 2026, the EPA finalized a portion of the proposed rule that delayed reporting deadlines for reporting year 2025 from March to October 2026 but did not substantively address whether the program would be retained or eliminated. This change could result in inconsistent approaches in voluntary greenhouse gas accounting for industrial sources.

In 2024, the EPA finalized its rule under Section 111 of the Clean Air Act to address greenhouse gas emissions from new combustion turbine electric generating units and existing coal-, gas-, and oil-fueled steam electric generating units. These rules do not address existing combustion turbine electric generating units. In 2025, the EPA issued a proposed rule containing two different pathways to rescind these requirements. Neither pathway impacts NorthStar Clean Energy's existing facilities. NorthStar Clean Energy will continue to follow the EPA rules that address greenhouse gas emissions and will continue to evaluate potential impacts to its operations, both present and future.

Many of NorthStar Clean Energy's facilities maintain NPDES permits, which are vital to the facilities' operations. NorthStar Clean Energy applies for renewal of these permits every five years. Failure of EGLE to renew any NPDES permit, a successful appeal against a permit, a change in the interpretation or scope of NPDES permitting, or onerous terms contained in a permit could have a significant detrimental effect on the operations of a facility.

## Other Outlook and Uncertainties

**Litigation:** CMS Energy, Consumers, and certain of their subsidiaries are parties to various litigation matters, as well as to administrative proceedings before various courts and governmental agencies, arising in the ordinary course of business. For additional details regarding certain legal matters, see Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters, Note 3, Contingencies and Commitments, and Note 8, Income Taxes.

# New Accounting Standards

For details regarding new accounting standards issued but not yet effective, see Notes to the Unaudited Consolidated Financial Statements—Note 1, New Accounting Standards.

# CMS Energy Corporation
## Consolidated Statements of Income (Unaudited)

*In Millions, Except Per Share Amounts*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30 | 2026 | 2025 | 2026 | 2025 |
| **Operating Revenue** | $ 1,829 | $ 1,838 | $ 4,559 | $ 4,285 |
| **Operating Expenses** | | | | |
| Fuel for electric generation | 104 | 134 | 324 | 351 |
| Purchased and interchange power | 455 | 439 | 906 | 819 |
| Purchased power – related parties | 14 | 30 | 34 | 48 |
| Cost of gas sold | 102 | 124 | 618 | 507 |
| Maintenance and other operating expenses | 464 | 397 | 912 | 802 |
| Depreciation and amortization | 308 | 288 | 720 | 676 |
| General taxes | 118 | 109 | 291 | 271 |
| Total operating expenses | 1,565 | 1,521 | 3,805 | 3,474 |
| **Operating Income** | 264 | 317 | 754 | 811 |
| **Other Income (Expense)** | | | | |
| Non-operating retirement benefits, net | 50 | 47 | 101 | 89 |
| Other income | 29 | 95 | 57 | 109 |
| Other expense | (4) | (5) | (8) | (11) |
| Total other income | 75 | 137 | 150 | 187 |
| **Interest Charges** | | | | |
| Interest on long-term debt | 211 | 199 | 420 | 386 |
| Interest expense – related parties | 3 | 3 | 6 | 6 |
| Other interest expense | 5 | — | 4 | (1) |
| Allowance for borrowed funds used during construction | (9) | (3) | (17) | (6) |
| Total interest charges | 210 | 199 | 413 | 385 |
| **Income Before Income Taxes** | 129 | 255 | 491 | 613 |
| **Income Tax Expense** | 33 | 62 | 118 | 125 |
| **Net Income** | 96 | 193 | 373 | 488 |
| **Loss Attributable to Noncontrolling Interests** | (24) | (8) | (87) | (17) |
| **Net Income Attributable to CMS Energy** | 120 | 201 | 460 | 505 |
| **Preferred Stock Dividends** | 3 | 3 | 5 | 5 |
| **Net Income Available to Common Stockholders** | $ 117 | $ 198 | $ 455 | $ 500 |
| **Basic Earnings Per Average Common Share** | $ 0.38 | $ 0.67 | $ 1.48 | $ 1.68 |
| **Diluted Earnings Per Average Common Share** | $ 0.37 | $ 0.66 | $ 1.47 | $ 1.67 |

**The accompanying notes are an integral part of these statements.**

# CMS Energy Corporation

## Consolidated Statements of Comprehensive Income (Unaudited)

*In Millions*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30 | 2026 | 2025 | 2026 | 2025 |
| **Net Income** | $ 96 | $ 193 | $ 373 | $ 488 |
| **Retirement Benefits Liability** | | | | |
| Amortization of net actuarial loss, net of tax of $— for all periods | — | — | 1 | — |
| **Other Comprehensive Income** | — | — | 1 | — |
| **Comprehensive Income** | 96 | 193 | 374 | 488 |
| **Comprehensive Loss Attributable to Noncontrolling Interests** | (24) | (8) | (87) | (17) |
| **Comprehensive Income Attributable to CMS Energy** | $ 120 | $ 201 | $ 461 | $ 505 |

**The accompanying notes are an integral part of these statements.**

# CMS Energy Corporation
## Consolidated Statements of Cash Flows (Unaudited)

*In Millions*

| Six Months Ended June 30 | 2026 | 2025 |
|---|---|---|
| **Cash Flows from Operating Activities** | | |
| Net income | $ 373 | $ 488 |
| *Adjustments to reconcile net income to net cash provided by operating activities* | | |
| Depreciation and amortization | 720 | 676 |
| Deferred income taxes and investment tax credits | 114 | 124 |
| Other non-cash operating activities and reconciling adjustments | (104) | (144) |
| *Changes in assets and liabilities* | | |
| Accounts receivable and accrued revenue | 211 | 80 |
| Inventories | (34) | 34 |
| Accounts payable and accrued rate refunds | (136) | 24 |
| Other current assets and liabilities | (7) | 117 |
| Other non-current assets and liabilities | 190 | 15 |
| Net cash provided by operating activities | 1,327 | 1,414 |
| **Cash Flows from Investing Activities** | | |
| Capital expenditures (excludes assets placed under finance lease) | (2,006) | (1,772) |
| Cost to retire property and other investing activities | (87) | (108) |
| Net cash used in investing activities | (2,093) | (1,880) |
| **Cash Flows from Financing Activities** | | |
| Proceeds from issuance of debt | 1,167 | 2,449 |
| Retirement of debt | (883) | (841) |
| Decrease in notes payable | — | (65) |
| Issuance of common stock | 528 | 17 |
| Payment of dividends on common and preferred stock | (358) | (331) |
| Proceeds from the sale of membership interests in VIEs | — | 44 |
| Proceeds from the sale of membership interest in VIE to tax equity investor | 60 | — |
| Other financing costs | (18) | (60) |
| Net cash provided by financing activities | 496 | 1,213 |
| **Net Increase (Decrease) in Cash and Cash Equivalents, Including Restricted Amounts** | (270) | 747 |
| **Cash and Cash Equivalents, Including Restricted Amounts, Beginning of Period** | 615 | 178 |
| **Cash and Cash Equivalents, Including Restricted Amounts, End of Period** | $ 345 | $ 925 |
| **Other Cash Flow Activities and Non-cash Investing and Financing Activities** | | |
| *Non-cash transactions* | | |
| Capital expenditures not paid | 590 | 537 |
| Deemed contribution from sale of membership interest | $ 87 | $ — |

**The accompanying notes are an integral part of these statements.**

# CMS Energy Corporation
## Consolidated Balance Sheets (Unaudited)

**ASSETS**

*In Millions*

| | June 30 2026 | December 31 2025 |
|---|---|---|
| **Current Assets** | | |
| Cash and cash equivalents | $ 241 | $ 509 |
| Restricted cash and cash equivalents | 104 | 106 |
| Accounts receivable and accrued revenue, less allowance of $32 in 2026 and $27 in 2025 | 1,008 | 1,306 |
| Accounts receivable – related parties | 15 | 17 |
| *Inventories at average cost* | | |
| Gas in underground storage | 414 | 427 |
| Materials and supplies | 345 | 329 |
| Generating plant fuel stock | 65 | 35 |
| Deferred property taxes | 350 | 479 |
| Regulatory assets | 81 | 104 |
| Prepayments and other current assets | 243 | 160 |
| Total current assets | 2,866 | 3,472 |
| **Plant, Property, and Equipment** | | |
| Plant, property, and equipment, gross | 39,227 | 37,763 |
| Less accumulated depreciation and amortization | 10,496 | 10,135 |
| Plant, property, and equipment, net | 28,731 | 27,628 |
| Construction work in progress | 3,598 | 3,052 |
| Total plant, property, and equipment | 32,329 | 30,680 |
| **Other Non-current Assets** | | |
| Regulatory assets | 3,274 | 3,355 |
| Accounts receivable | 18 | 18 |
| Investments | 63 | 61 |
| Postretirement benefits | 2,053 | 1,957 |
| Other | 302 | 398 |
| Total other non-current assets | 5,710 | 5,789 |
| **Total Assets** | $ 40,905 | $ 39,941 |

**LIABILITIES AND EQUITY**

*In Millions*

| | June 30 2026 | December 31 2025 |
|---|---|---|
| **Current Liabilities** | | |
| Current portion of long-term debt and finance leases | $ 870 | $ 956 |
| Accounts payable | 1,223 | 1,395 |
| Accounts payable – related parties | 6 | 9 |
| Accrued rate refunds | — | 28 |
| Accrued interest | 183 | 182 |
| Accrued taxes | 498 | 708 |
| Regulatory liabilities | 96 | 85 |
| Other current liabilities | 187 | 185 |
| Total current liabilities | 3,063 | 3,548 |
| **Non-current Liabilities** | | |
| Long-term debt | 18,172 | 17,807 |
| Non-current portion of finance leases | 259 | 135 |
| Regulatory liabilities | 4,152 | 4,091 |
| Postretirement benefits | 93 | 95 |
| AROs | 808 | 792 |
| Deferred investment tax credit | 116 | 118 |
| Deferred income taxes | 3,399 | 3,252 |
| Other non-current liabilities | 444 | 392 |
| Total non-current liabilities | 27,443 | 26,682 |
| **Commitments and Contingencies** (Notes 2, 3, and 8) | | |
| **Equity** | | |
| *Common stockholders' equity* | | |
| Common stock, authorized 700.0 shares in 2026 and 350.0 shares in 2025; outstanding 313.6 shares in 2026 and 306.4 shares in 2025 | 3 | 3 |
| Other paid-in capital | 7,036 | 6,510 |
| Accumulated other comprehensive loss | (35) | (36) |
| Retained earnings | 2,546 | 2,443 |
| Total common stockholders' equity | 9,550 | 8,920 |
| Cumulative redeemable perpetual preferred stock, Series C, authorized 9.2 depositary shares; outstanding 9.2 depositary shares in both periods | 224 | 224 |
| Total stockholders' equity | 9,774 | 9,144 |
| Noncontrolling interests | 625 | 567 |
| Total equity | 10,399 | 9,711 |
| **Total Liabilities and Equity** | $ 40,905 | $ 39,941 |

**The accompanying notes are an integral part of these statements.**

# CMS Energy Corporation
## Consolidated Statements of Changes in Equity (Unaudited)

*In Millions, Except Per Share Amounts*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30 | 2026 | 2025 | 2026 | 2025 |
| **Total Equity at Beginning of Period** | $ 10,051 | $ 8,923 | $ 9,711 | $ 8,748 |
| **Common Stock** | | | | |
| At beginning and end of period | 3 | 3 | 3 | 3 |
| **Other Paid-in Capital** | | | | |
| At beginning of period | 6,669 | 5,975 | 6,510 | 6,009 |
| Common stock issued | 368 | 23 | 540 | 35 |
| Common stock repurchased | (1) | — | (14) | (12) |
| Adjustment for sale of membership interests in VIEs | — | — | — | (34) |
| At end of period | 7,036 | 5,998 | 7,036 | 5,998 |
| **Accumulated Other Comprehensive Loss** | | | | |
| *Retirement benefits liability* | | | | |
| At beginning of period | (35) | (41) | (36) | (41) |
| Amortization of net actuarial loss | — | — | 1 | — |
| Amortization of prior service cost | — | — | — | — |
| At end of period | (35) | (41) | (35) | (41) |
| **Retained Earnings** | | | | |
| At beginning of period | 2,605 | 2,174 | 2,443 | 2,035 |
| Net income attributable to CMS Energy | 120 | 201 | 460 | 505 |
| Dividends declared on common stock | (176) | (162) | (352) | (325) |
| Dividends declared on preferred stock | (3) | (3) | (5) | (5) |
| At end of period | 2,546 | 2,210 | 2,546 | 2,210 |
| **Cumulative Redeemable Perpetual Preferred Stock, Series C** | | | | |
| At beginning and end of period | 224 | 224 | 224 | 224 |
| **Noncontrolling Interests** | | | | |
| At beginning of period | 585 | 588 | 567 | 518 |
| Sale of membership interests in VIEs | — | — | — | 78 |
| Sale of membership interest in VIE to tax equity investor | 70 | — | 152 | — |
| Loss attributable to noncontrolling interests | (24) | (8) | (87) | (17) |
| Other changes in noncontrolling interests | (6) | (3) | (7) | (2) |
| At end of period | 625 | 577 | 625 | 577 |
| **Total Equity at End of Period** | $ 10,399 | $ 8,971 | $ 10,399 | $ 8,971 |
| **Dividends declared per common share** | $ 0.5700 | $ 0.5425 | $ 1.1400 | $ 1.0850 |
| **Dividends declared per preferred stock Series C depositary share** | $ 0.2625 | $ 0.2625 | $ 0.5250 | $ 0.5250 |

**The accompanying notes are an integral part of these statements.**

# Consumers Energy Company
## Consolidated Statements of Income (Unaudited)

*In Millions*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30 | 2026 | 2025 | 2026 | 2025 |
| **Operating Revenue** | $ 1,726 | $ 1,746 | $ 4,338 | $ 4,094 |
| **Operating Expenses** | | | | |
| Fuel for electric generation | 69 | 113 | 230 | 306 |
| Purchased and interchange power | 434 | 394 | 853 | 729 |
| Purchased power – related parties | 14 | 30 | 34 | 48 |
| Cost of gas sold | 102 | 123 | 616 | 505 |
| Maintenance and other operating expenses | 429 | 376 | 845 | 749 |
| Depreciation and amortization | 293 | 276 | 693 | 651 |
| General taxes | 114 | 106 | 284 | 265 |
| Total operating expenses | 1,455 | 1,418 | 3,555 | 3,253 |
| **Operating Income** | 271 | 328 | 783 | 841 |
| **Other Income (Expense)** | | | | |
| Non-operating retirement benefits, net | 47 | 45 | 95 | 84 |
| Other income | 29 | 19 | 50 | 29 |
| Other expense | (7) | (4) | (10) | (7) |
| Total other income | 69 | 60 | 135 | 106 |
| **Interest Charges** | | | | |
| Interest on long-term debt | 139 | 131 | 272 | 253 |
| Interest expense – related parties | 12 | 10 | 26 | 20 |
| Other interest expense | 2 | 3 | 2 | 3 |
| Allowance for borrowed funds used during construction | (9) | (3) | (17) | (5) |
| Total interest charges | 144 | 141 | 283 | 271 |
| **Income Before Income Taxes** | 196 | 247 | 635 | 676 |
| **Income Tax Expense** | 38 | 59 | 131 | 142 |
| **Net Income** | 158 | 188 | 504 | 534 |
| **Preferred Stock Dividends** | 1 | 1 | 1 | 1 |
| **Net Income Available to Common Stockholder** | $ 157 | $ 187 | $ 503 | $ 533 |

**The accompanying notes are an integral part of these statements.**

# Consumers Energy Company

## Consolidated Statements of Comprehensive Income (Unaudited)

*In Millions*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30 | 2026 | 2025 | 2026 | 2025 |
| **Net Income** | $ 158 | $ 188 | $ 504 | $ 534 |
| **Other Comprehensive Income** | — | — | — | — |
| **Comprehensive Income** | $ 158 | $ 188 | $ 504 | $ 534 |

**The accompanying notes are an integral part of these statements.**

# Consumers Energy Company
## Consolidated Statements of Cash Flows (Unaudited)

*In Millions*

| Six Months Ended June 30 | 2026 | 2025 |
|---|---|---|
| **Cash Flows from Operating Activities** | | |
| Net income | $ 504 | $ 534 |
| *Adjustments to reconcile net income to net cash provided by operating activities* | | |
| Depreciation and amortization | 693 | 651 |
| Deferred income taxes and investment tax credits | 87 | 66 |
| Other non-cash operating activities and reconciling adjustments | (102) | (80) |
| *Changes in assets and liabilities* | | |
| Accounts and notes receivable and accrued revenue | 221 | 95 |
| Inventories | (37) | 33 |
| Accounts payable and accrued rate refunds | (123) | 59 |
| Other current assets and liabilities | (28) | 125 |
| Other non-current assets and liabilities | 25 | (4) |
| Net cash provided by operating activities | 1,240 | 1,479 |
| **Cash Flows from Investing Activities** | | |
| Capital expenditures (excludes assets placed under finance lease) | (1,804) | (1,519) |
| Cost to retire property and other investing activities | (85) | (113) |
| Net cash used in investing activities | (1,889) | (1,632) |
| **Cash Flows from Financing Activities** | | |
| Proceeds from issuance of debt | 849 | 1,123 |
| Retirement of debt | (175) | (57) |
| Decrease in notes payable | — | (65) |
| Decrease in notes payable – related parties | (340) | — |
| Stockholder contribution | 855 | 150 |
| Payment of dividends on common and preferred stock | (449) | (417) |
| Other financing costs | 13 | (20) |
| Net cash provided by financing activities | 753 | 714 |
| **Net Increase in Cash and Cash Equivalents, Including Restricted Amounts** | 104 | 561 |
| **Cash and Cash Equivalents, Including Restricted Amounts, Beginning of Period** | 111 | 119 |
| **Cash and Cash Equivalents, Including Restricted Amounts, End of Period** | $ 215 | $ 680 |
| **Other Cash Flow Activities and Non-cash Investing and Financing Activities** | | |
| *Non-cash transactions* | | |
| Capital expenditures not paid | $ 497 | $ 425 |

**The accompanying notes are an integral part of these statements.**

# Consumers Energy Company
## Consolidated Balance Sheets (Unaudited)

**ASSETS**

*In Millions*

| | June 30 2026 | December 31 2025 |
|---|---|---|
| **Current Assets** | | |
| Cash and cash equivalents | $ 130 | $ 25 |
| Restricted cash and cash equivalents | 85 | 86 |
| Accounts receivable and accrued revenue, less allowance of $32 in 2026 and $27 in 2025 | 962 | 1,210 |
| Accounts and notes receivable – related parties | 8 | 15 |
| *Inventories at average cost* | | |
| Gas in underground storage | 414 | 427 |
| Materials and supplies | 336 | 316 |
| Generating plant fuel stock | 60 | 31 |
| Deferred property taxes | 350 | 479 |
| Regulatory assets | 81 | 104 |
| Prepayments and other current assets | 198 | 132 |
| Total current assets | 2,624 | 2,825 |
| **Plant, Property, and Equipment** | | |
| Plant, property, and equipment, gross | 37,175 | 36,120 |
| Less accumulated depreciation and amortization | 10,177 | 9,842 |
| Plant, property, and equipment, net | 26,998 | 26,278 |
| Construction work in progress | 3,102 | 2,354 |
| Total plant, property, and equipment | 30,100 | 28,632 |
| **Other Non-current Assets** | | |
| Regulatory assets | 3,274 | 3,355 |
| Accounts receivable | 24 | 24 |
| Accounts and notes receivable – related parties | 87 | 88 |
| Postretirement benefits | 1,910 | 1,821 |
| Other | 247 | 346 |
| Total other non-current assets | 5,542 | 5,634 |
| **Total Assets** | $ 38,266 | $ 37,091 |

**LIABILITIES AND EQUITY**

*In Millions*

| | June 30 2026 | December 31 2025 |
|---|---|---|
| **Current Liabilities** | | |
| Current portion of long-term debt and finance leases | $ 466 | $ 579 |
| Notes payable – related parties | — | 340 |
| Accounts payable | 1,100 | 1,229 |
| Accounts payable – related parties | 12 | 14 |
| Accrued rate refunds | — | 28 |
| Accrued interest | 150 | 149 |
| Accrued taxes | 509 | 747 |
| Regulatory liabilities | 96 | 85 |
| Other current liabilities | 146 | 163 |
| Total current liabilities | 2,479 | 3,334 |
| **Non-current Liabilities** | | |
| Long-term debt | 12,308 | 11,524 |
| Long-term debt – related parties | 1,005 | 1,005 |
| Non-current portion of finance leases | 178 | 81 |
| Regulatory liabilities | 4,152 | 4,091 |
| Postretirement benefits | 68 | 70 |
| AROs | 763 | 753 |
| Deferred investment tax credit | 116 | 118 |
| Deferred income taxes | 3,321 | 3,201 |
| Other non-current liabilities | 388 | 336 |
| Total non-current liabilities | 22,299 | 21,179 |
| **Commitments and Contingencies** (Notes 2, 3, and 8) | | |
| **Equity** | | |
| *Common stockholder's equity* | | |
| Common stock, authorized 125.0 shares; outstanding 84.1 shares in both periods | 841 | 841 |
| Other paid-in capital | 9,949 | 9,094 |
| Accumulated other comprehensive loss | (13) | (13) |
| Retained earnings | 2,674 | 2,619 |
| Total common stockholder's equity | 13,451 | 12,541 |
| Cumulative preferred stock, $4.50 series, authorized 7.5 shares; outstanding 0.4 shares in both periods | 37 | 37 |
| Total equity | 13,488 | 12,578 |
| **Total Liabilities and Equity** | $ 38,266 | $ 37,091 |

**The accompanying notes are an integral part of these statements.**

# Consumers Energy Company
## Consolidated Statements of Changes in Equity (Unaudited)

*In Millions*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30 | 2026 | 2025 | 2026 | 2025 |
| **Total Equity at Beginning of Period** | $ 13,016 | $ 11,656 | $ 12,578 | $ 11,431 |
| **Common Stock** | | | | |
| At beginning and end of period | 841 | 841 | 841 | 841 |
| **Other Paid-in Capital** | | | | |
| At beginning of period | 9,494 | 8,324 | 9,094 | 8,174 |
| Stockholder contribution | 455 | — | 855 | 150 |
| At end of period | 9,949 | 8,324 | 9,949 | 8,324 |
| **Accumulated Other Comprehensive Loss** | | | | |
| *Retirement benefits liability* | | | | |
| At beginning and end of period | (13) | (11) | (13) | (11) |
| **Retained Earnings** | | | | |
| At beginning of period | 2,657 | 2,465 | 2,619 | 2,390 |
| Net income | 158 | 188 | 504 | 534 |
| Dividends declared on common stock | (140) | (145) | (448) | (416) |
| Dividends declared on preferred stock | (1) | (1) | (1) | (1) |
| At end of period | 2,674 | 2,507 | 2,674 | 2,507 |
| **Cumulative Preferred Stock** | | | | |
| At beginning and end of period | 37 | 37 | 37 | 37 |
| **Total Equity at End of Period** | $ 13,488 | $ 11,698 | $ 13,488 | $ 11,698 |

**The accompanying notes are an integral part of these statements.**

# CMS Energy Corporation
# Consumers Energy Company
## Notes to the Unaudited Consolidated Financial Statements

These interim consolidated financial statements have been prepared by CMS Energy and Consumers in accordance with GAAP for interim financial information and with the instructions to Form 10-Q and Article 10 of Regulation S-X. As a result, CMS Energy and Consumers have condensed or omitted certain information and note disclosures normally included in consolidated financial statements prepared in accordance with GAAP. CMS Energy and Consumers have reclassified certain prior period amounts to conform to the presentation in the present period.

CMS Energy and Consumers are required to make estimates using assumptions that may affect reported amounts and disclosures; actual results could differ from these estimates. In management's opinion, the unaudited information contained in this report reflects all adjustments of a normal recurring nature necessary to ensure that CMS Energy's and Consumers' financial position, results of operations, and cash flows for the periods presented are fairly stated. The notes to the unaudited consolidated financial statements and the related unaudited consolidated financial statements should be read in conjunction with the consolidated financial statements and related notes contained in the 2025 Form 10-K. Due to the seasonal nature of CMS Energy's and Consumers' operations, the results presented for this interim period are not necessarily indicative of results to be achieved for the fiscal year.

# 1: New Accounting Standards

## New Accounting Standards Not Yet Effective

*ASU 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures (Subtopic 220-40): Disaggregation of Income Statement Expenses:* This standard requires public companies to provide disaggregated information about certain expense categories presented on the income statement. The guidance calls for annual and interim disclosures that separate specified components, such as employee compensation, depreciation, and amortization, within relevant expense line items in the notes to the financial statements. The standard is effective for annual reporting periods beginning after December 15, 2026, and interim periods beginning after December 15, 2027, with early adoption permitted. CMS Energy and Consumers will adopt the guidance upon the effective date. The standard will not have an impact on CMS Energy's or Consumers' consolidated net income, cash flows, or financial position.

*ASU 2025-06, Intangibles—Goodwill and Other—Internal-Use Software (Subtopic 350-40): Targeted Improvements to the Accounting for Internal-Use Software:* This standard updates guidance for capitalizing costs related to internal-use software development. The amendments remove references to the previous "project stage" model and clarify the threshold for when capitalization should begin, focusing on whether completion of the project is probable. The amendments are effective for annual and interim reporting periods beginning after December 15, 2027. The guidance may be applied on a prospective, retrospective, or modified transition basis. Early adoption is permitted. CMS Energy and Consumers are currently evaluating the new standard.

*ASU 2026-02, Environmental Credits and Environmental Credit Obligations (Topic 818):* This standard establishes a comprehensive accounting model for environmental credits based on the intended use of those credits and requires recognition of certain environmental credit obligations arising from regulatory compliance programs. The guidance also expands disclosure related to environmental credit activities,

obligations, and significant estimates and judgments. The amendments are effective for annual and interim reporting periods beginning after December 15, 2027. The guidance is required to be applied on a retrospective basis through a cumulative-effect adjustment to retained earnings as of the beginning of the annual reporting period of adoption. Prior-period financial statement information will not be recast. Early adoption is permitted. CMS Energy and Consumers are currently evaluating the new standard.

# 2: Regulatory Matters

Regulatory matters are critical to Consumers. The Michigan Attorney General, ABATE, the MPSC Staff, residential customer advocacy groups, environmental organizations, and certain other parties typically participate in MPSC proceedings concerning Consumers, such as Consumers' rate cases and PSCR and GCR processes. Intervenors also participate in certain FERC matters, including FERC's regulation of certain wholesale rates that affect Consumers' power supply costs. These parties often challenge various aspects of those proceedings, including the prudence of Consumers' policies and practices, and seek cost disallowances and other relief. The parties also have appealed significant MPSC and FERC orders. Depending upon the specific issues, the outcomes of rate cases and proceedings, including judicial proceedings challenging MPSC and FERC orders or other actions, could negatively affect CMS Energy's and Consumers' liquidity, financial condition, and results of operations. Consumers cannot predict the outcome of these proceedings.

**2025 Electric Rate Case:** In June 2025, Consumers filed an application with the MPSC requesting authority to recover costs related to new infrastructure investment primarily in distribution system reliability. Consumers refined its request in October 2025, requesting an annual rate increase of $423 million, based on a 10.25-percent authorized return on equity for the projected 12-month period ending April 30, 2027. Of the annual rate increase requested, Consumers requested deferred accounting treatment for $21 million of operating and maintenance costs associated with accelerated low-voltage distribution vegetation management and $15 million associated with ERP implementation costs, resulting in a net requested annual rate increase of $387 million. Additionally, Consumers requested approval of a $24 million surcharge for the recovery of distribution investments made during the 12 months ended February 28, 2025 that exceeded the rate amounts authorized in accordance with previous electric rate orders.

In March 2026, the MPSC issued an order stating an annual rate increase of $277 million, based on a 9.90-percent authorized return on equity. The MPSC also approved deferred accounting treatment for $22 million of incremental costs associated with accelerated low-voltage distribution vegetation management and $15 million of ERP implementation costs. Additionally, the MPSC approved a $24 million surcharge for the recovery of distribution investments made during the 12 months ended February 28, 2025 that exceeded the rate amounts authorized in accordance with previous electric rate orders. The new rates became effective in May 2026.

Subsequent to issuance of the final order, Consumers identified an error affecting the calculation of the rate increase requested and reflected in the case. On a corrected basis, Consumers' requested rate increase was $328 million. Consumers' rate increase reflected in the MPSC's order was $217 million, with no change to the total revenue requirement, approved costs, or customer rates. In April 2026, the MPSC issued an Errata to its March 2026 order to reflect this correction in the public record.

**Service Restoration Cost Deferral Application:** As a result of catastrophic storms in Consumers' electric service territory, Consumers incurred significant service restoration costs during March 2026. In June 2026, Consumers filed with the MPSC an ex parte application requesting approval to defer, as a regulatory asset, operating and maintenance expenses associated with the storms, estimated to be

$57 million. Consumers would have the opportunity to seek appropriate recovery and ratemaking treatment for amounts recorded as a regulatory asset in a future rate case or other proceeding.

**J.H. Campbell Emergency Orders:** In May 2025, before the planned closure of J.H. Campbell, the U.S. Secretary of Energy issued an emergency order under section 202(c) of the Federal Power Act requiring J.H. Campbell to continue operating for 90 days, through August 20, 2025. Subsequently, the U.S. Secretary of Energy has issued four additional emergency orders for 90 days each, currently requiring continued operation of J.H. Campbell through August 16, 2026. These orders stated that continued operation of J.H. Campbell was required to meet an energy emergency across MISO's North and Central regions. Consistent with the Federal Power Act and DOE regulations, the orders authorize Consumers to obtain cost recovery at FERC.

As directed, Consumers has continued to make J.H. Campbell available in the MISO market and, in June 2025, filed a complaint at FERC seeking a modification of the MISO Tariff that would enable Consumers to recover the costs of complying with the emergency orders. Consumers' complaint sought a mechanism in the MISO Tariff that would allow allocation of those compliance costs across the MISO North and Central regions, consistent with the nature of the energy emergency declared in the U.S. Secretary of Energy orders. In August 2025, FERC granted Consumers' complaint and ordered MISO to revise its tariff accordingly. MISO submitted a compliance filing with FERC in September 2025 and FERC rejected that filing in March 2026. MISO submitted a revised compliance filing in April 2026 and FERC approval of that filing remains pending.

From the date the first emergency order became effective through June 30, 2026, the net financial impact of complying with the emergency orders was $259 million after applying MISO revenues of $239 million.

In January 2026, Consumers filed a request at FERC seeking recovery and allocation of the net financial impact of complying with the May 2025 emergency order, which was $42 million after applying MISO revenues of $78 million. FERC approval of this filing, which encompasses recovery sought by the joint owners of J.H. Campbell, remains pending.

For all subsequent emergency orders, Consumers intends to seek recovery and allocation through FERC consistent with the recovery sought for the May 2025 emergency order. The ultimate financial impact remains subject to the outcome of the FERC proceedings and any future guidance or interpretation.

Following the May 2025 emergency order, several third-party stakeholders, including the Michigan Attorney General, the Organization of MISO States, and a group of environmental and public interest groups, asked the U.S. Secretary of Energy to reconsider the May 2025 emergency order. In July 2025, after the U.S. Secretary of Energy took no action on those requests, several parties filed petitions for review of the May 2025 emergency order in federal court. The requests for rehearing were subsequently denied, and similar challenges to the subsequent orders are underway. Third parties have also challenged FERC's August 2025 order granting Consumers' complaint seeking revisions to the MISO Tariff. That legal challenge is on hold pending the separate legal challenges to the emergency orders. The U.S. Secretary of Energy will likely issue more orders to require the continued operation of J.H. Campbell. While the timing and content of future orders and the outcome of third-party legal challenges are not yet known, Consumers is committed to pursuing cost recovery as provided for under applicable laws, orders, and proceedings.

# 3: Contingencies and Commitments

CMS Energy and Consumers are involved in various matters that give rise to contingent liabilities. Depending on the specific issues, the resolution of these contingencies could negatively affect CMS Energy's and Consumers' liquidity, financial condition, and results of operations. In their disclosures of these matters, CMS Energy and Consumers provide an estimate of the possible loss or range of loss when such an estimate can be made. Disclosures stating that CMS Energy or Consumers cannot predict the outcome of a matter indicate that they are unable to estimate a possible loss or range of loss for the matter.

## CMS Energy Contingencies

CMS Land retained environmental remediation obligations for the collection and treatment of leachate at Bay Harbor after selling its interests in the development in 2002. Leachate is produced when water enters into cement kiln dust piles left over from former cement plant operations at the site. In 2012, CMS Land and EGLE finalized an agreement establishing the final remedies and the future water quality criteria at the site. CMS Land completed all construction necessary to implement the remedies required by the agreement and will continue to maintain and operate a system to discharge treated leachate into Little Traverse Bay under an NPDES permit, which was valid through 2025. CMS Land submitted a renewal request in March 2025, and will continue to operate under the existing permit until a renewal is issued.

At June 30, 2026, CMS Energy had a recorded liability of $47 million for its remaining obligations for environmental remediation. CMS Energy calculated this liability based on discounted projected costs, using a discount rate of 4.34 percent and an inflation rate of 1 percent on annual operating and maintenance costs. The undiscounted amount of the remaining obligation is $60 million. CMS Energy expects to pay the following amounts for long-term leachate disposal and operating and maintenance costs during the remainder of 2026 and in each of the next five years:

*In Millions*

| | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|---|---|---|---|---|---|---|
| Long-term leachate disposal and operating and maintenance costs | $ 2 | $ 4 | $ 4 | $ 4 | $ 4 | $ 4 |

CMS Energy's estimate of response activity costs and the timing of expenditures could change if there are changes in circumstances or assumptions used in calculating the liability. Although a liability for its present estimate of remaining response activity costs has been recorded, CMS Energy cannot predict the ultimate financial impact or outcome of this matter.

## Consumers Electric Utility Contingencies

**Electric Environmental Matters:** Consumers' operations are subject to environmental laws and regulations. Historically, Consumers has generally been able to recover, in customer rates, the costs to operate its facilities in compliance with these laws and regulations.

**Cleanup and Solid Waste:** Consumers expects to incur remediation and other response activity costs at a number of sites under NREPA. Consumers believes that these costs should be recoverable in rates, but cannot guarantee that outcome. Consumers estimates its liability for NREPA sites for which it can estimate a range of loss to be between $2 million and $3 million. At June 30, 2026, Consumers had a recorded liability of $2 million, the minimum amount in the range of its estimated probable NREPA liability, as no amount in the range was considered a better estimate than any other amount.

Consumers is a potentially responsible party at a number of contaminated sites subject to response actions under CERCLA. CERCLA liability may exist at Superfund sites as well as other current, former, or potential response sites. From time to time, Consumers receives notices, information requests, or other communications from governmental agencies or third parties regarding alleged or potential responsibility for contamination at certain current or former electric generating sites or other locations.

In 2010, Consumers received official notification from the EPA that identified Consumers as a potentially responsible party for cleanup of PCBs at the Kalamazoo River CERCLA site. The notification claimed that the EPA had reason to believe that Consumers disposed of PCBs and arranged for the disposal and treatment of PCB-containing materials at portions of the site. In 2011, Consumers received a follow-up letter from the EPA requesting that Consumers agree to participate in a removal action plan along with several other companies for an area of lower Portage Creek, which is connected to the Kalamazoo River. All parties asked to participate in the removal action plan, including Consumers, declined to accept liability. Until further information is received from the EPA, Consumers is unable to estimate a range of potential liability for cleanup of the river.

Based on its experience, Consumers estimates its share of the total liability for known CERCLA sites to be between $21 million and $57 million. Various factors, including the number and creditworthiness of potentially responsible parties involved with each site, affect Consumers' share of the total liability. At June 30, 2026, Consumers had a recorded liability of $21 million for its share of the total liability at these sites, the minimum amount in the range of its estimated probable CERCLA liability, as no amount in the range was considered a better estimate than any other amount.

The timing of payments related to Consumers' remediation and other response activities at its CERCLA and NREPA sites is uncertain. Consumers periodically reviews these cost estimates. A change in the underlying assumptions, such as an increase in the number of sites, different remediation techniques, the nature and extent of contamination, and legal and regulatory requirements, could affect its estimates of NREPA and CERCLA liability.

**Ludington Overhaul Contract Dispute:** Consumers and DTE Electric, co-owners of Ludington, entered into a 2010 engineering, procurement, and construction agreement with Toshiba International, under which Toshiba International contracted to perform a major overhaul and upgrade of Ludington. Toshiba International later assigned the contract and all of its obligations to TAES. TAES' work under the contract was incomplete, defective, and non-conforming. Consumers and DTE Electric repeatedly documented TAES' failure to perform under the contract and demanded that TAES provide a comprehensive plan to resolve those matters, including adherence to its warranty commitments and other contractual obligations. Consumers and DTE Electric engaged in extensive efforts to resolve these issues with TAES, including formal demands to TAES' parent, Toshiba, under a parent guaranty it provided. TAES did not provide a comprehensive plan or otherwise meet its performance obligations. As a result of TAES' defaults, Consumers and DTE Electric terminated the contract.

In order to enforce their rights under the contract and parent guaranty, and to pursue appropriate damages, Consumers and DTE Electric filed a complaint against TAES and Toshiba in the U.S. District Court for the Eastern District of Michigan in 2022. TAES and Toshiba filed a motion to dismiss the complaint, along with an answer and counterclaims seeking approximately $15 million in damages related to payments allegedly owed under the parties' contract. The court denied the motion to dismiss filed by TAES and Toshiba.

The case against TAES went to trial before a jury and, in December 2025, the jury rendered a verdict in Consumers' and DTE Electric's favor. The jury found that TAES breached the parties' contract and awarded damages of $383 million. The parties separately stipulated to $11 million in additional liquidated damages for late performance by TAES. These amounts are subject to pre- and post-judgment interest. In

addition, the jury rejected TAES' counterclaim, determining that Consumers and DTE Electric did not breach the contract. The parent guaranty provided by Toshiba allows Consumers and DTE Electric to recover legal costs in addition to damages. The parties are still engaged in post-verdict proceedings at the District Court and the jury verdict may be appealed; these processes could take two years or more to conclude with finality. Notwithstanding the favorable jury verdict for Consumers, the ultimate outcome remains subject to the related additional proceedings, which could have a material adverse effect on CMS Energy's and Consumers' financial condition, results of operations, or liquidity. Additionally, Consumers and DTE Electric must still resolve their claim against Toshiba under the parent guaranty, which is still pending but which was bifurcated by the Court from the claims against TAES.

Previously, Toshiba announced that TBJH became the majority shareholder and new parent company of Toshiba through a common stock purchase. TBJH is a subsidiary of a Japanese private equity firm. Consumers and DTE Electric do not believe that this affects their rights under the parent guaranty provided by Toshiba.

With MPSC approval, Consumers and DTE Electric were authorized to defer as a regulatory asset the costs associated with repairing or replacing the defective work performed by TAES while the litigation with TAES and Toshiba remains pending. Consumers currently estimates that its share of repair, replacement, and other damages resulting from TAES' defective work is approximately $350 million, which is expected to be offset in part or entirely by future litigation proceeds received from TAES or Toshiba. Consumers and DTE Electric will have the opportunity to seek appropriate recovery and ratemaking treatment for amounts recorded as a regulatory asset following final resolution of the litigation and appeals, including any amounts not recovered from TAES or Toshiba. Consumers cannot predict the financial impact or outcome of such proceedings.

## Consumers Gas Utility Contingencies

Consumers expects to incur remediation and other response activity costs at a number of sites under NREPA. These sites include 23 former MGP facilities. Consumers operated the facilities on these sites for some part of their operating lives. For some of these sites, Consumers has no present ownership interest or may own only a portion of the original site.

At June 30, 2026, Consumers had a recorded liability of $58 million for its remaining obligations for these sites. Consumers expects to pay the following amounts for remediation and other response activity costs during the remainder of 2026 and in each of the next five years:

*In Millions*

| | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|---|---|---|---|---|---|---|
| Remediation and other response activity costs | $ 2 | $ 8 | $ 25 | $ 11 | $ 3 | $ 1 |

Consumers periodically reviews these cost estimates. Any significant change in the underlying assumptions, such as an increase in the number of sites, changes in remediation techniques, or legal and regulatory requirements, could affect Consumers' estimates of annual response activity costs and the MGP liability.

Pursuant to orders issued by the MPSC, Consumers defers its MGP-related remediation costs and recovers them from its customers over a ten-year period. At June 30, 2026, Consumers had a regulatory asset of $78 million related to the MGP sites.

## Guarantees

Presented in the following table are CMS Energy's and Consumers' guarantees at June 30, 2026:

*In Millions*

| Guarantee Description | Issue Date | Expiration Date | Maximum Obligation | Carrying Amount |
|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | |
| Indemnity obligations from sale of membership interests in VIEs[1] | various | various | $ 229 | $ — |
| Indemnity obligations from stock and asset sale agreements[2] | various | indefinite | 152 | — |
| Guarantee[3] | 2011 | indefinite | 30 | — |
| **Consumers** | | | | |
| Guarantee[3] | 2011 | indefinite | $ 30 | $ — |

1 These obligations arose from the sale of membership interests in Aviator Wind, BG Solar Holdings, HL Solar Holdings, Newport Solar Holdings, and NWO Holdco to tax equity investors. NorthStar Clean Energy provided certain indemnity obligations that protect the tax equity investors against losses incurred as a result of breaches of representations and warranties under the associated limited liability company agreements. These obligations are generally capped at an amount equal to the tax equity investor's capital contributions plus a specified return, less any distributions and tax benefits it receives, in connection with its membership interest. For any indemnity obligations related to Aviator Wind, NorthStar Clean Energy would recover 49 percent of any amounts paid to the tax equity investor from the other owner of Aviator Wind Equity Holdings. Additionally, Aviator Wind holds insurance coverage that would partially protect against losses incurred as a result of certain failures to qualify for production tax credits. For further details on NorthStar Clean Energy's ownership interest in these entities, see Note 12, Variable Interest Entities.

2 These obligations arose from stock and asset sale agreements under which CMS Energy or a subsidiary of CMS Energy indemnified the purchaser for losses resulting from various matters, including claims related to taxes. The maximum obligation amount is mostly related to an Equatorial Guinea tax claim.

3 This obligation comprises a guarantee provided by Consumers to the DOE in connection with a settlement agreement regarding damages resulting from the department's failure to accept spent nuclear fuel from nuclear power plants formerly owned by Consumers.

Additionally, in the normal course of business, CMS Energy, Consumers, and certain other subsidiaries of CMS Energy have entered into various agreements containing tax and other indemnity provisions for which they are unable to estimate the maximum potential obligation. CMS Energy and Consumers consider the likelihood that they would be required to perform or incur substantial losses related to these indemnities and those disclosed in the table to be remote.

## Other Contingencies

In addition to the matters disclosed in this Note and Note 2, Regulatory Matters, there are certain other lawsuits and administrative proceedings before various courts and governmental agencies, as well as unasserted claims that may result in such proceedings, arising in the ordinary course of business to which CMS Energy, Consumers, and certain other subsidiaries of CMS Energy are parties. These other lawsuits, proceedings, and unasserted claims may involve personal injury, property damage, contracts, environmental matters, federal and state taxes, rates, licensing, employment, and other matters. Certain of these matters, while potentially substantial, are covered by insurance and the insurer or insurers are involved in the relevant proceedings. Further, CMS Energy and Consumers occasionally self-report

certain regulatory non-compliance matters that may or may not eventually result in administrative proceedings. CMS Energy and Consumers believe that the outcome of any one of these proceedings and potential claims will not have a material negative effect on their consolidated results of operations, financial condition, or liquidity.

# 4: Financings and Capitalization

**Financings:** Presented in the following table is a summary of major long-term debt issuances during the six months ended June 30, 2026:

| | | Principal (In Millions) | Interest Rate (%) | Issuance Date | Maturity Date |
|---|---|---|---|---|---|
| **NorthStar Clean Energy** | | | | | |
| Term loan[1] | $ | 24 | variable | April 2026 | June 2031 |
| Term loan[1] | | 90 | variable | June 2026 | June 2031 |
| Construction financing agreement[2] | | 252 | variable | March 2026 | Five years after conversion date |
| Total NorthStar Clean Energy | $ | 366 | | | |
| **Consumers** | | | | | |
| First mortgage bonds | $ | 850 | 5.125 | May 2026 | May 2036 |
| Total Consumers | $ | 850 | | | |
| Total CMS Energy | $ | 1,216 | | | |

1 At completion of project construction, NorthStar Clean Energy converted construction financing agreements into term loans.

2 At completion of project construction, scheduled for the second half of 2026, NorthStar Clean Energy expects to convert $133 million of these outstanding borrowings into term loans maturing five years after the conversion date and to repay the remaining $119 million.

**Retirements:** Presented in the following table is a summary of major long-term debt retirements during the six months ended June 30, 2026:

| | | Principal (In Millions) | Interest Rate (%) | Retirement Date | Maturity Date |
|---|---|---|---|---|---|
| **CMS Energy, parent only** | | | | | |
| Senior notes | $ | 300 | 3.000 | May 2026 | May 2026 |
| Total CMS Energy, parent only | $ | 300 | | | |
| **NorthStar Clean Energy** | | | | | |
| Construction financing agreement[1] | $ | 270 | variable | June 2026 | June 2026 |
| Total NorthStar Clean Energy | $ | 270 | | | |
| **Consumers** | | | | | |
| First mortgage bonds | $ | 115 | 5.240 | May 2026 | May 2026 |
| Total Consumers | $ | 115 | | | |
| Total CMS Energy | $ | 685 | | | |

1 At completion of project construction, NorthStar Clean Energy converted $114 million of the construction financing agreements into term loans and repaid the remaining $156 million.

**Credit Facilities:** The following credit facilities with banks were available at June 30, 2026:

*In Millions*

| Expiration Date | Amount of Facility | Amount Borrowed | Letters of Credit Outstanding | Amount Available |
|---|---|---|---|---|
| **CMS Energy, parent only** | | | | |
| Unsecured revolving credit facility, expiring November 2030[1] | $ 750 | $ — | $ 35 | $ 715 |
| Unsecured letter of credit facility, expiring September 2026 | 50 | — | 49 | 1 |
| **NorthStar Clean Energy** | | | | |
| Secured revolving credit facility, expiring May 2028[2] | $ 300 | $ — | $ 137 | $ 163 |
| Secured letter of credit facility, expiring September 2028[3] | 37 | — | 37 | — |
| Secured revolving credit facility, expiring May 2029[4] | 75 | — | — | 75 |
| Secured letter of credit facility[5] | 19 | — | 19 | — |
| Secured letter of credit facility[6] | 22 | — | 7 | 15 |
| **Consumers** | | | | |
| Secured revolving credit facility, expiring November 2030[1,7] | $ 1,100 | $ — | $ 53 | $ 1,047 |
| Secured revolving credit facility, expiring November 2028[1,7] | 300 | — | — | 300 |
| Secured letter of credit facility, expiring May 2027[1,7] | 100 | — | 100 | — |
| Unsecured letter of credit facility, expiring March 2028 | 50 | — | 41 | 9 |
| Unsecured letter of credit facility[8] | 97 | — | 97 | — |
| Unsecured letter of credit facility[8] | 125 | — | 125 | — |
| Unsecured letter of credit facility[8] | 106 | — | 106 | — |

1 There were no borrowings under this facility during the six months ended June 30, 2026.

2 Obligations under this facility are secured by certain pledged equity interests in subsidiaries of NorthStar Clean Energy; under the terms of this facility, the interests may not be sold by NorthStar Clean Energy unless there is an agreed-upon substitution for the pledged equity interests. At June 30, 2026, the net book value of the pledged equity interests was $622 million. Also under the terms of this facility, NorthStar Clean Energy may be restricted from remitting cash dividends to CMS Energy in the event of default.

3 This letter of credit facility is available to a subsidiary of Aviator Wind Equity Holdings and is secured by assets of Aviator Wind. For more information regarding Aviator Wind Equity Holdings and Aviator Wind, see Note 12, Variable Interest Entities.

4 This letter of credit facility is available to a subsidiary of NorthStar Clean Energy and is secured by development assets.

5 The letter of credit facility is available to certain subsidiaries of NorthStar Clean Energy and is secured under term loans maturing in June 2031.

[6] The letter of credit facility is available to certain subsidiaries of NorthStar Clean Energy and is secured under a construction-to-term financing agreement. It will expire five years after the term conversion date.

[7] Obligations under these facilities are secured by first mortgage bonds of Consumers.

[8] Letters of credit issued under this uncommitted letter of credit facility have expiration dates with automatic renewal provisions.

**Regulatory Authorization for Financings:** Consumers is required to maintain FERC authorization for financings. Any long-term issuances during the authorization period are exempt from FERC's competitive bidding and negotiated placement requirements. In April 2026, FERC approved Consumers' application for authority to issue long-term and short-term debt securities. The authorization is effective May 1, 2026 through April 30, 2028.

**Short-term Borrowings:** Under Consumers' commercial paper program, Consumers may issue, in one or more placements, investment-grade commercial paper notes with maturities of up to 365 days at market interest rates. These issuances are supported by Consumers' revolving credit facilities and may have an aggregate principal amount outstanding of up to $500 million. While the amount of outstanding commercial paper does not reduce the available capacity of the revolving credit facilities, Consumers does not intend to issue commercial paper in an amount exceeding the available capacity of the facilities. At June 30, 2026, there were no commercial paper notes outstanding under this program.

In December 2025, Consumers renewed a short-term credit agreement with CMS Energy, permitting Consumers to borrow up to $500 million at an interest rate of the prior month's average one-month Term SOFR minus 0.100 percent. In March 2026, Consumers increased the limit at which it could borrow under the agreement to $750 million. At June 30, 2026, there were no outstanding borrowings under the agreement.

**NorthStar Clean Energy's Supplier Financing Program:** Under a supplier financing program, NorthStar Clean Energy agrees to pay a bank that is acting as its payment agent the stated amount of confirmed invoices from participating suppliers on the original maturity dates of the invoices. The bank is required to pay the supplier invoices that have been confirmed as valid under the program in full within 135 days of the invoice date. NorthStar Clean Energy does not provide collateral or a guarantee to the bank in support of its payment obligations under the agreement, nor does it pay a fee for the service. NorthStar Clean Energy or the bank may terminate the supplier financing program agreement upon 30 days prior written notice to the other party. Obligations under this program, which are accounted for in accounts payable on CMS Energy's consolidated balance sheets, were $45 million at June 30, 2026 and $78 million at December 31, 2025.

**Dividend Restrictions:** At June 30, 2026, payment of dividends by CMS Energy on its common stock was limited to $9.6 billion under provisions of the Michigan Business Corporation Act of 1972.

Under the provisions of its articles of incorporation, at June 30, 2026, Consumers had $2.6 billion of unrestricted retained earnings available to pay dividends on its common stock to CMS Energy. Provisions of the Federal Power Act and the Natural Gas Act appear to restrict dividends payable by Consumers to the amount of Consumers' retained earnings. Several decisions from FERC suggest that, under a variety of circumstances, dividends from Consumers on its common stock would not be limited to amounts in Consumers' retained earnings. Any decision by Consumers to pay dividends on its common stock in excess of retained earnings would be based on specific facts and circumstances and would be subject to a formal regulatory filing process.

During the six months ended June 30, 2026, Consumers paid $448 million in dividends on its common stock to CMS Energy.

**Issuance of Common Stock:** In 2023, CMS Energy entered into an equity offering program under which it could sell shares of its common stock having an aggregate sales price of up to $1 billion in privately negotiated transactions, in “at the market” offerings, or through forward sales transactions.

During the six months ended June 30, 2026, CMS Energy entered into forward sale agreements for approximately 6.4 million shares at a weighted average initial forward price of $75.63 per share. During the same period, CMS Energy settled all of the remaining forward sale contracts under this program by issuing approximately 6.5 million shares at a weighted average price of $75.80 per share, resulting in net proceeds of $495 million. CMS Energy has fully utilized the program and does not have any remaining capacity available for future issuances under the 2023 equity offering program.

In May 2026, CMS Energy entered into an equity offering program under which it may sell shares of its common stock having an aggregate sales price of up to $3 billion in privately negotiated transactions, in “at the market” offerings, or through forward sales transactions. There have been no sales of securities under this program.

Under the forward sales transactions, CMS Energy may either settle physically by issuing shares of its common stock at the then-applicable forward sale price specified by the agreement or settle net by delivering or receiving cash or shares. CMS Energy may settle the contracts at any time through their maturity dates, and presently intends to physically settle the contracts by delivering shares of its common stock.

The initial forward price in the forward equity sale contracts includes a deduction for commissions and will be adjusted on a daily basis over the term based on an interest rate factor. The forward price will also be reduced on certain dates by certain predetermined amounts to reflect expected dividend payments. No amounts are recorded on CMS Energy’s consolidated balance sheets until settlements of the forward equity sale contracts occur.

# 5: Fair Value Measurements

Accounting standards define fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. When measuring fair value, CMS Energy and Consumers are required to incorporate all assumptions that market participants would use in pricing an asset or liability, including assumptions about risk. A fair value hierarchy prioritizes inputs used to measure fair value according to their observability in the market. The three levels of the fair value hierarchy are as follows:

- Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities.
- Level 2 inputs are observable, market-based inputs, other than Level 1 prices. Level 2 inputs may include quoted prices for similar assets or liabilities in active markets, quoted prices in inactive markets, and inputs derived from or corroborated by observable market data.
- Level 3 inputs are unobservable inputs that reflect CMS Energy’s or Consumers’ own assumptions about how market participants would value their assets and liabilities.

CMS Energy and Consumers classify fair value measurements within the fair value hierarchy based on the lowest level of input that is significant to the fair value measurement in its entirety.

## Assets and Liabilities Measured at Fair Value on a Recurring Basis

Presented in the following table are CMS Energy's and Consumers' assets and liabilities recorded at fair value on a recurring basis:

*In Millions*

| | CMS Energy, including Consumers | | Consumers | |
|---|---|---|---|---|
| | June 30 2026 | December 31 2025 | June 30 2026 | December 31 2025 |
| *Assets*[1] | | | | |
| Cash equivalents | $ 35 | $ 154 | $ — | $ — |
| Restricted cash equivalents | 104 | 106 | 85 | 86 |
| Nonqualified deferred compensation plan assets | 38 | 36 | 29 | 27 |
| Derivative instruments | 3 | 2 | 3 | 2 |
| Total assets | $ 180 | $ 298 | $ 117 | $ 115 |
| *Liabilities*[1] | | | | |
| Nonqualified deferred compensation plan liabilities | $ 38 | $ 36 | $ 29 | $ 27 |
| Derivative instruments | 2 | 3 | — | — |
| Total liabilities | $ 40 | $ 39 | $ 29 | $ 27 |

[1] All assets and liabilities were classified as Level 1 with the exception of derivative contracts, which were classified as Level 2 and 3.

**Cash Equivalents:** Cash equivalents and restricted cash equivalents consist of money market funds with daily liquidity.

**Nonqualified Deferred Compensation Plan Assets and Liabilities:** The nonqualified deferred compensation plan assets consist of mutual funds, which are bought and sold only at the discretion of plan participants. The assets are valued using the daily quoted net asset values. CMS Energy and Consumers value their nonqualified deferred compensation plan liabilities based on the fair values of the plan assets, as they reflect the amount owed to the plan participants in accordance with their investment elections. CMS Energy and Consumers report the assets in other non-current assets and the liabilities in other non-current liabilities on their consolidated balance sheets.

**Derivative Instruments:** CMS Energy and Consumers value their derivative instruments using either a market approach that incorporates information from market transactions, or an income approach that discounts future expected cash flows to a present value amount. CMS Energy's and Consumers' derivatives are classified as Level 2 and 3.

The derivatives classified as Level 2 are interest rate swaps at NorthStar Clean Energy, which are valued using market-based inputs.

Subsidiaries of NorthStar Clean Energy have entered into floating-to-fixed interest rate swaps to reduce the impact of interest rate fluctuations associated with interest payments on certain future long-term variable-rate debt. The interest rate swaps economically hedge the future variability of interest payments on debt with a notional amount of $209 million. Gains or losses on these swaps are reported in other expense on CMS Energy's consolidated statements of income. The amount recorded in other expense was $2 million for the three months ended June 30, 2026 and $1 million for the three months ended

June 30, 2025. The amount recorded in other expense was $2 million for the six months ended June 30, 2026 and $4 million for the six months ended June 30, 2025. The fair value of these swaps recorded in other liabilities on CMS Energy's consolidated balance sheets totaled less than $1 million at June 30, 2026 and totaled $3 million at December 31, 2025.

The majority of derivatives classified as Level 3 are FTRs held by Consumers. Due to the lack of quoted pricing information, Consumers determines the fair value of its FTRs based on Consumers' average historical settlements. Consumers reports derivatives associated with FTRs in other current assets on its consolidated balance sheets. There was no material activity within the Level 3 category of derivatives during the periods presented.

# 6: Financial Instruments

Presented in the following table are the carrying amounts and fair values, by level within the fair value hierarchy, of CMS Energy's and Consumers' financial instruments that are not recorded at fair value. The table excludes cash, cash equivalents, short-term financial instruments, and trade accounts receivable and payable whose carrying amounts approximate their fair values. For information about assets and liabilities recorded at fair value and for additional details regarding the fair value hierarchy, see Note 5, Fair Value Measurements.

*In Millions*

| | June 30, 2026 | | | | | December 31, 2025 | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Fair Value | | | | | Fair Value | | | |
| | | | Level | | | | | Level | | |
| | Carrying Amount | Total | 1 | 2 | 3 | Carrying Amount | Total | 1 | 2 | 3 |
| **CMS Energy, including Consumers** | | | | | | | | | | |
| *Assets* | | | | | | | | | | |
| Long-term receivables[1] | $ 6 | $ 5 | $ — | $ — | $ 5 | $ 7 | $ 6 | $ — | $ — | $ 6 |
| *Liabilities* | | | | | | | | | | |
| Long-term debt[2] | 19,036 | 18,438 | 1,984 | 14,643 | 1,811 | 18,757 | 17,645 | 2,042 | 13,663 | 1,940 |
| Long-term payables[3] | 6 | 6 | — | — | 6 | 7 | 7 | — | — | 7 |
| **Consumers** | | | | | | | | | | |
| *Assets* | | | | | | | | | | |
| Long-term receivables[1] | $ 6 | $ 5 | $ — | $ — | $ 5 | $ 7 | $ 6 | $ — | $ — | $ 6 |
| Notes receivable – related party[4] | 89 | 89 | — | — | 89 | 90 | 90 | — | — | 90 |
| *Liabilities* | | | | | | | | | | |
| Long-term debt[5] | 12,769 | 12,209 | — | 10,398 | 1,811 | 12,097 | 11,031 | — | 9,091 | 1,940 |
| Long-term debt – related party[6] | 1,005 | 649 | — | 649 | — | 1,005 | 657 | — | 657 | — |
| Long-term payables | 1 | 1 | — | — | 1 | 2 | 2 | — | — | 2 |

[1] Includes current portion of long-term accounts receivable and notes receivable of $2 million at June 30, 2026 and $3 million at December 31, 2025.

[2] Includes current portion of long-term debt of $864 million at June 30, 2026 and $950 million at December 31, 2025.

[3] Includes current portion of long-term payables of $1 million at June 30, 2026 and $2 million at December 31, 2025.

[4] Includes current portion of notes receivable – related party of $7 million at June 30, 2026 and December 31, 2025.

[5] Includes current portion of long-term debt of $461 million at June 30, 2026 and $573 million at December 31, 2025.

[6] For more information on CMS Energy's repurchases of Consumers' first mortgage bonds, see Note 4, Financings and Capitalization—CMS Energy's Purchase of Consumers' First Mortgage Bonds.

Notes receivable – related party represents Consumers' portion of the DB SERP demand note payable issued by CMS Energy to the DB SERP rabbi trust. The demand note bears interest at an annual rate of 4.10 percent and has a maturity date of 2028.

# 7: Retirement Benefits

CMS Energy and Consumers provide pension, OPEB, and other retirement benefits to eligible employees under a number of different plans.

**Costs:** Presented in the following table are the costs (credits) and other changes in plan assets and benefit obligations incurred in CMS Energy's and Consumers' retirement benefit plans:

*In Millions*

| | DB Pension Plans | | | | OPEB Plan | | | |
|---|---|---|---|---|---|---|---|---|
| | Three Months Ended | | Six Months Ended | | Three Months Ended | | Six Months Ended | |
| June 30 | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 |
| **CMS Energy, including Consumers** | | | | | | | | |
| *Net periodic credit* | | | | | | | | |
| Service cost | $ 6 | $ 7 | $ 12 | $ 13 | $ 2 | $ 2 | $ 4 | $ 4 |
| Interest cost | 25 | 27 | 50 | 54 | 9 | 11 | 19 | 22 |
| Expected return on plan assets | (59) | (57) | (119) | (114) | (31) | (28) | (62) | (56) |
| *Amortization of:* | | | | | | | | |
| Net loss | 3 | 2 | 7 | 5 | — | 1 | — | 2 |
| Prior service cost (credit) | 1 | 1 | 2 | 2 | (8) | (8) | (16) | (17) |
| Settlement loss | 2 | 2 | 5 | 5 | — | — | — | — |
| Net periodic credit | $ (22) | $ (18) | $ (43) | $ (35) | $ (28) | $ (22) | $ (55) | $ (45) |
| **Consumers** | | | | | | | | |
| *Net periodic credit* | | | | | | | | |
| Service cost | $ 6 | $ 6 | $ 12 | $ 12 | $ 2 | $ 2 | $ 4 | $ 4 |
| Interest cost | 24 | 25 | 47 | 51 | 9 | 11 | 19 | 21 |
| Expected return on plan assets | (56) | (54) | (112) | (108) | (29) | (26) | (58) | (52) |
| *Amortization of:* | | | | | | | | |
| Net loss | 3 | 3 | 6 | 5 | — | 1 | — | 2 |
| Prior service cost (credit) | 1 | 1 | 2 | 2 | (8) | (9) | (16) | (17) |
| Settlement loss | 2 | 2 | 5 | 5 | — | — | — | — |
| Net periodic credit | $ (20) | $ (17) | $ (40) | $ (33) | $ (26) | $ (21) | $ (51) | $ (42) |

In Consumers' electric and gas rate cases, the MPSC approved a mechanism allowing Consumers to defer for future recovery or refund pension and OPEB expenses above or below the amounts used to set existing rates. Amounts deferred will be collected from or refunded to customers over ten years. At June 30, 2026, CMS Energy, including Consumers, had deferred $4 million of pension credits and $6 million of OPEB credits under this mechanism related to 2026 expense. At June 30, 2025, CMS Energy, including Consumers, had deferred less than $1 million of pension credits and $5 million of OPEB credits under this mechanism related to 2025 expense.

# 8: Income Taxes

Presented in the following table is a reconciliation of the statutory U.S. federal income tax rate to the effective income tax rate from continuing operations:

| Six Months Ended June 30 | 2026 | 2025 |
|---|---|---|
| **CMS Energy, including Consumers** | | |
| Income tax expense at statutory rate | 21.0 % | 21.0 % |
| *Increase (decrease) in income taxes from:* | | |
| State and local income taxes, net of federal income tax effect[1] | 5.5 | 7.2 |
| *Tax credits* | | |
| Renewable energy tax credits | (5.5) | (5.7) |
| Other | (0.6) | (0.2) |
| Nontaxable or nondeductible items | 0.2 | 0.2 |
| Changes in unrecognized tax benefits[2] | 3.9 | 0.5 |
| *Other adjustments* | | |
| Taxes attributable to noncontrolling interests | 4.3 | 1.3 |
| TCJA excess deferred taxes | (3.3) | (3.6) |
| Property differences | (1.4) | (0.5) |
| Other, net | (0.1) | 0.2 |
| Effective tax rate | 24.0 % | 20.4 % |
| **Consumers** | | |
| Income tax expense at statutory rate | 21.0 % | 21.0 % |
| *Increase (decrease) in income taxes from:* | | |
| State and local income taxes, net of federal income tax effect[1] | 4.6 | 6.7 |
| *Tax credits* | | |
| Renewable energy tax credits | (4.3) | (3.3) |
| Other | (0.5) | (0.4) |
| Nontaxable or nondeductible items | 0.2 | 0.2 |
| Changes in unrecognized tax benefits[2] | 3.0 | 0.4 |
| *Other adjustments* | | |
| TCJA excess deferred taxes | (2.5) | (3.0) |
| Property differences | (1.1) | (0.3) |
| Other, net | 0.2 | (0.3) |
| Effective tax rate | 20.6 % | 21.0 % |

[1] In June 2025, state deferred tax balances were increased by $12 million to reflect a change in Illinois tax policy that establishes nexus for Consumers. The policy change is effective for tax years beginning January 1, 2026.

[2] The change in unrecognized tax benefits was primarily associated with Consumers' state income tax claim.

**State Income Tax Claim:** In February 2025, CMS Energy received an adverse ruling from the Michigan Tax Tribunal in regards to the methodology of state apportionment for Consumers' electricity sales to MISO. In March 2025, CMS Energy filed an appeal with the Michigan Court of Appeals. The Court issued an opinion in the appeal in February 2026, affirming the Michigan Tax Tribunal's ruling. In June 2026, CMS Energy filed a request for leave to appeal the Michigan Court of Appeals' decision to the

Michigan Supreme Court. CMS Energy is currently awaiting the Court's decision on whether to grant review.

CMS Energy and Consumers evaluated and increased their uncertain tax positions associated with this matter, recognizing a $19 million increase to income tax expense during 2026. While CMS Energy and Consumers are confident in the merits of their position, if the appeal to the Michigan Supreme Court was unsuccessful, the companies would be required to revise the estimated value of their state deferred tax liabilities, which could result in a material impact to their results of operations.

# 9: Earnings Per Share—CMS Energy

Presented in the following table are CMS Energy's basic and diluted EPS computations based on income from continuing operations:

*In Millions, Except Per Share Amounts*

| | Three Months Ended | | Six Months Ended | |
|---|---|---|---|---|
| June 30 | 2026 | 2025 | 2026 | 2025 |
| *Income available to common stockholders* | | | | |
| Income from continuing operations | $ 96 | $ 193 | $ 373 | $ 488 |
| Less loss attributable to noncontrolling interests | (24) | (8) | (87) | (17) |
| Less preferred stock dividends | 3 | 3 | 5 | 5 |
| Income from continuing operations available to common stockholders – basic and diluted | $ 117 | $ 198 | $ 455 | $ 500 |
| *Average common shares outstanding* | | | | |
| Weighted-average shares – basic | 310.2 | 298.5 | 308.3 | 298.4 |
| Add dilutive nonvested stock awards | 0.3 | 0.6 | 0.3 | 0.6 |
| Add dilutive contingently convertible securities | 0.3 | — | 0.3 | — |
| Weighted-average shares – diluted | 310.8 | 299.1 | 308.9 | 299.0 |
| *Income from continuing operations per average common share available to common stockholders* | | | | |
| Basic | $ 0.38 | $ 0.67 | $ 1.48 | $ 1.68 |
| Diluted | 0.37 | 0.66 | 1.47 | 1.67 |

## Nonvested Stock Awards

CMS Energy's nonvested stock awards are composed of participating and non-participating securities. The participating securities accrue cash dividends when common stockholders receive dividends. Since the recipient is not required to return the dividends to CMS Energy if the recipient forfeits the award, the nonvested stock awards are considered participating securities. As such, the participating nonvested stock awards were included in the computation of basic EPS. The non-participating securities accrue stock dividends that vest concurrently with the stock award. If the recipient forfeits the award, the stock dividends accrued on the non-participating securities are also forfeited. Accordingly, the non-participating awards and stock dividends were included in the computation of diluted EPS, but not in the computation of basic EPS.

## Forward Equity Sale Contracts

CMS Energy has entered and settled forward equity sale contracts. These forward equity sale contracts are non-participating securities. While the forward sale price in the forward equity sale contract is decreased on certain dates by certain predetermined amounts to reflect expected dividend payments, these price adjustments were set upon inception of the agreement and the forward contract does not give the owner the right to participate in undistributed earnings. Accordingly, the forward equity sale contracts were included in the computation of diluted EPS, but not in the computation of basic EPS. The impact to diluted EPS was de minimis.

The potentially dilutive impact from these forward equity sale contracts is reflected in diluted EPS using the treasury stock method. There will be a dilutive effect on EPS when the average market price of common stock shares is above the applicable adjusted forward sale price. Additionally, any physical settlement or net share settlement of the agreements would dilute EPS. For further details on the forward equity sale contracts, see Note 4, Financings and Capitalization.

## Convertible Securities

CMS Energy has issued convertible senior notes. Potentially dilutive common shares issuable upon conversion of the convertible senior notes are determined using the if-converted method for calculating diluted EPS. Upon conversion, the convertible senior notes are required to be paid in cash with only amounts exceeding the principal permitted to be settled in shares. Accordingly, the convertible senior notes were included in the computation of diluted EPS, but not in the computation of basic EPS.

# 10: Revenue

Presented in the following tables are the components of operating revenue:

*In Millions*

| Three Months Ended June 30, 2026 | Electric Utility | Gas Utility | NorthStar Clean Energy[1] | Consolidated |
|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | |
| Consumers utility revenue | $ 1,333 | $ 386 | $ — | $ 1,719 |
| Other | — | — | 89 | 89 |
| Revenue recognized from contracts with customers | $ 1,333 | $ 386 | $ 89 | $ 1,808 |
| Leasing income | — | — | 14 | 14 |
| Financing income | 3 | 2 | — | 5 |
| Consumers alternative-revenue programs | 2 | — | — | 2 |
| Total operating revenue – CMS Energy | $ 1,338 | $ 388 | $ 103 | $ 1,829 |
| **Consumers** | | | | |
| *Consumers utility revenue* | | | | |
| Residential | $ 629 | $ 279 | | $ 908 |
| Commercial | 467 | 81 | | 548 |
| Industrial | 188 | 7 | | 195 |
| Other | 49 | 19 | | 68 |
| Revenue recognized from contracts with customers | $ 1,333 | $ 386 | | $ 1,719 |
| Financing income | 3 | 2 | | 5 |
| Alternative-revenue programs | 2 | — | | 2 |
| Total operating revenue – Consumers | $ 1,338 | $ 388 | | $ 1,726 |

[1] Amounts represent NorthStar Clean Energy's operating revenue from independent power production and its sales of energy commodities. Certain of NorthStar Clean Energy's power sales agreements are accounted for as operating leases. In addition to fixed payments, these agreements have variable payments based on energy delivered. NorthStar Clean Energy's leasing income included variable lease payments of $9 million for the three months ended June 30, 2026.

*In Millions*

| Three Months Ended June 30, 2025 | Electric Utility | Gas Utility | NorthStar Clean Energy[1] | Consolidated |
|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | |
| Consumers utility revenue | $ 1,355 | $ 385 | $ — | $ 1,740 |
| Other | — | — | 58 | 58 |
| Revenue recognized from contracts with customers | $ 1,355 | $ 385 | $ 58 | $ 1,798 |
| Leasing income | — | — | 34 | 34 |
| Financing income | 2 | 2 | — | 4 |
| Consumers alternative-revenue programs | 2 | — | — | 2 |
| Total operating revenue – CMS Energy | $ 1,359 | $ 387 | $ 92 | $ 1,838 |
| **Consumers** | | | | |
| *Consumers utility revenue* | | | | |
| Residential | $ 619 | $ 276 | | $ 895 |
| Commercial | 473 | 90 | | 563 |
| Industrial | 199 | 10 | | 209 |
| Other | 64 | 9 | | 73 |
| Revenue recognized from contracts with customers | $ 1,355 | $ 385 | | $ 1,740 |
| Financing income | 2 | 2 | | 4 |
| Alternative-revenue programs | 2 | — | | 2 |
| Total operating revenue – Consumers | $ 1,359 | $ 387 | | $ 1,746 |

[1] Amounts represent NorthStar Clean Energy's operating revenue from independent power production and its sales of energy commodities. Certain of NorthStar Clean Energy's power sales agreements are accounted for as operating leases. In addition to fixed payments, these agreements have variable payments based on energy delivered. NorthStar Clean Energy's leasing income included variable lease payments of $23 million for the three months ended June 30, 2025.

*In Millions*

| Six Months Ended June 30, 2026 | Electric Utility | Gas Utility | NorthStar Clean Energy[1] | Consolidated |
|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | |
| Consumers utility revenue | $ 2,698 | $ 1,628 | $ — | $ 4,326 |
| Other | — | — | 157 | 157 |
| Revenue recognized from contracts with customers | $ 2,698 | $ 1,628 | $ 157 | $ 4,483 |
| Leasing income | — | — | 64 | 64 |
| Financing income | 5 | 4 | — | 9 |
| Consumers alternative-revenue programs | 3 | — | — | 3 |
| Total operating revenue – CMS Energy | $ 2,706 | $ 1,632 | $ 221 | $ 4,559 |
| **Consumers** | | | | |
| *Consumers utility revenue* | | | | |
| Residential | $ 1,292 | $ 1,169 | | $ 2,461 |
| Commercial | 915 | 356 | | 1,271 |
| Industrial | 390 | 40 | | 430 |
| Other | 101 | 63 | | 164 |
| Revenue recognized from contracts with customers | $ 2,698 | $ 1,628 | | $ 4,326 |
| Financing income | 5 | 4 | | 9 |
| Alternative-revenue programs | 3 | — | | 3 |
| Total operating revenue – Consumers | $ 2,706 | $ 1,632 | | $ 4,338 |

[1] Amounts represent NorthStar Clean Energy's operating revenue from independent power production and its sales of energy commodities. Certain of NorthStar Clean Energy's power sales agreements are accounted for as operating leases. In addition to fixed payments, these agreements have variable payments based on energy delivered. NorthStar Clean Energy's leasing income included variable lease payments of $46 million for the six months ended June 30, 2026.

*In Millions*

| Six Months Ended June 30, 2025 | Electric Utility | Gas Utility | NorthStar Clean Energy[1] | Consolidated |
|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | |
| Consumers utility revenue | $ 2,649 | $ 1,432 | $ — | $ 4,081 |
| Other | — | — | 115 | 115 |
| Revenue recognized from contracts with customers | $ 2,649 | $ 1,432 | $ 115 | $ 4,196 |
| Leasing income | — | — | 76 | 76 |
| Financing income | 5 | 4 | — | 9 |
| Consumers alternative-revenue programs | 4 | — | — | 4 |
| Total operating revenue – CMS Energy | $ 2,658 | $ 1,436 | $ 191 | $ 4,285 |
| **Consumers** | | | | |
| *Consumers utility revenue* | | | | |
| Residential | $ 1,213 | $ 1,007 | | $ 2,220 |
| Commercial | 891 | 329 | | 1,220 |
| Industrial | 372 | 40 | | 412 |
| Other | 173 | 56 | | 229 |
| Revenue recognized from contracts with customers | $ 2,649 | $ 1,432 | | $ 4,081 |
| Financing income | 5 | 4 | | 9 |
| Alternative-revenue programs | 4 | — | | 4 |
| Total operating revenue – Consumers | $ 2,658 | $ 1,436 | | $ 4,094 |

[1] Amounts represent NorthStar Clean Energy's operating revenue from independent power production and its sales of energy commodities. Certain of NorthStar Clean Energy's power sales agreements are accounted for as operating leases. In addition to fixed payments, these agreements have variable payments based on energy delivered. NorthStar Clean Energy's leasing income included variable lease payments of $54 million for the six months ended June 30, 2025.

## Electric and Gas Utilities

**Consumers Utility Revenue:** Consumers recognizes revenue primarily from the sale of electric and gas utility services at tariff-based rates regulated by the MPSC. Consumers' customer base consists of a mix of residential, commercial, and diversified industrial customers. Consumers' tariff-based sales performance obligations are described below.

- Consumers has performance obligations for the service of standing ready to deliver electricity or natural gas to customers, and it satisfies these performance obligations over time. Consumers recognizes revenue at a fixed rate as it provides these services. These arrangements generally do not have fixed terms and remain in effect as long as the customer consumes the utility service. The rates are set by the MPSC through the rate-making process and represent the stand-alone selling price of Consumers' service to stand ready to deliver.

- Consumers has performance obligations for the service of delivering the commodity of electricity or natural gas to customers, and it satisfies these performance obligations upon delivery. Consumers recognizes revenue at a price per unit of electricity or natural gas delivered, based on the tariffs established by the MPSC. These arrangements generally do not have fixed terms and remain in effect as long as the customer consumes the utility service. The rates are set by the MPSC through the rate-making process and represent the stand-alone selling price of a bundled

product comprising the commodity, electricity or natural gas, and the service of delivering such commodity.

In some instances, Consumers has specific fixed-term contracts with large commercial and industrial customers to provide electricity or gas at certain tariff rates or to provide gas transportation services at contracted rates. The amount of electricity and gas to be delivered under these contracts and the associated future revenue to be received are generally dependent on the customers' needs. Accordingly, Consumers recognizes revenues at the tariff or contracted rate as electricity or gas is delivered to the customer. Consumers also has other miscellaneous contracts with customers related to pole and other property rentals and utility contract work. Generally, these contracts are short term or evergreen in nature.

**Accounts Receivable and Unbilled Revenues:** Accounts receivable comprise trade receivables and unbilled receivables. CMS Energy and Consumers record their accounts receivable at cost less an allowance for uncollectible accounts. The allowance is increased for uncollectible accounts expense and decreased for account write-offs net of recoveries. CMS Energy and Consumers establish the allowance based on historical losses, management's assessment of existing economic conditions, customer payment trends, and reasonable and supported forecast information. CMS Energy and Consumers assess late payment fees on trade receivables based on contractual past-due terms established with customers. Accounts are written off when deemed uncollectible, which is generally when they become six months past due.

CMS Energy and Consumers recorded uncollectible accounts expense of $7 million for the three months ended June 30, 2026 and $8 million for the three months ended June 30, 2025. CMS Energy and Consumers recorded uncollectible accounts expense of $20 million for the six months ended June 30, 2026 and 2025.

Consumers' customers are billed monthly in cycles having billing dates that do not generally coincide with the end of a calendar month. This results in customers having received electricity or natural gas that they have not been billed for as of the month-end. Consumers estimates its unbilled revenues by applying an average billed rate to total unbilled deliveries for each customer class. Unbilled revenues, which are recorded as accounts receivable and accrued revenue on CMS Energy's and Consumers' consolidated balance sheets, were $429 million at June 30, 2026 and $659 million at December 31, 2025.

**Alternative-revenue Program:** Consumers accounts for its financial compensation mechanism as an alternative-revenue program. Consumers recognizes revenue related to the financial compensation mechanism as payments are made on MPSC-approved PPAs.

Consumers does not reclassify revenue from its alternative-revenue program to revenue from contracts with customers at the time the amounts are collected from customers.

# 11: Reportable Segments

Reportable segments consist of business units defined by the products and services they offer. CMS Energy's and Consumers' chief operating decision-maker is the CEO. The chief operating decision-maker evaluates segment performance and profitability using net income available to CMS Energy's common stockholders. This metric provides a clear, consistent basis for analyzing the financial results of each segment and supports decision-making regarding the allocation of resources.

Resource allocation to CMS Energy's and Consumers' segments begins with the annual budgeting process, which establishes initial funding and resource levels for each segment. The budget incorporates key financial and operational inputs, including anticipated revenues, expenses, and capital requirements, aligning with CMS Energy's and Consumers' strategic objectives and regulatory obligations. The chief operating decision-maker reviews budget-to-actual variances on a monthly basis and makes interim decisions to reallocate resources among segments as needed, ensuring a timely and effective response to changing conditions. For the electric utility and gas utility segments, the chief operating decision-maker uses this assessment to determine whether the segments are achieving their regulatory authorized return on equity.

## CMS Energy

The segments reported for CMS Energy are:

- electric utility, consisting of regulated activities associated with the generation, purchase, distribution, and sale of electricity in Michigan
- gas utility, consisting of regulated activities associated with the purchase, transmission, storage, distribution, and sale of natural gas in Michigan
- NorthStar Clean Energy, consisting of various subsidiaries engaging in domestic independent power production and the marketing of independent power production

CMS Energy presents corporate interest, other expenses, and Consumers' other consolidated entities within other reconciling items.

## Consumers

The segments reported for Consumers are:

- electric utility, consisting of regulated activities associated with the generation, purchase, distribution, and sale of electricity in Michigan
- gas utility, consisting of regulated activities associated with the purchase, transmission, storage, distribution, and sale of natural gas in Michigan

Consumers' other consolidated entities are presented within other reconciling items.

*In Millions*

| Three Months Ended June 30, 2026 | Electric Utility | Gas Utility | NorthStar Clean Energy | Segments Total | Other Reconciling Items | Consolidated |
|---|---|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | | | |
| Operating revenue | $ 1,338 | $ 388 | $ 103 | $ 1,829 | $ — | $ 1,829 |
| *Operating expenses* | | | | | | |
| Power supply cost[1] | 517 | — | 56 | 573 | — | 573 |
| Cost of gas sold | — | 102 | — | 102 | — | 102 |
| Maintenance and other operating expenses | 308 | 121 | 30 | 459 | 5 | 464 |
| Depreciation and amortization | 236 | 57 | 15 | 308 | — | 308 |
| General taxes | 78 | 36 | 3 | 117 | 1 | 118 |
| Total operating expenses | 1,139 | 316 | 104 | 1,559 | 6 | 1,565 |
| **Operating Income (Loss)** | 199 | 72 | (1) | 270 | (6) | 264 |
| Other income | 46 | 23 | 3 | 72 | 3 | 75 |
| Interest charges | 86 | 58 | 4 | 148 | 62 | 210 |
| **Income (Loss) Before Income Taxes** | 159 | 37 | (2) | 194 | (65) | 129 |
| Income tax expense (benefit) | 21 | 10 | 5 | 36 | (3) | 33 |
| **Income (Loss) From Continuing Operations** | 138 | 27 | (7) | 158 | (62) | 96 |
| Other segment items[2] | (1) | — | 25 | 24 | (3) | 21 |
| **Net Income (Loss) Available to Common Stockholders** | $ 137 | $ 27 | $ 18 | $ 182 | $ (65) | $ 117 |
| Property, plant, and equipment, gross | $ 22,595 [3] | $ 14,548 [3] | $ 2,058 | $ 39,201 | $ 26 | $ 39,227 |
| Total assets | 23,926 [3] | 14,193 [3] | 2,689 | 40,808 | 97 | 40,905 |

[1] Power supply costs reflect fuel for electric generation, purchased and interchange power, and purchased power – related parties.

[2] Other segment items reflect loss attributable to noncontrolling interests and preferred stock dividends.

[3] Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

*In Millions*

| Three Months Ended June 30, 2026 | Electric Utility | Gas Utility | Segments Total | Other Reconciling Items | Consolidated |
|---|---|---|---|---|---|
| **Consumers** | | | | | |
| Operating revenue | $ 1,338 | $ 388 | $ 1,726 | $ — | $ 1,726 |
| *Operating expenses* | | | | | |
| Power supply cost[1] | 517 | — | 517 | — | 517 |
| Cost of gas sold | — | 102 | 102 | — | 102 |
| Maintenance and other operating expenses | 308 | 121 | 429 | — | 429 |
| Depreciation and amortization | 236 | 57 | 293 | — | 293 |
| General taxes | 78 | 36 | 114 | — | 114 |
| Total operating expenses | 1,139 | 316 | 1,455 | — | 1,455 |
| **Operating Income** | 199 | 72 | 271 | — | 271 |
| Other income | 46 | 23 | 69 | — | 69 |
| Interest charges | 86 | 58 | 144 | — | 144 |
| **Income Before Income Taxes** | 159 | 37 | 196 | — | 196 |
| Income tax expense | 21 | 10 | 31 | 7 | 38 |
| **Net Income (Loss)** | 138 | 27 | 165 | (7) | 158 |
| Other segment items[2] | (1) | — | (1) | — | (1) |
| **Net Income (Loss) Available to Common Stockholder** | $ 137 | $ 27 | $ 164 | $ (7) | $ 157 |
| Property, plant, and equipment, gross | $ 22,595 [3] | $ 14,548 [3] | $ 37,143 | $ 32 | $ 37,175 |
| Total assets | 23,979 [3] | 14,234 [3] | 38,213 | 53 | 38,266 |

[1] Power supply costs reflect fuel for electric generation, purchased and interchange power, and purchased power – related parties.

[2] Other segment items reflect preferred stock dividends.

[3] Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

*In Millions*

| Three Months Ended June 30, 2025 | Electric Utility | Gas Utility | NorthStar Clean Energy | Segments Total | Other Reconciling Items | Consolidated |
|---|---|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | | | |
| Operating revenue | $ 1,359 | $ 387 | $ 92 | $ 1,838 | $ — | $ 1,838 |
| *Operating expenses* | | | | | | |
| Power supply cost[1] | 537 | — | 66 | 603 | — | 603 |
| Cost of gas sold | — | 123 | 1 | 124 | — | 124 |
| Maintenance and other operating expenses | 264 | 112 | 18 | 394 | 3 | 397 |
| Depreciation and amortization | 222 | 54 | 12 | 288 | — | 288 |
| General taxes | 73 | 33 | 3 | 109 | — | 109 |
| Total operating expenses | 1,096 | 322 | 100 | 1,518 | 3 | 1,521 |
| **Operating Income (Loss)** | 263 | 65 | (8) | 320 | (3) | 317 |
| Other income | 36 | 23 | 2 | 61 | 76 | 137 |
| Interest charges | 89 | 51 | (1) | 139 | 60 | 199 |
| **Income (Loss) Before Income Taxes** | 210 | 37 | (5) | 242 | 13 | 255 |
| Income tax expense (benefit) | 42 | 12 | (18) | 36 | 26 | 62 |
| **Income (Loss) From Continuing Operations** | 168 | 25 | 13 | 206 | (13) | 193 |
| Other segment items[2] | (1) | — | 9 | 8 | (3) | 5 |
| **Net Income (Loss) Available to Common Stockholders** | $ 167 | $ 25 | $ 22 | $ 214 | $ (16) | $ 198 |
| Property, plant, and equipment, gross | $ 20,761 [3] | $ 13,609 [3] | $ 1,562 | $ 35,932 | $ 30 | $ 35,962 |
| Total assets | 21,942 [3] | 13,388 [3] | 2,105 | 37,435 | 264 | 37,699 |

1 Power supply costs reflect fuel for electric generation, purchased and interchange power, and purchased power – related parties.

2 Other segment items reflect loss attributable to noncontrolling interests and preferred stock dividends.

3 Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

*In Millions*

| Three Months Ended June 30, 2025 | Electric Utility | Gas Utility | Segments Total | Other Reconciling Items | Consolidated |
|---|---|---|---|---|---|
| **Consumers** | | | | | |
| Operating revenue | $ 1,359 | $ 387 | $ 1,746 | $ — | $ 1,746 |
| *Operating expenses* | | | | | |
| Power supply cost[1] | 537 | — | 537 | — | 537 |
| Cost of gas sold | — | 123 | 123 | — | 123 |
| Maintenance and other operating expenses | 264 | 112 | 376 | — | 376 |
| Depreciation and amortization | 222 | 54 | 276 | — | 276 |
| General taxes | 73 | 33 | 106 | — | 106 |
| Total operating expenses | 1,096 | 322 | 1,418 | — | 1,418 |
| **Operating Income** | 263 | 65 | 328 | — | 328 |
| Other income | 36 | 23 | 59 | 1 | 60 |
| Interest charges | 89 | 51 | 140 | 1 | 141 |
| **Income Before Income Taxes** | 210 | 37 | 247 | — | 247 |
| Income tax expense | 42 | 12 | 54 | 5 | 59 |
| **Net Income (Loss)** | 168 | 25 | 193 | (5) | 188 |
| Other segment items[2] | (1) | — | (1) | — | (1) |
| **Net Income (Loss) Available to Common Stockholder** | $ 167 | $ 25 | $ 192 | $ (5) | $ 187 |
| Property, plant, and equipment, gross | $ 20,761 [3] | $ 13,609 [3] | $ 34,370 | $ 36 | $ 34,406 |
| Total assets | 21,997 [3] | 13,430 [3] | 35,427 | 40 | 35,467 |

[1] Power supply costs reflect fuel for electric generation, purchased and interchange power, and purchased power – related parties.

[2] Other segment items reflect preferred stock dividends.

[3] Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

Presented in the following tables is financial information by segment:

*In Millions*

| Six Months Ended June 30, 2026 | Electric Utility | Gas Utility | NorthStar Clean Energy | Segments Total | Other Reconciling Items | Consolidated |
|---|---|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | | | |
| Operating revenue | $ 2,706 | $ 1,632 | $ 221 | $ 4,559 | $ — | $ 4,559 |
| *Operating expenses* | | | | | | |
| Power supply cost[1] | 1,117 | — | 147 | 1,264 | — | 1,264 |
| Cost of gas sold | — | 616 | 2 | 618 | — | 618 |
| Maintenance and other operating expenses | 585 | 260 | 60 | 905 | 7 | 912 |
| Depreciation and amortization | 469 | 224 | 27 | 720 | — | 720 |
| General taxes | 157 | 127 | 6 | 290 | 1 | 291 |
| Total operating expenses | 2,328 | 1,227 | 242 | 3,797 | 8 | 3,805 |
| **Operating Income (Loss)** | 378 | 405 | (21) | 762 | (8) | 754 |
| Other income | 89 | 46 | 10 | 145 | 5 | 150 |
| Interest charges | 169 | 114 | 6 | 289 | 124 | 413 |
| **Income (Loss) Before Income Taxes** | 298 | 337 | (17) | 618 | (127) | 491 |
| Income tax expense (benefit) | 50 | 90 | 12 | 152 | (34) | 118 |
| **Income (Loss) From Continuing Operations** | 248 | 247 | (29) | 466 | (93) | 373 |
| Other segment items[2] | (1) | — | 88 | 87 | (5) | 82 |
| **Net Income (Loss) Available to Common Stockholders** | $ 247 | $ 247 | $ 59 | $ 553 | $ (98) | $ 455 |
| Property, plant, and equipment, gross | $ 22,595 [3] | $ 14,548 [3] | $ 2,058 | $ 39,201 | $ 26 | $ 39,227 |
| Total assets | 23,926 [3] | 14,193 [3] | 2,689 | 40,808 | 97 | 40,905 |

1 Power supply costs reflect fuel for electric generation, purchased and interchange power, and purchased power – related parties.

2 Other segment items reflect loss attributable to noncontrolling interests and preferred stock dividends.

3 Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

*In Millions*

| Six Months Ended June 30, 2026 | Electric Utility | Gas Utility | Segments Total | Other Reconciling Items | Consolidated |
|---|---|---|---|---|---|
| **Consumers** | | | | | |
| Operating revenue | $ 2,706 | $ 1,632 | $ 4,338 | $ — | $ 4,338 |
| *Operating expenses* | | | | | |
| Power supply cost[1] | 1,117 | — | 1,117 | — | 1,117 |
| Cost of gas sold | — | 616 | 616 | — | 616 |
| Maintenance and other operating expenses | 585 | 260 | 845 | — | 845 |
| Depreciation and amortization | 469 | 224 | 693 | — | 693 |
| General taxes | 157 | 127 | 284 | — | 284 |
| Total operating expenses | 2,328 | 1,227 | 3,555 | — | 3,555 |
| **Operating Income** | 378 | 405 | 783 | — | 783 |
| Other income | 89 | 46 | 135 | — | 135 |
| Interest charges | 169 | 114 | 283 | — | 283 |
| **Income Before Income Taxes** | 298 | 337 | 635 | — | 635 |
| Income tax expense (benefit) | 50 | 90 | 140 | (9) | 131 |
| **Net Income** | 248 | 247 | 495 | 9 | 504 |
| Other segment items[2] | (1) | — | (1) | — | (1) |
| **Net Income Available to Common Stockholder** | $ 247 | $ 247 | $ 494 | $ 9 | $ 503 |
| Property, plant, and equipment, gross | $ 22,595 [3] | $ 14,548 [3] | $ 37,143 | $ 32 | $ 37,175 |
| Total assets | 23,979 [3] | 14,234 [3] | 38,213 | 53 | 38,266 |

[1] Power supply costs reflect fuel for electric generation, purchased and interchange power, and purchased power – related parties.

[2] Other segment items reflect preferred stock dividends.

[3] Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

*In Millions*

| Six Months Ended June 30, 2025 | Electric Utility | Gas Utility | NorthStar Clean Energy | Segments Total | Other Reconciling Items | Consolidated |
|---|---|---|---|---|---|---|
| **CMS Energy, including Consumers** | | | | | | |
| Operating revenue | $ 2,658 | $ 1,436 | $ 191 | $ 4,285 | $ — | $ 4,285 |
| *Operating expenses* | | | | | | |
| Power supply cost[1] | 1,083 | — | 135 | 1,218 | — | 1,218 |
| Cost of gas sold | — | 505 | 2 | 507 | — | 507 |
| Maintenance and other operating expenses | 521 | 228 | 48 | 797 | 5 | 802 |
| Depreciation and amortization | 443 | 208 | 25 | 676 | — | 676 |
| General taxes | 146 | 119 | 6 | 271 | — | 271 |
| Total operating expenses | 2,193 | 1,060 | 216 | 3,469 | 5 | 3,474 |
| **Operating Income (Loss)** | 465 | 376 | (25) | 816 | (5) | 811 |
| Other income | 63 | 42 | 3 | 108 | 79 | 187 |
| Interest charges | 171 | 99 | (1) | 269 | 116 | 385 |
| **Income (Loss) Before Income Taxes** | 357 | 319 | (21) | 655 | (42) | 613 |
| Income tax expense (benefit) | 65 | 81 | (7) | 139 | (14) | 125 |
| **Income (Loss) From Continuing Operations** | 292 | 238 | (14) | 516 | (28) | 488 |
| Other segment items[2] | (1) | — | 18 | 17 | (5) | 12 |
| **Net Income (Loss) Available to Common Stockholders** | $ 291 | $ 238 | $ 4 | $ 533 | $ (33) | $ 500 |
| Property, plant, and equipment, gross | $ 20,761 [3] | $ 13,609 [3] | $ 1,562 | $ 35,932 | $ 30 | $ 35,962 |
| Total assets | 21,942 [3] | 13,388 [3] | 2,105 | 37,435 | 264 | 37,699 |

[1] Power supply costs reflect fuel for electric generation, purchased and interchange power, and purchased power – related parties.

[2] Other segment items reflect loss attributable to noncontrolling interests and preferred stock dividends.

[3] Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

*In Millions*

| Six Months Ended June 30, 2025 | Electric Utility | Gas Utility | Segments Total | Other Reconciling Items | Consolidated |
|---|---|---|---|---|---|
| **Consumers** | | | | | |
| Operating revenue | $ 2,658 | $ 1,436 | $ 4,094 | $ — | $ 4,094 |
| *Operating expenses* | | | | | |
| Power supply cost[1] | 1,083 | — | 1,083 | — | 1,083 |
| Cost of gas sold | — | 505 | 505 | — | 505 |
| Maintenance and other operating expenses | 521 | 228 | 749 | — | 749 |
| Depreciation and amortization | 443 | 208 | 651 | — | 651 |
| General taxes | 146 | 119 | 265 | — | 265 |
| Total operating expenses | 2,193 | 1,060 | 3,253 | — | 3,253 |
| **Operating Income** | 465 | 376 | 841 | — | 841 |
| Other income | 63 | 42 | 105 | 1 | 106 |
| Interest charges | 171 | 99 | 270 | 1 | 271 |
| **Income Before Income Taxes** | 357 | 319 | 676 | — | 676 |
| Income tax expense (benefit) | 65 | 81 | 146 | (4) | 142 |
| **Net Income** | 292 | 238 | 530 | 4 | 534 |
| Other segment items[2] | (1) | — | (1) | — | (1) |
| **Net Income Available to Common Stockholder** | $ 291 | $ 238 | $ 529 | $ 4 | $ 533 |
| Property, plant, and equipment, gross | $ 20,761 [3] | $ 13,609 [3] | $ 34,370 | $ 36 | $ 34,406 |
| Total assets | 21,997 [3] | 13,430 [3] | 35,427 | 40 | 35,467 |

[1] Power supply costs reflect fuel for electric generation, purchased and interchange power, and purchased power – related parties.

[2] Other segment items reflect preferred stock dividends.

[3] Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

# 12: Variable Interest Entities

**Consolidated VIEs:** In June 2026, NorthStar Clean Energy sold to a tax equity investor a Class A membership interest in HL Solar Holdings, the holding company of a 96-MW solar generation project being constructed in St. Clair County, Michigan, and the future holding company of a 120-MW solar generation project being constructed in Hart Township, Michigan. The nameplate capacity of both projects has been committed under long-term renewable energy purchase agreements. The tax equity investor contributed $9 million in June 2026 and will contribute additional amounts upon further completion of the projects. The tax equity financing will also incorporate the sale of investment tax credits once the projects are placed into service for tax purposes, expected later in 2026.

NorthStar Clean Energy consolidates this and other entities that it does not wholly own, but for which it manages and controls the entities' operating activities. NorthStar Clean Energy is the primary beneficiary of these entities because it has the power to direct the activities that most significantly impact the economic performance of the companies, as well as the obligation to absorb losses or the right to receive benefits from the companies.

Presented in the following table is information about the VIEs NorthStar Clean Energy consolidates:

| Consolidated VIE | NorthStar Clean Energy's ownership interest | Description of VIE |
|---|---|---|
| Aviator Wind Equity Holdings | 51-percent ownership interest[1] | Holds a Class B membership interest in Aviator Wind |
| Aviator Wind | Class B membership interest[2] | Holding company of a 525-MW wind generation project in Coke County, Texas |
| BG Solar Holdings[3] | Class B membership interest[2] | Holding company of a 200-MW solar generation project in Branch County, Michigan |
| Delta Solar Equity Holdings | 50-percent ownership interest[1] | Holding company of a 24-MW solar generation project in Delta Township, Michigan |
| HL Solar Holdings | Class B membership interest[2] | Holding company of a 96-MW solar generation project in St. Clair County, Michigan and future holding company of a 120-MW solar generation project in Hart Township, Michigan |
| Newport Solar Holdings | Class B membership interest[2] | Holding company of a 180-MW solar generation project in Jackson County, Arkansas |
| NWO Wind Equity Holdings | 50 percent ownership interest[1] | Holds a Class B membership interest in NWO Holdco |
| NWO Holdco | Class B membership interest[2] | Holding company of a 100-MW wind generation project in Paulding County, Ohio |

1 The remaining ownership interest is presented as noncontrolling interest on CMS Energy's consolidated balance sheets.

2 The Class A membership interest in the entity is held by a tax equity investor and is presented as noncontrolling interest on CMS Energy's consolidated balance sheets. Under the associated limited liability company agreement, the tax equity investor is guaranteed preferred returns from the entity.

3 During 2025, the tax equity investor contributed $15 million and recognized a deemed contribution of $35 million associated with BG Solar Holdings' sale of investment tax credits related to a portion of the project placed into service for tax purposes in 2025. The remaining portion of the project was placed into service for tax purposes during 2026, and the tax equity investor recognized a deemed contribution of $87 million. In June 2026, the project achieved commercial operation and the tax equity investor contributed an additional $56 million.

Earnings, tax attributes, and cash flows generated by the entities in which NorthStar Clean Energy holds a Class B membership are allocated among and distributed to the membership classes in accordance with the ratios specified in the associated limited liability company agreements; these ratios change over time and are not representative of the ownership interest percentages of each membership class. Since these entities' income and cash flows are not distributed among their investors based on ownership interest percentages, NorthStar Clean Energy allocates the entities' income (loss) among the investors by applying the hypothetical liquidation at book value method. This method calculates each investor's earnings based on a hypothetical liquidation of the entities at the net book value of underlying assets as of the balance sheet date. The liquidation tax gain (loss) is allocated to each investor's capital account, resulting in income (loss) equal to the period change in the investor's capital account balance.

Presented in the following table are the carrying values of the VIEs' assets and liabilities included on CMS Energy's consolidated balance sheets:

*In Millions*

| | June 30, 2026 | December 31, 2025 |
|---|---|---|
| *Current* | | |
| Cash and cash equivalents | $ 29 | $ 20 |
| Restricted cash and cash equivalents | 18 | 19 |
| Accounts receivable | 12 | 42 |
| Prepayments and other current assets | 17 | 5 |
| *Non-current* | | |
| Plant, property, and equipment, net | 1,399 | 1,037 |
| Construction work in progress | 170 | 357 |
| Other non-current assets | 7 | 5 |
| Total assets[1] | $ 1,652 | $ 1,485 |
| *Current* | | |
| Current portion of long-term debt and finance leases | $ 38 | $ 65 |
| Accounts payable | 33 | 29 |
| Other current liabilities | 1 | — |
| *Non-current* | | |
| Long-term debt | 57 | 118 |
| Non-current portion of finance leases | 43 | 39 |
| AROs | 44 | 38 |
| Other non-current liabilities | 7 | 3 |
| Total liabilities | $ 223 | $ 292 |

[1] Assets may be used only to meet VIEs' obligations and commitments.

NorthStar Clean Energy is obligated under certain indemnities that protect the tax equity investors against losses incurred as a result of breaches of representations and warranties under the associated limited liability company agreements. For additional details on these indemnity obligations, see Note 3, Contingencies and Commitments—Guarantees.

Consumers' wholly-owned subsidiaries, Consumers 2014 Securitization Funding and Consumers 2023 Securitization Funding, are VIEs designed to collateralize Consumers' securitization bonds. These entities are considered VIEs primarily because their equity capitalization is insufficient to support their operations. Consumers is the primary beneficiary of and consolidates these VIEs, as it has the power to direct the activities that most significantly impact the economic performance of the companies, as well as the obligation to absorb losses or the right to receive benefits from the companies. The VIEs' primary assets and liabilities comprise non-current regulatory assets and long-term debt. The carrying value of the regulatory assets on Consumers' consolidated balance sheets was $489 million at June 30, 2026 and $549 million at December 31, 2025. The carrying value of securitization bonds on Consumers' consolidated balance sheets was $525 million at June 30, 2026 and $585 million at December 31, 2025.

**Non-consolidated VIEs:** NorthStar Clean Energy has variable interests in T.E.S. Filer City, Grayling, Genesee, and Craven. While NorthStar Clean Energy owns 50 percent of each partnership, it is not the primary beneficiary of any of these partnerships because decision making is shared among unrelated parties, and no one party has the ability to direct the activities that most significantly impact the entities'

economic performance, such as operations and maintenance, plant dispatch, and fuel strategy. The partners must agree on all major decisions for each of the partnerships.

Presented in the following table is information about these partnerships, which are accounted for using the equity method:

| Name | Nature of the Entity | Nature of CMS Energy's Involvement |
|---|---|---|
| T.E.S. Filer City | Coal-fueled power generator | Long-term PPA between partnership and Consumers<br>Employee assignment agreement |
| Grayling | Wood waste-fueled power generator | Long-term PPA between partnership and Consumers<br>Reduced dispatch agreement with Consumers[1]<br>Operating and management contract |
| Genesee | Wood waste-fueled power generator | Long-term PPA between partnership and Consumers<br>Reduced dispatch agreement with Consumers[1]<br>Operating and management contract |
| Craven | Wood waste-fueled power generator | Operating and management contract |

[1] Reduced dispatch agreements allow the facilities to be dispatched based on the market price of power compared with the cost of production of the plants. This results in fuel cost savings that each partnership shares with Consumers' customers.

The creditors of these partnerships do not have recourse to the general credit of CMS Energy, NorthStar Clean Energy, or Consumers. NorthStar Clean Energy's maximum risk exposure to these partnerships is generally limited to its investment in the partnerships, which is included in investments on CMS Energy's consolidated balance sheets in the amount of $53 million at June 30, 2026 and $54 million at December 31, 2025.

# 13: Exit Activities and Asset Sales

**J.H. Campbell Retirement:** The retirement of J.H. Campbell is subject to temporary extensions under emergency orders issued by the U.S. Secretary of Energy. As a result, Consumers has implemented retention measures to ensure appropriate staffing levels and expects to incur up to $4 million during each 90-day emergency order period. Consumers will seek recovery of these retention costs from FERC, consistent with rate recovery sought for other costs of complying with the emergency orders. For additional information on the emergency orders associated with J.H. Campbell, see Note 2, Regulatory Matters.

Presented in the following table is a reconciliation of the retention benefit liability recorded in other current liabilities on Consumers' consolidated balance sheets:

*In Millions*

| Six Months Ended June 30 | 2026 | 2025 [1] |
|---|---|---|
| Retention benefit liability at beginning of period | $ 2 | $ 14 |
| Costs deferred as a regulatory asset | 7 | 3 |
| Costs paid or settled | (7) | — |
| Retention benefit liability at the end of the period | $ 2 | $ 17 |

[1] Includes amounts associated with a retention incentive program established under Consumers' IRP in connection with the planned retirement of J.H. Campbell in May 2025. Final payments under this program were made in November 2025.

**Sale of Hydroelectric Facilities:** In September 2025, Consumers signed an agreement to sell its 13 river hydroelectric dams, which are located throughout Michigan, to a non-affiliated company. Additionally, Consumers signed an agreement to purchase power generated by the facilities for 30 years, at a price that reflects the counterparty's acceptance of the risks and rewards of ownership of the facilities, including FERC licensing obligations. The agreements are contingent upon MPSC and FERC approval, for which Consumers filed in October 2025.

In July 2026, Consumers filed exceptions to the proposal for decision issued in the related regulatory proceeding. The filing proposed a state-administered fund that would be established using all financial compensation mechanism revenues received under the PPA, estimated to total approximately $270 million over the term of the agreement. Under the proposal, the fund would be controlled by the State of Michigan and used to support dam safety improvements, emergency response and remediation efforts, and future decommissioning or license surrender obligations associated with the hydroelectric facilities. The proposal is subject to regulatory review and approval.

An order from the MPSC is expected in September 2026. In Consumers' most recent electric rate cases, the MPSC has approved deferred accounting treatment for costs of owning and operating the hydroelectric dams pending and until completion of the transaction. At June 30, 2026, the net book value of the hydroelectric facilities was immaterial.

To ensure necessary staffing at the hydroelectric facilities through the anticipated sale, Consumers has provided current employees at the facilities with a retention incentive program. Subsequently, to ensure continued safe operation of the facilities after the sale, the buyer will offer employment to the current hydroelectric employees for a period of at least a year. The retention incentive benefits are contingent upon MPSC and FERC approval of the sale transaction.

**NorthStar Clean Energy Strategic Divestments:** In July 2026, the CMS Energy Board of Directors approved a plan to divest certain renewable projects owned by NorthStar Clean Energy and to exit non-utility renewables development. The projects included in the planned divestiture are primarily non-Michigan-based renewable generation projects. CMS Energy has initiated a sales process for these renewable projects and is evaluating market information and potential indications of interest. CMS Energy expects to classify the related assets and liabilities as held for sale in the third quarter of 2026, as the held-for-sale criteria were not met as of June 30, 2026. CMS Energy could record a material impairment charge in the third quarter of 2026 if expected sale proceeds are insufficient to recover the carrying value of the assets. CMS Energy expects to complete the divestment within twelve months, subject to negotiating contractual terms with a third-party, which would then be subject to regulatory approvals and other customary closing conditions.

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

See Management's Discussion and Analysis of Financial Condition and Results of Operations included in this Form 10-Q beginning on page 16.

## Item 3. Quantitative and Qualitative Disclosures About Market Risk

There have been no material changes to market risk as previously disclosed in Part II—Item 7A. Quantitative and Qualitative Disclosures About Market Risk, in the 2025 Form 10-K.

## Item 4. Controls and Procedures

# CMS Energy

**Disclosure Controls and Procedures:** CMS Energy's management, with the participation of its CEO and CFO, has evaluated the effectiveness of its disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) as of the end of the period covered by this report. Based on such evaluation, CMS Energy's CEO and CFO have concluded that, as of the end of such period, its disclosure controls and procedures are effective.

**Internal Control Over Financial Reporting:** There have not been any changes in CMS Energy's internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) during the last fiscal quarter that have materially affected, or are reasonably likely to affect materially, its internal control over financial reporting.

# Consumers

**Disclosure Controls and Procedures:** Consumers' management, with the participation of its CEO and CFO, has evaluated the effectiveness of its disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) as of the end of the period covered by this report. Based on such evaluation, Consumers' CEO and CFO have concluded that, as of the end of such period, its disclosure controls and procedures are effective.

**Internal Control Over Financial Reporting:** There have not been any changes in Consumers' internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) during the last fiscal quarter that have materially affected, or are reasonably likely to affect materially, its internal control over financial reporting.

# Part II—Other Information

## Item 1. Legal Proceedings

CMS Energy, Consumers, and certain of their affiliates are parties to various lawsuits and regulatory matters in the ordinary course of business. For information regarding material legal proceedings, including updates to information reported under Part I—Item 3. Legal Proceedings of the 2025 Form 10-K, see Part I—Item 1. Financial Statements—Notes to the Unaudited Consolidated Financial Statements—Note 2, Regulatory Matters and Note 3, Contingencies and Commitments.

## Item 1A. Risk Factors

There have been no material changes to the Risk Factors as previously disclosed in Part I—Item 1A. Risk Factors in the 2025 Form 10-K, which Risk Factors are incorporated herein by reference.

## Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

## Unregistered Sales of Equity Securities

None.

## Issuer Repurchases of Equity Securities

Presented in the following table are CMS Energy's repurchases of common stock for the three months ended June 30, 2026:

| Period | Total Number of Shares Purchased[1] | Average Price Paid Per Share | Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs | Maximum Number of Shares That May Yet Be Purchased Under Publicly Announced Plans or Programs |
|---|---|---|---|---|
| April 1, 2026 to April 30, 2026 | — | $ — | — | — |
| May 1, 2026 to May 31, 2026 | 125 | 73.27 | — | — |
| June 1, 2026 to June 30, 2026 | — | — | — | — |
| Total | 125 | $ 73.27 | — | — |

[1] All of the common shares were repurchased to satisfy the minimum statutory income tax withholding obligation for common shares that have vested under the Performance Incentive Stock Plan. The value of shares repurchased is based on the market price on the vesting date.

## Item 3. Defaults Upon Senior Securities

None.

## Item 4. Mine Safety Disclosures

Not applicable.

## Item 5. Other Information

On July 22, 2026, the CMS Energy Board of Directors approved a plan to divest certain renewable projects owned by NorthStar Clean Energy and to exit non-utility renewables development. The projects included in the planned divestiture are primarily non-Michigan-based renewable generation projects. CMS Energy has initiated a sales process for these renewable projects and is evaluating market information and potential indications of interest. CMS Energy expects to classify the related assets and liabilities as held for sale in the third quarter of 2026, as the held-for-sale criteria were not met as of June 30, 2026.

Upon classification of these assets as held-for-sale, the related disposal group would be required to be measured at the lower of carrying value or fair value less costs to sell. If the estimated fair value less costs to sell of the disposal group is less than its carrying value, impairment charges may be required and CMS Energy could record a material impairment charge in the third quarter of 2026. This impairment determination requires significant judgment and estimates, including assumptions regarding future cash flows, market conditions, power prices, discount rates, operating performance, transaction structure, expected proceeds from the sale process, and costs to sell. These estimates are inherently uncertain and may change.

CMS Energy expects to complete the divestment within 12 months, subject to negotiating contractual terms with a third party, which would then be subject to regulatory approvals and other customary closing conditions. If the divestiture is delayed, modified, or not completed on anticipated terms, or if market conditions for renewable energy assets deteriorate, additional impairment charges, valuation adjustments, or losses on disposition could be required.

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## Item 6. Exhibits

# CMS Energy's and Consumers' Exhibit Index

The agreements included as exhibits to this Form 10-Q filing are included solely to provide information regarding the terms of the agreements and are not intended to provide any other factual or disclosure information about CMS Energy, Consumers, or other parties to the agreements. The agreements may contain representations and warranties made by each of the parties to each of the agreements that were made exclusively for the benefit of the parties involved in each of the agreements and should not be treated as statements of fact. The representations and warranties were made as a way to allocate risk if one or more of those statements prove to be incorrect. The statements were qualified by disclosures of the parties to each of the agreements that may not be reflected in each of the agreements. The agreements may apply standards of materiality that are different than standards applied to other investors. Additionally, the statements were made as of the date of the agreements or as specified in the agreements and have not been updated. The representations and warranties may not describe the actual state of affairs of the parties to each agreement.

Additional information about CMS Energy and Consumers may be found in this filing, at www.cmsenergy.com, at www.consumersenergy.com, and through the SEC's website at www.sec.gov.

| Exhibits | | Description |
|---|---|---|
| 3.1[1] | — | Restated Articles of Incorporation of CMS Energy, effective June 1, 2004, and as amended from time to time |
| 4.1 | — | 156th Supplemental Indenture dated as of May 5, 2026, between Consumers and The Bank of New York Mellon, as Trustee (Exhibit 4.1 to Form 8-K filed May 5, 2026, and incorporated herein by reference) |
| 31.1 | — | CMS Energy's certification of the CEO pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 |
| 31.2 | — | CMS Energy's certification of the CFO pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 |
| 31.3 | — | Consumers' certification of the CEO pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 |
| 31.4 | — | Consumers' certification of the CFO pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 |
| 32.1 | — | CMS Energy's certifications pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 |
| 32.2 | — | Consumers' certifications pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 |
| 101.INS | — | Inline XBRL Instance Document |
| 101.SCH | — | Inline XBRL Taxonomy Extension Schema |
| 101.CAL | — | Inline XBRL Taxonomy Extension Calculation Linkbase |
| 101.DEF | — | Inline XBRL Taxonomy Extension Definition Linkbase |
| 101.LAB | — | Inline XBRL Taxonomy Extension Labels Linkbase |
| 101.PRE | — | Inline XBRL Taxonomy Extension Presentation Linkbase |
| 104 | — | Cover Page Interactive Data File (the cover page XBRL tags are embedded in the Inline XBRL document) |

[1] Obligations of CMS Energy or its subsidiaries, but not of Consumers.

# Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiary.

CMS ENERGY CORPORATION

Dated: July 28, 2026 By: /s/ Srikanth Maddipati

Srikanth Maddipati

Executive Vice President and Chief Financial Officer

CONSUMERS ENERGY COMPANY

Dated: July 28, 2026 By: /s/ Srikanth Maddipati

Srikanth Maddipati

Executive Vice President and Chief Financial Officer

FILED AND EFFECTIVE JUNE 1, 2004

STATE OF MICHIGAN
MICHIGAN DEPARTMENT OF LABOR & ECONOMIC GROWTH
BUREAU OF COMMERCIAL SERVICES — CORPORATION DIVISION
LANSING, MICHIGAN

# RESTATED ARTICLES OF INCORPORATION
(Profit Corporation)
Corporation Identification Number 485-283

These Restated Articles of Incorporation of CMS Energy Corporation (the "Corporation") are executed pursuant to the provisions of Sections 641 through 651, Act 284, Public Acts of 1972, as amended, (the "Act"). These Restated Articles of Incorporation were authorized by the Board of Directors at its meeting held on May 28, 2004 without a vote of the shareholders pursuant to the provisions of Section 642 of the Act in order to restate and integrate the Articles and do not further amend the Articles as theretofore amended, and there is no material discrepancy between those provisions and the provisions of these Restated Articles.

The present name of the Corporation is CMS Energy Corporation. There are no former names.

The date of filing the original Articles of Incorporation in Michigan was February 26, 1987.

## RESTATED ARTICLES OF INCORPORATION

The following Restated Articles of Incorporation supersede the original Articles as amended and shall be the Articles of Incorporation of CMS Energy Corporation.

### ARTICLE I

The name of the corporation is CMS Energy Corporation (hereinafter called the "Corporation").

### ARTICLE II

The purpose or purposes for which the Corporation is organized is to engage in any activity within the purposes for which corporations may be organized under the Business Corporation Act of Michigan.

### ARTICLE III

The total number of shares of all classes of stock which the Corporation shall have authority to issue is 360,000,000, of which 10,000,000 shares, par value $.01 per share, are of a class designated Preferred Stock ("Preferred Stock"), and 350,000,000 shares, par value $.01 per share, are of a class designated Common Stock ("Common Stock").

The statement of the designations and the voting and other powers, preferences and rights, and the qualifications, limitations or restrictions thereof, of the Common Stock and of the Preferred Stock is as follows:

## PREEMPTIVE RIGHTS

The holders of shares of Preferred Stock or of Common Stock shall have no preemptive rights to subscribe for or purchase any additional issues of shares of the capital stock of the Corporation of any class now or hereafter authorized or any Preferred Stock, bonds, debentures, or other obligations or rights or options convertible into or exchangeable for or entitling the holder or owner to subscribe for or purchase any shares of capital stock, or any rights to exchange shares issued for shares to be issued.

## PREFERRED STOCK

The shares of Preferred Stock may be issued from time to time in one or more series with such relative rights and preferences of the shares of any such series as may be determined by the Board of Directors. The Board of Directors is authorized to fix by resolution or resolutions adopted prior to the issuance of any shares of each particular series of Preferred Stock, the designation, powers, preferences and relative, participating, optional and other rights, and the qualifications, limitations and restrictions thereof, if any, of such series, including, but without limiting the generality of the foregoing, the following:

(a) The rate of dividend, if any;

(b) The price at and the terms and conditions upon which shares may be redeemed;

(c) The rights, if any, of the holders of shares of the series upon voluntary or involuntary liquidation, merger, consolidation, distribution or sale of assets, dissolution or winding up of the Corporation;

(d) Sinking fund or redemption or purchase provisions, if any, to be provided for shares of the series;

(e) The terms and conditions upon which shares may be converted into shares of other series or other capital stock, if issued with the privilege of conversion; and

(f) The voting rights in the event of default in the payment of dividends or under such other circumstances and upon such conditions as the Board of Directors may determine.

No holder of any shares of any series of Preferred Stock shall be entitled to vote in the election of directors or in respect of any other matter except as may be required by the Michigan Business Corporation Act, as amended, or as is permitted by the resolution or resolutions adopted by the Board of Directors authorizing the issue of such series of Preferred Stock.

Series Established By Articles

There is hereby established one series of Preferred Stock designated as 4.50% Cumulative Convertible Preferred Stock. The number of shares that shall constitute such series shall be 5,000,000 shares.

4.50% Cumulative Convertible Preferred Stock

The Board of Directors hereby establishes a series of the preferred stock of the Corporation and hereby states that the series' voting powers, designations, preferences and relative, participating, optional or other special rights, and qualifications, limitations or restrictions thereof (in addition to the provisions set forth in the Articles of Incorporation which are applicable to the preferred stock of all series), shall be as follows:

1. Designation and Amount; Ranking.

(a) There shall be created from the 10,000,000 shares of preferred stock, par value $0.01 per share, of the Corporation authorized to be issued pursuant to the Articles of Incorporation, a series of preferred stock, designated as the "4.50% Cumulative Convertible Preferred Stock," par value $0.01 per share (the "4.50% Convertible Preferred Stock"), and the number of shares of such series shall be 5,000,000. Such number of shares may be decreased by resolution of the Board of Directors; provided that no decrease shall reduce the number of shares of 4.50% Convertible Preferred Stock to a number less than that of the shares of 4.50% Convertible Preferred Stock then outstanding plus the number of shares issuable upon exercise of options or rights then outstanding.

(b) The 4.50% Convertible Preferred Stock will, with respect to both dividend rights and rights upon the liquidation, winding-up or dissolution of the Corporation, rank (i) senior to all Junior Stock and (ii) on a parity with all other Parity Stock.

2. Definitions. As used herein, the following terms shall have the following meanings:

"Accumulated Dividends" shall mean, with respect to any share of 4.50% Convertible Preferred Stock, as of any date, the aggregate accumulated and unpaid dividends on such share from and including the most recent Dividend Payment Date to which dividends have been paid (or the Issue Date, if such date is prior to the first Dividend Payment Date) to but not including such date.

"Additional Dividends" shall have the meaning given to it in Section 3(b).

"Affiliate" shall have the meaning ascribed to it, on the date hereof, under Rule 405 of the Securities Act.

"Agent Members" shall have the meaning given to it in Section 11(a)(ii).

"Board of Directors" shall mean the Board of Directors of the Corporation or, with respect to any action to be taken by the Board of Directors, any committee (special or otherwise) of the Board of Directors duly authorized to take such action.

“Business Day” shall mean any day other than a Saturday, Sunday or other day on which commercial banks in The City of New York are authorized or required by law or executive order to close.

“Certificate of Designation” means the designation if the 4.50% Convertible Preferred Stock in this Article III.

“Certificated 4.50% Convertible Preferred Stock” shall have the meaning given to it in Section 4(f).

“Common Equity” of any Person means capital stock of such Person that is generally entitled to (i) vote in the election of directors of such Person or (ii) if such Person is not a corporation, vote or otherwise participate in the selection of the governing body, partners, managers or others that will control the management or policies of such Person.

“Common Stock” shall mean the common stock, par value $0.01 per share, of the Corporation, or any other class of stock resulting from successive changes or reclassifications of such common stock consisting solely of changes in par value, or from par value to no par value, or as a result of a subdivision, combination or merger, consolidation or similar transaction in which the Corporation is a constituent corporation.

“Continuing Director” means a director who either was a member of the Board of Directors on December 5, 2003 or who becomes a member of the Board of Directors subsequent to that date and whose appointment, election or nomination for election by the Corporation’s shareholders is duly approved by a majority of the Continuing Directors on the Board of Directors at the time of such approval, either by a specific vote or by approval of the proxy statement issued by the Corporation on behalf of the Board of Directors in which such individual is named as nominee for director.

“Conversion Agent” means the office or agency designated by the Corporation where 4.50% Convertible Preferred Stock may be presented for conversion. Initially, the Conversion Agent shall be the Corporation located at One Energy Plaza, Jackson, Michigan 49201.

“Conversion Date” shall have the meaning given to it in Section 7(b).

“Conversion Notice” shall have the meaning given to it in Section 7(a).

“Conversion Price” shall mean $9.893 per share of Common Stock.

“Conversion Rate” shall mean the number of shares of Common Stock issuable upon conversion of a share of 4.50% Convertible Preferred Stock per Liquidation Preference. The initial Conversion Rate is 5.0541 shares of Common Stock issuable upon conversion of a share of 4.50% Convertible Preferred Stock per Liquidation Preference.

“Corporation Notice” shall have the meaning given to it in Section 4(e).

“Corporation Notice Date” shall have the meaning given to it in Section 4(e).

“Distributed Assets or Securities” shall have the meaning given to it in Section 7(f)(iii).

“Dividend Payment Date” shall mean March 1, June 1, September 1 and December 1 of each year, commencing March 1, 2004.

“Dividend Rate” shall have the meaning given to it in Section 3(a).

“Dividend Record Date” shall mean February 15, May 15, August 15 and November 15 of each year.

“DTC” or “Depository” means The Depository Trust Company.

“Equity Interests” means any capital stock, partnership, joint venture, member or limited liability or unlimited liability company interest, beneficial interest in a trust or similar entity or other equity interest or investment of whatever nature.

“Exchange Act” shall mean the Securities Exchange Act of 1934, as amended, and the rules and regulations promulgated thereunder.

“Fair Market Value” means the amount which a willing buyer would pay a willing seller in an arm’s length transaction.

A “Fundamental Change” shall be deemed to have occurred at such time after the original issuance of the 4.50% Convertible Preferred Stock that any of the following occurs: (i) the Common Stock or other capital stock into which the 4.50% Convertible Preferred Stock is convertible is neither listed for trading on a United States national securities exchange nor approved for trading on the NASDAQ National Market or another established automated over-the-counter trading market in the United States; (ii) a “person” or “group” within the meaning of Section 13(d) of the Exchange Act, other than the Corporation, any subsidiary of the Corporation or any employee benefit plan of the Corporation or any such subsidiary, files a Schedule TO (or any other schedule, form or report under the Exchange Act) disclosing that such person or group has become the direct or indirect ultimate “beneficial owner” (as such term is used in Rules 13d-3 and 13d-5 under the Exchange Act, except that a person or group shall be deemed to have “beneficial ownership” of all shares that such Person or group has the right to acquire whether such right is exercisable immediately or only after the passage of time) of Common Equity of the Corporation representing more than 50% of the voting power of the Corporation’s Common Equity; (iii) consummation of any share exchange, consolidation or merger of the Corporation pursuant to which the Common Stock will be converted into cash, securities or other property or any sale, lease or other transfer (in one transaction or a series of transactions) of all or substantially all of the consolidated assets of the Corporation and its subsidiaries, taken as a whole, to any Person (other than the Corporation or one or more of the Corporation’s subsidiaries); *provided, however,* that a transaction where the holders of the Corporation’s Common Equity immediately prior to such transaction own, directly or indirectly, more than 50% of the aggregate voting power of all classes of Common Equity of the continuing or surviving corporation or transferee immediately after such event shall not be a Fundamental Change; or (iv) Continuing Directors cease to constitute at least a majority of the Board of Directors; *provided, however,* that a Fundamental Change shall not be deemed to have occurred in respect of any of the foregoing if either (A) the Last Reported Sale Price per share of Common Stock for any five

Trading Days within the period of 10 consecutive Trading Days ending immediately before the later of the Fundamental Change or the public announcement thereof shall equal or exceed 105% of the Conversion Price in effect immediately before the Fundamental Change or the public announcement thereof or (B) at least 90% of the consideration (excluding cash payments for fractional shares) in the transaction or transactions constituting the Fundamental Change consists of shares of capital stock traded on a national securities exchange or quoted on the NASDAQ National Market (or which shall be so traded or quoted when issued or exchanged in connection with such Fundamental Change) (such securities being referred to as "Publicly Traded Securities") and as a result of such transaction or transactions the 4.50% Convertible Preferred Stock becomes convertible into such Publicly Traded Securities (excluding cash payments for fractional shares).

"Fundamental Change Purchase Date" shall have the meaning given to it in Section 4(a).

"Fundamental Change Purchase Notice" shall have the meaning given to it in Section 4(c).

"Fundamental Change Purchase Price" shall have the meaning given to it in Section 4(a).

"Global 4.50% Convertible Preferred Stock" shall have the meaning given to it in Section 11(a)(i).

"Holder" or "holder" shall mean a holder of record of the 4.50% Convertible Preferred Stock.

"Issue Date" shall mean December 5, 2003, the original date of issuance of the 4.50% Convertible Preferred Stock.

"Junior Stock" shall mean all classes of common stock of the Corporation and each other class of capital stock or series of 4.50% Convertible Preferred Stock established after the Issue Date, by the Board of Directors, the terms of which do not expressly provide that such class or series ranks senior to or on parity with the 4.50% Convertible Preferred Stock as to dividend rights or rights upon the liquidation, winding-up or dissolution of the Corporation.

"Last Reported Sale Price" of Common Stock on any date means the closing sale price per share (or, if no closing sale price is reported, the average of the bid and ask prices or, if more than one in either case, the average of the average bid and the average ask prices) on that date as reported in composite transactions for the principal U.S. securities exchange on which Common Stock is traded or, if the Common Stock is not listed on a U.S. national or regional securities exchange, as reported by the NASDAQ National Market. If the Common Stock is not listed for trading on a U.S. national or regional securities exchange and not reported by the NASDAQ National Market on the relevant date, the Last Reported Sale Price shall be the last quoted bid price for Common Stock in the over-the-counter market on the relevant date as reported by the National Quotation Bureau or similar organization. If the Common Stock is not so quoted, the Last Reported Sale Price will be the average of the mid-point of the last bid and ask prices for the Common Stock on the relevant date from each of at least three nationally recognized independent investment banking firms selected by the Corporation for this purpose.

"Liquidation Preference" shall mean, with respect to each share of 4.50% Convertible Preferred Stock, $50.

“Mandatory Conversion Date” shall have the meaning given to it in Section 8(b).

“Market Price” means the average of the Last Reported Sales Price per share of Common Stock for the 20 Trading Day period ending on the applicable date of determination (if the applicable date of determination is a Trading Day or, if not, then on the last Trading Day prior to such applicable date of determination), appropriately adjusted to take into account the occurrence, during the period commencing on the first of the Trading Days during such 20 Trading Day period and ending on the applicable date of determination, of any event that would result in an adjustment of the Conversion Rate under this Certificate of Designation.

“Market Value” shall mean the average closing price of the Common Stock for a five consecutive Trading Day period on the NYSE (or such other national securities exchange or automated quotation system on which the Common Stock is then listed or authorized for quotation or, if the Common Stock is not so listed or authorized for quotation, an amount determined in good faith by the Board of Directors to be the fair value of the Common Stock).

“Maximum Conversion Rate” shall have the meaning given to it in Section 7(f)(viii).

“NYSE” shall mean the New York Stock Exchange, Inc.

“Officer” means the Chairman of the Board of Directors, the President, any Vice President, the Treasurer, the Secretary or any Assistant Secretary of the Corporation.

“Officers’ Certificate” means a certificate signed by two Officers.

“Opinion of Counsel’ means a written opinion from legal counsel who is acceptable to the Transfer Agent. The counsel may be an employee of or counsel to the Corporation or the Transfer Agent.

“Parity Stock” shall mean any class of capital stock or series of preferred stock established as of or after the Issue Date by the Board of Directors, the terms of which expressly provide that such class or series will rank on parity with the 4.50% Convertible Preferred Stock as to dividend rights or rights upon the liquidation, winding-up or dissolution of the Corporation.

“Paying Agent” means any Person authorized by the Corporation to pay the dividends or Fundamental Change Purchase Price on any of the shares of 4.50% Convertible Preferred Stock on behalf of the Corporation. Initially, the Paying Agent shall be the Corporation.

“Person” shall mean any individual, corporation, general partnership, limited partnership, limited liability partnership, joint venture, association, joint-stock company, trust, limited liability company, unincorporated organization or government or any agency or political subdivision thereof.

“Registration Default” shall have the meaning given to it in Section 3(b).

“Registration Rights Agreement” means the Registration Rights Agreement dated as of December 5, 2003, among the Corporation, Citigroup Global Markets Inc., Merrill Lynch, Pierce,

Fenner & Smith Incorporated and the certain other initial purchasers of the 4.50% Convertible Preferred Stock.

“SEC” or “Commission” shall mean the Securities and Exchange Commission.

“Securities Act” means the Securities Act of 1933, as amended.

“Security Register” means the security register recording the holders of 4.50% Convertible Preferred Stock kept at the offices of the Corporation.
“Security Registrar” shall be the Person holding the Security Register, and the Corporation will initially be designated as the Security Registrar.

“Senior Stock” shall mean each class of capital stock or series of preferred stock established after the Issue Date by the Board of Directors, the terms of which expressly provide that such class or series will rank senior to the 4.50% Convertible Preferred Stock as to dividend rights or rights upon the liquidation, winding-up or dissolution of the Corporation.

“Shelf Registration Statement” shall mean a shelf registration statement filed with the SEC to cover resales of Transfer Restricted Securities by holders thereof, as required by the Registration Rights Agreement.

“Spin-Off Market Price” per share of Common Stock of the Corporation or the Equity Interests in a Subsidiary or other business unit of the Corporation on any day means the average of the daily Last Reported Sale Prices for the 10 consecutive Trading Days commencing on and including the fifth Trading Day after the ex date with respect to the issuance or distribution requiring such computations. As used herein, the term “ex date,” when used with respect to any issuance or distribution, shall mean the first date on which the security trades regular way on the NYSE or such other national regional exchange or market in which the security trades without the right to receive such issuance or distribution.

“Subsidiary” means a Person more than 50% of the outstanding voting stock of which is owned, directly or indirectly, by the Corporation or by one or more other Subsidiaries, or by the Corporation and one or more other Subsidiaries. For the purposes of this definition, “voting stock” means stock which ordinarily has voting power of the election of directors, whether at all times or only so long as no senior class of stock has such voting power by reason of any contingency.

“Trading Day” means (i) if the applicable security is listed, admitted for trading or quoted on the NYSE, the NASDAQ National Market or another national security exchange, a day on which the NYSE, the NASDAQ National Market or another national security exchange is open for business or (ii) if the applicable security is not so listed, admitted for trading or quoted, any day other than a Saturday or Sunday or a day on which banking institutions in the State of New York are authorized or obligated by law, regulation or executive order to close.

“Trading Exception” shall have the meaning given to it in Section 7(a)(ii).

“Trading Price” of the 4.50% Convertible Preferred Stock on any date of determination means the average of the secondary market bid quotations per share of 4.50% Convertible Preferred

Stock obtained by the Conversion Agent for $5,000,000 Liquidation Preference of the 4.50% Convertible Preferred Stock at approximately 3:30 p.m., New York City time, on such determination date from three independent nationally recognized securities dealers the Corporation selects, provided that if three such bids cannot reasonably be obtained by the Conversion Agent, but two such bids are obtained, then the average of the two bids shall be used, and if only one such bid can reasonably be obtained by the Conversion Agent, this one bid shall be used. If the Conversion Agent cannot reasonably obtain at least one bid for $5,000,000 Liquidation Preference of the 4.50% Convertible Preferred Stock from a nationally recognized securities dealer, then the Trading Price will be deemed to be less than 95% of the product of the sale price of Common Stock and the then applicable Conversion Rate.

"Transfer Agent" shall mean the Corporation's duly appointed transfer agent for the 4.50% Convertible Preferred Stock. Initially, the Corporation will be the Transfer Agent.

"Transfer Restricted Securities" shall mean each share of 4.50% Convertible Preferred Stock (or the shares of Common Stock into which such share of 4.50% Convertible Preferred Stock is convertible) until (i) the date on which such security or its predecessor has been effectively registered under the Securities Act and disposed of in accordance with the Shelf Registration Statement, (ii) the date on which such security or predecessor is distributed to the public pursuant to Rule 144 under the Securities Act or is saleable pursuant to Rule 144(k) under the Securities Act or (iii) the date that such 4.50% Convertible Preferred Stock ceases to be outstanding.

"Voting Rights Class" shall have the meaning given to it in Section 5(a)(i).

"Voting Rights Triggering Event" shall mean the failure of the Corporation to pay dividends on the 4.50% Convertible Preferred Stock with respect to six or more quarterly periods (whether or not consecutive).

"Voting Stock" shall mean, with respect to any Person, securities of any class or classes of Capital Stock in such Person entitling the holders thereof (whether at all times or only so long as no senior class of stock has voting power by reason of contingency) generally to vote in the election of members of the Board of Directors or other governing body of such Person. For purposes of this definition, "Capital Stock" shall mean, with respect to any Person, any and all shares, interests, participations or other equivalents (however designated) of corporate stock or partnership interests and any and all warrants, options and rights with respect thereto (whether or not currently exercisable), including each class of common stock and preferred stock of such Person.

3. Dividends.

(a) The holders of shares of the outstanding 4.50% Convertible Preferred Stock shall be entitled, when, as and if declared by the Board of Directors out of funds of the Corporation legally available therefor, to receive cumulative cash dividends at the rate per annum of 4.50% per share on the Liquidation Preference (equivalent to $2.25 per annum per share), payable quarterly in arrears (the "Dividend Rate"). The Dividend Rate may be increased in the circumstances described in Section 3(b) below. Dividends payable for each full dividend period will be computed by dividing the Dividend Rate by four and shall be payable in arrears on each Dividend Payment Date (commencing March 1, 2004) for the quarterly period ending immediately prior to such Dividend Payment Date, to

the holders of record of 4.50% Convertible Preferred Stock at the close of business on the Dividend Record Date applicable to such Dividend Payment Date. Such dividends shall be cumulative from the most recent date as to which dividends shall have been paid or, if no dividends have been paid, from the Issue Date (whether or not in any dividend period or periods the Board of Directors shall have declared such dividends or there shall be funds of the Corporation legally available for the payment of such dividends) and shall accumulate on a day-to-day basis, whether or not earned or declared, from and after the Issue Date. Dividends payable for any partial dividend period shall be computed on the basis of days elapsed over a 360-day year consisting of twelve 30-day months. Accumulated unpaid dividends accrue and cumulate dividends at the annual rate of 4.50% and are payable in the manner provided in this Section 3.

(b) If (i) by November 5, 2004, the Shelf Registration Statement has not been filed with the Commission, (ii) by March 5, 2005, the Shelf Registration Statement has not been declared effective by the Commission, (iii) after the Shelf Registration Statement has been declared effective the Corporation fails to file a post-effective amendment, prospectus supplement, amendment or supplement to any document incorporated by reference into such prospectus or document if required by applicable law with the SEC within five business days after a Holder provides the Corporation with certain required information, if such filing is necessary to enable the Holder to deliver the prospectus to purchasers of such Holder's Transfer Restricted Securities, (iv) the Shelf Registration Statement ceases to be effective or fails to be usable without being succeeded within 30 days by a post-effective amendment or an additional registration statement filed and declared effective (other than as permitted in (iii) above) pursuant to the Exchange Act that cures the failure of the registration statement to be effective or usable, and (v) the aggregate duration of any suspension periods in any period exceeds certain limits described in the Registration Rights Agreement (each such event referred to in clauses (i), (ii), (iii), (iv) and (v) a "Registration Default"), additional dividends shall accumulate on the 4.50% Convertible Preferred Stock, from and including the date on which any such Registration Default shall occur to, but excluding, the date on which the Registration Default has been cured, at the rate of 0.25% per year for the first 90 days following such date and at a rate of 0.50% per year thereafter ("Additional Dividends"). With respect to shares of Common Stock issued upon conversion of the 4.50% Convertible Preferred Stock, Additional Dividends will accumulate on the then applicable conversion price from and including the date on which any such Registration Default shall occur to, but excluding, the date on which the Registration Default has been cured, at the rate of 0.25% per year for the first 90 days following such date and at a rate of 0.50% per year thereafter. Except as mentioned above, the Corporation will have no other liabilities for monetary damages with respect to its registration obligations. The receipt of Additional Dividends will be the sole monetary remedy available to a Holder if the Corporation fails to meet these obligations.

(c) No dividend will be declared or paid upon, or any sum set apart for the payment of dividends upon, any outstanding share of the 4.50% Convertible Preferred Stock with respect to any dividend period unless all dividends for all preceding dividend periods have been declared and paid or declared and a sufficient sum set apart for the payment of such dividend upon all outstanding shares of 4.50% Convertible Preferred Stock.

(d) No dividends or other distributions (other than a dividend or distribution payable solely in shares of Parity Stock or Junior Stock (in the case of Parity Stock) or Junior Stock (in the case of Junior Stock) and other than cash paid in lieu of fractional shares) may be declared, made or paid, or set apart for payment upon, any Parity Stock or Junior Stock, nor may any Parity Stock or Junior

Stock be redeemed, purchased or otherwise acquired for any consideration (or any money paid to or made available for a sinking fund for the redemption of any Parity Stock or Junior Stock) by or on behalf of the Corporation (except by conversion into or exchange for shares of Parity Stock or Junior Stock (in the case of Parity Stock) or Junior Stock (in the case of Junior Stock)), unless full Accumulated Dividends shall have been or contemporaneously are declared and paid, or are declared and a sum sufficient for the payment thereof is set apart for such payment, on the 4.50% Convertible Preferred Stock and any Parity Stock for all dividend payment periods terminating on or prior to the date of such declaration, payment, redemption, purchase or acquisition. Notwithstanding the foregoing, if full dividends have not been paid on the 4.50% Convertible Preferred Stock and any Parity Stock, dividends may be declared and paid on the 4.50% Convertible Preferred Stock and such Parity Stock so long as the dividends are declared and paid pro rata so that the amounts of dividends declared per share on the 4.50% Convertible Preferred Stock and such Parity Stock will in all cases bear to each other the same ratio that accumulated and unpaid dividends per share on the shares of 4.50% Convertible Preferred Stock and such other Parity Stock bear to each other.

(e) Holders of shares of 4.50% Convertible Preferred Stock shall not be entitled to any dividends on the 4.50% Convertible Preferred Stock, whether payable in cash, property or stock, in excess of full cumulative dividends and Additional Dividends (if any).

(f) The holders of shares of 4.50% Convertible Preferred Stock at the close of business on a Dividend Record Date will be entitled to receive the dividend payment on those shares on the corresponding Dividend Payment Date notwithstanding the subsequent conversion thereof or the Corporation's default in payment of the dividend due on that Dividend Payment Date. However, shares of 4.50% Convertible Preferred Stock surrendered for conversion during the period between the close of business on any Dividend Record Date and the close of business on the Business Day immediately preceding the applicable Dividend Payment Date must be accompanied by payment of an amount equal to the dividend payable on the shares on that Dividend Payment Date; provided, however, that no such payment need be made if (1) the Corporation has specified a Mandatory Conversion Date that is after a Dividend Record Date and on or prior to the immediately following Dividend Payment Date or (2) any accumulated and unpaid dividends exist at the time of conversion with respect to such shares of 4.50% Convertible Preferred Stock to the extent of such accumulated and unpaid dividends. A holder of shares of 4.50% Convertible Preferred Stock on a Dividend Record Date who (or whose transferee) tenders any shares for conversion on the corresponding Dividend Payment Date will receive the dividend payable by the Corporation on the 4.50% Convertible Preferred Stock on that date, and the converting holder need not include payment in the amount of such dividend upon surrender of shares of 4.50% Convertible Preferred Stock for conversion. Except as provided above with respect to a voluntary conversion pursuant to Section 7, the Corporation shall make no payment or allowance for unpaid dividends, whether or not in arrears, on converted shares or for dividends on the shares of Common Stock issued upon conversion.

(g) In any case where any Dividend Payment Date or Conversion Date (including upon the occurrence of a Fundamental Change) of any 4.50% Convertible Preferred Stock shall not be a Business Day, at any place of payment, then payment of dividends (and Additional Dividends, if any) need not be made on such date, but may be made on the next succeeding Business Day at such place of payment with the same force and effect as if made on the dividend payment date or Conversion Date (including upon the occurrence of a Fundamental Change); and no interest shall accumulate on

the amount so payable for the period from and after such Dividend Payment Date or Conversion Date, as the case may be, to such Business Day.

(h) The Paying Agent shall return to the Corporation upon written request any money or property held by it for the payment of any amount with respect to the 4.50% Convertible Preferred Stock that remains unclaimed for two years, provided, however, that the Paying Agent, before being required to make any such return, shall at the expense of the Corporation cause to be published once in a newspaper of general circulation in The City of New York or mail to each such Holder notice that such money or property remains unclaimed and that, after a date specified therein, which shall not be less than 30 days from the date of such publication or mailing, any unclaimed money or property then remaining shall be returned to the Corporation. After return to the Corporation, Holders entitled to the money or property must look to the Corporation for payment as general creditors unless an applicable abandoned property law designates another Person.

4. Fundamental Change.

(a) Purchase at the Option of the Holder Upon a Fundamental Change. Each Holder shall have the right, at such Holder's option, to require the Corporation to purchase any or all of such Holder's 4.50% Convertible Preferred Stock for cash or a check on the date that is no earlier than 60 days nor later than 90 days after the date of the Corporation Notice of the occurrence of such Fundamental Change (subject to extension to comply with applicable law, as provided in Section 4(h) (the "Fundamental Change Purchase Date"). The 4.50% Convertible Preferred Stock shall be repurchased in integral multiples of $50.00 (representing the Liquidation Preference). The Corporation shall purchase such 4.50% Convertible Preferred Stock at a price (the "Fundamental Change Purchase Price") equal to 100% of the Liquidation Price of the number of shares of 4.50% Convertible Preferred Stock to be purchased plus accumulated and unpaid dividends, including Additional Dividends, if any, to the Fundamental Change Purchase Date.

(b) Notice of Fundamental Change. The Corporation, or at its request (which must be received by the Paying Agent at least three Business Days (or such lesser period as agreed to by the Paying Agent) prior to the date the Paying Agent is requested to give such notice as described below), the Paying Agent, in the name of and at the expense of the Corporation, shall mail to all Holders a Corporation Notice of the occurrence of a Fundamental Change and of the purchase right arising as a result thereof, including the information required by Section 4(e) hereof, on or before the 30th day after the occurrence of such Fundamental Change.

(c) Exercise of Option. For 4.50% Convertible Preferred Stock to be so purchased at the option of the Holder, the Paying Agent must receive at its office in Jackson, Michigan, or any other offices of the Paying Agent maintained for such purposes, such shares of 4.50% Convertible Preferred Stock duly endorsed for transfer, together with a written notice of purchase in the form attached hereto as Exhibit A (a "Fundamental Change Purchase Notice") duly completed, on or before the 30th day prior to the Fundamental Change Purchase Date, subject to extension to comply with applicable law. The Fundamental Change Purchase Notice shall state:

(i) if certificated, the certificate numbers of the shares of 4.50% Convertible Preferred Stock which the Holder shall deliver to be purchased, or, if not certificated, the

Fundamental Change Purchase Notice must comply with appropriate Depository procedures;

(ii) the number of shares of 4.50% Convertible Preferred Stock which the Holder shall deliver to be purchased, which portion must be $50.00 or an integral multiple thereof; and

(iii) that such 4.50% Convertible Preferred Stock shall be purchased as of the Fundamental Change Purchase Date pursuant to the terms and conditions specified in the 4.50% Convertible Preferred Stock and in this Certificate of Designation.

(d) Procedures. The Corporation shall purchase from a Holder, pursuant to this Section 4, shares of 4.50% Convertible Preferred Stock or multiples of $50.00 if so requested by such Holder.

Any purchase by the Corporation contemplated pursuant to the provisions of this Section 4 shall be consummated by the delivery of the Fundamental Change Purchase Price to be received by the Holder promptly following the later of the Fundamental Change Purchase Date or the time of book-entry transfer or delivery of the 4.50% Convertible Preferred Stock.

Notwithstanding anything herein to the contrary, any Holder delivering to the Paying Agent the Fundamental Change Purchase Notice contemplated by Section 4(c) hereof shall have the right at any time prior to the close of business on the Business Day prior to the Fundamental Change Purchase Date to withdraw such Fundamental Change Purchase Notice (in whole or in part) by delivery of a written notice of withdrawal to the Paying Agent in accordance with Section 4(f) hereof.

The Paying Agent shall promptly notify the Corporation of the receipt by it of any Fundamental Change Purchase Notice or written notice of withdrawal thereof.

On or before 10:00 a.m. (New York City time) on the Fundamental Change Purchase Date, the Corporation shall deposit with the Paying Agent (or if the Corporation or an Affiliate of the Corporation is acting as the Paying Agent, shall segregate and hold in trust) money sufficient to pay the aggregate Fundamental Change Purchase Price of the 4.50% Convertible Preferred Stock to be purchased pursuant to this Section 4. Payment by the Paying Agent of the Fundamental Change Purchase Price for such 4.50% Convertible Preferred Stock shall be made promptly following the later of the Fundamental Change Purchase Date or the time of book-entry transfer or delivery of such 4.50% Convertible Preferred Stock. If the Paying Agent holds, in accordance with the terms of this Certificate of Designation, money sufficient to pay the Fundamental Change Purchase Price of such 4.50% Convertible Preferred Stock on the Business Day following the Fundamental Change Purchase Date, then, on and after such date, such 4.50% Convertible Preferred Stock shall cease to be outstanding and dividends (including Additional Dividends, if any) on such 4.50% Convertible Preferred Stock shall cease to accumulate, whether or not book-entry transfer of such 4.50% Convertible Preferred Stock is made or such 4.50% Convertible Preferred Stock is delivered to the Paying Agent, and all other rights of the Holder shall terminate (other than the right to receive the Fundamental Change Purchase Price upon delivery or transfer of the 4.50% Convertible Preferred Stock). Nothing herein shall preclude any withholding tax required by law.

The Corporation shall require each Paying Agent to agree in writing that the Paying Agent shall hold in trust for the benefit of Holders all money held by the Paying Agent for the payment of the

Fundamental Change Purchase Price. If the Corporation or an Affiliate of the Corporation acts as Paying Agent, it shall segregate the money held by it as Paying Agent and hold it as a separate trust fund.

All questions as to the validity, eligibility (including time of receipt) and acceptance of any 4.50% Convertible Preferred Stock pursuant to a Fundamental Change shall be determined by the Corporation, whose determination shall be final and binding.

(e) Notice of Fundamental Change. The Corporation shall send notices (each, a "Corporation Notice") to the Holders (and to beneficial owners as required by applicable law) at their addresses shown in the Security Register maintained by the Security Registrar, and delivered to the Paying Agent on or before the 30th day after the occurrence of the Fundamental Change ("Corporation Notice Date"). Each Corporation Notice shall include a form of Fundamental Change Purchase Notice to be completed by a Holder and shall state:

(i) the applicable Fundamental Change Purchase Price, excluding accumulated and unpaid dividends, Conversion Rate at the time of such notice (and any adjustments to the Conversion Rate) and, to the extent known at the time of such notice, the amount of dividends (including Additional Dividends, if any), if any, that will be payable with respect to the 4.50% Convertible Preferred Stock on the applicable Fundamental Change Purchase Date;

(ii) the events causing the Fundamental Change and the date of the Fundamental Change;

(iii) the Fundamental Change Purchase Date;

(iv) the last date on which a Holder may exercise its purchase right;

(v) the name and address of the Paying Agent and the Conversion Agent;

(vi) that the 4.50% Convertible Preferred Stock must be surrendered to the Paying Agent to collect payment of the Fundamental Change Purchase Price;

(vii) that the 4.50% Convertible Preferred Stock as to which a Fundamental Change Purchase Notice has been given may be converted only if the applicable Fundamental Change Purchase Notice has been withdrawn in accordance with the terms of this Certificate of Designation;

(viii) that the Fundamental Change Purchase Price for any of the 4.50% Convertible Preferred Stock as to which a Fundamental Change Purchase Notice has been given and not withdrawn shall be paid by the Paying Agent promptly following the later of the Fundamental Change Purchase Date or the time of book-entry transfer or delivery of such 4.50% Convertible Preferred Stock;

(ix) the procedures the Holder must follow under this Section 4;

(x) briefly, the conversion rights of the 4.50% Convertible Preferred Stock;

(xi) that, unless the Corporation defaults in making payment of such Fundamental Change Purchase Price on the 4.50% Convertible Preferred Stock covered by any Fundamental Change Purchase Notice, dividends (including Additional Dividends, if any) will cease to accumulate on and after the Fundamental Change Purchase Date;

(xii) the CUSIP or ISIN number of the 4.50% Convertible Preferred Stock; and

(xiii) the procedures for withdrawing a Fundamental Change Purchase Notice.

In connection with providing such Corporation Notice, the Corporation will issue a press release and publish a notice containing the information in such Corporation Notice in a newspaper of general circulation in The City of New York or publish such information on the Corporation's then existing Web site or through such other public medium as the Corporation may use at the time.

At the Corporation's request, made at least five Business Days prior to the date upon which such notice is to be mailed, and at the Corporation's expense, the Paying Agent shall give the Corporation Notice in the Corporation's name; *provided*, *however*, that, in all cases, the text of the Corporation Notice shall be prepared by the Corporation.

(f) Effect of Fundamental Change Purchase Notice. Upon receipt by the Corporation of the Fundamental Change Purchase Notice specified in this Section 4, the Holder of the 4.50% Convertible Preferred Stock in respect of which such Fundamental Change Purchase Notice was given shall (unless such Fundamental Change Purchase Notice is withdrawn as specified in this Section 4(f)) thereafter be entitled to receive solely the Fundamental Change Purchase Price with respect to such 4.50% Convertible Preferred Stock. Such Fundamental Change Purchase Price shall be paid by the Paying Agent to such Holder promptly following the later of (x) the Fundamental Change Purchase Date with respect to such 4.50% Convertible Preferred Stock (provided the conditions in this Section 4 have been satisfied) and (y) the time of delivery or book-entry transfer of such 4.50% Convertible Preferred Stock to the Paying Agent by the Holder thereof in the manner required by this Section 4. 4.50% Convertible Preferred Stock in respect of which a Fundamental Change Purchase Notice has been given by the Holder thereof may not be converted for shares of Common Stock on or after the date of the delivery of such Fundamental Change Purchase Notice unless such Fundamental Change Purchase Notice has first been validly withdrawn as specified in this Section 4(f). Payment of the Fundamental Change Purchase Price for shares of 4.50% Convertible Preferred Stock in registered, certificated form ("Certificated 4.50% Convertible Preferred Stock") for which a Fundamental Change Purchase Notice has been delivered and not withdrawn is conditioned upon delivery of such Certificated 4.50% Convertible Preferred Stock (together with necessary endorsements) to the Paying Agent at its office in Jackson, Michigan, or any other office of the Paying Agent maintained for such purpose, at any time (whether prior to, on or after the Fundamental Change Purchase Date) after the delivery of such Fundamental Change Purchase Notice. Payment of the Fundamental Change Purchase Price for such Certificated 4.50% Convertible Preferred Stock will be made promptly following the later of the Fundamental Change Purchase Date or the time of delivery of such Certificated 4.50% Convertible Preferred Stock.

If the Paying Agent holds, in accordance with the terms of this Certificate of Designation, money sufficient to pay the Fundamental Change Purchase Price of shares of 4.50% Convertible Preferred Stock on the Business Day following the Fundamental Change Purchase Date for such 4.50%

Convertible Preferred Stock, then, on and after such date, dividends on such 4.50% Convertible Preferred Stock will cease to accumulate, whether or not such 4.50% Convertible Preferred Stock is delivered to the Paying Agent, and all other rights of the Holder shall terminate (other than the right to receive the Fundamental Change Purchase Price upon delivery of the 4.50% Convertible Preferred Stock).

A Fundamental Change Purchase Notice may be withdrawn by means of a written notice of withdrawal delivered to the office of the Paying Agent at any time prior to 5:00 p.m. New York City time on the Business Day prior to the Fundamental Change Purchase Date to which it relates specifying:

(i) if certificated, the certificate number of 4.50% Convertible Preferred Stock in respect of which such notice of withdrawal is being submitted, or, if not certificated, the written notice of withdrawal must comply with appropriate Depository procedures;

(ii) the number of shares of 4.50% Convertible Preferred Stock with respect to which such notice of withdrawal is being submitted; and

(iii) the number of shares of 4.50% Convertible Preferred Stock, if any, which remains subject to the original Fundamental Change Purchase Notice and which have been or shall be delivered for purchase by the Corporation.

(g) 4.50% Convertible Preferred Stock Purchased in Part. Any shares of 4.50% Convertible Preferred Stock that are to be purchased only in part shall be surrendered (in physical or book-entry form) at the office of the Paying Agent (with, if the Corporation so requires, due endorsement by, or a written instrument of transfer in form satisfactory to the Corporation duly executed by, the Holder thereof or such Holder's attorney duly authorized in writing) and the Corporation shall execute and the Transfer Agent shall authenticate and deliver to the Holder of such 4.50% Convertible Preferred Stock, without service charge, new shares of 4.50% Convertible Preferred Stock, as requested by such Holder in an amount equal to, and in exchange for, the portion of the Liquidation Preference of the 4.50% Convertible Preferred Stock so surrendered which is not purchased.

(h) Covenant to Comply with Securities Laws Upon Purchase of the 4.50% Convertible Preferred Stock. In connection with any offer to purchase 4.50% Convertible Preferred Stock under this Section 4, the Corporation shall, to the extent applicable: (i) comply with Rules 13e-4 and 14e-1 (and any successor provisions thereto) under the Exchange Act, if applicable; (ii) file the related Schedule TO (or any successor schedule, form or report) under the Exchange Act, if applicable; and (iii) otherwise comply with all applicable federal and state securities laws so as to permit the rights and obligations under this Section 4 hereof to be exercised in the time and in the manner specified in this Section 4.

(i) Repayment to the Corporation. The Paying Agent shall return to the Corporation any cash or property that remains unclaimed as provided in the 4.50% Convertible Preferred Stock, together with interest that the Paying Agent has agreed to pay, if any, held by it for the payment of a Fundamental Change Purchase Price; provided, however, that to the extent that the aggregate amount of cash or property deposited by the Corporation pursuant to this Section 4 exceeds the aggregate Fundamental Change Purchase Price of the 4.50% Convertible Preferred Stock or portions thereof which the Corporation is obligated to purchase as of the Fundamental Change Purchase Date, then promptly on

and after the Business Day following the Fundamental Change Purchase Date, the Paying Agent shall return any such excess to the Corporation together with interest that the Paying Agent has agreed to pay, if any.

(j) Officers' Certificate. At least five Business Days before the Corporation Notice Date, the Corporation shall deliver an Officers' Certificate to the Paying Agent (provided, that, at the Corporation's option, the matters to be addressed in such Officers' Certificate may be divided among two such certificates) specifying:

(i) the manner of payment selected by the Corporation; and

(ii) whether the Corporation desires the Paying Agent to give the Corporation Notice required by Section 4(e) hereof.

5. Voting.

(a) The shares of 4.50% Convertible Preferred Stock shall have no voting rights except as set forth below or as otherwise required by Michigan law from time to time:

(i) If and whenever at any time or times a Voting Rights Triggering Event occurs, then the holders of shares of 4.50% Convertible Preferred Stock, voting as a single class with any other 4.50% Convertible Preferred Stock or preference securities having similar voting rights that are exercisable (the "Voting Rights Class"), will be entitled at the next regular or special meeting of shareholders of the Corporation to elect two additional directors of the Corporation, unless the Board of Directors is comprised of fewer than six directors at such time, in which case the Voting Rights Class shall be entitled to elect one additional director. Upon the election of any such additional directors, the number of directors that comprise the Board of Directors shall be increased by such number of additional directors.

(ii) Such voting rights may be exercised at a special meeting of the holders of the shares of the Voting Rights Class, called as hereinafter provided, or at any annual meeting of shareholders held for the purpose of electing directors, and thereafter at each such annual meeting until such time as all dividends in arrears on the shares of 4.50% Convertible Preferred Stock shall have been paid in full, at which time or times such voting rights and the term of the directors elected pursuant to Section 5(a)(i) shall terminate.

(iii) At any time when such voting rights shall have vested in holders of shares of the Voting Rights Class, an Officer of the Corporation may call, and, upon written request of the record holders of shares representing at least twenty-five percent (25%) of the voting power of the shares then outstanding of the Voting Rights Class, addressed to the Secretary of the Corporation, shall call a special meeting of the holders of shares of the Voting Rights Class. Such meeting shall be held at the earliest practicable date upon the notice required for annual meetings of shareholders at the place for holding annual meetings of shareholders of the Corporation, or, if none, at a place designated by the Board of Directors. Notwithstanding the provisions of this Section 5(a)(iii), no such special meeting shall be called during a period within

the 60 days immediately preceding the date fixed for the next annual meeting of shareholders, in which such case the election of directors pursuant to Section 5(a)(i) shall be held at such annual meeting of shareholders.

(iv) At any meeting held for the purpose of electing directors at which the holders of the Voting Rights Class shall have the right to elect directors as provided herein, the presence in person or by proxy of the holders of shares representing more than fifty percent (50%) in voting power of the then outstanding shares of the Voting Rights Class shall be required and shall be sufficient to constitute a quorum of such class for the election of directors by such class. The affirmative vote of the holders of shares of 4.50% Convertible Preferred Stock constituting a majority of the shares of 4.50% Convertible Preferred Stock present at such meeting, in person or by proxy shall be sufficient to elect any such director.

(v) Any director elected pursuant to the voting rights created under this Section 5(a) shall hold office until the next annual meeting of shareholders (unless such term has previously terminated pursuant to Section 5(a)(ii)) and any vacancy in respect of any such director shall be filled only by vote of the remaining director so elected by holders of the Voting Rights Class, or, if there be no such remaining director, by the holders of shares of the Voting Rights Class at a special meeting called in accordance with the procedures set forth in this Section 5, or, if no such special meeting is called, at the next annual meeting of shareholders. Upon any termination of such voting rights, the term of office of all directors elected pursuant to this Section 5 shall terminate.

(vi) So long as any shares of 4.50% Convertible Preferred Stock remain outstanding, unless a greater percentage shall then be required by law, the Corporation shall not, without the affirmative vote or consent of the holders of all of the outstanding 4.50% Convertible Preferred Stock voting or consenting, as the case may be, separately as one class, (i) create, authorize or issue any class or series of Senior Stock (or any security convertible into Senior Stock) or (ii) amend the Articles of Incorporation so as to affect adversely the specified rights, preferences, privileges or voting rights of holders of shares of 4.50% Convertible Preferred Stock.

(vii) In exercising the voting rights set forth in this Section 5(a), each share of 4.50% Convertible Preferred Stock shall be entitled to one vote.

(b) The Corporation may authorize, increase the authorized amount of, or issue any class or series of Parity Stock or Junior Stock, without the consent of the holders of 4.50% Convertible Preferred Stock, and in taking such actions the Corporation shall not be deemed to have affected adversely the rights, preferences, privileges or voting rights of holders of shares of 4.50% Convertible Preferred Stock.

6. Liquidation Rights.

(a) In the event of any liquidation, winding-up or dissolution of the Corporation, whether voluntary of involuntary, each holder of shares of 4.50% Convertible Preferred Stock shall be entitled to receive and to be paid out of the assets of the Corporation available for distribution to its

shareholders the Liquidation Preference plus Accumulated Dividends and Additional Dividends thereon in preference to the holders of, and before any payment or distribution is made on, any Junior Stock, including, without limitation, on any Common Stock.

(b) Neither the sale, conveyance, exchange or transfer (for cash, shares of stock, securities or other consideration) of all or substantially all the assets or business of the Corporation (other than in connection with the liquidation, winding-up or dissolution of its business) nor the merger or consolidation of the Corporation into or with any other Person shall be deemed to be a liquidation, winding-up or dissolution, voluntary or involuntary, for the purposes of this Section 6.

(c) After the payment to the holders of the shares of 4.50% Convertible Preferred Stock of full preferential amounts provided for in this Section 6, the holders of 4.50% Convertible Preferred Stock as such shall have no right or claim to any of the remaining assets of the Corporation.

(d) In the event the assets of the Corporation available for distribution to the holders of shares of 4.50% Convertible Preferred Stock upon any liquidation, winding-up or dissolution of the Corporation, whether voluntary or involuntary, shall be insufficient to pay in full all amounts to which such holders are entitled pursuant to Section 6(a), no such distribution shall be made on account of any shares of Parity Stock upon such liquidation, dissolution or winding-up unless proportionate distributable amounts shall be paid on account of the shares of 4.50% Convertible Preferred Stock, ratably, in proportion to the full distributable amounts for which holders of all 4.50% Convertible Preferred Stock and of any Parity Stock are entitled upon such liquidation, winding-up or dissolution.

7. Conversion.

(a) Conversion Rights. A Holder may convert 4.50% Convertible Preferred Stock into Common Stock during the periods and upon satisfaction of at least one of the conditions set forth below:

(i) in any calendar quarter (and only during such calendar quarter) if the Last Reported Sale Price for Common Stock for at least 20 Trading Days during the period of 30 consecutive Trading Days ending on the last Trading Day of the previous calendar quarter is greater than or equal to 120% of the Conversion Price per share of Common Stock on such last Trading Day;

(ii) during the five Business Days immediately following any ten consecutive Trading Day period in which the Trading Price per Liquidation Preference of 4.50% Convertible Preferred Stock (as determined following a request by a Holder of 4.50% Convertible Preferred Stock in accordance with the procedures described herein) for each day of that period was less than 95% of the product of the sale price of Common Stock and the then applicable Conversion Rate (the “Trading Exception”); provided, however, that a Holder may not convert its 4.50% Convertible Preferred Stock if the average closing sale price of Common Stock for such ten consecutive Trading Day period is between the then current Conversion Price and 120% of the then applicable Conversion Price; in connection with any conversion upon satisfaction of such Trading Price condition, the Conversion Agent shall have no obligation to determine the Trading Price unless the Corporation has requested such determination; and the Corporation shall have no obligation to make such request unless the Holder provides

reasonable evidence that the Trading Price would be less than 95% of the product of the sale price of Common Stock and the then applicable Conversion Rate; at which time, the Corporation shall instruct the Conversion Agent to determine the Trading Price beginning on the next Trading Day and on each successive Trading Day until the Trading Price is greater than or equal to 95% of the product of the sale price of Common Stock and the then applicable Conversion Rate;

(iii) the Corporation becomes a party to a consolidation, merger or binding share exchange pursuant to which the Common Stock would be converted into cash or property (other than securities), in which case a Holder may surrender 4.50% Convertible Preferred Stock for conversion at any time from and after the date which is 15 days prior to the anticipated effective date for the transaction until 15 days after the actual effective date of such transaction; or

(iv) the Corporation elects to (i) distribute to all holders of Common Stock assets, debt securities or rights to purchase securities of the Corporation, which distribution has a per share value as determined by the Board of Directors exceeding 15% of the Last Reported Sale Price of a share of Common Stock on the Trading Day immediately preceding the declaration date for such distribution, or (ii) distribute to all holders of Common Stock rights entitling them to purchase, for a period expiring within 60 days after the date of such distribution, shares of Common Stock at less than the Last Reported Sale Price of Common Stock on the Trading Day immediately preceding the declaration date of the distribution. In the case of the foregoing clauses (i) and (ii), the Corporation must notify the Holders at least 20 Business Days immediately prior to the ex-dividend date for such distribution. Once the Corporation has given such notice, Holders may surrender their 4.50% Convertible Preferred Stock for conversion at any time thereafter until the earlier of the close of business on the Business Day immediately prior to the ex-dividend date or the Corporation's announcement that such distribution will not take place; provided, however, that a Holder may not exercise this right to convert if the Holder may participate in the distribution without conversion. As used herein, the term "ex dividend date," when used with respect to any issuance or distribution, shall mean the first date on which the Common Stock trades regular way on such exchange or in such market without the right to receive such issuance or distribution.

The initial Conversion Rate is 5.0541 shares of Common Stock per share of 4.50% Convertible Preferred Stock, subject to adjustment in certain events as described herein. The Corporation shall deliver cash or a check in lieu of any fractional share of Common Stock. A Holder may convert fewer than all of its 4.50% Convertible Preferred Stock so long as the 4.50% Convertible Preferred Stock converted is an integral multiple of the Liquidation Preference.

Holders of 4.50% Convertible Preferred Stock at the close of business on a Dividend Record Date will receive payment of dividends, payable on the corresponding Dividend Payment Date notwithstanding the conversion of such 4.50% Convertible Preferred Stock at any time after the close of business on such Dividend Record Date. 4.50% Convertible Preferred Stock surrendered for conversion by a Holder during the period from the close of business on any Dividend Record Date to the opening of business on the immediately following Dividend Payment Date must be accompanied

by payment of an amount equal to the dividend that the Holder is to receive on such 4.50% Convertible Preferred Stock; provided, however, that no such payment need be made if (1) the Corporation has specified a Mandatory Conversion Date that is after a Dividend Record Date and on or prior to the immediately following Dividend Payment Date or (2) any accumulated and unpaid dividends exist at the time of conversion with respect to such shares of 4.50% Convertible Preferred Stock to the extent of such accumulated and unpaid dividends.

To convert 4.50% Convertible Preferred Stock a Holder must (i) complete and manually sign the irrevocable conversion notice in the form attached hereto as Exhibit B (a "Conversion Notice") (or complete and manually sign a facsimile of such notice) and deliver such notice to the Conversion Agent at its office in Jackson, Michigan or any other offices of the Conversion Agent maintained by the Conversion Agent for such purpose, (ii) surrender the shares of 4.50% Convertible Preferred Stock to the Conversion Agent, (iii) furnish appropriate endorsements and transfer documents if required by the Conversion Agent or the Corporation and (iv) pay any transfer or similar tax, if required.

(b) Conversion Procedures. To convert 4.50% Convertible Preferred Stock, a Holder must satisfy the requirements in this Section 7 and in the 4.50% Convertible Preferred Stock. The date on which the Holder satisfies all those requirements is the conversion date (the "Conversion Date"). As soon as practicable, but in no event later than the fifth Business Day following the Conversion Date, the Corporation shall update the global security representing the shares of Common Stock to record the Holder's interest in the Common Stock, or deliver to the Holder, through the Conversion Agent, a certificate for the number of full shares of Common Stock issuable upon the conversion and cash or a check in lieu of any fractional share determined pursuant to Section 7(c) hereof. The Person in whose name the certificate is registered shall be treated as a shareholder of record on and after the Conversion Date; provided, however, that no surrender of 4.50% Convertible Preferred Stock on any date when the stock transfer books of the Corporation shall be closed shall be effective to constitute the Person or Persons entitled to receive the shares of Common Stock upon such conversion as the record holder or holders of such shares of Common Stock on such date, but such surrender shall be effective to constitute the Person or Persons entitled to receive such shares of Common Stock as the record holder or holders thereof for all purposes at the close of business on the next succeeding day on which such stock transfer books are open; such conversion shall be at the Conversion Rate in effect on the date that such shares of 4.50% Convertible Preferred Stock shall have been surrendered for conversion, as if the stock transfer books of the Corporation had not been closed. Upon conversion of 4.50% Convertible Preferred Stock, such Person shall no longer be a Holder of such 4.50% Convertible Preferred Stock.

No payment or adjustment shall be made for dividends on or other distributions with respect to any Common Stock except as provided in Section 7(f) hereof or as otherwise provided in this Certificate of Designation.

On conversion of 4.50% Convertible Preferred Stock, that portion of Accumulated Dividends with respect to the converted 4.50% Convertible Preferred Stock will be deemed canceled, extinguished or forfeited, rather than paid in full to the Holder thereof through delivery of the Common Stock (together with the cash or check payment, if any, in lieu of fractional shares) in exchange for the shares of 4.50% Convertible Preferred Stock being converted pursuant to the provisions hereof, and the Fair Market Value of such shares of Common Stock (together with any such cash or check

payment in lieu of fractional shares) shall be treated as issued, to the extent thereof, first in exchange for Accumulated Dividends through the Conversion Date, and the balance, if any, of such Fair Market Value of such Common Stock (and any such cash or check payment) shall be treated as issued in exchange for the Liquidation Preference of the 4.50% Convertible Preferred Stock being converted pursuant to the provisions hereof.

Upon surrender of 4.50% Convertible Preferred Stock that is converted in part, the Corporation shall execute, and the Transfer Agent shall authenticate and deliver to the Holder, new shares of 4.50% Convertible Preferred Stock in a number equal to the unconverted portion of the shares of 4.50% Convertible Preferred Stock surrendered.

If the last day on which 4.50% Convertible Preferred Stock may be converted is a legal holiday in a place where a Conversion Agent is located, the 4.50% Convertible Preferred Stock may be surrendered to that Conversion Agent on the next succeeding day that it is not a legal holiday.

(c) Cash or Check Payments in Lieu of Fractional Shares. The Corporation shall not issue a fractional share of Common Stock upon conversion of 4.50% Convertible Preferred Stock. Instead the Corporation shall deliver cash (or Corporation's check) for the current market value of the fractional share. The current market value of a fractional share shall be determined to the nearest 1/10,000th of a share by multiplying the Last Reported Sale Price of a full share of Common Stock on the Trading Day immediately preceding the Conversion Date by the fractional amount and rounding the product to the nearest whole cent.

(d) Taxes on Conversion. If a Holder converts 4.50% Convertible Preferred Stock, the Corporation shall pay any documentary, stamp or similar issue or transfer tax due on the issue of shares of Common Stock upon the conversion. However, the Holder shall pay any such tax which is due because the Holder requests the shares to be issued in a name other than the Holder's name. The Conversion Agent may refuse to deliver the certificates representing the Common Stock being issued in a name other than the Holder's name until the Conversion Agent receives a sum sufficient to pay any tax which shall be due because the shares are to be issued in a name other than the Holder's name. Nothing herein shall preclude any withholding tax required by law.

(e) Covenants of the Corporation. The Corporation shall, prior to issuance of any 4.50% Convertible Preferred Stock hereunder, and from time to time as may be necessary, reserve out of its authorized but unissued Common Stock a sufficient number of shares of Common Stock to permit the conversion of the 4.50% Convertible Preferred Stock.

All shares of Common Stock delivered upon conversion of the 4.50% Convertible Preferred Stock shall be newly issued shares or treasury shares, shall be duly and validly issued and fully paid and nonassessable and shall be free from preemptive rights and free of any lien or adverse claim.

The Corporation shall endeavor promptly to comply with all federal and state securities laws regulating the order and delivery of shares of Common Stock upon the conversion of 4.50% Convertible Preferred Stock, if any, and shall cause to have listed or quoted all such shares of Common Stock on each United States national securities exchange or over-the-counter or other domestic market on which the Common Stock is then listed or quoted.

(f) Adjustments to Conversion Rate. The Conversion Rate shall be adjusted from time to time, without duplication, as follows:

(i) In case the Corporation shall: (a) pay a dividend, or make a distribution, exclusively in shares of its capital stock, on the Common Stock; (b) subdivide its outstanding Common Stock into a greater number of shares; (c) combine its outstanding Common Stock into a smaller number of shares; or (d) reclassify its Common Stock, the Conversion Rate in effect immediately prior to the record date or effective date, as the case may be, for the adjustment pursuant to this Section 7(f) as described below, shall be adjusted so that the Holder of any 4.50% Convertible Preferred Stock thereafter surrendered for conversion shall be entitled to receive the number of shares of Common Stock of the Corporation which such Holder would have owned or have been entitled to receive after the happening of any of the events described above had such 4.50% Convertible Preferred Stock been converted immediately prior to such record date or effective date, as the case may be. An adjustment made pursuant to this Section 7(f) shall become effective immediately after the applicable record date in the case of a dividend or distribution and shall become effective immediately after the applicable effective date in the case of subdivision, combination or reclassification of the Corporation's Common Stock. If any dividend or distribution of the type described in clause (a) above is not so paid or made, the Conversion Rate shall again be adjusted to the Conversion Rate which would then be in effect if such dividend or distribution had not been declared.

(ii) In case the Corporation shall issue rights or warrants to all holders of the Common Stock entitling them (for a period expiring within 60 days after the date of issuance of such rights or warrants) to subscribe for or purchase Common Stock at a price per share less than the Market Price per share of Common Stock on the record date fixed for determination of shareholders entitled to receive such rights or warrants, the Conversion Rate in effect immediately after such record date shall be adjusted so that the same shall equal the Conversion Rate determined by multiplying the Conversion Rate in effect immediately after such record date by a fraction of which (a) the numerator shall be the number of shares of Common Stock outstanding on such record date plus the number of additional shares of Common Stock offered for subscription or purchase, and (b) the denominator shall be the number of shares of Common Stock outstanding on such record date plus the number of shares which the aggregate offering price of the total number of shares so offered would purchase at the Market Price per share of Common Stock on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such issuance of rights or warrants. Such adjustment shall be made successively whenever any such rights or warrants are issued, and shall become effective immediately after the opening of business on the day following the record date for the determination of shareholders entitled to receive such rights or warrants. To the extent that shares of Common Stock are not delivered after the expiration of such rights or warrants, the Conversion Rate shall be readjusted to the Conversion Rate which would then be in effect had the adjustments made upon the issuance of such rights or warrants been made on the basis of delivery of only the number of shares of Common Stock actually delivered. If such rights or warrants are not so issued, the Conversion Rate shall again be

adjusted to be the Conversion Rate which would then be in effect if such record date for the determination of shareholders entitled to receive such rights or warrants had not been fixed. In determining whether any rights or warrants entitle the holders to subscribe for or purchase shares of Common Stock at less than such Market Price, and in determining the aggregate offering price of such shares of Common Stock, there shall be taken into account any consideration received by the Corporation for such rights or warrants, the value of such consideration, if other than cash, to be determined by the Board of Directors.

(iii) In case the Corporation shall, by dividend or otherwise, distribute to all holders of Common Stock any assets, debt securities or rights or warrants to purchase any of its securities (excluding (a) any dividend, distribution or issuance covered by those referred to in Section 7(f)(i) or Section 7(f)(ii) hereof and (b) any dividend or distribution paid exclusively in cash) (any of the foregoing hereinafter in this Section 7(f)(iii) called the "Distributed Assets or Securities") in an aggregate amount per share of Common Stock that, combined together with the aggregate amount of any other such distributions to all holders of its Common Stock made within the 12 months preceding the date of payment of such distribution, and in respect of which no adjustment pursuant to this Section 7(f)(iii) has been made, exceeds 15% of the Market Price on the Trading Day immediately preceding the declaration of such distribution, then the Conversion Rate shall be adjusted so that the same shall equal the Conversion Rate determined by multiplying the Conversion Rate in effect immediately prior to the close of business on the record date mentioned below by a fraction of which (A) the numerator shall be the Market Price per share of the Common Stock on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such dividend or distribution, and (B) the denominator shall be (1) the Market Price per share of the Common Stock on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such dividend or distribution less (2) the Fair Market Value on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such dividend or distribution (as determined by the Board of Directors, whose determination shall be conclusive, and described in a certificate filed with the Paying Agent) of the Distributed Assets or Securities so distributed applicable to one share of Common Stock. Such adjustment shall become effective immediately after the record date for the determination of shareholders entitled to receive such distribution; provided, however, that, if (a) the Fair Market Value of the portion of the Distributed Assets or Securities so distributed applicable to one share of Common Stock is equal to or greater than the Market Price of the Common Stock on the record date for the determination of shareholders entitled to receive such distribution or (b) the Market Price of the Common Stock on the record date for the determination of shareholders entitled to receive such distribution is greater than the Fair Market Value per share of such Distributed Assets or Securities by less than $1.00, then, in lieu of the foregoing adjustment, adequate provision shall be made so that each Holder shall have the right to receive upon conversion, in addition to the shares of Common Stock, the kind and amount of assets, debt securities, or rights or warrants comprising the Distributed Assets or Securities the Holder would have received had such Holder converted such 4.50% Convertible Preferred Stock immediately prior to the record date for the

determination of shareholders entitled to receive such distribution. In the event that such distribution is not so paid or made, the Conversion Rate shall again be adjusted to the Conversion Rate which would then be in effect if such distribution had not been declared.

(iv) In case the Corporation shall make (a) any distributions, by dividend or otherwise, during any quarterly fiscal periods consisting exclusively of cash to all holders of outstanding shares of Common Stock in an aggregate amount that, together with (b) other all-cash or all-check distributions made to all holders of outstanding shares of Common Stock during such quarterly fiscal period, and (c) any cash and the Fair Market Value, as of the expiration of any tender or exchange offer (other than consideration payable in respect of any odd-lot tender offer) of consideration payable in respect of any tender or exchange offer by the Corporation or any of the Corporation's Subsidiaries for all or any portion of shares of Common Stock concluded during such quarterly fiscal period, exceed the product of $0 multiplied by the number of shares of Common Stock outstanding on the record date for such distribution, then, and in each such case, the Conversion Rate shall be adjusted so that the same shall equal the Conversion Rate determined by multiplying the Conversion Rate in effect immediately prior to the close of business on the record date fixed for the determination of holders of Common Stock entitled to receive such distribution by a fraction of which (A) the numerator shall be the Market Price per share of the Common Stock on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such dividend or distribution and (B) the denominator shall be (1) the Market Price per share of Common Stock on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such dividend or distribution plus (2) $0 less (3) an amount equal to the quotient of (x) the combined amount distributed or payable in the transactions described in clauses (a), (b) and (c) above during such quarterly fiscal period and (y) the number of shares of Common Stock outstanding on such record date, such adjustment to become effective immediately after the record date for the determination of shareholders entitled to receive such distribution.

(v) With respect to Section 7(f)(iii) hereof, in the event that the Corporation makes any distribution to all holders of Common Stock consisting of Equity Interests in a Subsidiary or other business unit of the Corporation, the Conversion Rate shall be adjusted so that the same shall equal the Conversion Rate determined by multiplying the Conversion Rate in effect immediately prior to the close of business on the record date fixed for the determination of holders of Common Stock entitled to receive such distribution by a fraction of which (i) the numerator shall be (x) the Spin-off Market Price per share of the Common Stock on such record date plus (y) the Spin-off Market Price per Equity Interest of the Subsidiary or other business unit of the Corporation on such record date and (ii) the denominator shall be the Spin-off Market Price per share of the Common Stock on such record date, such adjustment to become effective 10 Trading Days after the effective date of such distribution of Equity Interests in a Subsidiary or other business unit of the Corporation.

(vi) Upon conversion of the 4.50% Convertible Preferred Stock, the Holders shall receive, in addition to the Common Stock issuable upon such conversion, the rights issued under any future shareholder rights plan the Corporation implements (notwithstanding the occurrence of an event causing such rights to separate from the Common Stock at or prior to the time of conversion) unless, prior to conversion, the rights have expired, terminated or been redeemed or exchanged in accordance with such rights plan. If, and only if, the Holders of 4.50% Convertible Preferred Stock receive rights under such shareholder rights plans as described in the preceding sentence upon conversion of their 4.50% Convertible Preferred Stock, then no other adjustment pursuant to this Section 7(f) shall be made in connection with such shareholder rights plans.

(vii) For purposes of this Section 7(f), the number of shares of Common Stock at any time outstanding shall not include shares held in the treasury of the Corporation but shall include shares issuable in respect of scrip certificates issued in lieu of fractions of shares of Common Stock. The Corporation shall not pay any dividend or make any distribution on shares of Common Stock held in the treasury of the Corporation.

(viii) Notwithstanding the foregoing, in no event shall the Conversion Rate exceed the maximum conversion rate specified under this Section 7(f)(viii) (the "Maximum Conversion Rate") as a result of an adjustment pursuant to Section 7(f)(iii) or Section 7(f)(iv) hereof. The Maximum Conversion Rate shall initially be 6.5703 and shall be appropriately adjusted from time to time for any stock dividends on or subdivisions or combinations of the Common Stock. The Maximum Conversion Rate shall not apply to any adjustments made pursuant to any of the events in Section 7(f)(i) or Section 7(f)(ii) hereof.

(g) Calculation Methodology. No adjustment in the Conversion Price need be made unless the adjustment would require an increase or decrease of at least 1% in the Conversion Price then in effect, provided that any adjustment that would otherwise be required to be made shall be carried forward and taken into account in any subsequent adjustment. Except as stated in this Section 7, the Conversion Rate will not be adjusted for the issuance of Common Stock or any securities convertible into or exchangeable for Common Stock or carrying the right to purchase any of the foregoing. Any adjustments that are made shall be carried forward and taken into account in any subsequent adjustment. All calculations under Section 4 and Section 7(f) hereof and this Section 7(g) shall be made to the nearest cent or to the nearest 1/10,000th of a share, as the case may be.

(h) When No Adjustment Required. No adjustment to the Conversion Rate need be made:

(i) upon the issuance of any shares of Common Stock pursuant to any present or future plan providing for the reinvestment of dividends or interest payable on securities of the Corporation and the investment of additional optional amounts in shares of Common Stock under any plan;

(ii) upon the issuance of any shares of Common Stock or options or rights to purchase those shares pursuant to any present or future employee, director or consultant benefit plan or program of or assumed by the Corporation or any of its Subsidiaries;

(iii) upon the issuance of any shares of Common Stock pursuant to any option, warrant, right, or exercisable, exchangeable or convertible security not described in clause (ii) above and outstanding as of the date of this Certificate of Designation;

(iv) for a change in the par value or no par value of the Common Stock;

(v) for accumulated and unpaid dividends (including Additional Dividends, if any); or

(vi) if Holders are to participate in a merger or consolidation on a basis and with notice that the Board of Directors determines to be fair and appropriate in light of the basis and notice on which holders of Common Stock participate in the transaction; provided that the basis on which the Holders are to participate in the transaction shall not be deemed to be fair if it would require the conversion of securities at any time prior to the expiration of the conversion period specified for such securities.

To the extent the 4.50% Convertible Preferred Stock becomes convertible into cash, assets or property (other than capital stock of the Corporation or securities to which Section 7(l) hereof applies), no adjustment shall be made thereafter as to the cash, assets or property. Interest shall not accumulate on such cash.

(i) Notice of Adjustment. Whenever the Conversion Rate is adjusted, the Corporation shall promptly mail to Holders a notice of the adjustment. The Corporation shall file with the Conversion Agent such notice. The certificate shall, absent manifest error, be conclusive evidence that the adjustment is correct. No Conversion Agent shall be under any duty or responsibility with respect to any such certificate except to exhibit the same to any Holder desiring inspection thereof.

(j) Voluntary Increase. The Corporation may make such increases in the Conversion Rate, in addition to those required by Section 7(f) hereof, as the Board of Directors considers to be advisable to avoid or diminish any income tax to holders of Common Stock or rights to purchase Common Stock resulting from any dividend or distribution of stock (or rights to acquire stock) or from any event treated as such for income tax purposes. To the extent permitted by applicable law, the Corporation may from time to time increase the Conversion Rate by any amount, temporarily or otherwise, for any period of at least 20 days if the increase is irrevocable during the period and the Board of Directors shall have made a determination that such increase would be in the best interests of the Corporation, which determination shall be conclusive. Whenever the Conversion Rate is so increased, the Corporation shall mail to Holders and file with the Conversion Agent a notice of such increase. The Conversion Agent shall not be under any duty or responsibility with respect to any such notice except to exhibit the same to any holder desiring inspection thereof. The Corporation shall mail the notice at least 15 days before the date the increased Conversion Rate takes effect. The notice shall state the increased Conversion Rate and the period it shall be in effect.

(k) Notice to Holders Prior to Certain Actions. In case:

(i) the Corporation shall declare a dividend (or any other distribution) on its Common Stock that would require an adjustment in the Conversion Rate pursuant to Section 7(f) hereof;

(ii) the Corporation shall authorize the granting to all or substantially all the holders of its Common Stock of rights or warrants to subscribe for or purchase any share of any class or any other rights or warrants;

(iii) of any reclassification or reorganization of the Common Stock of the Corporation (other than a subdivision or combination of its outstanding Common Stock, or a change in par value, or from par value to no par value, or from no par value to par value), or of any consolidation or merger to which the Corporation is a party and for which approval of any shareholders of the Corporation is required, or of the sale or transfer of all or substantially all of the assets of the Corporation; or

(iv) of the voluntary or involuntary dissolution, liquidation or winding-up of the Corporation,

the Corporation shall cause to be filed with the Conversion Agent and to be mailed to each Holder at its address appearing on the Security Register, as promptly as possible but in any event at least 15 days prior to the applicable date hereinafter specified, a notice stating (x) the date on which a record is to be taken for the purpose of such dividend, distribution or rights or warrants, or, if a record is not to be taken, the date as of which the holders of Common Stock of record to be entitled to such dividend, distribution, or rights or warrants are to be determined or (y) the date on which such reclassification, reorganization, consolidation, merger, sale, transfer, dissolution, liquidation or winding-up is expected to become effective or occur, and the date as of which it is expected that holders of Common Stock of record shall be entitled to exchange their Common Stock for securities or other property deliverable upon such reclassification, reorganization, consolidation, merger, sale, transfer, dissolution, liquidation or winding-up. Failure to give such notice, or any defect therein, shall not affect the legality or validity of such dividend, distribution, reclassification, reorganization, consolidation, merger, sale, transfer, dissolution, liquidation or winding-up.

(l) Effect of Reclassification, Consolidation, Merger, Binding Share Exchange or Sale. If any of the following events occur, namely: (i) any reclassification or change of outstanding shares of Common Stock (other than a change in par value, or from par value to no par value, or from no par value to par value, or as a result of a subdivision or combination); (ii) any consolidation, merger, combination or binding share exchange of the Corporation with another Person as a result of which holders of Common Stock shall be entitled to receive stock, securities or other property or assets (including cash) with respect to or in exchange for such Common Stock; or (iii) any sale or conveyance of the properties and assets of the Corporation as, or substantially as, an entirety to any other Person as a result of which holders of Common Stock shall be entitled to receive stock, securities or other property or assets (including cash) with respect to or in exchange for such Common Stock, then the Corporation or the successor or purchasing Person, as the case may be, shall cause an amendment to this Certificate of Designation to be executed and filed in accordance with Michigan law, providing that each share of 4.50% Convertible Preferred Stock shall be convertible into the kind and amount of shares of stock and other securities or property or assets (including cash) receivable upon such reclassification, change, consolidation, merger, combination, binding share exchange, sale or conveyance by a holder of a number of shares of Common Stock issuable upon conversion of such 4.50% Convertible Preferred Stock immediately prior to such reclassification,

change, consolidation, merger, combination, binding share exchange, sale or conveyance. Such amended Certificate of Designation shall provide for adjustments which shall be as nearly equivalent as may be practicable to the adjustments provided for in this Section 7(l).

The Corporation shall cause notice of the execution of such amended Certificate of Designation to be mailed to each Holder, at its address appearing on the Security Register, within 20 days after filing thereof. Failure to deliver such notice shall not affect the legality or validity of such supplemental indenture.

The above provisions of this Section 7(l) shall similarly apply to successive reclassifications, changes, consolidations, mergers, combinations, binding share exchanges, sales and conveyances.

If this Section 7(l) applies to any event or occurrence, Section 7(f) hereof shall not apply.

(m) Responsibility of Conversion Agent. The Conversion Agent shall not at any time be under any duty or responsibility to any Holder to either calculate the Conversion Rate or determine whether any facts exist which may require any adjustment of the Conversion Rate, or with respect to the nature or extent or calculation of any such adjustment when made, or with respect to the method employed, or herein or in any amended Certificate of Designation provided to be employed, in making the same and shall be protected in relying upon an Officers' Certificate with respect to the same. The Conversion Agent shall not be accountable with respect to the validity or value (or the kind or amount) of any shares of Common Stock, or of any securities or property, which may at any time be issued or delivered upon the conversion of any 4.50% Convertible Preferred Stock and the Conversion Agent makes no representations with respect thereto. The Conversion Agent shall not be responsible for any failure of the Corporation to issue, transfer or deliver any shares of Common Stock or stock certificates or other securities or property or cash upon the surrender of any 4.50% Convertible Preferred Stock for the purpose of conversion or to comply with any of the duties, responsibilities or covenants of the Corporation contained in this Section 7(m). Without limiting the generality of the foregoing, the Conversion Agent shall not be under any responsibility to determine the correctness of any provisions contained in any amended Certificate of Designation entered into pursuant to this Section 7 relating either to the kind or amount of shares of stock or securities or property (including cash) receivable by Holders upon the conversion of their 4.50% Convertible Preferred Stock after any event referred to in this Section 7 or to any adjustment to be made with respect thereto, but may accept as conclusive evidence of the correctness of any such provisions, and shall be protected in relying upon, the Officers' Certificate (which the Corporation shall be obligated to file with the Conversion Agent prior to the execution of any such amended Certificate of Designation) with respect thereto.

(n) Simultaneous Adjustments. In the event that Section 7(f) hereof requires adjustments to the Conversion Rate under more than one of Section 7(f)(i), Section 7(f)(ii), Section 7(f)(iii) or Section 7(f)(iv) hereof, and the Dividend Record Dates for the distributions giving rise to such adjustments shall occur on the same date, then such adjustments shall be made by applying, first, the provisions of Section 7(f)(iii) hereof, second, the provisions of Section 7(f)(i) hereof and third, the provisions of Section 7(f)(ii) hereof; provided, however, that nothing in this Section 7(n) shall be done to evade the principle set forth in Section 7(f)(viii) hereof that the Maximum Conversion Rate shall not apply to any adjustments made with respect to any of the events in Section 7(f)(i) or Section 7(f)(ii) hereof.

(o) Successive Adjustments. After an adjustment to the Conversion Rate under Section 7(f) hereof, any subsequent event requiring an adjustment under Section 7(f) shall cause an adjustment to the Conversion Rate as so adjusted.

(p) General Considerations. Whenever successive adjustments to the Conversion Rate are called for pursuant to this Section 7, such adjustments shall be made to the Market Price as may be necessary or appropriate to effectuate the intent of this Section 7 and to avoid unjust or inequitable results as determined in good faith by the Board of Directors.

(q) Corporation Determination Final. Any determination which the Board of Directors must make pursuant to this Section 7 shall be conclusive and binding on the Holders.

8. Mandatory Conversion.

(a) At any time on or after December 5, 2008, the Corporation shall have the right, at its option, to cause the 4.50% Convertible Preferred Stock, in whole but not in part, to be automatically converted into that number of whole shares of Common Stock for each share of 4.50% Convertible Preferred Stock equal to the quotient of (i) the Liquidation Preference divided by (ii) the Conversion Price then in effect, with any resulting fractional shares of Common Stock to be settled in accordance with Section 7(c). The Corporation may exercise its right to cause a mandatory conversion pursuant to this Section 8(a) only if the Last Reported Sale Price of the Common Stock equals or exceeds 130% of the Conversion Price then in effect for at least 20 Trading Days in any consecutive 30-day trading period on the NYSE (or such other national securities exchange or automated quotation system on which the Common Stock is then listed or authorized for quotation), including the last Trading Day of such 30-day period, ending on the Trading Day prior to the Corporation's issuance of a press release announcing the mandatory conversion as described in Section 8(b).

(b) To exercise the mandatory conversion right described in Section 8(a), the Corporation must issue a press release for publication on the Dow Jones News Service prior to the opening of business on the first trading day following any date on which the conditions described in Section 8(a) are met, announcing such a mandatory conversion. The Corporation shall also give notice by mail or by publication (with subsequent prompt notice by mail) to the holders of 4.50% Convertible Preferred Stock (not more than four Business Days after the date of the press release) of the mandatory conversion announcing the Corporation's intention to convert the 4.50% Convertible Preferred Stock. The conversion date will be a date selected by the Corporation (the "Mandatory Conversion Date") and will be no more than five days after the date on which the Corporation issues the press release described in this Section 8(b).

(c) In addition to any information required by applicable law or regulation, the press release and notice of a mandatory conversion described in Section 8(b) shall state, as appropriate: (i) the Mandatory Conversion Date; (ii) the number of shares of Common Stock to be issued upon conversion of each share of 4.50% Convertible Preferred Stock; (iii) the number of shares of 4.50% Convertible Preferred Stock to be converted; and (iv) that dividends on the 4.50% Convertible Preferred Stock to be converted will cease to accumulate on the Mandatory Conversion Date.

(d) On and after the Mandatory Conversion Date, dividends will cease to accumulate on the 4.50% Convertible Preferred Stock called for a mandatory conversion pursuant to Section 8(a) and all rights of holders of such 4.50% Convertible Preferred Stock will terminate except for the right to

receive the whole shares of Common Stock issuable upon conversion thereof and cash, in lieu of any fractional shares of Common Stock in accordance with Section 7(c). The dividend payment with respect to the 4.50% Convertible Preferred Stock called for a mandatory conversion pursuant to Section 8(a) on a date during the period between the close of business on any Dividend Record Date to the close of business on the corresponding Dividend Payment Date will be payable on such Dividend Payment Date to the record holder of such share on such Dividend Record Date if such share has been converted after such Dividend Record Date and prior to such Dividend Payment Date. Except as provided in the immediately preceding sentence with respect to a mandatory conversion pursuant to Section 8(a), no payment or adjustment will be made upon conversion of 4.50% Convertible Preferred Stock for Accumulated Dividends or for dividends with respect to the Common Stock issued upon such conversion.

(e) The Corporation may not authorize, issue a press release or give notice of any mandatory conversion pursuant to Section 8(a) unless, prior to giving the mandatory conversion notice, all Accumulated Dividends on the 4.50% Convertible Preferred Stock for periods ended prior to the date of such mandatory conversion notice shall have been paid in cash.

(f) In addition to the mandatory conversion right described in Section 8(a), if there are less than 250,000 shares of 4.50% Convertible Preferred Stock outstanding, the Corporation shall have the right, at any time on or after December 5, 2008, at its option, to cause the 4.50% Convertible Preferred Stock to be automatically converted into that number of whole shares of Common Stock equal to the quotient of (i) the Liquidation Preference divided by (ii) the lesser of (A) the Conversion Price then in effect and (B) the Market Value for the period ending on the second Trading Day immediately prior to the Mandatory Conversion Date, with any resulting fractional shares of Common Stock to be settled in cash in accordance with Section 7(c). The provisions of clauses (b), (c), (d) and (e) of this Section 8 shall apply to any mandatory conversion pursuant to this clause (f); provided, that (i) the Mandatory Conversion Date described in Section 8(b) shall not be less than 15 days nor more than 30 days after the date on which the Corporation issues a press release pursuant to Section 8(b) announcing such mandatory conversion and (ii) the press release and notice of mandatory conversion described in Section 8(c) will not state the number of shares of Common Stock to be issued upon conversion of each share of 4.50% Convertible Preferred Stock.

9. Consolidation, Merger and Sale of Assets.

(a) The Corporation, without the consent of the Holders of any of the outstanding 4.50% Convertible Preferred Stock, may consolidate with or merge into any other Person or convey, transfer or lease all or substantially all its assets to any Person or may permit any Person to consolidate with or merge into, or transfer or lease all or substantially all its properties to, the Corporation; provided, however, that: (a) the successor, transferee or lessee is organized under the laws of the United States or any political subdivision thereof; (b) the shares of 4.50% Convertible Preferred Stock will become shares of such successor, transferee or lessee, having in respect of such successor, transferee or lessee the same powers, designations, preferences and relative, participating, optional or other rights on which, and the qualification, limitations or restrictions thereon, the 4.50% Convertible Preferred Stock had immediately prior to such transaction; and (c) the Corporation delivers to the Transfer Agent an Officers' Certificate and an Opinion of Counsel stating that such transaction complies with this Certificate of Designation (including without limitation the requirements of Section 7(l).

(b) Upon any consolidation by the Corporation with, or merger by the Corporation into, any other Person or any conveyance, transfer or lease of all or substantially all the assets of the Corporation as described in Section 9(a), the successor resulting from such consolidation or into which the Corporation is merged or the transferee or lessee to which such conveyance, transfer or lease is made will succeed to, and be substituted for, and may exercise every right and power of, the Corporation under the shares of 4.50% Convertible Preferred Stock, and, thereafter, except in the case of a lease, the predecessor (if still in existence) will be released from its obligations and covenants with respect to the 4.50% Convertible Preferred Stock.

10. SEC Reports.

Whether or not the Corporation is required to file reports with the Commission, if any shares of 4.50% Convertible Preferred Stock are outstanding, the Corporation shall file with the Commission all such reports and other information as it would be required to file with the Commission by Section 13(a) or 15(d) under the Exchange Act. The Corporation shall supply each holder of 4.50% Convertible Preferred Stock, upon request, without cost to such holder, copies of such reports or other information.

11. Certificates.

(a) Form and Dating. The 4.50% Convertible Preferred Stock and the Transfer Agent's certificate of authentication shall be substantially in the form of Exhibit C, which is hereby incorporated in and expressly made a part of this Certificate of Designation. The 4.50% Convertible Preferred Stock certificate may have notations, legends or endorsements required by law, stock exchange rule, agreements to which the Corporation is subject, if any, or usage (provided that any such notation, legend or endorsement is in a form acceptable to the Corporation). Each 4.50% Convertible Preferred Stock certificate shall be dated the date of its authentication. The terms of the 4.50% Convertible Preferred Stock certificate set forth in Exhibit C are part of the terms of this Certificate of Designation.

(i) Global 4.50% Convertible Preferred Stock. The 4.50% Convertible Preferred Stock shall be issued initially in the form of one or more fully registered global certificates with the global securities legend and restricted securities legend set forth in Exhibit C hereto (the "Global 4.50% Convertible Preferred Stock"), which shall be deposited on behalf of the purchasers represented thereby with DTC (or with such custodian as DTC may direct), and registered in the name of DTC or a nominee of DTC, duly executed by the Corporation and authenticated by the Transfer Agent as hereinafter provided. The number of shares of 4.50% Convertible Preferred Stock represented by Global 4.50% Convertible Preferred Stock may from time to time be increased or decreased by adjustments made on the records of the Transfer Agent and DTC or its nominee as hereinafter provided. With respect to shares of 4.50% Convertible Preferred Stock that are not "restricted securities" as defined in Rule 144 under the Securities Act on a Conversion Date, all shares of Common Stock distributed on such Conversion Date will be freely transferable without restriction under the Securities Act (other than by affiliates), and such shares will be eligible for receipt in global form through the facilities of DTC.

(ii) Book-Entry Provisions. In the event Global 4.50% Convertible Preferred Stock is deposited with or on behalf of DTC, the Corporation shall execute and the Transfer Agent shall authenticate and deliver initially one or more Global 4.50% Convertible Preferred Stock certificates that (a) shall be registered in the name of DTC as depository for such Global 4.50% Convertible Preferred Stock or the nominee of DTC and (b) shall be delivered by the Transfer Agent to DTC or pursuant to DTC's instructions or held by the Transfer Agent as custodian for DTC.

Members of, or participants in, DTC ("Agent Members") shall have no rights under this Certificate of Designation with respect to any Global 4.50% Convertible Preferred Stock held on their behalf by DTC or by the Transfer Agent as the custodian of DTC or under such Global 4.50% Convertible Preferred Stock, and DTC may be treated by the Corporation, the Transfer Agent and any agent of the Corporation or the Transfer Agent as the absolute owner of such Global 4.50% Convertible Preferred Stock for all purposes whatsoever. Notwithstanding the foregoing, nothing herein shall prevent the Corporation, the Transfer Agent or any agent of the Corporation or the Transfer Agent from giving effect to any written certification, proxy or other authorization furnished by DTC or impair, as between DTC and its Agent Members, the operation of customary practices of DTC governing the exercise of the rights of a holder of a beneficial interest in any Global 4.50% Convertible Preferred Stock.

(iii) Certificated 4.50% Convertible Preferred Stock. Except as provided in Section 11(c), owners of beneficial interests in Global 4.50% Convertible Preferred Stock will not be entitled to receive Certificated 4.50% Convertible Preferred Stock.

(b) Execution and Authentication. Two Officers shall sign the 4.50% Convertible Preferred Stock certificate for the Corporation by manual or facsimile signature.

If an Officer whose signature is on a 4.50% Convertible Preferred Stock certificate no longer holds that office at the time the Transfer Agent authenticates the 4.50% Convertible Preferred Stock certificate, the 4.50% Convertible Preferred Stock certificate shall be valid nevertheless.

A 4.50% Convertible Preferred Stock certificate shall not be valid until an authorized signatory of the Transfer Agent and the Security Registrar manually signs the certificate of authentication on the 4.50% Convertible Preferred Stock certificate. The signature shall be conclusive evidence that the 4.50% Convertible Preferred Stock certificate has been authenticated under this Certificate of Designation.

The Transfer Agent shall authenticate and deliver certificates for up to 5,000,000 shares of 4.50% Convertible Preferred Stock for original issue upon a written order of the Corporation signed by two Officers or by an Officer and an Assistant Treasurer of the Corporation. Such order shall specify the number of shares of 4.50% Convertible Preferred Stock to be authenticated and the date on which the original issue of 4.50% Convertible Preferred Stock is to be authenticated.

The Transfer Agent may appoint an authenticating agent reasonably acceptable to the Corporation to authenticate the certificates for 4.50% Convertible Preferred Stock. Unless limited by the terms of such appointment, an authenticating agent may authenticate certificates for 4.50% Convertible

Preferred Stock whenever the Transfer Agent may do so. Each reference in this Certificate of Designation to authentication by the Transfer Agent includes authentication by such agent. An authenticating agent has the same rights as the Transfer Agent or agent for service of notices and demands.

(c) Transfer and Exchange of Global 4.50% Convertible Preferred Stock. The transfer and exchange of Global 4.50% Convertible Preferred Stock or beneficial interests therein shall be effected through DTC, in accordance with this Certificate of Designation (including applicable restrictions on transfer set forth herein, if any) and the procedures of DTC therefor.

(i) Restrictions on Transfer and Exchange of Global 4.50% Convertible Preferred Stock.

(1) Notwithstanding any other provisions of this Certificate of Designation (other than the provisions set forth in Section 11(c)(ii)), Global 4.50% Convertible Preferred Stock may not be transferred as a whole except by DTC to a nominee of DTC or by a nominee of DTC to DTC or another nominee of DTC or by DTC or any such nominee to a successor depository or a nominee of such successor depository.

(2) In the event that the Global 4.50% Convertible Preferred Stock is exchanged for 4.50% Convertible Preferred Stock in definitive registered form pursuant to Section 11(c)(ii) prior to the effectiveness of a Shelf Registration Statement with respect to such securities, such 4.50% Convertible Preferred Stock may be exchanged only in accordance with such procedures as are substantially consistent with the provisions of this Section 11(c) (including the certification requirements set forth in the Exhibits to this Certificate of Designation intended to ensure that such transfers comply with Rule 144A or such other applicable exemption from registration under the Securities Act, as the case may be) and such other procedures as may from time to time be adopted by the Corporation.

(3) The 4.50% Convertible Preferred Stock, and any shares of Common Stock distributed pursuant to the conversion of the 4.50% Convertible Preferred Stock, may not be sold or otherwise transferred until the expiration of two years following the date of payment for and delivery of the 4.50% Convertible Preferred Stock, except (a) pursuant to registration under the Securities Act, (b) in accordance with Rule 144 (if available) or Rule 144A under the Securities Act (if available) or (c) in offshore transactions in reliance on Regulation S, and will bear a legend to this effect.

(ii) Authentication of Certificated 4.50% Convertible Preferred Stock. If at any time:

(1) DTC notifies the Corporation that DTC is unwilling or unable to continue as depository for the Global 4.50% Convertible Preferred Stock and a successor depository for the Global 4.50% Convertible Preferred Stock is not appointed by the Corporation within 90 days after delivery of such notice;

(2) DTC ceases to be a clearing agency registered under the Exchange Act and a successor depository for the Global 4.50% Convertible Preferred Stock is not appointed by the Corporation within 90 days; or

(3) the Corporation, in its sole discretion, notifies the Transfer Agent in writing that it elects to cause the issuance of Certificated 4.50% Convertible Preferred Stock under this Certificate of Designation,

then the Corporation will execute, and the Transfer Agent, upon receipt of a written order of the Corporation signed by two Officers or by an Officer and an Assistant Treasurer of the Corporation requesting the authentication and delivery of Certificated 4.50% Convertible Preferred Stock to the Persons designated by the Corporation, will authenticate and deliver Certificated 4.50% Convertible Preferred Stock equal to the number of shares of 4.50% Convertible Preferred Stock represented by the Global 4.50% Convertible Preferred Stock, in exchange for such Global 4.50% Convertible Preferred Stock.

(iii) Cancellation or Adjustment of Global 4.50% Convertible Preferred Stock. At such time as all beneficial interests in Global 4.50% Convertible Preferred Stock have either been exchanged for Certificated 4.50% Convertible Preferred Stock, converted or canceled, such Global 4.50% Convertible Preferred Stock shall be returned to DTC for cancellation or retained and canceled by the Transfer Agent. At any time prior to such cancellation, if any beneficial interest in Global 4.50% Convertible Preferred Stock is exchanged for Certificated 4.50% Convertible Preferred Stock, converted or canceled, the number of shares of 4.50% Convertible Preferred Stock represented by such Global 4.50% Convertible Preferred Stock shall be reduced and an adjustment shall be made on the books and records of the Transfer Agent with respect to such Global 4.50% Convertible Preferred Stock, by the Transfer Agent or DTC, to reflect such reduction.

(iv) Obligations with Respect to Transfers and Exchanges of 4.50% Convertible Preferred Stock.

(1) To permit registrations of transfers and exchanges, the Corporation shall execute and the Transfer Agent shall authenticate Certificated 4.50% Convertible Preferred Stock and Global 4.50% Convertible Preferred Stock as required pursuant to the provisions of this Section 11(c).

(2) All Certificated 4.50% Convertible Preferred Stock and Global 4.50% Convertible Preferred Stock issued upon any registration of transfer or exchange of Certificated 4.50% Convertible Preferred Stock or Global 4.50% Convertible Preferred Stock shall be the valid obligations of the Corporation, entitled to the same benefits under this Certificate of Designation as the Certificated 4.50% Convertible Preferred Stock or Global 4.50% Convertible Preferred Stock surrendered upon such registration of transfer or exchange.

(3) Prior to due presentment for registration of transfer of any shares of 4.50% Convertible Preferred Stock, the Transfer Agent and the Corporation may deem and treat the Person in whose name such shares of 4.50% Convertible Preferred Stock are registered as the absolute owner of such 4.50% Convertible Preferred Stock and neither the Transfer Agent nor the Corporation shall be affected by notice to the contrary.

(4) No service charge shall be made to a Holder for any registration of transfer or exchange upon surrender of any 4.50% Convertible Preferred Stock certificate or Common Stock certificate at the office of the Transfer Agent maintained for that purpose. However, the Corporation may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with any registration of transfer or exchange of 4.50% Convertible Preferred Stock certificates or Common Stock certificates.

(5) Upon any sale or transfer of shares of 4.50% Convertible Preferred Stock (including any 4.50% Convertible Preferred Stock represented by a Global 4.50% Convertible Preferred Stock certificate) or of certificated Common Stock pursuant to an effective registration statement under the Securities Act or pursuant to Rule 144 or another exemption from registration under the Securities Act (and based upon an Opinion of Counsel reasonably satisfactory to the Corporation if it so requests):

(A) in the case of any Certificated 4.50% Convertible Preferred Stock or certificated Common Stock, the Corporation and the Transfer Agent shall permit the holder thereof to exchange such 4.50% Convertible Preferred Stock or certificated Common Stock for Certificated 4.50% Convertible Preferred Stock or certificated Common Stock, as the case may be, that does not bear the restrictive legend set forth on Exhibit C and rescind any restriction on the transfer of such 4.50% Convertible Preferred Stock or Common Stock issuable in respect of the conversion of the 4.50% Convertible Preferred Stock; and

(B) in the case of any Global 4.50% Convertible Preferred Stock, such 4.50% Convertible Preferred Stock shall not be required to bear the restrictive legend set forth on Exhibit C; provided, however, that with respect to any request for an exchange of 4.50% Convertible Preferred Stock that is represented by Global 4.50% Convertible Preferred Stock for Certificated 4.50% Convertible Preferred Stock that does not bear a restrictive as set forth on Exhibit C in connection with a sale or transfer thereof pursuant to Rule 144 or another exemption from registration under the Securities Act (and based upon an Opinion of Counsel if the Corporation so requests), the Holder thereof shall certify in writing to the Transfer Agent that such request is being made pursuant to such exemption (such certification to be substantially in the form of Exhibit D hereto).

(v) No Obligation of the Transfer Agent.

(1) The Transfer Agent shall have no responsibility or obligation to any beneficial owner of Global 4.50% Convertible Preferred Stock, a member of, or a participant in, DTC or any other Person with respect to the accuracy of the records of DTC or its nominee or of any participant or member thereof, with respect to any ownership interest in the 4.50% Convertible Preferred Stock or with respect to the delivery to any participant, member, beneficial owner or other Person (other than DTC) of any notice or the payment of any amount, under or with respect to such Global 4.50% Convertible Preferred Stock. All notices and communications to be given to the Holders and all payments to be made to Holders under the 4.50% Convertible Preferred Stock shall be given or made only to the Holders (which shall be DTC or its nominee in the case of the Global 4.50% Convertible Preferred Stock). The rights of beneficial owners in any Global 4.50% Convertible Preferred Stock shall be exercised only through DTC subject to the applicable rules and procedures of DTC. The Transfer Agent may rely and shall be fully protected in relying upon information furnished by DTC with respect to its members, participants and any beneficial owners.

(2) The Transfer Agent shall have no obligation or duty to monitor, determine or inquire as to compliance with any restrictions on transfer imposed under this Certificate of Designation or under applicable law with respect to any transfer of any interest in any 4.50% Convertible Preferred Stock (including any transfers between or among DTC participants, members or beneficial owners in any Global 4.50% Convertible Preferred Stock) other than to require delivery of such certificates and other documentation or evidence as are expressly required by, and to do so if and when expressly required by, the terms of this Certificate of Designation, and to examine the same to determine substantial compliance as to form with the express requirements hereof.

(d) Replacement Certificates. If a mutilated 4.50% Convertible Preferred Stock certificate is surrendered to the Transfer Agent or if the Holder of a 4.50% Convertible Preferred Stock certificate claims that the 4.50% Convertible Preferred Stock certificate has been lost, destroyed or wrongfully taken, the Corporation shall issue and the Transfer Agent shall countersign a replacement 4.50% Convertible Preferred Stock certificate if the reasonable requirements of the Transfer Agent are met. If required by the Transfer Agent or the Corporation, such Holder shall furnish an indemnity bond sufficient in the judgment of the Corporation and the Transfer Agent to protect the Corporation and the Transfer Agent from any loss which either of them may suffer if a 4.50% Convertible Preferred Stock certificate is replaced. The Corporation and the Transfer Agent may charge the Holder for their expenses in replacing a 4.50% Convertible Preferred Stock certificate.

12. Additional Rights of Holders. In addition to the rights provided to Holders under this Certificate of Designation, Holders shall have the rights set forth in the Registration Rights Agreement.

13. Other Provisions.

(a) With respect to any notice to a Holder of shares of 4.50% Convertible Preferred Stock required to be provided hereunder, neither failure to mail such notice, nor any defect therein or in the mailing thereof, to any particular Holder shall affect the sufficiency of the notice or the validity of the proceedings referred to in such notice with respect to the other Holders or affect the legality or validity of any distribution, rights, warrant, reclassification, consolidation, merger, conveyance, transfer, dissolution, liquidation or winding-up, or the vote upon any such action. Any notice which was mailed in the manner herein provided shall be conclusively presumed to have been duly given whether or not the Holder receives the notice.

(b) Shares of 4.50% Convertible Preferred Stock issued and reacquired will be retired and canceled promptly after reacquisition thereof and, upon compliance with the applicable requirements of Michigan law, have the status of authorized but unissued shares of preferred stock of the Corporation undesignated as to series and may with any and all other authorized but unissued shares of preferred stock of the Corporation be designated or redesignated and issued or reissued, as the case may be, as part of any series of preferred stock of the Corporation, except that any issuance or reissuance of shares of 4.50% Convertible Preferred Stock must be in compliance with this Certificate of Designation.

(c) The shares of 4.50% Convertible Preferred Stock shall be issuable only in whole shares.

(d) All notice periods referred to herein shall commence on the date of the mailing of the applicable notice.

EXHIBIT A

**FORM OF FUNDAMENTAL CHANGE PURCHASE NOTICE**

To: CMS Energy Corporation

The undersigned registered holder of shares of 4.50% Convertible Preferred Stock hereby acknowledges receipt of a notice from CMS Energy Corporation (the "Corporation") as to the occurrence of a Fundamental Change with respect to the Corporation and requests and instructs the Corporation to repurchase the shares of 4.50% Convertible Preferred Stock ($50.00 liquidation preference or an integral multiple thereof) designated below, in accordance with the terms of the Certificate of Designation referred to in such 4.50% Convertible Preferred Stock and directs that the check of the Corporation, in payment for these shares of 4.50% Convertible Preferred Stock, be issued and delivered to the registered holder hereof unless a different name has been indicated below. If any portion of these shares of 4.50% Convertible Preferred Stock are not repurchased and are to be issued in the name of a Person other than the undersigned, the undersigned shall pay all transfer taxes payable with respect thereto.

Dated:

_____
Signature(s)

Signature(s) must be guaranteed by a commercial bank or trust company or a member firm of a major stock exchange if shares of 4.50% Convertible Preferred Stock are to be delivered other than to or in the name of the registered holder.

_____
Signature Guarantee

Fill in for registration of 4.50% Convertible Preferred Stock if to be issued other than to and in the name of registered holder:

_____
(Name)

_____
(Street Address)

_____
(City, state and zip code)
Please print name and address

Number of shares of 4.50% Convertible Preferred Stock to be purchased (if less than all are to be purchased):

_____

Certificate Number (if shares of 4.50% Convertible Preferred Stock are Certificated):

_____

Social Security or other taxpayer number:

_____

EXHIBIT B

**FORM OF CONVERSION NOTICE**

To: CMS Energy Corporation

The undersigned registered holder of these shares of 4.50% Convertible Preferred Stock hereby exercises the option to convert these shares of 4.50% Convertible Preferred Stock, or portion hereof (which is $50.00 liquidation preference or an integral multiple thereof) designated below, for shares of Common Stock of CMS Energy Corporation in accordance with the terms of the Certificate of Designation referred to in the 4.50% Convertible Preferred Stock, and directs that the shares, if any, issuable and deliverable upon such conversion, together with any check for cash deliverable upon such conversion, and any shares of 4.50% Convertible Preferred Stock representing any unconverted shares hereof, be issued and delivered to the registered holder hereof unless a different name has been indicated below. If shares or any portion of the 4.50% Convertible Preferred Stock not converted are to be issued in the name of a Person other than the undersigned, the undersigned shall pay all transfer taxes payable with respect thereto.

This notice shall be deemed to be an irrevocable exercise of the option to convert these shares of 4.50% Convertible Preferred Stock.

Dated:

_____
Signature(s)

Signature(s) must be guaranteed by a commercial bank or trust company or a member firm of a major stock exchange if shares of Common Stock are to be issued, or shares of 4.50% Convertible Preferred Stock to be delivered, other than to or in the name of the registered holder.

_____
Signature Guarantee

Fill in for registration of shares if to be delivered, and shares of 4.50% Convertible Preferred Stock if to be issued other than to and in the name of registered holder:

Number of shares of 4.50% Convertible Preferred Stock to be converted (if less than all):

_____
(Name)

_____
(Street Address)

Certificate Number (if shares of 4.50% Convertible Preferred Stock are Certificated):

_____
(City, state and zip code)
Please print name and address

Social Security or other taxpayer number:

EXHIBIT C

**FORM OF PREFERRED STOCK**
**FACE OF SECURITY**

THIS SECURITY (OR ITS PREDECESSOR) WAS ORIGINALLY ISSUED IN A TRANSACTION EXEMPT FROM REGISTRATION UNDER THE UNITED STATES SECURITIES ACT OF 1933 (THE "SECURITIES ACT"), AND THIS SECURITY AND THE COMMON STOCK ISSUABLE UPON CONVERSION HEREOF MAY NOT BE OFFERED, SOLD OR OTHERWISE TRANSFERRED IN THE ABSENCE OF SUCH REGISTRATION OR AN APPLICABLE EXEMPTION THEREFROM. EACH PURCHASER OF THIS SECURITY IS HEREBY NOTIFIED THAT THE SELLER OF THIS SECURITY MAY BE RELYING ON THE EXEMPTION FROM THE PROVISIONS OF SECTION 5 OF THE SECURITIES ACT PROVIDED BY RULE 144A THEREUNDER. THE HOLDER OF THIS SECURITY AGREES FOR THE BENEFIT OF THE COMPANY THAT (A) THIS SECURITY AND THE COMMON STOCK ISSUABLE UPON CONVERSION HEREOF MAY BE OFFERED, RESOLD, PLEDGED OR OTHERWISE TRANSFERRED ONLY (I) IN THE UNITED STATES TO A PERSON WHOM THE SELLER REASONABLY BELIEVES IS A QUALIFIED INSTITUTIONAL BUYER (AS DEFINED IN RULE 144A UNDER THE SECURITIES ACT ("RULE 144A")) IN A TRANSACTION MEETING THE REQUIREMENTS OF RULE 144A PURCHASING FOR ITS OWN ACCOUNT OR FOR THE ACCOUNT OF A QUALIFIED INSTITUTIONAL BUYER IN A TRANSACTION MEETING THE REQUIREMENTS OF RULE 144A, (II) OUTSIDE THE UNITED STATES IN AN OFFSHORE TRANSACTION IN ACCORDANCE WITH RULE 903 OR RULE 904 UNDER THE SECURITIES ACT, (III) PURSUANT TO AN EXEMPTION FROM REGISTRATION UNDER THE SECURITIES ACT PROVIDED BY RULE 144 THEREUNDER (IF AVAILABLE), (IV) IN ACCORDANCE WITH ANOTHER EXEMPTION FROM THE REGISTRATION REQUIREMENTS OF THE SECURITIES ACT, (V) TO CMS ENERGY CORPORATION OR (VI) PURSUANT TO AN EFFECTIVE REGISTRATION STATEMENT UNDER THE SECURITIES ACT, IN EACH OF CASES (I) THROUGH (VI) IN ACCORDANCE WITH ANY APPLICABLE SECURITIES LAWS OF ANY STATE OF THE UNITED STATES, AND (B) THE HOLDER WILL, AND EACH SUBSEQUENT HOLDER IS REQUIRED TO, NOTIFY ANY PURCHASER OF THE SECURITY FROM IT OF THE RESALE RESTRICTIONS REFERRED TO IN CLAUSE (A) ABOVE.

THE HOLDER OF THIS SECURITY AGREES THAT SUCH HOLDER WILL NOT ENGAGE IN HEDGING TRANSACTIONS INVOLVING THIS SECURITY AND THE COMMON STOCK ISSUABLE UPON CONVERSION HEREOF UNLESS IN COMPLIANCE WITH THE SECURITIES ACT.

THIS SECURITY AND ANY RELATED DOCUMENTATION MAY BE AMENDED OR SUPPLEMENTED FROM TIME TO TIME TO MODIFY THE RESTRICTIONS ON AND PROCEDURES FOR RESALES AND OTHER TRANSFERS OF THIS SECURITY TO REFLECT ANY CHANGE IN APPLICABLE LAW OR REGULATION (OR THE INTERPRETATION THEREOF) OR IN PRACTICES RELATING TO THE RESALE OR TRANSFER OF RESTRICTED SECURITIES GENERALLY. THE HOLDER OF THIS SECURITY SHALL BE DEEMED BY THE ACCEPTANCE OF THIS SECURITY TO HAVE AGREED TO ANY SUCH AMENDMENT OR SUPPLEMENT.

THE HOLDER OF THIS SECURITY IS SUBJECT TO, AND ENTITLED TO THE BENEFITS OF, A REGISTRATION RIGHTS AGREEMENT, DATED AS OF DECEMBER 5, 2003 ENTERED INTO BY THE COMPANY FOR THE BENEFIT OF CERTAIN HOLDERS OF SECURITIES FROM TIME TO TIME.

Certificate Number
[ ]

Number of Shares
[ ]

CUSIP NO.:_____

4.50% Cumulative Convertible Preferred Stock (par value $0.01) (liquidation preference $50 per share)

of

CMS Energy Corporation

CMS Energy Corporation, a Michigan corporation (the 'Corporation"), hereby certifies that [ ] (the "Holder") is the registered owner of [ ] fully paid and non-assessable preferred securities of the Corporation designated the 4.50% Cumulative Convertible Preferred Stock (par value $0.01) (liquidation preference $50 per share) (the "4.50% Convertible Preferred Stock"). The shares of 4.50% Convertible Preferred Stock are transferable on the books and records of the Transfer Agent, in person or by a duly authorized attorney, upon surrender of this certificate duly endorsed and in proper form for transfer. The designations, rights, privileges, restrictions, preferences and other terms and provisions of the 4.50% Convertible Preferred Stock represented hereby are issued and shall in all respects be subject to the provisions of the Certificate of Designation dated December 4, 2003, as the same may be amended from time to time (the "Certificate of Designation"). Capitalized terms used herein but not defined shall have the meaning given them in the Certificate of Designation. The Corporation will provide a copy of the Certificate of Designation to a Holder without charge upon written request to the Corporation at its principal place of business.

Reference is hereby made to select provisions of the 4.50% Convertible Preferred Stock set forth on the reverse hereof, and to the Certificate of Designation, which select provisions and the Certificate of Designation shall for all purposes have the same effect as if set forth at this place.

Upon receipt of this certificate, the Holder is bound by the Certificate of Designation and is entitled to the benefits thereunder.

Unless the Transfer Agent's Certificate of Authentication hereon has been properly executed, these shares of 4.50% Convertible Preferred Stock shall not be entitled to any benefit under the Certificate of Designation or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Corporation has executed this certificate this day of , 2003.

CMS ENERGY CORPORATION

By: _____

Name:

Title:

By: _____

Name:

Title:

**TRANSFER AGENT'S AND SECURITY REGISTRAR'S CERTIFICATE OF AUTHENTICATION**

These are shares of the 4.50% Convertible Preferred Stock referred to in the within-mentioned Certificate of Designation.

Dated: , 2003

CMS Energy Corporation, as Transfer Agent and Security Registrar

By: _____

Authorized Signatory

**REVERSE OF SECURITY**

Cash dividends on each share of 4.50% Convertible Preferred Stock shall be payable at a rate per annum set forth on the face hereof or as provided in the Certificate of Designation.

The shares of 4.50% Convertible Preferred Stock shall be convertible into the Corporation's Common Stock in the manner and according to the terms set forth in the Certificate of Designation.

The Corporation will furnish without charge to each holder who so requests the powers, designations, preferences and relative, participating, optional or other rights of each class of stock and the qualifications, limitations or restrictions of such preferences and/or rights.

**ASSIGNMENT**

FOR VALUE RECEIVED, the undersigned assigns and transfers the shares of 4.50% Convertible Preferred Stock evidenced hereby to:

(Insert assignee's social security or tax identification number)

(Insert address and zip code of assignee)

and irrevocably appoints agent to transfer the shares of 4.50% Convertible Preferred Stock evidenced hereby on the books of the Transfer Agent. The agent may substitute another to act for him or her.

Date: _____

Signature: _____

(Sign exactly as your name appears on the other side of this 4.50% Convertible Preferred Stock certificate)

Signature Guarantee:
(1) _____

1 (Signature must be guaranteed by an "eligible guarantor institution" that is a bank, stockbroker, savings and loan association or credit union meeting the requirements of the Transfer Agent, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("STAMP") or such other "signature guarantee program" as may be determined by the Transfer Agent in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.)

EXHIBIT D

**CERTIFICATE TO BE DELIVERED UPON EXCHANGE OR REGISTRATION OF TRANSFER OF PREFERRED STOCK**

Re: 4.50% Cumulative Convertible Preferred Stock (the "4.50% Convertible Preferred Stock") of CMS Energy Corporation (the "Corporation")

This Certificate relates to shares of 4.50% Convertible Preferred Stock held in ☐ */ book- entry or ☐ */ definitive form by (the "Transferor").

The Transferor*:

☐ has requested the Transfer Agent by written order to deliver in exchange for its beneficial interest in the 4.50% Convertible Preferred Stock held by the Depository shares of 4.50% Convertible Preferred Stock in definitive, registered form equal to its beneficial interest in such 4.50% Convertible Preferred Stock (or the portion thereof indicated above); or

☐ has requested the Transfer Agent by written order to exchange or register the transfer of 4.50% Convertible Preferred Stock.

In connection with such request and in respect of such 4.50% Convertible Preferred Stock, the Transferor does hereby certify that the Transferor is familiar with the Certificate of Designation relating to the above-captioned 4.50% Convertible Preferred Stock and that the transfer of this 4.50% Convertible Preferred Stock does not require registration under the Securities Act of 1933, as amended (the "Securities Act") because */:

☐ Such 4.50% Convertible Preferred Stock is being acquired for the Transferor's own account without transfer.

☐ Such 4.50% Convertible Preferred Stock is being transferred to the Corporation.

☐ Such 4.50% Convertible Preferred Stock is being transferred to a qualified institutional buyer (as defined in Rule 144A under the Securities Act), in reliance on Rule 144A.

☐ Such 4.50% Convertible Preferred Stock is being transferred in reliance on and in compliance with another exemption from the registration requirements of the Securities Act (and based on an Opinion of Counsel if the Corporation so requests).

*/ Please check applicable box.

[NAME OF TRANFEROR]

By: _____

Its: _____

Date: _____

COMMON STOCK

The shares of Common Stock may be issued from time to time as the Board of Directors shall determine for such consideration as shall be fixed by the Board of Directors. Each share of Common Stock of the Corporation shall be equal to every other share of said stock in every respect. The voting, distribution, dividend, liquidation and other rights and limitations of the Common Stock are as follows:

(1) *Dividend Rights.* Subject to the express terms of any outstanding series of Preferred Stock, dividends or distributions may be declared and paid in cash or otherwise upon the Common Stock out of the assets of the Corporation legally available therefore.

(2) *Voting Rights.*

(a) Except as provided in Section 2(b) and except as otherwise provided by law, the holders of Common Stock are entitled to one vote on all matters as to which holders of Common Stock are entitled to vote. Subject to Article XI, a majority of the votes cast by the holders of Common Stock entitled to vote thereon is sufficient for the adoption of any question presented except as otherwise required by law or these Articles of Incorporation.

(b) Unless the vote or consent of the holders of a greater number of shares shall then be required by law, the vote or consent of the holders of a majority of all of the shares of Common Stock then outstanding, shall be necessary for authorizing, effecting or validating the merger or consolidation of the Corporation into or with any other entity if such merger or consolidation would adversely affect the powers or special rights of Common Stock either directly by amendment of these Articles of Incorporation or indirectly by requiring the holders of Common Stock to accept or retain, in such merger or consolidation, anything other than (i) shares of Common Stock or (ii) shares of the surviving or resulting corporation having, in either case, powers and special rights identical to those of Common Stock prior to such merger or consolidation.

(3) *Liquidation Rights.* Subject to Section 4, in the event of the dissolution, liquidation or winding up of the Corporation, whether voluntary or involuntary, after payment or provision for payment of the debts and other liabilities of the Corporation and after there shall have been paid or set apart for the holders of Preferred Stock the full preferential amounts (including any accumulated and unpaid dividends) to which they are entitled, the holders of Common Stock shall be entitled to receive, on a per share basis, the assets of the Corporation remaining for distribution to the holders of Common Stock. Neither the merger or consolidation of the Corporation into or with any other corporation, nor the merger or consolidation of any other corporation into or with the Corporation nor any sale, transfer or lease of all or any part of the assets of the Corporation, shall be deemed to be a dissolution, liquidation or winding up for purposes of this Section 3.

(4) *Subdivision or Combination.* If the Corporation shall in any manner subdivide (by stock split, stock dividend or otherwise) or combine (by reverse stock split or otherwise) the outstanding shares of Common Stock, the voting and liquidation rights of Common Stock shall be appropriately adjusted so as to avoid any dilution in the aggregate voting or liquidation rights of Common Stock.

ARTICLE IV

The address of the registered office is One Energy Plaza, Jackson, Michigan, 49201. The name of the resident agent at the registered office is Michael D. VanHemert. The mailing address of the registered office is One Energy Plaza Jackson, Michigan 49201.

ARTICLE V

Special meetings of the shareholders may be called only by the Board of Directors or by the Chairman of the Board.

ARTICLE VI

The number of directors of the Corporation shall be as specified in, or determined in the manner provided in, the bylaws of the Corporation.

Any vacancies occurring on the Corporation's Board of Directors (whether by reason of the death, resignation or removal of a director) may be filled by a majority vote of the directors then in office although less than a quorum. An increase in the number of members of the Board of Directors shall be construed as creating a vacancy.

ARTICLE VII

A director may be removed by the affirmative vote of a majority of the members of the Board of Directors then in office. A director also may be removed by shareholders, but only for cause, at an annual meeting of shareholders and by the affirmative vote of a majority of the shares then entitled to vote for the election of directors. For purposes of this section, cause for removal shall be construed to exist only if a director whose removal is proposed has been convicted of a felony by a court of competent jurisdiction and such conviction is no longer subject to appeal or has been adjudged by a court of competent jurisdiction to be liable for willful misconduct in the performance of his or her duty to the Corporation in a matter of substantial importance to the Corporation and such adjudication is no longer subject to appeal.

ARTICLE VIII

A director shall not be personally liable to the Corporation or its shareholders for monetary damages for breach of duty as a director except (i) for a breach of the director's duty of loyalty to the Corporation or its shareholders, (ii) for acts or omissions not in good faith or that involve intentional misconduct or a knowing violation of law, (iii) for a violation of Section 551(1) of the Michigan Business Corporation Act, and (iv) for any transaction from which the director derived an improper personal benefit. No amendment to or repeal of this Article VIII, and no modification to its provisions by law, shall apply to, or have any effect upon, the liability or alleged liability of any director of the Corporation for or with respect to any acts or omissions of such director occurring prior to such amendment, repeal or modification.

ARTICLE IX

Each director and each officer of the Corporation shall be indemnified by the Corporation to the fullest extent permitted by law against expenses (including attorneys' fees), judgments, penalties, fines and amounts paid in settlement actually and reasonably incurred by him or her in connection with the defense of any proceeding in which he or she was or is a party or is threatened to be made a party by reason of being or having been a director or an officer of the Corporation. Such right of indemnification is not exclusive of any other rights to which such director or officer may be entitled under any now or hereafter existing statute, any other provision of these Articles, bylaw, agreement, vote of shareholders or otherwise. If the Business Corporation Act of the State of Michigan is amended after approval by the shareholders of this Article IX to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of a director of the Corporation shall be eliminated or limited to the fullest extent permitted by the Business Corporation Act of the State of Michigan, as so amended. Any repeal or modification of this Article IX by the shareholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification.

ARTICLE X

Each director shall be a shareholder of the Corporation and any director ceasing to be a shareholder shall thereupon immediately cease to be a director.

ARTICLE XI

The Corporation reserves the right to amend, alter, change or repeal any provision in these Articles of Incorporation as permitted by law, and all rights conferred on shareholders herein are granted subject to this reservation. Notwithstanding the foregoing, the provisions of Articles V, VI, VII, VIII, IX and this Article XI may not be amended, altered, changed or repealed unless such amendment, alteration, change or repeal is approved by the affirmative vote of the holders of not less than 75% of the outstanding shares entitled to vote thereon.

Signed on May 28, 2004

CMS ENERGY CORPORATION

By: /s/ Michael D. VanHemert

Michael D. VanHemert
Vice President and Corporate Secretary

STATE OF MICHIGAN )
) ss.
COUNTY OF JACKSON )

On this 28th day of May 2004, before me appeared Michael D. VanHemert, to me personally known, who, being by me duly sworn, did say that he is Vice President and Corporate Secretary of CMS Energy Corporation, which executed the foregoing instrument, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors and shareholders, and said officer acknowledged said instrument to be the free act and deed of said corporation.

/s/ Joyce H. Norkey

Joyce N. Norkey
Notary Public for Jackson County
State of Michigan
My Commission Expires September 2006

FILED AND EFFECTIVE December 20, 2004

**CERTIFICATE OF DESIGNATION**
**OF**
**4.50% CUMULATIVE CONVERTIBLE PREFERRED STOCK, SERIES B**
**OF**
**CMS ENERGY CORPORATION**

Pursuant to Section 302(4) of the Michigan Business Corporation Act, MCLA §450.1302(4):

CMS ENERGY CORPORATION, a Michigan corporation (the "Corporation"), does hereby certify that the following resolution was duly adopted pursuant to the authority of the Board of Directors of the Corporation, with the provisions thereof fixing the number of shares of the series and the dividend rate being set through a Special Financing Committee of the Board of Directors:

RESOLVED: That, pursuant to the authority expressly granted to and vested in the Board of Directors of the Corporation by the provisions of Article III of the Restated Articles of Incorporation of the Corporation, as amended from time to time (the "Articles of Incorporation"), and pursuant to Section 302(4) of the Michigan Business Corporation Act, the Board of Directors hereby establishes a series of the preferred stock of the Corporation and hereby states that the series' voting powers, designations, preferences and relative, participating, optional or other special rights, and qualifications, limitations or restrictions thereof (in addition to the provisions set forth in the Articles of Incorporation which are applicable to the preferred stock of all series), shall be as follows:

1. Designation and Amount; Ranking.

(a) There shall be created from the 10,000,000 shares of preferred stock, par value $0.01 per share, of the Corporation authorized to be issued pursuant to the Articles of Incorporation, a series of preferred stock, designated as the "4.50% Cumulative Convertible Preferred Stock, Series B," par value $0.01 per share (the "Preferred Stock"), and the number of shares of such series shall be 4,910,000. Such number of shares may be decreased by resolution of the Board of Directors; provided that no decrease shall reduce the number of shares of Preferred Stock to a number less than that of the shares of Preferred Stock then outstanding plus the number of shares issuable upon exercise of options or rights then outstanding. The Preferred Stock was exchanged for 4,910,000 of then outstanding shares of 4.50% Cumulative Convertible Preferred Stock, par value $0.01 per share (the "Original Preferred Stock"), established pursuant to the Certificate of Designation of 4.50% Cumulative Convertible Preferred Stock of CMS Energy Corporation dated December 4, 2003 pursuant to an exchange offer.

(b) The Preferred Stock will, with respect to both dividend rights and rights upon the liquidation, winding-up or dissolution of the Corporation, rank (i) senior to all Junior Stock and (ii) on a parity with all other Parity Stock.

2. Definitions. As used herein, the following terms shall have the following meanings:

"Accumulated Dividends" shall mean, with respect to any share of Preferred Stock, as of any date, the aggregate accumulated and unpaid dividends on such share from and including the most recent Dividend Payment Date to which dividends have been paid (or the Issue Date, if such date is prior to the first Dividend Payment Date) to but not including such date.

"Additional Dividends" shall have the meaning given to it in Section 3(b).

"Additional Shares" shall have the meaning given to it in Section 7(f)(vi).

"Affiliate" shall have the meaning ascribed to it, on the date hereof, under Rule 405 of the Securities Act.

"Agent Members" shall have the meaning given to it in Section 11(a)(ii).

“Board of Directors” shall mean the Board of Directors of the Corporation or, with respect to any action to be taken by the Board of Directors, any committee (special or otherwise) of the Board of Directors duly authorized to take such action.

“Business Day” shall mean any day other than a Saturday, Sunday or other day on which commercial banks in The City of New York are authorized or required by law or executive order to close.

“Certificate of Designation” means this certificate of designation designating the Preferred Stock.

“Certificated Preferred Stock” shall have the meaning given to it in Section 4(f).

“Common Equity” of any Person means capital stock of such Person that is generally entitled to (i) vote in the election of directors of such Person or (ii) if such Person is not a corporation, vote or otherwise participate in the selection of the governing body, partners, managers or others that will control the management or policies of such Person.

“Common Stock” shall mean the common stock, par value $0.01 per share, of the Corporation, or any other class of stock resulting from successive changes or reclassifications of such common stock consisting solely of changes in par value, or from par value to no par value, or as a result of a subdivision, combination or merger, consolidation or similar transaction in which the Corporation is a constituent corporation.

“Continuing Director” means a director who either was a member of the Board of Directors on November 9, 2004 or who becomes a member of the Board of Directors subsequent to that date and whose appointment, election or nomination for election by the Corporation’s shareholders is duly approved by a majority of the Continuing Directors on the Board of Directors at the time of such approval, either by a specific vote or by approval of the proxy statement issued by the Corporation on behalf of the Board of Directors in which such individual is named as nominee for director.

“Conversion Agent” means the office or agency designated by the Corporation where Preferred Stock may be presented for conversion. Initially, the Conversion Agent shall be the Corporation located at One Energy Plaza, Jackson, Michigan 49201.

“Conversion Date” shall have the meaning given to it in Section 7(b).

“Conversion Notice” shall have the meaning given to it in Section 7(a).

“Conversion Price” shall mean $9.893 per share of Common Stock.

“Conversion Rate” shall mean the number of shares of Common Stock issuable upon conversion of a share of Preferred Stock per Liquidation Preference, subject to adjustment as herein set forth. The initial Conversion Rate is 5.0541 shares of Common Stock issuable upon conversion of a share of Preferred Stock per Liquidation Preference.

“Conversion Value” shall have the meaning given to it in Section 7(m)(i).

“Corporation Notice” shall have the meaning given to it in Section 4(e).

“Corporation Notice Date” shall have the meaning given to it in Section 4(e).

“Determination Date” shall have the meaning given to it in Section 7(m).

“Distributed Assets or Securities” shall have the meaning given to it in Section 7(f)(iii).

“Dividend Adjustment Amount” shall have the meaning given to it in Section 7(f)(iv)(B).

“Dividend Payment Date” shall mean March 1, June 1, September 1 and December 1 of each year, commencing March 1, 2005.

“Dividend Rate” shall have the meaning given to it in Section 3(a).

“Dividend Record Date” shall mean February 15, May 15, August 15 and November 15 of each year.

“DTC” or “Depository” means The Depository Trust Company.

“Effective Date” shall have the meaning given to it in Section 7(a)(iii).

“Equity Interests” means any capital stock, partnership, joint venture, member or limited liability or unlimited liability company interest, beneficial interest in a trust or similar entity or other equity interest or investment of whatever nature.

“Exchange Act” shall mean the Securities Exchange Act of 1934, as amended, and the rules and regulations promulgated thereunder.

“Fair Market Value” means the amount which a willing buyer would pay a willing seller in an arm’s length transaction.

A “Fundamental Change” shall be deemed to have occurred at such time after the original issuance of the Preferred Stock that any of the following occurs: (i) the Common Stock or other capital stock into which the Preferred Stock is convertible is neither listed for trading on a United States national securities exchange nor approved for trading on the NASDAQ National Market or another established automated over-the-counter trading market in the United States; (ii) a “person” or “group” within the meaning of Section 13(d) of the Exchange Act, other than the Corporation, any subsidiary of the Corporation or any employee benefit plan of the Corporation or any such subsidiary, files a Schedule TO (or any other schedule, form or report under the Exchange Act) disclosing that such person or group has become the direct or indirect ultimate “beneficial owner” (as such term is used in Rules 13d-3 and 13d-5 under the Exchange Act, except that a person or group shall be deemed to have “beneficial ownership” of all shares that such Person or group has the right to acquire whether such right is exercisable immediately or only after the passage of time) of Common Equity of the Corporation representing more than 50% of the voting power of the Corporation’s Common Equity; (iii) consummation of any share exchange, consolidation or merger of the Corporation pursuant to which the Common Stock will be converted into cash, securities or other property or any sale, lease or other transfer (in one transaction or a series of transactions) of all or substantially all of the consolidated assets of the Corporation and its subsidiaries, taken as a whole, to any Person (other than the Corporation or one or more of the Corporation’s subsidiaries); *provided, however,* that a transaction where the holders of the Corporation’s Common Equity immediately prior to such transaction own, directly or indirectly, more than 50% of the aggregate voting power of all classes of Common Equity of the continuing or surviving corporation or transferee immediately after such event shall not be a Fundamental Change; or (iv) Continuing Directors cease to constitute at least a majority of the Board of Directors; *provided, however,* that a Fundamental Change shall not be deemed to have occurred in respect of any of the foregoing if either (1) the Last Reported Sale Price of Common Stock for any five Trading Days within the ten consecutive Trading Days ending immediately before the later of the Fundamental Change or the public announcement thereof equals or exceeds 105% of the applicable Conversion Price of the Preferred Stock in effect immediately before the Fundamental Change or the public announcement thereof or (2) at least 90% of the consideration (excluding cash payments for fractional shares) in the transaction or transactions constituting the Fundamental Change consists of shares of capital stock traded on a national securities exchange or quoted on the NASDAQ National Market (or which shall be so traded or quoted when issued or exchanged in connection with such Fundamental Change) (such securities being referred to as “Publicly Traded Securities”) and as a result of such transaction or transactions the Preferred Stock becomes convertible into such Publicly Traded Securities (excluding cash payments for fractional shares).

“Fundamental Change Purchase Date” shall have the meaning given to it in Section 4(a).

“Fundamental Change Purchase Notice” shall have the meaning given to it in Section 4(c).

“Fundamental Change Purchase Price” shall have the meaning given to it in Section 4(a).

“Global Preferred Stock” shall have the meaning given to it in Section 11(a)(i).

“Holder” or “holder” shall mean a holder of record of the Preferred Stock.

“Issue Date” shall mean December 15, 2004, the original date of issuance of the Preferred Stock.

“Junior Stock” shall mean all classes of common stock of the Corporation and each other class of capital stock or series of preferred stock established after the Issue Date, by the Board of Directors, the terms of which do not expressly provide that such class or series ranks senior to or on parity with the Preferred Stock as to dividend rights or rights upon the liquidation, winding-up or dissolution of the Corporation.

“Last Reported Sale Price” of the applicable security on any date means the closing sale price per share (or, if no closing sale price is reported, the average of the bid and ask prices or, if more than one in either case, the average of the average bid and the average ask prices) on that date as reported in composite transactions for the principal U.S. securities exchange on which the applicable security is traded or, if the applicable security is not listed on a U.S. national or regional securities exchange, as reported by the NASDAQ National Market. If the applicable security is not listed for trading on a U.S. national or regional securities exchange and not reported by the NASDAQ National Market on the relevant date, the Last Reported Sale Price shall be the last quoted bid price for the applicable security in the over-the-counter market on the relevant date as reported by the National Quotation Bureau or similar organization. If the applicable security is not so quoted, the Last Reported Sale Price will be the average of the mid-point of the last bid and ask prices for the applicable security on the relevant date from each of at least three nationally recognized independent investment banking firms selected by the Corporation for this purpose.

“Liquidation Preference” shall mean, with respect to each share of Preferred Stock, $50.00.

“Mandatory Conversion Date” shall have the meaning given to it in Section 8(b).

“Market Price” means the average of the Last Reported Sales Price per share of Common Stock for the 20 Trading Day period ending on the applicable date of determination (if the applicable date of determination is a Trading Day or, if not, then on the last Trading Day prior to such applicable date of determination), appropriately adjusted to take into account the occurrence, during the period commencing on the first of the Trading Days during such 20 Trading Day period and ending on the applicable date of determination, of any event that would result in an adjustment of the Conversion Rate under this Certificate of Designation.

“Market Value” shall mean the average closing price of the Common Stock for a five consecutive Trading Day period on the NYSE (or such other national securities exchange or automated quotation system on which the Common Stock is then listed or authorized for quotation or, if the Common Stock is not so listed or authorized for quotation, an amount determined in good faith by the Board of Directors to be the fair value of the Common Stock).

“Maximum Conversion Rate” shall have the meaning given to it in Section 7(f)(xi).

“Net Shares” shall have the meaning given to it in Section 7(m)(ii)(B).

“Net Share Amount” shall have the meaning given to it in Section 7(m)(ii)(B).

“NYSE” shall mean the New York Stock Exchange, Inc.

“Officer” means the Chairman of the Board of Directors, the President, any Vice President, the Treasurer, the Secretary or any Assistant Secretary of the Corporation.

“Officers’ Certificate” means a certificate signed by two Officers.

“Opinion of Counsel’ means a written opinion from legal counsel who is acceptable to the Transfer Agent. The counsel may be an employee of or counsel to the Corporation or the Transfer Agent.

“Original Preferred Stock” shall have the meaning given to it in Section 3(a).

“Parity Stock” shall mean any class of capital stock or series of preferred stock established as of or after the Issue Date by the Board of Directors, the terms of which expressly provide that such class or series will rank on parity with the Preferred Stock as to dividend rights or rights upon the liquidation, winding-up or dissolution of the Corporation.

“Paying Agent” means any Person authorized by the Corporation to pay the dividends or Fundamental Change Purchase Price on any of the shares of Preferred Stock on behalf of the Corporation. Initially, the Paying Agent shall be the Corporation.

“Person” shall mean any individual, corporation, general partnership, limited partnership, limited liability partnership, joint venture, association, joint-stock company, trust, limited liability company, unincorporated organization or government or any agency or political subdivision thereof.

“Pre-Dividend Sale Price” shall have the meaning given to it in Section 7(f)(iv)(A).

“Principal Return” shall have the meaning given to it in Section 7(m)(ii)(A).

“Public Acquirer Change of Control” shall have the meaning given to it in Section 7(f)(vii).

“Public Acquirer Common Stock” shall have the meaning given to it in Section 7(f)(vii).

“Registration Default” shall have the meaning given to it in Section 3(b).

“Registration Rights Agreement” means the Registration Rights Agreement dated as of December 5, 2003, among the Corporation, Citigroup Global Markets Inc., Merrill Lynch, Pierce, Fenner & Smith Incorporated and the certain other initial purchasers of the Original Preferred Stock.

“SEC” or “Commission” shall mean the Securities and Exchange Commission.

“Securities Act” means the Securities Act of 1933, as amended.

“Security Register” means the security register recording the holders of Preferred Stock kept at the offices of the Corporation.

“Security Registrar” shall be the Person holding the Security Register, and the Corporation will initially be designated as the Security Registrar.

“Senior Stock” shall mean each class of capital stock or series of preferred stock established after the Issue Date by the Board of Directors, the terms of which expressly provide that such class or series will rank senior to the Preferred Stock as to dividend rights or rights upon the liquidation, winding-up or dissolution of the Corporation.

“Share Price” means the price per share of Common Stock paid in connection with a corporate transaction described in Section 7(m)(v) hereof, which shall be equal to (i) if holders of Common Stock receive only cash in such corporate transaction, the cash amount paid per share of Common Stock and (ii) in all other cases, the average of the Last Reported Sale Prices of Common Stock on the five Trading Days up to but not including the Effective Date.

“Shelf Registration Statement” shall mean the shelf registration statement on Form S-3 filed with the SEC on September 24, 2004 to cover resales of Transfer Restricted Securities by holders thereof, as required by the Registration Rights Agreement.

“Spin-Off Market Price” per share of Common Stock or the Equity Interests in a Subsidiary or other business unit of the Corporation on any day means the average of the daily Last Reported Sale Prices for the 10 consecutive Trading Days commencing on and including the fifth Trading Day after the ex date with respect to the issuance or distribution requiring such computations. As used herein, the term “ex date,” when used with respect to any issuance or distribution, shall mean the first date on which the security trades regular way on the NYSE or such other national regional exchange or market in which the security trades without the right to receive such issuance or distribution.

“Subsidiary” means a Person more than 50% of the outstanding voting stock of which is owned, directly or indirectly, by the Corporation or by one or more other Subsidiaries, or by the Corporation and one or more other Subsidiaries. For the purposes of this definition, “voting stock” means stock which ordinarily has voting power of the election of directors, whether at all times or only so long as no senior class of stock has such voting power by reason of any contingency.

“Ten Day Average Closing Stock Price” shall have the meaning given to it in Section 7(m)(i)(B).

“Trading Day” means (i) if the applicable security is listed, admitted for trading or quoted on the NYSE, the NASDAQ National Market or another national security exchange, a day on which the NYSE, the NASDAQ National Market or another national security exchange is open for business or (ii) if the applicable security is not so listed, admitted for trading or quoted, any day other than a Saturday or Sunday or a day on which banking institutions in the State of New York are authorized or obligated by law, regulation or executive order to close.

“Trading Exception” shall have the meaning given to it in Section 7(a)(ii).

“Trading Price” of the Preferred Stock on any date of determination means the average of the secondary market bid quotations per share of Preferred Stock obtained by the Conversion Agent for $5,000,000 Liquidation Preference of the Preferred Stock at approximately 3:30 p.m., New York City time, on such determination date from three independent nationally recognized securities dealers the Corporation selects, provided that if three such bids cannot reasonably be obtained by the Conversion Agent, but two such bids are obtained, then the average of the two bids shall be used, and if only one such bid can reasonably be obtained by the Conversion Agent, this one bid shall be used. If the Conversion Agent cannot reasonably obtain at least one bid for $5,000,000 Liquidation Preference of the Preferred Stock from a nationally recognized securities dealer, then the Trading Price will be deemed to be less than 95% of the product of the sale price of Common Stock and the then applicable Conversion Rate.

“Transfer Agent” shall mean the Corporation’s duly appointed transfer agent for the Preferred Stock. Initially, the Corporation will be the Transfer Agent.

“Transfer Restricted Securities” shall mean each share of Preferred Stock (or the shares of Common Stock into which such share of Preferred Stock is convertible) until (i) the date on which such security or its predecessor has been effectively registered under the Securities Act and disposed of in accordance with the Shelf Registration Statement, (ii) the date on which such security or predecessor is distributed to the public pursuant to Rule 144 under the Securities Act or is saleable pursuant to Rule 144(k) under the Securities Act or (iii) the date that such Preferred Stock ceases to be outstanding.

“Voting Rights Class” shall have the meaning given to it in Section 5(a)(i).

“Voting Rights Triggering Event” shall mean the failure of the Corporation to pay dividends on the Preferred Stock with respect to six or more quarterly periods (whether or not consecutive).

“Voting Stock” shall mean, with respect to any Person, securities of any class or classes of Capital Stock in such Person entitling the holders thereof (whether at all times or only so long as no senior class of stock has voting power by reason of contingency) generally to vote in the election of members of the Board of Directors or other governing body of such Person. For purposes of this definition, “Capital Stock” shall mean, with

respect to any Person, any and all shares, interests, participations or other equivalents (however designated) of corporate stock or partnership interests and any and all warrants, options and rights with respect thereto (whether or not currently exercisable), including each class of common stock and preferred stock of such Person.

3. Dividends.

(a) The holders of shares of the outstanding Preferred Stock shall be entitled, when, as and if declared by the Board of Directors out of funds of the Corporation legally available therefor, to receive cumulative cash dividends at the rate per annum of 4.50% per share on the Liquidation Preference (equivalent to $2.25 per annum per share), payable quarterly in arrears (the "Dividend Rate"). The Dividend Rate may be increased in the circumstances described in Section 3(b) below. Dividends payable for each full dividend period will be computed by dividing the Dividend Rate by four and shall be payable in arrears on each Dividend Payment Date (commencing March 1, 2005) for the quarterly period ending immediately prior to such Dividend Payment Date, to the holders of record of Preferred Stock at the close of business on the Dividend Record Date applicable to such Dividend Payment Date. Such dividends shall be cumulative from the most recent date as to which dividends shall have been paid on the Original Preferred Stock or, if no dividends have been paid, from the Issue Date (whether or not in any dividend period or periods the Board of Directors shall have declared such dividends or there shall be funds of the Corporation legally available for the payment of such dividends) and shall accumulate on a day-to-day basis, whether or not earned or declared, from and after the Issue Date. Dividends payable for any partial dividend period shall be computed on the basis of days elapsed over a 360-day year consisting of twelve 30-day months. Accumulated unpaid dividends accrue and cumulate dividends at the annual rate of 4.50% and are payable in the manner provided in this Section 3.

(b) If (i) by March 5, 2005, the Shelf Registration Statement has not been amended to cover resales of the Preferred Stock and declared effective by the Commission, (ii) after the Shelf Registration Statement has been declared effective the Corporation fails to file a post-effective amendment, prospectus supplement, amendment or supplement to any document incorporated by reference into such prospectus or document if required by applicable law with the SEC within five business days after a Holder provides the Corporation with certain required information, if such filing is necessary to enable the Holder to deliver the prospectus to purchasers of such Holder's Transfer Restricted Securities, (iii) the Shelf Registration Statement ceases to be effective or fails to be usable without being succeeded within 30 days by a post-effective amendment or an additional registration statement filed and declared effective (other than as permitted in (ii) above) pursuant to the Exchange Act that cures the failure of the registration statement to be effective or usable, and (iv) the aggregate duration of any suspension periods in any period exceeds certain limits described in the Registration Rights Agreement (each such event referred to in clauses (i), (ii), (iii) and (iv) a "Registration Default"), additional dividends shall accumulate on the Preferred Stock, from and including the date on which any such Registration Default shall occur to, but excluding, the date on which the Registration Default has been cured, at the rate of 0.25% per year for the first 90 days following such date and at a rate of 0.50% per year thereafter ("Additional Dividends"). With respect to shares of Common Stock issued upon conversion of the Preferred Stock, Additional Dividends will accumulate on the then applicable conversion price from and including the date on which any such Registration Default shall occur to, but excluding, the date on which the Registration Default has been cured, at the rate of 0.25% per year for the first 90 days following such date and at a rate of 0.50% per year thereafter. Except as mentioned above, the Corporation will have no other liabilities for monetary damages with respect to its registration obligations. The receipt of Additional Dividends will be the sole monetary remedy available to a Holder if the Corporation fails to meet these obligations.

(c) No dividend will be declared or paid upon, or any sum set apart for the payment of dividends upon, any outstanding share of the Preferred Stock with respect to any dividend period unless all dividends for all preceding dividend periods have been declared and paid or declared and a sufficient sum set apart for the payment of such dividend upon all outstanding shares of Preferred Stock.

(d) No dividends or other distributions (other than a dividend or distribution payable solely in shares of Parity Stock or Junior Stock (in the case of Parity Stock) or Junior Stock (in the case of Junior Stock) and other than cash paid in lieu of fractional shares) may be declared, made or paid, or set apart for payment upon, any Parity Stock or Junior Stock, nor may any Parity Stock or Junior Stock be redeemed, purchased or otherwise acquired for any consideration (or any money paid to or made available for a sinking fund for the redemption of any Parity Stock or Junior Stock) by or on behalf of the Corporation (except by conversion into or exchange for shares of Parity Stock or Junior Stock (in the case of Parity Stock) or Junior Stock (in the case of Junior Stock)), unless full Accumulated Dividends shall have been or contemporaneously are declared and paid, or are declared and a sum sufficient for the payment thereof is set apart for such payment, on the Preferred Stock and any Parity Stock for all dividend payment periods terminating on or prior to the date of such declaration, payment, redemption, purchase or acquisition. Notwithstanding the foregoing, if full dividends have not been paid on the Preferred Stock and any Parity Stock, dividends may be declared and paid on the Preferred Stock and such Parity Stock so long as the dividends are declared and paid pro rata so that the amounts of dividends declared per share on the Preferred Stock and such Parity Stock will in all cases bear to each other the same ratio that accumulated and unpaid dividends per share on the shares of Preferred Stock and such other Parity Stock bear to each other.

(e) Holders of shares of Preferred Stock shall not be entitled to any dividends on the Preferred Stock, whether payable in cash, property or stock, in excess of full cumulative dividends and Additional Dividends (if any).

(f) The holders of shares of Preferred Stock at the close of business on a Dividend Record Date will be entitled to receive the dividend payment on those shares on the corresponding Dividend Payment Date notwithstanding the subsequent conversion thereof or the Corporation's default in payment of the dividend due on that Dividend Payment Date. However, shares of Preferred Stock surrendered for conversion during the period between the close of business on any Dividend Record Date and the close of business on the Business Day immediately preceding the applicable Dividend Payment Date must be accompanied by payment of an amount equal to the dividend payable on the shares on that Dividend Payment Date; provided, however, that no such payment need be made if (1) the Corporation has specified a Mandatory Conversion Date that is after a Dividend Record Date and on or prior to the immediately following Dividend Payment Date or (2) any accumulated and unpaid dividends exist at the time of conversion with respect to such shares of Preferred Stock to the extent of such accumulated and unpaid dividends. A holder of shares of Preferred Stock on a Dividend Record Date who (or whose transferee) tenders any shares for conversion on the corresponding Dividend Payment Date will receive the dividend payable by the Corporation on the Preferred Stock on that date, and the converting holder need not include payment in the amount of such dividend upon surrender of shares of Preferred Stock for conversion. Except as provided above with respect to a voluntary conversion pursuant to Section 7, the Corporation shall make no payment or allowance for unpaid dividends, whether or not in arrears, on converted shares or for dividends on the shares of Common Stock issued upon conversion.

(g) In any case where any Dividend Payment Date or Conversion Date (including upon the occurrence of a Fundamental Change) of any Preferred Stock shall not be a Business Day, at any place of payment, then payment of dividends (and Additional Dividends, if any) need not be made on such date, but may be made on the next succeeding Business Day at such place of payment with the same force and effect as if made on the dividend payment date or Conversion Date (including upon the occurrence of a Fundamental Change); and no dividends shall accumulate on the amount so payable for the period from and after such Dividend Payment Date or Conversion Date, as the case may be, to such Business Day.

(h) The Paying Agent shall return to the Corporation upon written request any money or property held by it for the payment of any amount with respect to the Preferred Stock that remains unclaimed for two years, provided, however, that the Paying Agent, before being required to make any such return, shall at the expense of the Corporation cause to be published once in a newspaper of general circulation in The City of New York or mail to each such Holder notice that such money or property remains unclaimed and that, after a date specified therein, which shall not be less than 30 days from the date of such publication or mailing, any unclaimed money or property then remaining shall be returned to the Corporation. After return to the Corporation, Holders entitled to

the money or property must look to the Corporation for payment as general creditors unless an applicable abandoned property law designates another Person.

4. Fundamental Change.

(a) Purchase at the Option of the Holder Upon a Fundamental Change. Each Holder shall have the right, at such Holder's option, to require the Corporation to purchase any or all of such Holder's Preferred Stock for cash or a check on the date that is no earlier than 60 days nor later than 90 days after the date of the Corporation Notice of the occurrence of such Fundamental Change (subject to extension to comply with applicable law, as provided in Section 4(h) (the "Fundamental Change Purchase Date"). The Preferred Stock shall be repurchased in integral multiples of $50.00 (representing the Liquidation Preference). The Corporation shall purchase such Preferred Stock at a price (the "Fundamental Change Purchase Price") equal to 100% of the Liquidation Price of the number of shares of Preferred Stock to be purchased plus accumulated and unpaid dividends, including Additional Dividends, if any, to the Fundamental Change Purchase Date.

(b) Notice of Fundamental Change. The Corporation, or at its request (which must be received by the Paying Agent at least three Business Days (or such lesser period as agreed to by the Paying Agent) prior to the date the Paying Agent is requested to give such notice as described below), the Paying Agent, in the name of and at the expense of the Corporation, shall mail to all Holders a Corporation Notice of the occurrence of a Fundamental Change and of the purchase right arising as a result thereof, including the information required by Section 4(e) hereof, on or before the 30th day after the occurrence of such Fundamental Change.

(c) Exercise of Option. For Preferred Stock to be so purchased at the option of the Holder, the Paying Agent must receive at its office in Jackson, Michigan, or any other offices of the Paying Agent maintained for such purposes, such shares of Preferred Stock duly endorsed for transfer, together with a written notice of purchase in the form attached hereto as Exhibit A (a "Fundamental Change Purchase Notice") duly completed, on or before the 30th day prior to the Fundamental Change Purchase Date, subject to extension to comply with applicable law. The Fundamental Change Purchase Notice shall state:

(i) if certificated, the certificate numbers of the shares of Preferred Stock which the Holder shall deliver to be purchased, or, if not certificated, the Fundamental Change Purchase Notice must comply with appropriate Depository procedures;

(ii) the number of shares of Preferred Stock which the Holder shall deliver to be purchased, which portion must be $50.00 or an integral multiple thereof; and

(iii) that such Preferred Stock shall be purchased as of the Fundamental Change Purchase Date pursuant to the terms and conditions specified in the Preferred Stock and in this Certificate of Designation.

(d) Procedures. The Corporation shall purchase from a Holder, pursuant to this Section 4, shares of Preferred Stock or multiples of $50.00 if so requested by such Holder.

Any purchase by the Corporation contemplated pursuant to the provisions of this Section 4 shall be consummated by the delivery of the Fundamental Change Purchase Price to be received by the Holder promptly following the later of the Fundamental Change Purchase Date or the time of book-entry transfer or delivery of the Preferred Stock.

Notwithstanding anything herein to the contrary, any Holder delivering to the Paying Agent the Fundamental Change Purchase Notice contemplated by Section 4(c) hereof shall have the right at any time prior to the close of business on the Business Day prior to the Fundamental Change Purchase Date to withdraw such Fundamental Change Purchase Notice (in whole or in part) by delivery of a written notice of withdrawal to the Paying Agent in accordance with Section 4(f) hereof.

The Paying Agent shall promptly notify the Corporation of the receipt by it of any Fundamental Change Purchase Notice or written notice of withdrawal thereof.

On or before 10:00 a.m. (New York City time) on the Fundamental Change Purchase Date, the Corporation shall deposit with the Paying Agent (or if the Corporation or an Affiliate of the Corporation is acting as the Paying Agent, shall segregate and hold in trust) money sufficient to pay the aggregate Fundamental Change Purchase Price of the Preferred Stock to be purchased pursuant to this Section 4. Payment by the Paying Agent of the Fundamental Change Purchase Price for such Preferred Stock shall be made promptly following the later of the Fundamental Change Purchase Date or the time of book-entry transfer or delivery of such Preferred Stock. If the Paying Agent holds, in accordance with the terms of this Certificate of Designation, money sufficient to pay the Fundamental Change Purchase Price of such Preferred Stock on the Business Day following the Fundamental Change Purchase Date, then, on and after such date, such Preferred Stock shall cease to be outstanding and dividends (including Additional Dividends, if any) on such Preferred Stock shall cease to accumulate, whether or not book-entry transfer of such Preferred Stock is made or such Preferred Stock is delivered to the Paying Agent, and all other rights of the Holder shall terminate (other than the right to receive the Fundamental Change Purchase Price upon delivery or transfer of the Preferred Stock). Nothing herein shall preclude any withholding tax required by law.

The Corporation shall require each Paying Agent to agree in writing that the Paying Agent shall hold in trust for the benefit of Holders all money held by the Paying Agent for the payment of the Fundamental Change Purchase Price. If the Corporation or an Affiliate of the Corporation acts as Paying Agent, it shall segregate the money held by it as Paying Agent and hold it as a separate trust fund.

All questions as to the validity, eligibility (including time of receipt) and acceptance of any Preferred Stock pursuant to a Fundamental Change shall be determined by the Corporation, whose determination shall be final and binding.

(e) Notice of Fundamental Change. The Corporation shall send notices (each, a "Corporation Notice") to the Holders (and to beneficial owners as required by applicable law) at their addresses shown in the Security Register maintained by the Security Registrar, and delivered to the Paying Agent on or before the 30th day after the occurrence of the Fundamental Change ("Corporation Notice Date"). Each Corporation Notice shall include a form of Fundamental Change Purchase Notice to be completed by a Holder and shall state:

(i) the applicable Fundamental Change Purchase Price, excluding accumulated and unpaid dividends, Conversion Rate at the time of such notice (and any adjustments to the Conversion Rate) and, to the extent known at the time of such notice, the amount of dividends (including Additional Dividends, if any), if any, that will be payable with respect to the Preferred Stock on the applicable Fundamental Change Purchase Date;

(ii) the events causing the Fundamental Change and the date of the Fundamental Change;

(iii) the Fundamental Change Purchase Date;

(iv) the last date on which a Holder may exercise its purchase right;

(v) the name and address of the Paying Agent and the Conversion Agent;

(vi) that the Preferred Stock must be surrendered to the Paying Agent to collect payment of the Fundamental Change Purchase Price;

(vii) that the Preferred Stock as to which a Fundamental Change Purchase Notice has been given may be converted only if the applicable Fundamental Change Purchase Notice has been withdrawn in accordance with the terms of this Certificate of Designation;

(viii) that the Fundamental Change Purchase Price for any of the Preferred Stock as to which a Fundamental Change Purchase Notice has been given and not withdrawn shall be paid by the Paying Agent promptly following the later of the Fundamental Change Purchase Date or the time of book-entry transfer or delivery of such Preferred Stock;

(ix) the procedures the Holder must follow under this Section 4;

(x) briefly, the conversion rights of the Preferred Stock;

(xi) that, unless the Corporation defaults in making payment of such Fundamental Change Purchase Price on the Preferred Stock covered by any Fundamental Change Purchase Notice, dividends (including Additional Dividends, if any) will cease to accumulate on and after the Fundamental Change Purchase Date;

(xii) the CUSIP or ISIN number of the Preferred Stock; and

(xiii) the procedures for withdrawing a Fundamental Change Purchase Notice.

In connection with providing such Corporation Notice, the Corporation will issue a press release and publish a notice containing the information in such Corporation Notice in a newspaper of general circulation in The City of New York or publish such information on the Corporation's then existing Web site or through such other public medium as the Corporation may use at the time.

At the Corporation's request, made at least five Business Days prior to the date upon which such notice is to be mailed, and at the Corporation's expense, the Paying Agent shall give the Corporation Notice in the Corporation's name; *provided, however,* that, in all cases, the text of the Corporation Notice shall be prepared by the Corporation.

(f) Effect of Fundamental Change Purchase Notice. Upon receipt by the Corporation of the Fundamental Change Purchase Notice specified in this Section 4, the Holder of the Preferred Stock in respect of which such Fundamental Change Purchase Notice was given shall (unless such Fundamental Change Purchase Notice is withdrawn as specified in this Section 4(f)) thereafter be entitled to receive solely the Fundamental Change Purchase Price with respect to such Preferred Stock. Such Fundamental Change Purchase Price shall be paid by the Paying Agent to such Holder promptly following the later of (x) the Fundamental Change Purchase Date with respect to such Preferred Stock (provided the conditions in this Section 4 have been satisfied) and (y) the time of delivery or book-entry transfer of such Preferred Stock to the Paying Agent by the Holder thereof in the manner required by this Section 4. Preferred Stock in respect of which a Fundamental Change Purchase Notice has been given by the Holder thereof may not be converted for shares of Common Stock on or after the date of the delivery of such Fundamental Change Purchase Notice unless such Fundamental Change Purchase Notice has first been validly withdrawn as specified in this Section 4(f). Payment of the Fundamental Change Purchase Price for shares of Preferred Stock in registered, certificated form ("Certificated Preferred Stock") for which a Fundamental Change Purchase Notice has been delivered and not withdrawn is conditioned upon delivery of such Certificated Preferred Stock (together with necessary endorsements) to the Paying Agent at its office in Jackson, Michigan, or any other office of the Paying Agent maintained for such purpose, at any time (whether prior to, on or after the Fundamental Change Purchase Date) after the delivery of such Fundamental Change Purchase Notice. Payment of the Fundamental Change Purchase Price for such Certificated Preferred Stock will be made promptly following the later of the Fundamental Change Purchase Date or the time of delivery of such Certificated Preferred Stock.

If the Paying Agent holds, in accordance with the terms of this Certificate of Designation, money sufficient to pay the Fundamental Change Purchase Price of shares of Preferred Stock on the Business Day following the Fundamental Change Purchase Date for such Preferred Stock, then, on and after such date, dividends on such Preferred Stock will cease to accumulate, whether or not such Preferred Stock is delivered to the Paying Agent, and all other rights of the Holder shall terminate (other than the right to receive the Fundamental Change Purchase Price upon delivery of the Preferred Stock).

A Fundamental Change Purchase Notice may be withdrawn by means of a written notice of withdrawal delivered to the office of the Paying Agent at any time prior to 5:00 p.m. New York City time on the Business Day prior to the Fundamental Change Purchase Date to which it relates specifying:

(i) if certificated, the certificate number of Preferred Stock in respect of which such notice of withdrawal is being submitted, or, if not certificated, the written notice of withdrawal must comply with appropriate Depository procedures;

(ii) the number of shares of Preferred Stock with respect to which such notice of withdrawal is being submitted; and

(iii) the number of shares of Preferred Stock, if any, which remains subject to the original Fundamental Change Purchase Notice and which have been or shall be delivered for purchase by the Corporation.

(g) Preferred Stock Purchased in Part. Any shares of Preferred Stock that are to be purchased only in part shall be surrendered (in physical or book-entry form) at the office of the Paying Agent (with, if the Corporation so requires, due endorsement by, or a written instrument of transfer in form satisfactory to the Corporation duly executed by, the Holder thereof or such Holder's attorney duly authorized in writing) and the Corporation shall execute and the Transfer Agent shall authenticate and deliver to the Holder of such Preferred Stock, without service charge, new shares of Preferred Stock, as requested by such Holder in an amount equal to, and in exchange for, the portion of the Liquidation Preference of the Preferred Stock so surrendered which is not purchased.

(h) Covenant to Comply with Securities Laws Upon Purchase of the Preferred Stock. In connection with any offer to purchase Preferred Stock under this Section 4, the Corporation shall, to the extent applicable: (i) comply with Rules 13e-4 and 14e-1 (and any successor provisions thereto) under the Exchange Act, if applicable; (ii) file the related Schedule TO (or any successor schedule, form or report) under the Exchange Act, if applicable; and (iii) otherwise comply with all applicable federal and state securities laws so as to permit the rights and obligations under this Section 4 hereof to be exercised in the time and in the manner specified in this Section 4.

(i) Repayment to the Corporation. The Paying Agent shall return to the Corporation any cash or property that remains unclaimed as provided in the Preferred Stock, together with interest that the Paying Agent has agreed to pay, if any, held by it for the payment of a Fundamental Change Purchase Price; provided, however, that to the extent that the aggregate amount of cash or property deposited by the Corporation pursuant to this Section 4 exceeds the aggregate Fundamental Change Purchase Price of the Preferred Stock or portions thereof which the Corporation is obligated to purchase as of the Fundamental Change Purchase Date, then promptly on and after the Business Day following the Fundamental Change Purchase Date, the Paying Agent shall return any such excess to the Corporation together with interest that the Paying Agent has agreed to pay, if any.

(j) Officers' Certificate. At least five Business Days before the Corporation Notice Date, the Corporation shall deliver an Officers' Certificate to the Paying Agent (provided, that, at the Corporation's option, the matters to be addressed in such Officers' Certificate may be divided among two such certificates) specifying:

(i) the manner of payment selected by the Corporation; and

(ii) whether the Corporation desires the Paying Agent to give the Corporation Notice required by Section 4(e) hereof.

5. Voting.

(a) The shares of Preferred Stock shall have no voting rights except as set forth below or as otherwise required by Michigan law from time to time:

(i) If and whenever at any time or times a Voting Rights Triggering Event occurs, then the holders of shares of Preferred Stock, voting as a single class with any other preferred stock or preference securities having similar voting rights that are exercisable (the "Voting Rights Class"), will be entitled at the next regular or special meeting of shareholders of the Corporation to elect two additional directors of the Corporation, unless the Board of Directors is comprised of fewer than six directors at such time, in which case the Voting Rights Class shall be entitled to elect one additional director. Upon the election of any such additional directors, the number of directors that comprise the Board of Directors shall be increased by such number of additional directors.

(ii) Such voting rights may be exercised at a special meeting of the holders of the shares of the Voting Rights Class, called as hereinafter provided, or at any annual meeting of shareholders held for the purpose of electing directors, and thereafter at each such annual meeting until such time as all dividends in arrears on the shares of Preferred Stock shall have been paid in full, at which time or times such voting rights and the term of the directors elected pursuant to Section 5(a)(i) shall terminate.

(iii) At any time when such voting rights shall have vested in holders of shares of the Voting Rights Class, an Officer of the Corporation may call, and, upon written request of the record holders of shares representing at least twenty-five percent (25%) of the voting power of the shares then outstanding of the Voting Rights Class, addressed to the Secretary of the Corporation, shall call a special meeting of the holders of shares of the Voting Rights Class. Such meeting shall be held at the earliest practicable date upon the notice required for annual meetings of shareholders at the place for holding annual meetings of shareholders of the Corporation, or, if none, at a place designated by the Board of Directors. Notwithstanding the provisions of this Section 5(a)(iii), no such special meeting shall be called during a period within the 60 days immediately preceding the date fixed for the next annual meeting of shareholders, in which such case the election of directors pursuant to Section 5(a)(i) shall be held at such annual meeting of shareholders.

(iv) At any meeting held for the purpose of electing directors at which the holders of the Voting Rights Class shall have the right to elect directors as provided herein, the presence in person or by proxy of the holders of shares representing more than fifty percent (50%) in voting power of the then outstanding shares of the Voting Rights Class shall be required and shall be sufficient to constitute a quorum of such class for the election of directors by such class. The affirmative vote of the holders of shares of Preferred Stock constituting a majority of the shares of Preferred Stock present at such meeting, in person or by proxy shall be sufficient to elect any such director.

(v) Any director elected pursuant to the voting rights created under this Section 5(a) shall hold office until the next annual meeting of shareholders (unless such term has previously terminated pursuant to Section 5(a)(ii)) and any vacancy in respect of any such director shall be filled only by vote of the remaining director so elected by holders of the Voting Rights Class, or, if there be no such remaining director, by the holders of shares of the Voting Rights Class at a special meeting called in accordance with the procedures set forth in this Section 5, or, if no such special meeting is called, at the next annual meeting of shareholders. Upon any termination of such voting rights, the term of office of all directors elected pursuant to this Section 5 shall terminate.

(vi) So long as any shares of Preferred Stock remain outstanding, unless a greater percentage shall then be required by law, the Corporation shall not, without the affirmative vote or consent of the holders of all of the outstanding Preferred Stock voting or consenting, as the case may be, separately as one class, (i) create, authorize or issue any class or series of Senior Stock (or any security convertible into Senior Stock) or (ii) amend the Articles of Incorporation so as to affect adversely the specified rights, preferences, privileges or voting rights of holders of shares of Preferred Stock.

(vii) In exercising the voting rights set forth in this Section 5(a), each share of Preferred Stock shall be entitled to one vote.

(b) The Corporation may authorize, increase the authorized amount of, or issue any class or series of Parity Stock or Junior Stock, without the consent of the holders of Preferred Stock, and in taking such actions the Corporation shall not be deemed to have affected adversely the rights, preferences, privileges or voting rights of holders of shares of Preferred Stock.

6. Liquidation Rights.

(a) In the event of any liquidation, winding-up or dissolution of the Corporation, whether voluntary of involuntary, each holder of shares of Preferred Stock shall be entitled to receive and to be paid out of the assets of the Corporation available for distribution to its shareholders the Liquidation Preference plus Accumulated Dividends and Additional Dividends thereon in preference to the holders of, and before any payment or distribution is made on, any Junior Stock, including, without limitation, on any Common Stock.

(b) Neither the sale, conveyance, exchange or transfer (for cash, shares of stock, securities or other consideration) of all or substantially all the assets or business of the Corporation (other than in connection with the liquidation, winding-up or dissolution of its business) nor the merger or consolidation of the Corporation into or with any other Person shall be deemed to be a liquidation, winding-up or dissolution, voluntary or involuntary, for the purposes of this Section 6.

(c) After the payment to the holders of the shares of Preferred Stock of full preferential amounts provided for in this Section 6, the holders of Preferred Stock as such shall have no right or claim to any of the remaining assets of the Corporation.

(d) In the event the assets of the Corporation available for distribution to the holders of shares of Preferred Stock upon any liquidation, winding-up or dissolution of the Corporation, whether voluntary or involuntary, shall be insufficient to pay in full all amounts to which such holders are entitled pursuant to Section 6(a), no such distribution shall be made on account of any shares of Parity Stock upon such liquidation, dissolution or winding- up unless proportionate distributable amounts shall be paid on account of the shares of Preferred Stock, ratably, in proportion to the full distributable amounts for which holders of all Preferred Stock and of any Parity Stock are entitled upon such liquidation, winding-up or dissolution.

7. Conversion.

(a) Conversion Rights. A Holder may convert Preferred Stock into cash and shares of Common Stock during the periods and upon satisfaction of at least one of the conditions set forth below:

(i) in any calendar quarter (and only during such calendar quarter) if the Last Reported Sale Price for Common Stock for at least 20 Trading Days during the period of 30 consecutive Trading Days ending on the last Trading Day of the previous calendar quarter is greater than or equal to 120% of the Conversion Price per share of Common Stock on such last Trading Day;

(ii) during the five Business Days immediately following any ten consecutive Trading Day period in which the Trading Price per Liquidation Preference of Preferred Stock (as determined following a request by a Holder of Preferred Stock in accordance with the procedures described herein) for each day of that period was less than 95% of the product of the sale price of Common Stock and the then applicable Conversion Rate (the “Trading Exception”); provided, however, that a Holder may not convert its Preferred Stock if the average closing sale price of Common Stock for such ten consecutive Trading Day period is between the then current Conversion Price and 120% of the then applicable Conversion Price; in connection with any conversion upon satisfaction of such Trading Price condition, the Conversion Agent shall have no obligation to determine the Trading Price unless the Corporation has requested such determination; and the Corporation shall have no obligation to make such request unless the Holder provides reasonable evidence that the Trading

Price would be less than 95% of the product of the sale price of Common Stock and the then applicable Conversion Rate; at which time, the Corporation shall instruct the Conversion Agent to determine the Trading Price beginning on the next Trading Day and on each successive Trading Day until the Trading Price is greater than or equal to 95% of the product of the sale price of Common Stock and the then applicable Conversion Rate;

(iii) the Corporation becomes a party to a consolidation, merger or binding share exchange pursuant to which the Common Stock would be converted into cash or property (other than securities), in which case a Holder may surrender Preferred Stock for conversion at any time from and after the date which is 15 days prior to the anticipated effective date for the transaction until 15 days after the actual effective date (the "Effective Date") of such transaction; or

(iv) the Corporation elects to (i) distribute to all holders of Common Stock assets, debt securities or rights to purchase securities of the Corporation, which distribution has a per share value as determined by the Board of Directors exceeding 15% of the Last Reported Sale Price of a share of Common Stock on the Trading Day immediately preceding the declaration date for such distribution, or (ii) distribute to all holders of Common Stock rights entitling them to purchase, for a period expiring within 60 days after the date of such distribution, shares of Common Stock at less than the Last Reported Sale Price of Common Stock on the Trading Day immediately preceding the declaration date of the distribution. In the case of the foregoing clauses (i) and (ii), the Corporation must notify the Holders at least 20 Business Days immediately prior to the ex-dividend date for such distribution. Once the Corporation has given such notice, Holders may surrender their Preferred Stock for conversion at any time thereafter until the earlier of the close of business on the Business Day immediately prior to the ex-dividend date or the Corporation's announcement that such distribution will not take place; provided, however, that a Holder may not exercise this right to convert if the Holder may participate in the distribution without conversion. As used herein, the term "ex dividend date," when used with respect to any issuance or distribution, shall mean the first date on which the Common Stock trades regular way on such exchange or in such market without the right to receive such issuance or distribution.

The initial Conversion Rate is 5.0541 shares of Common Stock per share of Preferred Stock, subject to adjustment in certain events as described herein. The Corporation shall deliver cash or a check in lieu of any fractional share of Common Stock. A Holder may convert fewer than all of its Preferred Stock so long as the Preferred Stock converted is an integral multiple of the Liquidation Preference.

Holders of Preferred Stock at the close of business on a Dividend Record Date will receive payment of dividends, payable on the corresponding Dividend Payment Date notwithstanding the conversion of such Preferred Stock at any time after the close of business on such Dividend Record Date. Preferred Stock surrendered for conversion by a Holder during the period from the close of business on any Dividend Record Date to the opening of business on the immediately following Dividend Payment Date must be accompanied by payment of an amount equal to the dividend that the Holder is to receive on such Preferred Stock; provided, however, that no such payment need be made if (1) the Corporation has specified a Mandatory Conversion Date that is after a Dividend Record Date and on or prior to the immediately following Dividend Payment Date or (2) any accumulated and unpaid dividends exist at the time of conversion with respect to such shares of Preferred Stock to the extent of such accumulated and unpaid dividends.

To convert Preferred Stock a Holder must (i) complete and manually sign the irrevocable conversion notice in the form attached hereto as Exhibit B (a "Conversion Notice") (or complete and manually sign a facsimile of such notice) and deliver such notice to the Conversion Agent at its office in Jackson, Michigan or any other offices of the Conversion Agent maintained by the Conversion Agent for such purpose, (ii) surrender the shares of Preferred Stock to the Conversion Agent, (iii) furnish appropriate endorsements and transfer documents if required by the Conversion Agent or the Corporation and (iv) pay any transfer or similar tax, if required.

(b) Conversion Procedures. To convert Preferred Stock, a Holder must satisfy the requirements in this Section 7 and in the Preferred Stock. The date on which the Holder satisfies all those requirements is the conversion date (the "Conversion Date"). Subject to the procedures set forth in Section 7(f) hereof, as soon as practicable, but in no event later than the fifth Business Day following the Conversion Date, the Corporation shall deliver the Conversion Value in cash and deliver the Common Stock by either of the following methods: (i) update the global security representing the shares of Common Stock to record the Holder's interest in the Common Stock, or (ii) deliver to the Holder, through the Conversion Agent, a certificate for the number of full shares representing Net Shares, if any, together with, in either case, cash or a check in lieu of any fractional share determined pursuant to Section 7(c) hereof. The Person in whose name the certificate is registered shall be treated as a shareholder of record on and after the Conversion Date; provided, however, that no surrender of Preferred Stock on any date when the stock transfer books of the Corporation shall be closed shall be effective to constitute the Person or Persons entitled to receive the shares of Common Stock upon such conversion as the record holder or holders of such shares of Common Stock on such date, but such surrender shall be effective to constitute the Person or Persons entitled to receive such shares of Common Stock as the record holder or holders thereof for all purposes at the close of business on the next succeeding day on which such stock transfer books are open; such conversion shall be at the Conversion Rate in effect on the date that such shares of Preferred Stock shall have been surrendered for conversion, as if the stock transfer books of the Corporation had not been closed. Upon conversion of Preferred Stock, such Person shall no longer be a Holder of such Preferred Stock.

No payment or adjustment shall be made for dividends on or other distributions with respect to any Common Stock except as provided in Section 7(f) hereof or as otherwise provided in this Certificate of Designation.

On conversion of Preferred Stock, delivery of the Principal Return, the Net Shares and the cash or check payment, if any, in lieu of fractional shares will be deemed to satisfy the Corporation's obligation to pay the Liquidation Preference of the converted Preferred Stock, including Accumulated Dividends, if any. Accumulated Dividends with respect to the converted Preferred Stock will be deemed canceled, extinguished or forfeited, rather than paid in full to the Holder thereof.

Upon surrender of Preferred Stock that is converted in part, the Corporation shall execute, and the Transfer Agent shall authenticate and deliver to the Holder, new shares of Preferred Stock in a number equal to the unconverted portion of the shares of Preferred Stock surrendered.

If the last day on which Preferred Stock may be converted is a legal holiday in a place where a Conversion Agent is located, the Preferred Stock may be surrendered to that Conversion Agent on the next succeeding day that it is not a legal holiday.

(c) Cash or Check Payments in Lieu of Fractional Shares. The Corporation shall not issue a fractional share of Common Stock upon conversion of Preferred Stock. Instead the Corporation shall deliver cash (or Corporation's check) for the current market value of the fractional share. The current market value of a fractional share shall be determined to the nearest 1/10,000th of a share by multiplying the Last Reported Sale Price of a full share of Common Stock on the Trading Day immediately preceding the Conversion Date by the fractional amount and rounding the product to the nearest whole cent.

(d) Taxes on Conversion. If a Holder converts Preferred Stock, the Corporation shall pay any documentary, stamp or similar issue or transfer tax due on the issue of shares of Common Stock upon the conversion. However, the Holder shall pay any such tax which is due because the Holder requests the shares to be issued in a name other than the Holder's name. The Conversion Agent may refuse to deliver the certificates representing the Common Stock being issued in a name other than the Holder's name until the Conversion Agent receives a sum sufficient to pay any tax which shall be due because the shares are to be issued in a name other than the Holder's name. Nothing herein shall preclude any withholding tax required by law.

(e) Covenants of the Corporation. The Corporation shall, prior to issuance of any Preferred Stock hereunder, and from time to time as may be necessary, reserve out of its authorized but unissued Common Stock a sufficient number of shares of Common Stock to permit the conversion of the Preferred Stock.

All shares of Common Stock delivered upon conversion of the Preferred Stock shall be newly issued shares or treasury shares, shall be duly and validly issued and fully paid and nonassessable and shall be free from preemptive rights and free of any lien or adverse claim.

The Corporation shall endeavor promptly to comply with all federal and state securities laws regulating the order and delivery of shares of Common Stock upon the conversion of Preferred Stock, if any, and shall cause to have listed or quoted all such shares of Common Stock on each United States national securities exchange or over-the-counter or other domestic market on which the Common Stock is then listed or quoted.

(f) Adjustments to Conversion Rate. The Conversion Rate shall be adjusted from time to time, without duplication, as follows:

(i) In case the Corporation shall: (A) pay a dividend, or make a distribution, exclusively in shares of its capital stock, on the Common Stock; (B) subdivide its outstanding Common Stock into a greater number of shares; (C) combine its outstanding Common Stock into a smaller number of shares; or (D) reclassify its Common Stock, the Conversion Rate in effect immediately prior to the record date or effective date, as the case may be, for the adjustment pursuant to this Section 7(f) as described below, shall be adjusted so that the Holder of any Preferred Stock thereafter surrendered for conversion shall be entitled to receive the cash and number of shares of Common Stock of the Corporation which such Holder would have owned or have been entitled to receive after the happening of any of the events described above had such Preferred Stock been converted immediately prior to such record date or effective date, as the case may be. An adjustment made pursuant to this Section 7(f) shall become effective immediately after the applicable record date in the case of a dividend or distribution and shall become effective immediately after the applicable effective date in the case of subdivision, combination or reclassification of the Corporation's Common Stock. If any dividend or distribution of the type described in clause (A) above is not so paid or made, the Conversion Rate shall again be adjusted to the Conversion Rate which would then be in effect if such dividend or distribution had not been declared.

(ii) In case the Corporation shall issue rights or warrants to all holders of the Common Stock entitling them (for a period expiring within 60 days after the date of issuance of such rights or warrants) to subscribe for or purchase Common Stock at a price per share less than the Market Price per share of Common Stock on the record date fixed for determination of shareholders entitled to receive such rights or warrants, the Conversion Rate in effect immediately after such record date shall be adjusted so that the same shall equal the Conversion Rate determined by multiplying the Conversion Rate in effect immediately after such record date by a fraction of which (A) the numerator shall be the number of shares of Common Stock outstanding on such record date plus the number of additional shares of Common Stock offered for subscription or purchase, and (B) the denominator shall be the number of shares of Common Stock outstanding on such record date plus the number of shares which the aggregate offering price of the total number of shares so offered would purchase at the Market Price per share of Common Stock on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such issuance of rights or warrants. Such adjustment shall be made successively whenever any such rights or warrants are issued, and shall become effective immediately after the opening of business on the day following the record date for the determination of shareholders entitled to receive such rights or warrants. To the extent that shares of Common Stock are not delivered after the expiration of such rights or warrants, the Conversion Rate shall be readjusted to the Conversion Rate which would then be in effect had the adjustments made upon the issuance of such rights or warrants been made on the basis of delivery of only the number of shares of Common Stock actually delivered. If such rights or warrants are not so issued, the Conversion Rate shall again be adjusted to be the Conversion Rate which would then be in effect if such record date for the determination of shareholders entitled to receive such rights or warrants had not been fixed. In determining whether any rights or warrants entitle the holders to subscribe for or purchase shares of Common Stock at less than such Market Price, and in determining the aggregate offering price of such shares of Common Stock, there shall be taken into account any consideration received by the

Corporation for such rights or warrants, the value of such consideration, if other than cash, to be determined by the Board of Directors.

(iii) In case the Corporation shall, by dividend or otherwise, distribute to all holders of Common Stock any assets, debt securities or rights or warrants to purchase any of its securities (excluding (a) any dividend, distribution or issuance covered by those referred to in Section 7(f)(i) or Section 7(f)(ii) hereof and (b) any dividend or distribution paid exclusively in cash) (any of the foregoing hereinafter in this Section 7(f)(iii) called the "Distributed Assets or Securities") in an aggregate amount per share of Common Stock that, combined together with the aggregate amount of any other such distributions to all holders of its Common Stock made within the 12 months preceding the date of payment of such distribution, and in respect of which no adjustment pursuant to this Section 7(f)(iii) has been made, exceeds 15% of the Market Price on the Trading Day immediately preceding the declaration of such distribution, then the Conversion Rate shall be adjusted so that the same shall equal the Conversion Rate determined by multiplying the Conversion Rate in effect immediately prior to the close of business on the record date mentioned below by a fraction of which (A) the numerator shall be the Market Price per share of the Common Stock on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such dividend or distribution, and (B) the denominator shall be (1) the Market Price per share of the Common Stock on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such dividend or distribution less (2) the Fair Market Value on the earlier of such record date or the Trading Day immediately preceding the ex-dividend date for such dividend or distribution (as determined by the Board of Directors, whose determination shall be conclusive, and described in a certificate filed with the Paying Agent) of the Distributed Assets or Securities so distributed applicable to one share of Common Stock. Such adjustment shall become effective immediately after the record date for the determination of shareholders entitled to receive such distribution; provided, however, that, if (a) the Fair Market Value of the portion of the Distributed Assets or Securities so distributed applicable to one share of Common Stock is equal to or greater than the Market Price of the Common Stock on the record date for the determination of shareholders entitled to receive such distribution or (b) the Market Price of the Common Stock on the record date for the determination of shareholders entitled to receive such distribution is greater than the Fair Market Value per share of such Distributed Assets or Securities by less than $1.00, then, in lieu of the foregoing adjustment, adequate provision shall be made so that each Holder shall have the right to receive upon conversion, in addition to the cash and shares of Common Stock, the kind and amount of assets, debt securities, or rights or warrants comprising the Distributed Assets or Securities the Holder would have received had such Holder converted such Preferred Stock immediately prior to the record date for the determination of shareholders entitled to receive such distribution. In the event that such distribution is not so paid or made, the applicable Conversion Rate shall again be adjusted to the Conversion Rate which would then be in effect if such distribution had not been declared.

(iv) In case the Corporation shall declare a cash dividend or cash distribution to all or substantially all of the holders of Common Stock, the Conversion Rate shall be increased so that the applicable Conversion Rate shall equal the price determined by multiplying the Conversion Rate in effect immediately prior to the record date for such dividend or distribution by a fraction,

(A) the numerator of which shall be the average of the Last Reported Sale Price of Common Stock for the five consecutive Trading Days ending on the Trading Day immediately preceding the record date for such dividend or distribution (the "Pre-Dividend Sale Price"), and

(B) the denominator of which shall be the Pre-Dividend Sale Price, minus the full amount of such cash dividend or cash distribution applicable to one share of Common Stock (the "Dividend Adjustment Amount"), with

such adjustment to become effective immediately after the record date for such dividend or distribution; *provided* that if the denominator of the foregoing fraction is less than $1.00 (including a negative

amount), then in lieu of the foregoing adjustment, adequate provision shall be made so that each Holder shall have the right to receive upon conversion, in addition to the cash and Common Stock issuable upon such conversion, the amount of cash such Holder would have received had such Holder converted its Preferred Stock solely into Common Stock at the then applicable Conversion Rate immediately prior to the record date for such cash dividend or cash distribution. If such cash dividend or cash distribution is not so paid or made, the applicable Conversion Rate shall again be adjusted to be the Conversion Rate that would then be in effect if such dividend or distribution had not been declared.

(v) In the case the Corporation shall make (a) any distributions, by dividend or otherwise, during any quarterly fiscal periods consisting exclusively of cash to all holders of outstanding shares of Common Stock in an aggregate amount that, together with (b) other all-cash or all-check distributions made to all holders of outstanding shares of Common Stock during such quarterly fiscal period, and (c) any cash and the Fair Market Value, as of the expiration of any tender or exchange offer (other than consideration payable in respect of any odd-lot tender offer) of consideration payable in respect of any tender or exchange offer by the Corporation or any of the Corporation's Subsidiaries for all or any portion of shares of Common Stock concluded during such quarterly fiscal period, exceed the product of $0 multiplied by the number of shares of Common Stock outstanding on the record date for such distribution, then, and in each such case, the Conversion Rate shall be increased in accordance with the provisions of clause (iv) above.

(vi) If a Holder elects to convert Preferred Stock in connection with a corporate transaction that occurs on or prior to December 5, 2008 that constitutes a Fundamental Change (other than as described in clause (iv) of the definition of Fundamental Change) and 10% or more of the Fair Market Value of the consideration for the Common Stock (as determined by the Board of Directors, whose determination shall be conclusive evidence of such Fair Market Value) in the corporate transaction consists of (A) cash, (B) other property or (C) securities that are not traded or scheduled to be traded immediately following such transaction on a U.S. national securities exchange or the Nasdaq National Market, then the Conversion Rate for the Preferred Stock surrendered for conversion by such Holder shall be adjusted so that such Holder will be entitled to receive cash and shares of Common Stock equal to the sum of (1) the Conversion Value and (2) the number of additional shares of Common Stock (the "Additional Shares") determined in the manner set forth below, subject in each case to the Corporation's payment elections as described in Section 7 hereof. For the avoidance of doubt, the adjustment provided for in this Section 7(f)(vi) shall only be made with respect to the Preferred Stock being converted in connection with such Fundamental Change and shall not be effective as to any Preferred Stock not so converted.

The number of Additional Shares will be determined by reference to the table below, based on the date on which such corporate transaction becomes effective (the "Effective Date") and the Share Price; *provided* that if the Share Price is between two Share Price amounts in the table below or the Effective Date is between two Effective Dates in the table, the number of Additional Shares will be determined by a straight-line interpolation between the number of Additional Shares set forth for the higher and lower Share Price amounts and the two dates, as applicable, based on a 365-day year.

The Share Prices set forth in the first row of the table below (i.e., column headers) will be adjusted as of any date on which the applicable Conversion Rate of the Preferred Stock is adjusted pursuant to this Section 7(f). The adjusted Share Prices will equal the Share Prices applicable immediately prior to such adjustment, multiplied by a fraction, the numerator of which is the Conversion Rate immediately prior to the adjustment giving rise to the Share Price adjustment and the denominator of which is the Conversion Rate as so adjusted.

The following table sets forth the hypothetical Share Price and number of Additional Shares to be received per Liquidation Preference of the Preferred Stock:

| | Share Price | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Effective Date** | $7.81 | $8.00 | $9.00 | $10.00 | $11.00 | $12.00 | $13.00 | $14.00 | $15.00 | $20.00 | $25.00 | $30.00 | $35.00 | $40.00 | $50.00 |
| November 9, 2004 | 1.52 | 1.52 | 1.42 | 1.20 | 1.02 | 0.88 | 0.79 | 0.70 | 0.63 | 0.39 | 0.27 | 0.20 | 0.15 | 0.12 | 0.00 |
| December 5, 2005 | 1.52 | 1.52 | 1.33 | 1.11 | 0.93 | 0.79 | 0.71 | 0.61 | 0.55 | 0.33 | 0.23 | 0.17 | 0.13 | 0.10 | 0.00 |
| December 5, 2006 | 1.52 | 1.52 | 1.23 | 1.00 | 0.82 | 0.89 | 0.62 | 0.52 | 0.47 | 0.27 | 0.18 | 0.13 | 0.10 | 0.08 | 0.00 |
| December 5, 2007 | 1.52 | 1.43 | 1.12 | 0.89 | 0.70 | 0.57 | 0.50 | 0.41 | 0.34 | 0.19 | 0.12 | 0.09 | 0.07 | 0.05 | 0.00 |
| December 5, 2008 | 1.52 | 1.36 | 1.03 | 0.77 | 0.57 | 0.43 | 0.37 | 0.27 | 0.20 | 0.10 | 0.06 | 0.05 | 0.04 | 0.03 | 0.00 |

The Share Prices and Additional Share amounts set forth above are based upon an initial Conversion Rate per share of 5.0541 per Liquidation Preference of the Preferred Stock.

If the Share Price is equal to or in excess of $50.00 per share (subject to adjustment), no Additional Shares will be issued upon conversion.

If the Share Price is less than $7.61 per share (subject to adjustment), no Additional Shares will be issued upon conversion.

Notwithstanding the foregoing, any adjustment to the applicable Conversion Rate relating to the issuance of Additional Shares as described in this Section 7(f)(vi) will not exceed the Maximum Conversion Rate.

(vii) Notwithstanding the foregoing, in the case of a Public Acquirer Change of Control, the Corporation may, in lieu of increasing the applicable Conversion Rate by Additional Shares as described in Section 7(f)(vii) hereof, elect to adjust the applicable Conversion Rate and the related conversion obligation such that upon conversion the Issuer will deliver cash and a number of shares of Public Acquirer Common Stock such that by multiplying the Conversion Rate in effect immediately before the Public Acquirer Change of Control shall be adjusted by a fraction:

(A) the numerator of which will be the average of the Last Reported Sale Price of the Common Stock for the five consecutive trading days prior to but excluding the effective date of such Public Acquirer Change of Control; and

(B) the denominator of which will be the average of the Last Reported Sale Price of the Public Acquirer Common Stock for the five consecutive trading days commencing on the Trading Day next succeeding the effective date of such Public Acquirer Change of Control.

A "Public Acquirer Change of Control" means any event described in Section 7(f)(vi) hereof that would otherwise obligate the Corporation to increase the Conversion Rate as described in Section 7(f)(vi) hereof and the acquirer (or any entity of which the acquirer is a directly or indirectly wholly-owned Subsidiary and such entity provides a guarantee to the Preferred Stock) has a class of common stock traded on a U.S. national securities exchange or quoted on the Nasdaq National Market or which will be so traded or quoted when issued or exchanged in connection with such event (the "Public Acquirer Common Stock").

After the adjustment of the applicable Conversion Rate in connection with a Public Acquirer Change of Control, the applicable Conversion Rate will be subject to further similar adjustments in the event that any of the events described in this Section 7(f) occur thereafter.

The Corporation is required to notify Holders of its election in writing of such transaction, which notice shall be made five Business Days prior to the effective date of such Public Acquirer Change of Control. In addition, the Holder can also, subject to certain conditions, require the Corporation to repurchase all or a portion of its Preferred Stock as described under Section 4.

(viii) With respect to Section 7(f)(iii) hereof, in the event that the Corporation makes any distribution to all holders of Common Stock consisting of Equity Interests in a Subsidiary or other business unit of the Corporation, the Conversion Rate shall be adjusted so that the same shall equal the Conversion Rate determined by multiplying the Conversion Rate in effect immediately prior to the close of business on the record date fixed for the determination of holders of Common Stock entitled to receive such distribution by a fraction of which (A) the numerator shall be (x) the Spin-off Market Price per share of the Common Stock on such record date plus (y) the Spin-off Market Price per Equity Interest of the Subsidiary or other business unit of the Corporation on such record date and (B) the denominator shall be the Spin-off Market Price per share of the Common Stock on such record date, such adjustment to become effective 10 Trading Days after the effective date of such distribution of Equity Interests in a Subsidiary or other business unit of the Corporation.

(ix) Upon conversion of the Preferred Stock, the Holders shall receive, in addition to the cash and Common Stock issuable upon such conversion, the rights issued under any future shareholder rights plan the Corporation implements (notwithstanding the occurrence of an event causing such rights to separate from the Common Stock at or prior to the time of conversion) unless, prior to conversion, the rights have expired, terminated or been redeemed or exchanged in accordance with such rights plan. If, and only if, the Holders of Preferred Stock receive rights under such shareholder rights plans as described in the preceding sentence upon conversion of their Preferred Stock, then no other adjustment pursuant to this Section 7(f) shall be made in connection with such shareholder rights plans.

(x) For purposes of this Section 7(f), the number of shares of Common Stock at any time outstanding shall not include shares held in the treasury of the Corporation but shall include shares issuable in respect of scrip certificates issued in lieu of fractions of shares of Common Stock. The Corporation shall not pay any dividend or make any distribution on shares of Common Stock held in the treasury of the Corporation.

(xi) Notwithstanding the foregoing, in no event shall the Conversion Rate exceed the maximum conversion rate specified under this Section 7(f)(xi) (the "Maximum Conversion Rate") as a result of an adjustment pursuant to Sections 7(f)(iii), 7(f)(iv) or 7(f)(vi) hereof. The Maximum Conversion Rate shall initially be 6.5703 and shall be appropriately adjusted from time to time for any stock dividends on or subdivisions or combinations of the Common Stock. The Maximum Conversion Rate shall not apply to any adjustments made pursuant to any of the events in Section 7(f)(i) or Section 7(f)(ii) hereof.

(g) Calculation Methodology. No adjustment in the Conversion Price need be made unless the adjustment would require an increase or decrease of at least 1% in the Conversion Price then in effect, provided that any adjustment that would otherwise be required to be made shall be carried forward and taken into account in any subsequent adjustment. Except as stated in this Section 7, the Conversion Rate will not be adjusted for the issuance of Common Stock or any securities convertible into or exchangeable for Common Stock or carrying the right to purchase any of the foregoing. Any adjustments that are made shall be carried forward and taken into account in any subsequent adjustment. All calculations under Section 4 and Section 7(f) hereof and this Section 7(g) shall be made to the nearest cent or to the nearest 1/10,000th of a share, as the case may be.

(h) When No Adjustment Required. No adjustment to the Conversion Rate need be made:

(i) upon the issuance of any shares of Common Stock pursuant to any present or future plan providing for the reinvestment of dividends or interest payable on securities of the Corporation and the investment of additional optional amounts in shares of Common Stock under any plan;

(ii) upon the issuance of any shares of Common Stock or options or rights to purchase those shares pursuant to any present or future employee, director or consultant benefit plan or program of or assumed by the Corporation or any of its Subsidiaries;

(iii) upon the issuance of any shares of Common Stock pursuant to any option, warrant, right, or exercisable, exchangeable or convertible security not described in clause (ii) above and outstanding as of the date of this Certificate of Designation;

(iv) for a change in the par value or no par value of the Common Stock;

(v) for accumulated and unpaid dividends (including Additional Dividends, if any); or

(vi) if Holders are to participate in a merger or consolidation on a basis and with notice that the Board of Directors determines to be fair and appropriate in light of the basis and notice on which holders of Common Stock participate in the transaction; provided that the basis on which the Holders are to participate in the transaction shall not be deemed to be fair if it would require the conversion of securities at any time prior to the expiration of the conversion period specified for such securities.

To the extent the Preferred Stock becomes convertible into cash, assets or property (other than capital stock of the Corporation or securities to which Section 7(l) hereof applies), no adjustment shall be made thereafter as to the cash, assets or property. Interest shall not accumulate on such cash.

(i) Notice of Adjustment. Whenever the Conversion Rate is adjusted, the Corporation shall promptly mail to Holders a notice of the adjustment. The Corporation shall file with the Conversion Agent such notice. The certificate shall, absent manifest error, be conclusive evidence that the adjustment is correct. No Conversion Agent shall be under any duty or responsibility with respect to any such certificate except to exhibit the same to any Holder desiring inspection thereof.

(j) Voluntary Increase. The Corporation may make such increases in the Conversion Rate, in addition to those required by Section 7(f) hereof, as the Board of Directors considers to be advisable to avoid or diminish any income tax to holders of Common Stock or rights to purchase Common Stock resulting from any dividend or distribution of stock (or rights to acquire stock) or from any event treated as such for income tax purposes. To the extent permitted by applicable law, the Corporation may from time to time increase the Conversion Rate by any amount, temporarily or otherwise, for any period of at least 20 days if the increase is irrevocable during the period and the Board of Directors shall have made a determination that such increase would be in the best interests of the Corporation, which determination shall be conclusive. Whenever the Conversion Rate is so increased, the Corporation shall mail to Holders and file with the Conversion Agent a notice of such increase. The Conversion Agent shall not be under any duty or responsibility with respect to any such notice except to exhibit the same to any holder desiring inspection thereof. The Corporation shall mail the notice at least 15 days before the date the increased Conversion Rate takes effect. The notice shall state the increased Conversion Rate and the period it shall be in effect.

(k) Notice to Holders Prior to Certain Actions. In case:

(i) the Corporation shall declare a dividend (or any other distribution) on its Common Stock that would require an adjustment in the Conversion Rate pursuant to Section 7(f) hereof;

(ii) the Corporation shall authorize the granting to all or substantially all the holders of its Common Stock of rights or warrants to subscribe for or purchase any share of any class or any other rights or warrants;

(iii) of any reclassification or reorganization of the Common Stock of the Corporation (other than a subdivision or combination of its outstanding Common Stock, or a change in par value, or from par value to no par value, or from no par value to par value), or of any consolidation or merger to which the Corporation is a party and for which approval of any shareholders of the Corporation is required, or of the sale or transfer of all or substantially all of the assets of the Corporation; or

(iv) of the voluntary or involuntary dissolution, liquidation or winding-up of the Corporation, the Corporation shall cause to be filed with the Conversion Agent and to be mailed to each Holder at its address appearing on the Security Register, as promptly as possible but in any event at least 15 days

prior to the applicable date hereinafter specified, a notice stating (x) the date on which a record is to be taken for the purpose of such dividend, distribution or rights or warrants, or, if a record is not to be taken, the date as of which the holders of Common Stock of record to be entitled to such dividend, distribution, or rights or warrants are to be determined or (y) the date on which such reclassification, reorganization, consolidation, merger, sale, transfer, dissolution, liquidation or winding-up is expected to become effective or occur, and the date as of which it is expected that holders of Common Stock of record shall be entitled to exchange their Common Stock for securities or other property deliverable upon such reclassification, reorganization, consolidation, merger, sale, transfer, dissolution, liquidation or winding-up. Failure to give such notice, or any defect therein, shall not affect the legality or validity of such dividend, distribution, reclassification, reorganization, consolidation, merger, sale, transfer, dissolution, liquidation or winding-up.

(l) Effect of Reclassification, Consolidation, Merger, Binding Share Exchange or Sale. If any of the following events occur, namely; (i) any reclassification or change of outstanding shares of Common Stock (other than a change in par value, or from par value to no par value, or from no par value to par value, or as a result of a subdivision or combination); (ii) any consolidation, merger, combination or binding share exchange of the Corporation with another Person as a result of which holders of Common Stock shall be entitled to receive stock, securities or other property or assets (including cash) with respect to or in exchange for such Common Stock; or (iii) any sale or conveyance of the properties and assets of the Corporation as, or substantially as, an entirety to any other Person as a result of which holders of Common Stock shall be entitled to receive stock, securities or other property or assets (including cash) with respect to or in exchange for such Common Stock, then the Corporation or the successor or purchasing Person, as the case may be, shall cause an amendment to this Certificate of Designation to be executed and filed in accordance with Michigan law, providing that each share of Preferred Stock shall be convertible into the kind and amount of shares of stock and other securities or property or assets (including cash) receivable upon such reclassification, change, consolidation, merger, combination, binding share exchange, sale or conveyance by a holder of a number of shares of Common Stock issuable upon conversion of such Preferred Stock immediately prior to such reclassification, change, consolidation, merger, combination, binding share exchange, sale or conveyance. Such amended Certificate of Designation shall provide for adjustments which shall be as nearly equivalent as may be practicable to the adjustments provided for in this Section 7(l).

The Corporation shall cause notice of the execution of such amended Certificate of Designation to be mailed to each Holder, at its address appearing on the Security Register, within 20 days after filing thereof. Failure to deliver such notice shall not affect the legality or validity of such supplemental indenture.

The above provisions of this Section 7(l) shall similarly apply to successive reclassifications, changes, consolidations, mergers, combinations, binding share exchanges, sales and conveyances.

If this Section 7(l) applies to any event or occurrence, Section 7(f) hereof shall not apply.

(m) Conversion Value of Preferred Stock Tendered.

(i) Subject to certain exceptions described in Sections 7(a)(ii), 7(a)(iii) and 7(a)(iv), Holders tendering the Preferred Stock for conversion shall be entitled to receive, upon conversion of such Preferred Stock, per the Liquidation Preference, cash and shares of Common Stock, the value of which (the “Conversion Value”) shall be equal to the product of:

(A) the then applicable Conversion Rate; and

(B) the average of the Common Stock prices for the ten consecutive Trading Days (appropriately adjusted to take into account the occurrence during such period of stock splits, stock dividends and similar events) beginning on the second Trading Day immediately following the day the Preferred Stock is tendered for conversion (the ‘Ten Day Average Closing Stock Price”).

(ii) Subject to certain exceptions described below and under Sections 7(a)(ii), 7(a)(iii) and 7(a)(iv), the Corporation shall deliver the Conversion Value to converting Holders as follows;

(A) an amount in cash (the "Principal Return") equal to the lesser of (1) the Conversion Value of the Preferred Stock to be converted and (2) the aggregate Liquidation Preference per share of Preferred Stock to be converted;

(B) if the aggregate Conversion Value of the Preferred Stock to be converted is greater than the Principal Return, an amount in whole shares (the "Net Shares"), determined as set forth below, equal to such aggregate Conversion Value less the Principal Return (the "Net Share Amount"); and

(C) an amount paid in cash, determined as set forth below, in lieu of any fractional shares of Common Stock.

The number of Net Shares to be paid shall be determined by dividing the Net Share Amount by the Ten Day Average Closing Stock Price. Holders of Preferred Stock will not receive fractional shares upon conversion of Preferred Stock. In lieu of fractional shares. Holders will receive cash for the value of the fractional shares, which cash payment shall be based on the Ten Day Average Closing Stock Price.

The Conversion Value, Principal Return, number of Net Shares and Net Share Amount shall be determined by the Corporation at the end of the ten consecutive Trading Day period beginning on the second Trading Day immediately following the day the Preferred Stock are tendered for conversion (the "Determination Date").

The Corporation shall pay the Principal Return and cash for fractional shares and deliver the Net Shares, if any, as promptly as practicable after the Determination Date, but in no event later than five Business Days thereafter. Except as provided in Section 7, delivery of the Principal Return, Net Shares and cash in lieu of fractional shares shall be deemed to satisfy the Corporation's obligation to pay the Liquidation Preference, including Additional Dividends, if any. Any accumulated and unpaid dividends, including Additional Dividends, shall be deemed canceled, extinguished or forfeited rather than paid in full.

(n) Responsibility of Conversion Agent. The Conversion Agent shall not at any time be under any duty or responsibility to any Holder to either calculate the Conversion Rate or determine whether any facts exist which may require any adjustment of the Conversion Rate, or with respect to the nature or extent or calculation of any such adjustment when made, or with respect to the method employed, or herein or in any amended Certificate of Designation provided to be employed, in making the same and shall be protected in relying upon an Officers' Certificate with respect to the same. The Conversion Agent shall not be accountable with respect to the validity or value (or the kind or amount) of any shares of Common Stock, or of any securities or property, which may at any time be issued or delivered upon the conversion of any Preferred Stock and the Conversion Agent makes no representations with respect thereto. The Conversion Agent shall not be responsible for any failure of the Corporation to issue, transfer or deliver any shares of Common Stock or stock certificates or other securities or property or cash upon the surrender of any Preferred Stock for the purpose of conversion or to comply with any of the duties, responsibilities or covenants of the Corporation contained in this Section 7(n). Without limiting the generality of the foregoing, the Conversion Agent shall not be under any responsibility to determine the correctness of any provisions contained in any amended Certificate of Designation entered into pursuant to this Section 7 relating either to the kind or amount of shares of stock or securities or property (including cash) receivable by Holders upon the conversion of their Preferred Stock after any event referred to in this Section 7 or to any adjustment to be made with respect thereto, but may accept as conclusive evidence of the correctness of any such provisions, and shall be protected in relying upon, the Officers' Certificate (which the Corporation shall be obligated to file with the Conversion Agent prior to the execution of any such amended Certificate of Designation) with respect thereto.

(o) Simultaneous Adjustments. In the event that Section 7(f) hereof requires adjustments to the Conversion Rate under more than one of Section 7(f)(i), Section 7(f)(ii), Section 7(f)(iii) or Section 7(f)(iv) hereof, and the Dividend Record Dates for the distributions giving rise to such adjustments shall occur on the same date, then

such adjustments shall be made by applying, first, the provisions of Section 7(f)(iii) hereof, second, the provisions of Section 7(f)(i) hereof and third, the provisions of Section 7(f)(ii) hereof; provided, however, that nothing in this Section 7(o) shall be done to evade the principle set forth in Section 7(f)(x) hereof that the Maximum Conversion Rate shall not apply to any adjustments made with respect to any of the events in Section 7(f)(i) or Section 7(f)(ii) hereof.

(p) Successive Adjustments. After an adjustment to the Conversion Rate under Section 7(f) hereof, any subsequent event requiring an adjustment under Section 7(f) shall cause an adjustment to the Conversion Rate as so adjusted.

(q) General Considerations. Whenever successive adjustments to the Conversion Rate are called for pursuant to this Section 7, such adjustments shall be made to the Market Price as may be necessary or appropriate to effectuate the intent of this Section 7 and to avoid unjust or inequitable results as determined in good faith by the Board of Directors.

(r) Corporation Determination Final. Any determination which the Board of Directors must make pursuant to this Section 7 shall be conclusive and binding on the Holders.

8. Mandatory Conversion.

(a) At any time on or after December 5, 2008, the Corporation shall have the right, at its option, to cause the Preferred Stock, in whole but not in part, to be automatically converted into cash and shares of Common Stock equal to the Conversion Value and in accordance with the provisions of Section 7 hereof. The Corporation may exercise its right to cause a mandatory conversion pursuant to this Section 8(a) only if the Last Reported Sale Price of the Common Stock equals or exceeds 130% of the Conversion Price then in effect for at least 20 Trading Days in any consecutive 30-day trading period on the NYSE (or such other national securities exchange or automated quotation system on which the Common Stock is then listed or authorized for quotation), including the last Trading Day of such 30-day period, ending on the Trading Day prior to the Corporation's issuance of a press release announcing the mandatory conversion as described in Section 8(b).

(b) To exercise the mandatory conversion right described in Section 8(a), the Corporation must issue a press release for publication on the Dow Jones News Service prior to the opening of business on the first trading day following any date on which the conditions described in Section 8(a) are met, announcing such a mandatory conversion. The Corporation shall also give notice by mail or by publication (with subsequent prompt notice by mail) to the holders of Preferred Stock (not more than four Business Days after the date of the press release) of the mandatory conversion announcing the Corporation's intention to convert the Preferred Stock. The conversion date will be a date selected by the Corporation (the "Mandatory Conversion Date") and will be no more than five days after the date on which the Corporation issues the press release described in this Section 8(b).

(c) In addition to any information required by applicable law or regulation, the press release and notice of a mandatory conversion described in Section 8(b) shall state, as appropriate: (i) the Mandatory Conversion Date; (ii) the Conversion Value, including the Principal Return, the Net Shares and the cash in lieu of fractional shares to be delivered upon conversion of the Preferred Stock; (iii) the number of shares of Preferred Stock to be converted; and (iv) that dividends on the Preferred Stock to be converted will cease to accumulate on the Mandatory Conversion Date.

(d) On and after the Mandatory Conversion Date, dividends will cease to accumulate on the Preferred Stock called for a mandatory conversion pursuant to Section 8(a) and all rights of holders of such Preferred Stock will terminate except for the right to receive the cash and whole shares of Common Stock issuable upon conversion thereof and cash, in lieu of any fractional shares of Common Stock in accordance with Section 7(c). The dividend payment with respect to the Preferred Stock called for a mandatory conversion pursuant to Section 8(a) on a date during the period between the close of business on any Dividend Record Date to the close of business on the corresponding Dividend Payment Date will be payable on such Dividend Payment Date to the record holder of such share on such Dividend Record Date if such share has been converted after such Dividend Record Date and

prior to such Dividend Payment Date. Except as provided in the immediately preceding sentence with respect to a mandatory conversion pursuant to Section 8(a), no payment or adjustment will be made upon conversion of Preferred Stock for Accumulated Dividends or for dividends with respect to the Common Stock issued upon such conversion.

(e) The Corporation may not authorize, issue a press release or give notice of any mandatory conversion pursuant to Section 8(a) unless, prior to giving the mandatory conversion notice, all Accumulated Dividends on the Preferred Stock for periods ended prior to the date of such mandatory conversion notice shall have been paid in cash.

(f) In addition to the mandatory conversion right described in Section 8(a), if there are less than 250,000 shares of Preferred Stock outstanding, the Corporation shall have the right, at any time on or after December 5, 2008, at its option, to cause the Preferred Stock to be automatically converted into cash and shares of Common Stock equal to the Conversion Value and in accordance with the provisions of Section 7 hereof.

9. Consolidation, Merger and Sale of Assets.

(a) The Corporation, without the consent of the Holders of any of the outstanding Preferred Stock, may consolidate with or merge into any other Person or convey, transfer or lease all or substantially all its assets to any Person or may permit any Person to consolidate with or merge into, or transfer or lease all or substantially all its properties to, the Corporation; provided, however, that: (i) the successor, transferee or lessee is organized under the laws of the United States or any political subdivision thereof; (ii) the shares of Preferred Stock will become shares of such successor, transferee or lessee, having in respect of such successor, transferee or lessee the same powers, designations, preferences and relative, participating, optional or other rights on which, and the qualification, limitations or restrictions thereon, the Preferred Stock had immediately prior to such transaction; and (iii) the Corporation delivers to the Transfer Agent an Officers' Certificate and an Opinion of Counsel stating that such transaction complies with this Certificate of Designation (including without limitation the requirements of Section 7(l).

(b) Upon any consolidation by the Corporation with, or merger by the Corporation into, any other Person or any conveyance, transfer or lease of all or substantially all the assets of the Corporation as described in Section 9(a), the successor resulting from such consolidation or into which the Corporation is merged or the transferee or lessee to which such conveyance, transfer or lease is made will succeed to, and be substituted for, and may exercise every right and power of, the Corporation under the shares of Preferred Stock, and, thereafter, except in the case of a lease, the predecessor (if still in existence) will be released from its obligations and covenants with respect to the Preferred Stock.

10. SEC Reports.

Whether or not the Corporation is required to file reports with the Commission, if any shares of Preferred Stock are outstanding, the Corporation shall file with the Commission all such reports and other information as it would be required to file with the Commission by Section 13(a) or 15(d) under the Exchange Act. The Corporation shall supply each holder of Preferred Stock, upon request, without cost to such holder, copies of such reports or other information.

11. Certificates.

(a) Form and Dating. The Preferred Stock and the Transfer Agent's certificate of authentication shall be substantially in the form of Exhibit C, which is hereby incorporated in and expressly made a part of this Certificate of Designation. The Preferred Stock certificate may have notations, legends or endorsements required by law, stock exchange rule, agreements to which the Corporation is subject, if any, or usage (provided that any such notation, legend or endorsement is in a form acceptable to the Corporation). Each Preferred Stock certificate shall be dated the date of its authentication. The terms of the Preferred Stock certificate set forth in Exhibit C are part of the terms of this Certificate of Designation.

(i) Global Preferred Stock. The Preferred Stock shall be issued initially in the form of one or more fully registered global certificates with the global securities legend and restricted securities legend set forth in Exhibit C hereto (the "Global Preferred Stock"), which shall be deposited on behalf of the purchasers represented thereby with DTC (or with such custodian as DTC may direct), and registered in the name of DTC or a nominee of DTC, duly executed by the Corporation and authenticated by the Transfer Agent as hereinafter provided. The number of shares of Preferred Stock represented by Global Preferred Stock may from time to time be increased or decreased by adjustments made on the records of the Transfer Agent and DTC or its nominee as hereinafter provided. With respect to shares of Preferred Stock that are not "restricted securities" as defined in Rule 144 under the Securities Act on a Conversion Date, all shares of Common Stock distributed on such Conversion Date will be freely transferable without restriction under the Securities Act (other than by affiliates), and such shares will be eligible for receipt in global form through the facilities of DTC.

(ii) Book-Entry Provisions. In the event Global Preferred Stock is deposited with or on behalf of DTC, the Corporation shall execute and the Transfer Agent shall authenticate and deliver initially one or more Global Preferred Stock certificates that (a) shall be registered in the name of DTC as depository for such Global Preferred Stock or the nominee of DTC and (b) shall be delivered by the Transfer Agent to DTC or pursuant to DTC's instructions or held by the Transfer Agent as custodian for DTC.

Members of, or participants in, DTC ("Agent Members") shall have no rights under this Certificate of Designation with respect to any Global Preferred Stock held on their behalf by DTC or by the Transfer Agent as the custodian of DTC or under such Global Preferred Stock, and DTC may be treated by the Corporation, the Transfer Agent and any agent of the Corporation or the Transfer Agent as the absolute owner of such Global Preferred Stock for all purposes whatsoever. Notwithstanding the foregoing, nothing herein shall prevent the Corporation, the Transfer Agent or any agent of the Corporation or the Transfer Agent from giving effect to any written certification, proxy or other authorization furnished by DTC or impair, as between DTC and its Agent Members, the operation of customary practices of DTC governing the exercise of the rights of a holder of a beneficial interest in any Global Preferred Stock.

(iii) Certificated Preferred Stock. Except as provided in Section 11(c), owners of beneficial interests in Global Preferred Stock will not be entitled to receive Certificated Preferred Stock.

(b) Execution and Authentication. Two Officers shall sign the Preferred Stock certificate for the Corporation by manual or facsimile signature.

If an Officer whose signature is on a Preferred Stock certificate no longer holds that office at the time the Transfer Agent authenticates the Preferred Stock certificate, the Preferred Stock certificate shall be valid nevertheless.

A Preferred Stock certificate shall not be valid until an authorized signatory of the Transfer Agent and the Security Registrar manually signs the certificate of authentication on the Preferred Stock certificate. The signature shall be conclusive evidence that the Preferred Stock certificate has been authenticated under this Certificate of Designation.

The Transfer Agent shall authenticate and deliver certificates for 4,910,000 shares of Preferred Stock for original issue upon a written order of the Corporation signed by two Officers or by an Officer and an Assistant Treasurer of the Corporation. Such order shall specify the number of shares of Preferred Stock to be authenticated and the date on which the original issue of Preferred Stock is to be authenticated.

The Transfer Agent may appoint an authenticating agent reasonably acceptable to the Corporation to authenticate the certificates for Preferred Stock. Unless limited by the terms of such appointment, an authenticating agent may authenticate certificates for Preferred Stock whenever the Transfer Agent may do so. Each reference in this Certificate of Designation to authentication by the Transfer Agent includes authentication

by such agent. An authenticating agent has the same rights as the Transfer Agent or agent for service of notices and demands.

(c) Transfer and Exchange of Global Preferred Stock. The transfer and exchange of Global Preferred Stock or beneficial interests therein shall be effected through DTC, in accordance with this Certificate of Designation (including applicable restrictions on transfer set forth herein, if any) and the procedures of DTC therefor.

(i) Restrictions on Transfer and Exchange of Global Preferred Stock.

(A) Notwithstanding any other provisions of this Certificate of Designation (other than the provisions set forth in Section 11(c)(ii)), Global Preferred Stock may not be transferred as a whole except by DTC to a nominee of DTC or by a nominee of DTC to DTC or another nominee of DTC or by DTC or any such nominee to a successor depository or a nominee of such successor depository.

(B) In the event that the Global Preferred Stock is exchanged for Preferred Stock in definitive registered form pursuant to Section 11(c)(ii) prior to the effectiveness of a Shelf Registration Statement with respect to such securities, such Preferred Stock may be exchanged only in accordance with such procedures as are substantially consistent with the provisions of this Section 11(c) (including the certification requirements set forth in the Exhibits to this Certificate of Designation intended to ensure that such transfers comply with Rule 144A or such other applicable exemption from registration under the Securities Act, as the case may be) and such other procedures as may from time to time be adopted by the Corporation.

(C) The Preferred Stock, and any shares of Common Stock distributed pursuant to the conversion of the Preferred Stock, may not be sold until December 5, 2005, except (a) pursuant to registration under the Securities Act, (b) in accordance with Rule 144 (if available) or Rule 144A under the Securities Act (if available) or (c) in offshore transactions in reliance on Regulation S, and will bear a legend to this effect.

(ii) Authentication of Certificated Preferred Stock. If at any time:

(A) DTC notifies the Corporation that DTC is unwilling or unable to continue as depository for the Global Preferred Stock and a successor depository for the Global Preferred Stock is not appointed by the Corporation within 90 days after delivery of such notice;

(B) DTC ceases to be a clearing agency registered under the Exchange Act and a successor depository for the Global Preferred Stock is not appointed by the Corporation within 90 days; or

(C) the Corporation, in its sole discretion, notifies the Transfer Agent in writing that it elects to cause the issuance of Certificated Preferred Stock under this Certificate of Designation,

then the Corporation will execute, and the Transfer Agent, upon receipt of a written order of the Corporation signed by two Officers or by an Officer and an Assistant Treasurer of the Corporation requesting the authentication and delivery of Certificated Preferred Stock to the Persons designated by the Corporation, will authenticate and deliver Certificated Preferred Stock equal to the number of shares of Preferred Stock represented by the Global Preferred Stock, in exchange for such Global Preferred Stock.

(iii) Cancellation or Adjustment of Global Preferred Stock. At such time as all beneficial interests in Global Preferred Stock have either been exchanged for Certificated Preferred Stock, converted or canceled, such Global Preferred Stock shall be returned to DTC for cancellation or retained and canceled by the Transfer Agent. At any time prior to such cancellation, if any beneficial interest in Global Preferred Stock is exchanged for Certificated Preferred Stock, converted or canceled, the number of shares of Preferred Stock represented by such Global Preferred Stock shall be reduced and an adjustment shall be

made on the books and records of the Transfer Agent with respect to such Global Preferred Stock, by the Transfer Agent or DTC, to reflect such reduction.

(iv) Obligations with Respect to Transfers and Exchanges of Preferred Stock.

(A) To permit registrations of transfers and exchanges, the Corporation shall execute and the Transfer Agent shall authenticate Certificated Preferred Stock and Global Preferred Stock as required pursuant to the provisions of this Section 11(c).

(B) All Certificated Preferred Stock and Global Preferred Stock issued upon any registration of transfer or exchange of Certificated Preferred Stock or Global Preferred Stock shall be the valid obligations of the Corporation, entitled to the same benefits under this Certificate of Designation as the Certificated Preferred Stock or Global Preferred Stock surrendered upon such registration of transfer or exchange.

(C) Prior to due presentment for registration of transfer of any shares of Preferred Stock, the Transfer Agent and the Corporation may deem and treat the Person in whose name such shares of Preferred Stock are registered as the absolute owner of such Preferred Stock and neither the Transfer Agent nor the Corporation shall be affected by notice to the contrary.

(D) No service charge shall be made to a Holder for any registration of transfer or exchange upon surrender of any Preferred Stock certificate or Common Stock certificate at the office of the Transfer Agent maintained for that purpose. However, the Corporation may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with any registration of transfer or exchange of Preferred Stock certificates or Common Stock certificates.

(E) Upon any sale or transfer of shares of Preferred Stock (including any Preferred Stock represented by a Global Preferred Stock certificate) or of certificated Common Stock pursuant to an effective registration statement under the Securities Act or pursuant to Rule 144 or another exemption from registration under the Securities Act (and based upon an Opinion of Counsel reasonably satisfactory to the Corporation if it so requests):

(1) in the case of any Certificated Preferred Stock or certificated Common Stock, the Corporation and the Transfer Agent shall permit the holder thereof to exchange such Preferred Stock or certificated Common Stock for Certificated Preferred Stock or certificated Common Stock, as the case may be, that does not bear the restrictive legend set forth on Exhibit C and rescind any restriction on the transfer of such Preferred Stock or Common Stock issuable in respect of the conversion of the Preferred Stock; and

(2) in the case of any Global Preferred Stock, such Preferred Stock shall not be required to bear the restrictive legend set forth on Exhibit C; provided, however, that with respect to any request for an exchange of Preferred Stock that is represented by Global Preferred Stock for Certificated Preferred Stock that does not bear a restrictive as set forth on Exhibit C in connection with a sale or transfer thereof pursuant to Rule 144 or another exemption from registration under the Securities Act (and based upon an Opinion of Counsel if the Corporation so requests), the Holder thereof shall certify in writing to the Transfer Agent that such request is being made pursuant to such exemption (such certification to be substantially in the form of Exhibit D hereto).

(v) No Obligation of the Transfer Agent.

(A) The Transfer Agent shall have no responsibility or obligation to any beneficial owner of Global Preferred Stock, a member of, or a participant in, DTC or any other Person with respect to the accuracy of the records of DTC or its nominee or of any participant or member thereof, with respect to any ownership interest in the Preferred Stock or with respect to the delivery to any participant, member, beneficial owner or other Person (other than DTC) of any notice or the payment of any amount, under or with respect to such Global Preferred Stock. All notices and communications to be given to the Holders and all payments to be made to Holders under the Preferred Stock shall be given or made only

to the Holders (which shall be DTC or its nominee in the case of the Global Preferred Stock). The rights of beneficial owners in any Global Preferred Stock shall be exercised only through DTC subject to the applicable rules and procedures of DTC. The Transfer Agent may rely and shall be fully protected in relying upon information furnished by DTC with respect to its members, participants and any beneficial owners.

(B) The Transfer Agent shall have no obligation or duty to monitor, determine or inquire as to compliance with any restrictions on transfer imposed under this Certificate of Designation or under applicable law with respect to any transfer of any interest in any Preferred Stock (including any transfers between or among DTC participants, members or beneficial owners in any Global Preferred Stock) other than to require delivery of such certificates and other documentation or evidence as are expressly required by, and to do so if and when expressly required by, the terms of this Certificate of Designation, and to examine the same to determine substantial compliance as to form with the express requirements hereof.

(d) Replacement Certificates. If a mutilated Preferred Stock certificate is surrendered to the Transfer Agent or if the Holder of a Preferred Stock certificate claims that the Preferred Stock certificate has been lost, destroyed or wrongfully taken, the Corporation shall issue and the Transfer Agent shall countersign a replacement Preferred Stock certificate if the reasonable requirements of the Transfer Agent are met. If required by the Transfer Agent or the Corporation, such Holder shall furnish an indemnity bond sufficient in the judgment of the Corporation and the Transfer Agent to protect the Corporation and the Transfer Agent from any loss which either of them may suffer if a Preferred Stock certificate is replaced. The Corporation and the Transfer Agent may charge the Holder for their expenses in replacing a Preferred Stock certificate.

12. Additional Rights of Holders. In addition to the rights provided to Holders under this Certificate of Designation, Holders shall have the rights set forth in the Registration Rights Agreement.

13. Other Provisions.

(a) With respect to any notice to a Holder of shares of Preferred Stock required to be provided hereunder, neither failure to mail such notice, nor any defect therein or in the mailing thereof, to any particular Holder shall affect the sufficiency of the notice or the validity of the proceedings referred to in such notice with respect to the other Holders or affect the legality or validity of any distribution, rights, warrant, reclassification, consolidation, merger, conveyance, transfer, dissolution, liquidation or winding-up, or the vote upon any such action. Any notice which was mailed in the manner herein provided shall be conclusively presumed to have been duly given whether or not the Holder receives the notice.

(b) Shares of Preferred Stock issued and reacquired will be retired and canceled promptly after reacquisition thereof and, upon compliance with the applicable requirements of Michigan law, have the status of authorized but unissued shares of preferred stock of the Corporation undesignated as to series and may with any and all other authorized but unissued shares of preferred stock of the Corporation be designated or redesignated and issued or reissued, as the case may be, as part of any series of preferred stock of the Corporation, except that any issuance or reissuance of shares of Preferred Stock must be in compliance with this Certificate of Designation.

(c) The shares of Preferred Stock shall be issuable only in whole shares.

(d) All notice periods referred to herein shall commence on the date of the mailing of the applicable notice.

IN WITNESS WHEREOF, the Corporation has caused this certificate to be signed and attested this 15th day of December, 2004.

CMS ENERGY CORPORATION

By: /s/ Michael D. VanHemert

Name: Michael D. VanHemert

Title: Vice President and Secretary

Attest: /s/ Joyce H. Norkey

Joyce H. Norkey

EXHIBIT A

**FORM OF FUNDAMENTAL CHANGE PURCHASE NOTICE**

To: CMS Energy Corporation

The undersigned registered holder of shares of Preferred Stock hereby acknowledges receipt of a notice from CMS Energy Corporation (the "Corporation") as to the occurrence of a Fundamental Change with respect to the Corporation and requests and instructs the Corporation to repurchase the shares of Preferred Stock ($50.00 liquidation preference or an integral multiple thereof) designated below, in accordance with the terms of the Certificate of Designation referred to in such Preferred Stock and directs that the check of the Corporation, in payment for these shares of Preferred Stock, be issued and delivered to the registered holder hereof unless a different name has been indicated below. If any portion of these shares of Preferred Stock are not repurchased and are to be issued in the name of a Person other than the undersigned, the undersigned shall pay all transfer taxes payable with respect thereto.

Dated:

_____
Signature(s)

Signature(s) must be guaranteed by a commercial bank or trust company or a member firm of a major stock exchange if cash and shares of Preferred Stock are to be delivered other than to or in the name of the registered holder.

_____
Signature Guarantee

Fill in for registration of Preferred Stock if to be issued other than to and in the name of registered holder:

_____
(Name)

_____
(Street Address)

_____
(City, state and zip code)
Please print name and address

Number of shares of Preferred Stock to be purchased (if less than all are to be purchased):

_____

Certificate Number (if shares of Preferred Stock are Certificated):

_____

Social Security or other taxpayer number:

_____

EXHIBIT B

**FORM OF CONVERSION NOTICE**

To: CMS Energy Corporation

The undersigned registered holder of these shares of Preferred Stock hereby exercises the option to convert these shares of Preferred Stock, or portion hereof (which is $50.00 liquidation preference or an integral multiple thereof) designated below, for cash and shares of Common Stock of CMS Energy Corporation in accordance with the terms of the Certificate of Designation referred to in the Preferred Stock, and directs that the shares, if any, issuable and deliverable upon such conversion, together with any check for cash deliverable upon such conversion, and any shares of Preferred Stock representing any unconverted shares hereof, be issued and delivered to the registered holder hereof unless a different name has been indicated below. If shares or any portion of the Preferred Stock not converted are to be issued in the name of a Person other than the undersigned, the undersigned shall pay all transfer taxes payable with respect thereto.

This notice shall be deemed to be an irrevocable exercise of the option to convert these shares of Preferred Stock.

Dated:

_____
Signature(s)

Signature(s) must be guaranteed by a commercial bank or trust company or a member firm of a major stock exchange if cash and shares of Common Stock are to be issued, or shares of Preferred Stock to be delivered, other than to or in the name of the registered holder.

_____
Signature Guarantee

Fill in for registration of shares if to be delivered, and shares of Preferred Stock if to be issued other than to and in the name of registered holder:

_____
(Name)

_____
(Street Address)

_____
(City, state and zip code)
Please print name and address

Number of shares of Preferred Stock to be converted (if less than all):

_____

Certificate Number (if shares of Preferred Stock are Certificated):

_____

Social Security or other taxpayer number:

_____

EXHIBIT C

**FORM OF PREFERRED**
**STOCK FACE OF SECURITY**

THIS SECURITY (OR ITS PREDECESSOR) WAS ORIGINALLY ISSUED IN A TRANSACTION EXEMPT FROM REGISTRATION UNDER THE UNTIED STATES SECURITIES ACT OF 1933, AS AMENDED (THE "SECURITIES ACT"), AND THIS SECURITY AND THE COMMON STOCK ISSUABLE UPON CONVERSION HEREOF MAY NOT BE OFFERED, SOLD OR OTHERWISE TRANSFERRED IN THE ABSENCE OF SUCH REGISTRATION OR AN APPLICABLE EXEMPTION THEREFROM. EACH PURCHASER OF THIS SECURITY IS HEREBY NOTIFIED THAT THE SELLER OF THIS SECURITY MAY BE RELYING ON THE EXEMPTION FROM THE PROVISIONS OF SECTION 5 OF THE SECURITIES ACT PROVIDED BY RULE 144A THEREUNDER. THE HOLDER OF THIS SECURITY AGREES FOR THE BENEFIT OF THE COMPANY THAT (A) THIS SECURITY AND THE COMMON STOCK ISSUABLE UPON CONVERSION HEREOF MAY BE OFFERED, RESOLD, PLEDGED OR OTHERWISE TRANSFERRED ONLY (I) IN THE UNITED STATES TO A PERSON WHOM THE SELLER REASONABLY BELIEVES IS A QUALIFIED INSTITUTIONAL BUYER (AS DEFINED IN RULE 144A UNDER THE SECURITIES ACT ("RULE 144A")) IN A TRANSACTION MEETING THE REQUIREMENTS OF RULE 144A PURCHASING FOR ITS OWN ACCOUNT OR FOR THE ACCOUNT OF A QUALIFIED INSTITUTIONAL BUYER IN A TRANSACTION MEETING THE REQUIREMENTS OF RULE 144A, (II) OUTSIDE THE UNITED STATES IN AN OFFSHORE TRANSACTION IN ACCORDANCE WITH RULE 903 OR RULE 904 UNDER THE SECURITIES ACT, (III) PURSUANT TO AN EXEMPTION FROM REGISTRATION UNDER THE SECURITIES ACT PROVIDED BY RULE 144 THEREUNDER (IF AVAILABLE), (IV) IN ACCORDANCE WITH ANOTHER EXEMPTION FROM THE REGISTRATION REQUIREMENTS OF THE SECURITIES ACT, (V) TO CMS ENERGY CORPORATION OR (VI) PURSUANT TO AN EFFECTIVE REGISTRATION STATEMENT UNDER THE SECURITIES ACT, IN EACH OF CASES (I) THROUGH (VI) IN ACCORDANCE WITH ANY APPLICABLE SECURITIES LAWS OF ANY STATE OF THE UNITED STATES, AND (B) THE HOLDER WILL, AND EACH SUBSEQUENT HOLDER IS REQUIRED TO, NOTIFY ANY PURCHASER OF THE SECURITY FROM IT OF THE RESALE RESTRICTIONS REFERRED TO IN CLAUSE (A) ABOVE.

THE HOLDER OF THIS SECURITY AGREES THAT SUCH HOLDER WILL NOT ENGAGE IN HEDGING TRANSACTIONS INVOLVING THIS SECURITY AND THE COMMON STOCK ISSUABLE UPON CONVERSION HEREOF UNLESS IN COMPLIANCE WITH THE SECURITIES ACT.

THIS SECURITY AND ANY RELATED DOCUMENTATION MAY BE AMENDED OR SUPPLEMENTED FROM TIME TO TIME TO MODIFY THE RESTRICTIONS ON AND PROCEDURES FOR RESALES AND OTHER TRANSFERS OF THIS SECURITY TO REFLECT ANY CHANGE IN APPLICABLE LAW OR REGULATION (OR THE INTERPRETATION THEREOF) OR IN PRACTICES RELATING TO THE RESALE OR TRANSFER OF RESTRICTED SECURITIES GENERALLY. THE HOLDER OF THIS SECURITY SHALL BE DEEMED BY THE ACCEPTANCE OF THIS SECURITY TO HAVE AGREED TO ANY SUCH AMENDMENT OR SUPPLEMENT.

THE HOLDER OF THIS SECURITY IS SUBJECT TO, AND ENTITLED TO THE BENEFITS OF, A REGISTRATION RIGHTS AGREEMENT, DATED AS OF DECEMBER 5, 2003 ENTERED INTO BY THE COMPANY FOR THE BENEFIT OF CERTAIN HOLDERS OF SECURITIES FROM TIME TO TIME.

Certificate Number
[ ]

Number of Shares
[ ]

CUSIP NO.:_____

4.50% Cumulative Convertible Preferred Stock, Series B (par value $0.01) (liquidation preference $50 per share)
of
CMS Energy Corporation

CMS Energy Corporation, a Michigan corporation (the "Corporation"), hereby certifies that [___] (the "Holder") is the registered owner of [ ___] fully paid and non-assessable preferred securities of the Corporation designated the 4.50% Cumulative Convertible Preferred Stock, Series B (par value $0.01) (liquidation preference $50 per share) (the "Preferred Stock"). The shares of Preferred Stock are transferable on the books and records of the Transfer Agent, in person or by a duly authorized attorney, upon surrender of this certificate duly endorsed and in proper form for transfer. The designations, rights, privileges, restrictions, preferences and other terms and provisions of the Preferred Stock represented hereby are issued and shall in all respects be subject to the provisions of the Certificate of Designation dated December 15, 2004, as the same may be amended from time to time (the "Certificate of Designation"). Capitalized terms used herein but not defined shall have the meaning given them in the Certificate of Designation. The Corporation will provide a copy of the Certificate of Designation to a Holder without charge upon written request to the Corporation at its principal place of business.

Reference is hereby made to select provisions of the Preferred Stock set forth on the reverse hereof, and to the Certificate of Designation, which select provisions and the Certificate of Designation shall for all purposes have the same effect as if set forth at this place.

Upon receipt of this certificate, the Holder is bound by the Certificate of Designation and is entitled to the benefits thereunder.

Unless the Transfer Agent's Certificate of Authentication hereon has been properly executed, these shares of Preferred Stock shall not be entitled to any benefit under the Certificate of Designation or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Corporation has executed this certificate this___ day of , 2004.

CMS ENERGY CORPORATION

By: _____
Name:
Title:

By: _____
Name:
Title:

**TRANSFER AGENT'S AND SECURITY REGISTRAR'S CERTIFICATE OF AUTHENTICATION**

These are shares of the Preferred Stock referred to in the within-mentioned Certificate of Designation.

Dated: , 2004

CMS Energy Corporation, as Transfer Agent and Security Registrar

By: _____

Authorized Signatory

**REVERSE OF SECURITY**

Cash dividends on each share of Preferred Stock shall be payable at a rate per annum set forth on the face hereof or as provided in the Certificate of Designation.

The shares of Preferred Stock shall be convertible into cash and the shares of the Corporation's Common Stock in the manner and according to the terms set forth in the Certificate of Designation.

The Corporation will furnish without charge to each holder who so requests the powers, designations, preferences and relative, participating, optional or other rights of each class of stock and the qualifications, limitations or restrictions of such preferences and/or rights.

**ASSIGNMENT**

FOR VALUE RECEIVED, the undersigned assigns and transfers the shares of Preferred Stock evidenced hereby to:

(Insert assignee's social security or tax identification number)

(Insert address and zip code of assignee)

and irrevocably appoints agent to transfer the shares of Preferred Stock evidenced hereby on the books of the Transfer Agent. The agent may substitute another to act for him or her.

Date: _____

Signature: _____

(Sign exactly as your name appears on the other side of this Preferred Stock certificate)

Signature Guarantee: (1) _____

1 (Signature must be guaranteed by an "eligible guarantor institution" that is a bank, stockbroker, savings and loan association or credit union meeting the requirements of the Transfer Agent, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("STAMP") or such other "signature guarantee program" as may be determined by the Transfer Agent in addition to, or in substitution for. STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.)

EXHIBIT D

**CERTIFICATE TO BE DELIVERED UPON EXCHANGE OR REGISTRATION OF TRANSFER OF PREFERRED STOCK**

Re: 4.50% Cumulative Convertible Preferred Stock, Series B (the "Preferred Stock") of CMS Energy Corporation (the "Corporation")

This Certificate relates to___ shares of Preferred Stock held in ☐ */ book-entry or ☐ */ definitive form by (the "Transferor").

The Transferor*:

☐ has requested the Transfer Agent by written order to deliver in exchange for its beneficial interest in the Preferred Stock held by the Depository cash and shares of Preferred Stock in definitive, registered form equal to its beneficial interest in such Preferred Stock (or the portion thereof indicated above); or

☐ has requested the Transfer Agent by written order to exchange or register the transfer of Preferred Stock.

In connection with such request and in respect of such Preferred Stock, the Transferor does hereby certify that the Transferor is familiar with the Certificate of Designation relating to the above-captioned Preferred Stock and that the transfer of this Preferred Stock does not require registration under the Securities Act of 1933, as amended (the "Securities Act") because */:

☐ Such Preferred Stock is being acquired for the Transferor's own account without transfer.

☐ Such Preferred Stock is being transferred to the Corporation.

☐ Such Preferred Stock is being transferred to a qualified institutional buyer (as defined in Rule 144A under the Securities Act), in reliance on Rule 144A.

☐ Such Preferred Stock is being transferred in reliance on and in compliance with another exemption from the registration requirements of the Securities Act (and based on an Opinion of Counsel if the Corporation so requests).

*/ Please check applicable box.

[NAME OF TRANSFEROR]

By: _____

Its:

Date: _____

***Michigan Department of Labor & Economic Growth***

***Filing Endorsement***

*This is to Certify that the CERTIFICATE OF CORRECTION*

*for*

*CMS ENERGY CORPORATION*

*ID NUMBER: 485283*

*received by facsimile transmission on February 27, 2006 is hereby endorsed*

*Filed on February 27, 2006 by the Administrator.*

*The document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.*

*Effective Date: December 20, 2004*

*In testimony whereof, I have hereunto set my hand and affixed the Seal of the Department, in the City of Lansing, this 27TH day of February, 2006.*

*, Director*

*Bureau of Commercial Services*

Sent by Facsimile Transmission 06058

BCS / CD - 518 (Rev. 12/05)

**MICHIGAN DEPARTMENT OF LABOR & ECONOMIC GROWTH**
**BUREAU OF COMMERCIAL SERVICES**

**Date Received** **(FOR BUREAU USE ONLY)**

This document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.

**Name**

**Joyce H Norkey, Assistant Secretary, CMS Energy Corporation**

**Address**

**One Energy Plaza, EP1-420**

| **City** | **State** | **Zip Code** |
|---|---|---|
| **Jackson, MI** | | **49201-2276** |

**EFFECTIVE DATE:**

**Document will be returned to the name and address you enter above.**
**If left blank document will be mailed to the registered office.**

## CERTIFICATE OF CORRECTION

**For use by Corporations and Limited Liability Companies**
**(Please read information and instruction on last page)**

***Pursuant to the provisions of Act 284, Public Acts of 1972 (profit corporations), Act 162, Public Acts of 1982 (nonprofit corporations), or Act 23, Public Acts of 1993 (limited liability companies), the undersigned corporation or limited liability company executes the following Certificate:***

1. **The name of the corporation or limited liability company is:**

   **CMS Energy Corporation**

2. **The identification number assigned by the Bureau is: 485–283**
3. **The corporation or limited liability company is formed under the laws of the State of Michigan**
4. **That a Certificate of Designation of 4.50% Cumulative Convertible Preferred Stock, Series B**
   **(Title of Document Being Corrected)**

   **was filed by the Bureau on December 20, 2004 and that said document requires correction.**
5. **Describe the inaccuracy or defect contained in the above named document:**

   **The amount of shares issued of the 4.50% Cumulative Convertible Preferred Stock, Series B, should have been 5,000,000 shares instead of 4,910,000 shares in exchange for 5,000,000 shares, instead of 4,910,000 shares, of 4.50% Cumulative Convertible Preferred Stock. In addition, a correction needs to be made to the definition of "Fundamental Change".**
6. **The document is corrected as follows:**

   **See Attachment.**
7. **This document is hereby executed in the same manner as the Act requires the document being corrected to be executed.**

**Signed this 27th day of February, 2006**

| By | /s/ Michael D. VanHemert | By | /s/ Joyce H. Norkey | By | |
|---|---|---|---|---|---|
| | (Signature) | | (Signature) | | (Signature) |
| | Michael D. VanHemert | | **JOYCE H. NORKEY NOTARY PUBLIC JACKSON CO, MI MY COMMISSION EXPIRES Sep 7, 2006** | | |
| | (Type or Print Name and Title) | | (Type or Print Name and Title) | | (Type or Print Name and Title) |
| | **Vice President, Corporate Secretary and Chief Governance Officer** | | | | |

**ATTACHMENT TO CERTIFICATE OF CORRECTION**
**OF CMS ENERGY CORPORATION**
**(CORPORATION IDENTIFICATION NUMBER 485-283)**

6. The Certificate of Designation of 4.50% Cumulative Convertible Preferred Stock, Series B, of CMS Energy Corporation filed on December 20, 2004 is corrected as follows (corrections are in **bold**):

Page 1

1. Designation and Amount; Ranking.

(a) There shall be created from the 10,000,000 shares of preferred stock, par value $0.01 per share, of the Corporation authorized to be issued pursuant to the Articles of Incorporation, a series of preferred stock, designated as the "4.50% Cumulative Convertible Preferred Stock, Series B," par value $0.01 per share (the "Preferred Stock"), and the number of shares of such series shall be 5,000,000. Such number of shares may be decreased by resolution of the Board of Directors; provided that no decrease shall reduce the number of shares of Preferred Stock to a number less than that of the shares of Preferred Stock then outstanding plus the number of shares issuable upon exercise of options or rights then outstanding. The Preferred Stock was exchanged for **5,000,000** of then outstanding shares of 4.50% Cumulative Convertible Preferred Stock, par value $0.01 per share (the "Original Preferred Stock"), established pursuant to the Certificate of Designation of 4.50% Cumulative Convertible Preferred Stock of CMS Energy Corporation dated December 4, 2003 pursuant to an exchange offer.

* * *

Page 3

A "Fundamental Change" shall be deemed to have occurred at such time after the original issuance of the Preferred Stock...; *provided, however*, that a Fundamental Change shall not be deemed to have occurred in respect of any of the foregoing if either (1) the Last Reported Sale Price of Common Stock for any five Trading Days within the ten consecutive Trading Days ending immediately before the later of the Fundamental Change or the public announcement thereof equals or exceeds 105% of the applicable Conversion Price of the Preferred Stock in effect immediately before the Fundamental Change or the public announcement thereof **(except that this clause (1) shall not apply to the events described in Section 7(f)(vi) hereof)** or (2) at least 90% of the consideration (excluding cash payments for fractional shares) in the transaction or transactions constituting the Fundamental Change consists of shares of capital stock traded on a national securities exchange or quoted on the NASDAQ National Market (or which shall be so traded or quoted when issued or exchanged in connection with such Fundamental Change) (such securities being referred to as "Publicly Traded Securities") and as a result of such transaction or transactions the Preferred Stock becomes convertible into such Publicly Traded Securities (excluding cash payments for fractional shares).

* * *

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The Transfer Agent shall authenticate and deliver certificates for **5,000,000** shares of Preferred Stock for original issue upon a written order of the Corporation signed by two Officers or by an Officer and an Assistant Treasurer of the Corporation. Such order shall specify the number of shares of Preferred Stock to be authenticated and the date on which the original issue of Preferred Stock is to be authenticated.

* * *

***Michigan Department of Labor & Economic Growth***

***Filing Endorsement***

*This is to Certify that the CERT. OF CHANGE OF REG. OFF./RES. AGENT*

*for*

*CMS ENERGY CORPORATION*

*ID NUMBER: 485283*

*received by facsimile transmission on October 27, 2006 is hereby endorsed*

*Filed on October 27, 2006 by the Administrator.*

*The document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.*

*In testimony whereof, I have hereunto set my hand and affixed the Seal of the Department, in the City of Lansing, this 27TH day of October, 2006.*

*, Director*

*Bureau of Commercial Services*

Sent by Facsimile Transmission 06300

BCS / CD-520 (Rev. 12/05)

**MICHIGAN DEPARTMENT OF LABOR & ECONOMIC GROWTH**
**BUREAU OF COMMERCIAL SERVICES**

Date Received (FOR BUREAU USE ONLY)

This document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.

Name
Jane M. Kramer

Address
One Energy Plaza

| City | State | Zip Code | |
|---|---|---|---|
| Jackson, | MI | 49201 | EFFECTIVE DATE: |

Document will be returned to the name and address you enter above.

If left blank document will be mailed to the registered office.

CERTIFICATE OF CHANGE OF REGISTERED OFFICE AND/OR CHANGE OF RESIDENT AGENT
For use by Domestic and Foreign Corporations and Limited Liability Companies
(Please read information and Instructions on reverse side)

*Pursuant to the provisions of Act 284, Public Acts of 1972 (profit corporations), Act 162, Public Acts of 1982 (nonprofit corporations), or Act 23, Public Acts of 1993 (limited liability companies), the undersigned corporation or limited liability company executes the following Certificate:*

1. The name of the corporation or limited liability company is:
   CMS Energy Corporation
2. The identification number assigned by the Bureau is: 485–283
3. a. The name of the resident agent on file with the Bureau is: Michael D. VanHemert
   b. The location of the registered office on file with the Bureau is:

| One Energy Plaza, EP1-420 | Jackson, Michigan | 49201—2276 |
|---|---|---|
| (Street Address) | (City) | (Zip Code) |

   c. The mailing address of the above registered office on file with the Bureau is:

| One Energy Plaza, EP1-420 | Jackson, Michigan | 49201—2276 |
|---|---|---|
| (Street Address or P.O. Box) | (City) | (Zip Code) |

ENTER IN ITEM 4 THE INFORMATION AS IT SHOULD NOW APPEAR ON THE PUBLIC RECORD

4. a. The name of the resident agent is: Catherine M. Reynolds
   b. The address of the registered office is:

| One Energy Plaza, EP1-420 | Jackson, Michigan | 49201—2276 |
|---|---|---|
| (Street Address) | (City) | (Zip Code) |

   c. The mailing address of the registered office IF DIFFERENT THAN 4B is:

| | | |
|---|---|---|
| (Street Address or P.O. Box) | (City) | (Zip Code) |

5. The above changes were authorized by resolution duly adopted by: 1. ALL CORPORATIONS: its Board of Directors; 2. PROFIT CORPORATIONS ONLY: the resident agent if only the address of the registered office is changed, in which case a copy of this statement has been mailed to the corporation: 3. LIMITED LIABILITY COMPANIES: an operating agreement, affirmative vote of a majority of the members pursuant to section 502(1), managers pursuant to section 405, or the resident agent if only the address of the registered office is changed.

6. The corporation or limited liability company further states that the address of its registered office and the address of its resident agent, as changed, are identical.

| Signature | Type or Print Name and Title or Capacity | Date Signed |
|---|---|---|
| /s/ Jane M. Kramer | Jane M. Kramer, Assistant Secretary | 10-27-06 |

***Michigan Department Of Energy, Labor & Economic Growth***

***Filing Endorsement***

*This is to Certify that the CERTIFICATE OF AMENDMENT - CORPORATION*

*for*

*CMS ENERGY CORPORATION*

*ID NUMBER: 485283*

*received by facsimile transmission on May 22, 2009 is hereby endorsed*

*Filed on May 22, 2009 by the Administrator.*

*The document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.*

*In testimony whereof, I have hereunto set my hand and affixed the Seal of the Department, in the City of Lansing, this 22ND day of May, 2009.*

, Director

BCS / CD-515 (Rev. 03/07)

**MICHIGAN DEPARTMENT OF LABOR & ECONOMIC GROWTH**
**BUREAU OF COMMERCIAL SERVICES**

Date Received (FOR BUREAU USE ONLY)

This document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.

Name
CMS Energy Corporation c/o Catherine M. Reynolds
Address
One Energy Plaza, EP12-246

| City | State | ZIP Code |
|---|---|---|
| Jackson | MI | 49201 |

Document will be returned to the name and address you enter above.
If left blank document will be mailed to the registered office.

EFFECTIVE DATE:

**CERTIFICATE OF AMENDMENT TO THE ARTICLES OF INCORPORATION**
**For use by Domestic Profit and Nonprofit Corporations**
(Please read information and instructions on the last page)

*Pursuant to the provisions of Act 284, Public Acts of 1972, (profit corporations), or Act 162, Public Acts of 1982 (nonprofit corporations), the undersigned corporation executes the following Certificate:*

1. The present name of the corporation is: CMS Energy Corporation
2. The identification number assigned by the Bureau is: 485-283
3. Article XII of the Articles of Incorporation is hereby amended to read as follows:

In an uncontested election of directors, each director of the Corporation shall be elected by a majority of the votes cast by the shares present in person or represented by proxy at the meeting and entitled to vote on the election of directors (a "majority vote"); however, in a contested election, the directors shall be elected by a plurality of the votes of the shares present in person or represented by proxy at the meeting and entitled to vote on the election of directors. For purposes of this provision, a majority of the votes cast means that the number of shares voted "for" a director must exceed 50% of the votes cast with respect to that director. For purposes of this Article XII, (i) an "uncontested election" is an election in which the number of nominees for director is not greater than the number to be elected, and (ii) a "contested election" is an election in which the number of nominees for director is greater than the number to be elected.

Following any uncontested election, any incumbent director who failed to receive a majority vote, shall tender his or her resignation to the Board of Directors. A recommendation on whether or not to accept such resignation offer shall be made by (i) a designated standing committee of the Board of Directors (the "Committee"), or (ii) if each member of the Committee did not receive a majority vote, then the independent directors who did receive a majority vote may appoint a committee from amongst themselves to consider the resignation offer and make a recommendation to the Board of Directors, or (iii) if three or fewer independent directors received a majority vote, then all such directors may participate in the actions regarding the resignation offers and make a recommendation to the Board of Directors. The Board of Directors will act on the recommendation and publicly disclose its decision within 90 days from the date of the certification of the election results. The director who tenders his or her resignation will not participate in the Board of Directors' decision.

**COMPLETE ONLY ONE OF THE FOLLOWING:**

**4. Profit or Nonprofit Corporation: For amendments adopted by unanimous consent of Incorporators before the first meeting of the board of directors or trustees.**

The foregoing amendment to the Articles of Incorporation was duly adopted on the day of , , in accordance with the provisions of the Act by the unanimous consent of the incorporator(s) before the first meeting of the Board of Directors or Trustees.

Signed this _____ day of _____, _____

| | |
|---|---|
| _____ (Signature) | _____ (Signature) |
| _____ (Type or Print Name) | _____ (Type or Print Name) |
| _____ (Signature) | _____ (Signature) |
| _____ (Type or Print Name) | _____ (Type or Print Name) |

**5. Profit Corporation Only: Shareholder or Board Approval**

The foregoing amendment to the Articles of Incorporation proposed by the board was duly adopted on the 22nd day of May, 2009, by the: (check one of the following)

- ☑ shareholders at a meeting in accordance with Section 611(3) of the Act.
- ☐ written consent of the shareholders having not less than the minimum number of votes required by statute in accordance with Section 407(1) of the Act. Written notice to shareholders who have not consented in writing has been given. (Note: Written consent by less than all of the shareholders is permitted only if such provision appears in the Articles of Incorporation.)
- ☐ written consent of all the shareholders entitled to vote in accordance with Section 407(2) of the Act.
- ☐ board of a profit corporation pursuant to section 611(2) of the Act.

Profit Corporations and Professional Service Corporations

Signed this 22 day of May, 2009

By /s/ Catherine M. Reynolds
(Signature of an authorized officer or agent)

Catherine M. Reynolds, Vice President and Corporate Secretary
(Type or Print Name)

***Michigan Department of Licensing and Regulatory Affairs***

***Filing Endorsement***

*This is to Certify that the CERT. OF CHANGE OF REG. OFF./RES. AGENT*

*for*

*CMS ENERGY CORPORATION*

*ID NUMBER: 485283*

*received by facsimile transmission on November 20, 2013 is hereby endorsed*

*Filed on November 20, 2013 by the Administrator.*

The document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.

*In testimony whereof, I have hereunto set my hand and affixed the Seal of the Department, in the City of Lansing, this 20TH day of November, 2013.*

*Alan J. Schefke, Director*
*Corporations, Securities & Commercial Licensing Bureau*

Sent by Facsimile Transmission 13324

CSCL/CD-520 (Rev. 02/13)

**MICHIGAN DEPARTMENT OF LICENSING AND REGULATORY AFFAIRS**
**CORPORATIONS, SECURITIES & COMMERCIAL LICENSING BUREAU**

Date Received (FOR BUREAU USE ONLY)

This document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.

Name
Georgine R. Hyden

Address
One Energy Plaza, EP1-416

| City | State | Zip Code | |
|---|---|---|---|
| Jackson, | Michigan | 49201 | EFFECTIVE DATE: |

Document will be returned to the name and address you enter above.
If left blank document will be returned to the registered office.

# CERTIFICATE OF CHANGE OF REGISTERED OFFICE AND/OR CHANGE OF RESIDENT AGENT

For use by Domestic and Foreign Corporations and Limited Liability Companies
(Please read information and instructions on the last page)

*Pursuant to the provisions of Act 284, Public Acts of 1972 (profit corporations), or Act 162, Public Acts of 1982 (nonprofit corporations), or Act 23, Public Acts 1993 (limited liability companies), the undersigned execute the following Certificate:*

1. The present name of the corporation is:
   CMS Energy Corporation
2. The identification number assigned by the Bureau is: 485283
3. a. The name of the resident agent on file with the Bureau is: Catherine M. Reynolds
   b. The location of the registered office on file with the Bureau is:

| One Energy Plaza, EP1-420, | Jackson, Michigan | 49201 |
|---|---|---|
| (Street Address) | (City) | (Zip Code) |

   c. The mailing address of the above registered office on file with the Bureau is:

| One Energy Plaza, EP1-420, | Jackson, Michigan | 49201 |
|---|---|---|
| (Street Address or P.O. Box) | (City) | (Zip Code) |

ENTER IN ITEM F4 THE INFORMATION AS IT SHOULD NOW APPEAR ON THE PUBLIC RECORD

4. a. The name of the resident agent is: Melissa M. Gleespen
   b. The address of its registered office is:

| One Energy Plaza, | Jackson, Michigan | 49201 |
|---|---|---|
| (Street Address) | (City) | (Zip Code) |

   c. The mailing address of the registered office IF DIFFERENT THAN 4B is:

| | | |
|---|---|---|
| (Street Address or P.O. Box) | (City) | (Zip Code) |

5. The above changes were authorized by resolution duly adopted by: 1. ALL CORPORATIONS: its Board of Directors; 2. PROFIT CORPORATIONS ONLY: the resident agent if only the address of the registered office is changed, in which case a copy of this statement has been mailed to the corporation.

6. The corporation or limited liability company further states that the address of its registered office and the address of its resident agent as changed, are identical.

| Signature | Type or Print Name and Title or Capacity | Date Signed |
|---|---|---|
| /s/ Georgine R. Hyden | Georgine R. Hyden, Assistant Secretary | 11-19-13 |

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CERTIFICATE OF DESIGNATION OF

4.200% CUMULATIVE REDEEMABLE PERPETUAL
PREFERRED STOCK, SERIES C
OF
CMS ENERGY CORPORATION

**FILED**

**JUN 29 2021**

**ADMINISTRATOR
CORPORATIONS DIVISION**

CMS Energy Corporation, a corporation organized and existing under the Business Corporation Act of the State of Michigan (the "**Corporation**"), in accordance with the provisions of Section 302(3) thereof, does hereby certify:

The board of directors of the Corporation (the "**Board of Directors**"), in accordance with Article III of the Restated Articles of Incorporation, as amended, of the Corporation, the Amended and Restated Bylaws of the Corporation and applicable law, authorized the issuance and sale by the Corporation of shares of its Preferred Stock pursuant to resolutions adopted by the Board of Directors effective May 1, 2020 (collectively, the "**Resolutions**") and granted the Special Financing Committee of the Board of Directors (the "**Committee**") the full authority to act on behalf of the Board of Directors for the purposes stated in the Resolutions with respect to the proposed issuance and sale by the Corporation of shares of its Preferred Stock, and pursuant to the authority conferred upon the Committee in accordance with Section 528(1)(a) of the Business Corporation Act of the State of Michigan and the Resolutions, the Committee adopted the following resolution creating and setting forth the terms of a series of Preferred Stock of the Corporation designated as the "4.200% Cumulative Redeemable Perpetual Preferred Stock, Series C."

RESOLVED, that pursuant to the authority vested in the Committee and in accordance with the Resolutions, the provisions of the Restated Articles of Incorporation, as amended, of the Corporation, the Amended and Restated Bylaws of the Corporation and applicable law, a series of Preferred Stock, par value $0.01 per share, of the Corporation be and hereby is created, and that the designation and number of shares of such series, and the voting and other powers, preferences and relative, participating, optional or other special rights, and the qualifications, limitations or restrictions, of the shares of such series (in addition to the provisions of the Restated Articles of Incorporation, as amended, of the Corporation, which are applicable to Preferred Stock regardless of series), are as follows:

SECTION 1. *Designation*. The distinctive serial designation of such series of Preferred Stock is "4.200% Cumulative Redeemable Perpetual Preferred Stock, Series C" (the "**Series C Preferred Stock**"). Each share of Series C Preferred Stock shall be identical in all respects to every other share of Series C Preferred Stock, except as to the respective dates from which dividends thereon shall accumulate, to the extent such dates may differ as permitted pursuant to Section 4(a) below.

SECTION 2. *Number of Shares and Ranking*.

(a) The authorized number of shares of Series C Preferred Stock shall be 9,200. Such number of shares may be decreased by resolution of the Board of Directors; provided that no decrease shall reduce the number of shares of Series C Preferred Stock to a number that is less than that of the shares of Series C Preferred Stock then outstanding. Any such decrease in the number of shares of Series C Preferred Stock shall have the status of authorized but unissued shares of Preferred Stock undesignated as to series and may with any and all other authorized but unissued shares of Preferred Stock be designated or redesignated and issued or reissued, as the case may be, as part of any series of Preferred Stock.

(b) The Series C Preferred Stock shall rank, with respect to dividend rights and distribution rights upon the liquidation, winding-up or dissolution of the Corporation: (i) senior to the Common Stock and each other class or series of Junior Stock; (ii) on parity with each class or series of Parity Stock; and (iii) junior to each class or series of Senior Stock.

SECTION 3. *Definitions.* As used herein with respect to the Series C Preferred Stock:

"**Articles**" means the Restated Articles of Incorporation of the Corporation, as amended and as the same may be amended, restated or amended and restated from time to time.

"**Board of Directors**" means the Board of Directors of the Corporation.

"**Business Day**" means any day other than a Saturday or Sunday or any other day on which commercial banks in New York City are authorized or required by law or executive order to close.

"**Bylaws**" means the Amended and Restated Bylaws of the Corporation, as they may be amended, restated or amended and restated from time to time.

"**Certificate of Designation**" means this Certificate of Designation establishing the terms of the Series C Preferred Stock.

The term "**close of business**" means 5:00 p.m., New York City time.

"**Common Stock**" means the common stock of the Corporation.

"**Corporation**" means CMS Energy Corporation, a Michigan corporation.

"**Dividend Disbursing Agent**" means Equiniti Trust Company d/b/a EQ Shareowner Services, the Corporation's duly appointed dividend disbursing agent for the Series C Preferred Stock, or any successor appointed under Section 9.

"**Dividend Payment Date**" has the meaning set forth in Section 4(a).

"**Dividend Period**" means the period from, and including, a Dividend Payment Date to, but excluding, the next Dividend Payment Date, except that the initial Dividend Period shall commence on, and include, the Initial Issue Date.

"**DTC**" has the meaning set forth in Section 6.

"**Holder**" means each Person in whose name any share of the Series C Preferred Stock is registered on the stock register of the Corporation, who shall be treated by the Corporation and the Registrar as the absolute owner of such share of the Series C Preferred Stock.

"**Initial Issue Date**" means July 1, 2021, the original issue date of shares of the Series C Preferred Stock.

"**Junior Stock**" means: (a) the Common Stock; and (b) each other class or series of capital stock of the Corporation established after the Initial Issue Date the terms of which do not expressly provide that such class or series shall rank senior to or on parity with the Series C Preferred Stock as to dividend rights and distribution rights upon the Corporation's liquidation, winding-up or dissolution.

"**Liquidation Dividend Amount**" shall have the meaning set forth in Section 7(a).

"**Liquidation Preference**" means, as to the Series C Preferred Stock, $25,000 per share thereof, subject to adjustment as provided in Section 16(b).

**"Nonpayment Event"** shall have the meaning set forth in Section 8(b)(i).

"**Officer**" shall have the meaning set forth in Section 14(b).

"**Parity Stock**" means each class or series of capital stock of the Corporation established after the Initial Issue Date the terms of which expressly provide that such class or series shall rank on parity with the Series C Preferred Stock as to dividend rights and distribution rights upon the Corporation's liquidation, winding-up or dissolution.

"**Person**" means any individual, partnership, corporation, limited liability company, business trust, joint stock company, trust, unincorporated association, joint venture, governmental authority or other entity of whatever nature.

"**Preferred Directors**" shall have the meaning set forth in Section 8(b)(i).

"**Preferred Stock**" means the preferred stock of the Corporation.

"**Prospectus Supplement**" means the prospectus supplement dated June 24, 2021 relating to the initial offering and sale of the depositary shares each representing a 1/1,000$^{th}$ interest in a share of the Series C Preferred Stock.

"**Ratings Event**" means that, and shall be deemed to have occurred when, any nationally recognized statistical rating organization as defined in Section 3(a)(62) of the Securities Exchange Act of 1934, as amended, or in any successor provision thereto, that then publishes a rating for the Corporation (a "**Rating Agency**"), amends, clarifies or changes the criteria it uses to assign equity credit to securities such as the Series C Preferred Stock, which amendment, clarification or change results in:

(a) the shortening of the length of time the Series C Preferred Stock is assigned a particular level of equity credit by that Rating Agency as compared to the length of time the Series C

Preferred Stock would have been assigned that level of equity credit by that Rating Agency or its predecessor on the Initial Issue Date; or

(b) the lowering of the equity credit (including up to a lesser amount) assigned to the Series C Preferred Stock by that Rating Agency as compared to the equity credit assigned by that Rating Agency or its predecessor on the Initial Issue Date.

"**Record Date**" has the meaning set forth in Section 4(a).

"**Redemption Date**" means any date fixed for redemption of any shares of Series C Preferred Stock pursuant to the provisions of Section 5.

"**Registrar**" means Equiniti Trust Company d/b/a EQ Shareowner Services, the Corporation's duly appointed registrar for the Series C Preferred Stock, or any successor appointed under Section 9.

"**Senior Stock**" means each class or series of capital stock of the Corporation established after the Initial Issue Date the terms of which expressly provide that such class or series shall rank senior to the Series C Preferred Stock as to dividend rights or distribution rights upon the Corporation's liquidation, winding-up or dissolution.

"**Series C Preferred Stock**" has the meaning set forth in Section 1.

"**Share Dilution Amount**" means the increase in the number of diluted shares outstanding (determined in accordance with accounting principles generally accepted in the United States, and as measured from the date of the Corporation's consolidated financial statements most recently filed with the Securities and Exchange Commission prior to the Initial Issue Date) resulting from the grant, vesting or exercise of equity-based compensation to directors, employees, contractors and agents and equitably adjusted for any stock split, stock dividend, reverse stock split, reclassification or similar event.

"**Transfer Agent**" means Equiniti Trust Company d/b/a EQ Shareowner Services, the Corporation's duly appointed transfer agent for the Series C Preferred Stock, or any successor appointed under Section 9.

"**Voting Preferred Stock**" means any series of Preferred Stock, other than the Series C Preferred Stock, ranking equally with the Series C Preferred Stock either as to dividends or to the distribution of assets upon liquidation, dissolution or winding-up of the Corporation and upon which voting rights similar to the voting rights of the Series C Preferred Stock in all material respects have been established for such series of Preferred Stock and which are exercisable at the time of any vote of the Preferred Stock.

SECTION 4. *Dividends.*

(a) *Rate*. Subject to the rights of holders of any class or series of capital stock of the Corporation ranking senior to the Series C Preferred Stock with respect to dividends, Holders shall be entitled to receive, when, as and if declared by the Board of Directors (or an authorized committee thereof) out of funds of the Corporation legally available for payment, cash dividends at the rate per annum of 4.200% on the Liquidation Preference per share of the Series C Preferred Stock. Declared dividends on the Series C Preferred Stock will be payable in arrears on January 15, April 15, July 15 and October 15 of each year, commencing on October 15, 2021 (each, a "**Dividend Payment Date**"). Dividends on the Series C Preferred Stock shall accumulate daily from and including the most recent date as to which dividends shall have been paid or, if no dividends have been paid, from the Initial Issue Date (or such other date as may be set forth in the certificate evidencing the relevant shares of Series C Preferred Stock) without regard to whether funds are legally available for the declaration or payment of such dividends. Declared dividends shall be payable on the relevant Dividend Payment Date to Holders as they appear on the Corporation's stock register at the close of business on the immediately preceding January 1, April 1, July 1 or October 1, as applicable (each, a "**Record Date**"). These Record Dates shall apply regardless of whether a particular Record Date is a Business Day. If a Dividend Payment Date is not a Business Day, payment of declared dividends shall be made on the next succeeding Business Day, without any interest, additional dividends, or other payment in lieu of interest or additional dividends accumulating with respect to this delay.

Dividends accumulating or payable on the Series C Preferred Stock for any Dividend Period (or portion thereof) shall be calculated on the basis of a 360-day year consisting of twelve 30-day months. Accumulations of dividends on shares of the Series C Preferred Stock shall not bear interest or dividends on such accumulated amount.

No dividend shall be declared or paid on, or any sum of cash set aside for the payment of dividends on, any outstanding shares of Series C Preferred Stock with respect to any Dividend Period unless all dividends for all preceding Dividend Periods have been declared and paid on, or a sufficient sum of cash has been set aside for the payment of such dividends on, all outstanding shares of Series C Preferred Stock.

(b) *Priority of Dividends*. So long as any share of the Series C Preferred Stock remains outstanding, no dividend or distribution shall be declared or paid on Common Stock or any other Junior Stock, and no Common Stock or any other Junior Stock shall be repurchased, redeemed or otherwise acquired for consideration by the Corporation or any of its subsidiaries unless, in each case, all accumulated and unpaid dividends for all preceding Dividend Periods have been declared and paid, or a sufficient sum of cash has been set aside for the payment of such dividends, on all outstanding shares of the Series C Preferred Stock. The foregoing limitation shall not apply to: (i) any dividend or distribution payable in shares of Common Stock or other Junior Stock, together with cash in lieu of any fractional share; (ii) repurchases, redemptions or other acquisitions of Common Stock or other Junior Stock in connection with the administration of any benefit or other incentive plan, including any employment contract, including, without limitation, (x) purchases to offset the Share Dilution Amount pursuant to a publicly announced repurchase plan; *provided* that any purchases to offset the Share Dilution Amount shall in no event exceed the Share Dilution Amount, (y) the forfeiture of unvested shares of restricted stock or share withholdings or other surrender of shares to which the holder may otherwise be entitled upon exercise, delivery or vesting of equity

awards (whether in payment of applicable taxes, the exercise price or otherwise), and (z) the payment of cash in lieu of fractional shares; (iii) purchases of fractional interests in shares of Common Stock or other Junior Stock pursuant to the conversion or exchange provisions of such shares of other Junior Stock or any securities exchangeable for or convertible into shares of Common Stock or other Junior Stock; (iv) any dividends or distributions of rights or Common Stock or other Junior Stock in connection with a shareholders' rights plan or any redemption or repurchase of rights pursuant to any shareholders' rights plan; (v) repurchases of Common Stock or other Junior Stock pursuant to a contractually binding requirement to buy Common Stock or other Junior Stock existing prior to the preceding Dividend Period, including under a contractually binding stock repurchase plan; (vi) the deemed purchase or acquisition of fractional interests in shares of Common Stock or other Junior Stock pursuant to the conversion or exchange provisions of such shares or the security being converted or exchanged; (vii) the acquisition by the Corporation or any of its subsidiaries of record ownership in Common Stock or other Junior Stock for the beneficial ownership of any other Persons (other than the Corporation or any of its subsidiaries), including as trustees or custodians, and the payment of cash in lieu of fractional shares; and (viii) the exchange or conversion of Junior Stock for or into other Junior Stock and the payment of cash in lieu of fractional shares.

When dividends on shares of the Series C Preferred Stock with respect to any previously completed Dividend Period (A) have not been declared and paid in full or (B) have been declared but a sum of cash sufficient for payment thereof has not been set aside for the benefit of the Holders thereof on the applicable Record Date, no dividends may be declared or paid on any Parity Stock unless dividends are declared on the shares of Series C Preferred Stock such that the respective amounts of such dividends declared on the shares of Series C Preferred Stock and such Parity Stock shall bear the same ratio to each other as all accumulated dividends and all declared and unpaid dividends per share on the shares of Series C Preferred Stock and such Parity Stock bear to each other; *provided, however,* that any unpaid dividends will continue to accumulate. The foregoing limitation shall not apply to (i) purchases of fractional interests in shares of Parity Stock pursuant to the conversion or exchange provisions of such shares of Parity Stock or any securities exchangeable for or convertible into shares of Parity Stock, (ii) the deemed purchase or acquisition of fractional interests in shares of Parity Stock pursuant to the conversion or exchange provisions of such shares or the security being converted or exchanged, (iii) the acquisition by the Corporation or any of its subsidiaries of record ownership in Parity Stock for the beneficial ownership of any other Persons (other than for the Corporation or any of its subsidiaries), including as trustees or custodians, and the payment of cash in lieu of fractional shares and (iv) the exchange or conversion of Parity Stock for or into other Parity Stock (with the same or lesser aggregate liquidation amount) or Junior Stock and the payment of cash in lieu of fractional shares.

Subject only to the foregoing, and not otherwise, such dividends (payable in cash, securities or other property) as may be determined by the Board of Directors (or an authorized committee thereof) may be declared and paid on any securities, including Common Stock, from time to time out of any funds legally available for such payment, and Holders shall not be entitled to participate in any such dividends declared on securities other than the Series C Preferred Stock.

SECTION 5. *Optional Redemption.*

The Corporation may, at its option, redeem the Series C Preferred Stock:

(a) in whole or in part, from time to time, on or after July 15, 2026 at a redemption price in cash equal to $25,000 per share of Series C Preferred Stock, subject to equitable adjustment as provided below; or

(b) in whole but not in part, at any time within 120 days after the conclusion of any review or appeal process instituted by the Corporation following the occurrence of a Ratings Event, or, if no review or appeal process is available or sought with respect to such Ratings Event, at any time within 120 days after the occurrence of such Ratings Event, at a redemption price in cash equal to $25,500 per share of Series C Preferred Stock, subject to equitable adjustment as provided below,

plus, in each case, all accumulated and unpaid dividends (whether or not declared) to, but excluding, such Redemption Date; *provided* that, notwithstanding the foregoing, if a Redemption Date for any shares of Series C Preferred Stock occurs subsequent to a Record Date and on or prior to the next succeeding Dividend Payment Date, then the full amount of accumulated and unpaid dividends (whether or not declared) on such shares of Series C Preferred Stock to, but excluding, such Dividend Payment Date shall be paid on such Dividend Payment Date to the Persons who were the Holders of such shares at the close of business on such Record Date and such accumulated and unpaid dividends shall not be paid or required to be paid on the Redemption Date and shall not constitute a part of the redemption price of such shares.

The redemption price shall be subject to equitable adjustment whenever there shall occur a stock split, combination, reclassification or other similar event involving the Series C Preferred Stock. Any such adjustments shall be determined in good faith by the Board of Directors (or an authorized committee thereof) and submitted by the Board of Directors (or such authorized committee thereof) to the Transfer Agent.

SECTION 6. *Redemption Procedures.*

If the Series C Preferred Stock is to be redeemed, the notice of redemption shall be given by first class mail, postage prepaid, or by overnight air courier guaranteeing next day delivery, to the Holders of the Series C Preferred Stock to be redeemed, mailed not less than 30 days, nor more than 60 days, prior to the Redemption Date (*provided* that, if the Series C Preferred Stock is held in book-entry form evidenced by a global certificate held by The Depository Trust Company ("**DTC**," which term includes any successor thereto) or its nominee, the Corporation may give such notice in any manner permitted or required by DTC. Each notice of redemption shall include a statement setting forth:

(a) the Redemption Date;

(b) the number of shares of Series C Preferred Stock to be redeemed and, if less than all the shares of Series C Preferred Stock held by such Holder are to be redeemed, the number of such shares of Series C Preferred Stock to be redeemed from such Holder;

(c) the redemption price;

(d) the place or places where Holders may surrender certificates evidencing the Series C Preferred Stock for payment of the redemption price; and

(e) that dividends on the shares of Series C Preferred Stock to be redeemed shall cease to accumulate from and after such Redemption Date.

If notice of redemption of any shares of Series C Preferred Stock has been given, and if the funds necessary for such redemption have been set aside by the Corporation for the benefit of the Holders of the shares of Series C Preferred Stock so called for redemption, then, from and after the Redemption Date, dividends shall cease to accumulate on such shares of Series C Preferred Stock, and such shares of Series C Preferred Stock shall no longer be deemed outstanding and all rights of the Holders of such shares of Series C Preferred Stock shall terminate, except for (i) the right of the Holders thereof to receive the amount payable with respect to such redemption, without interest and (ii) if the Redemption Date occurs subsequent to a Record Date and on or prior to the next succeeding Dividend Payment Date, the right of the Persons who were the Holders of such shares at the close of business on such Record Date to receive, on such Dividend Payment Date, the full amount of accumulated and unpaid dividends (whether or not declared) on such shares to, but excluding, such Dividend Payment Date. Any funds unclaimed at the end of one year from the Redemption Date shall, to the extent permitted by law, be released by the Corporation, after which time the Holders of such Series C Preferred Stock so called for redemption shall look only to the Corporation for payment of the redemption price of such Series C Preferred Stock. If a Redemption Date is not a Business Day, payment shall be made on the next succeeding Business Day, without any interest, additional dividends, or other payment in lieu of interest or additional dividends accumulating with respect to this delay.

In case of any redemption of only part of the Series C Preferred Stock at the time outstanding, the Series C Preferred Stock to be redeemed shall be selected either pro rata or by lot. If fewer than all the shares represented by any certificate are redeemed, a new certificate shall be issued representing the unredeemed shares without charge to the Holder thereof.

SECTION 7. *Liquidation, Winding-up or Dissolution.*

(a) In the event of any liquidation, winding-up or dissolution of the Corporation, whether voluntary or involuntary, each Holder shall be entitled to receive the Liquidation Preference per share of the Series C Preferred Stock, plus an amount (the "**Liquidation Dividend Amount**") equal to accumulated and unpaid dividends (whether or not declared) on such shares to (but excluding) the date fixed for liquidation, winding-up or dissolution, to be paid out of the assets of the Corporation legally available for distribution to its shareholders, after payment or provision for the Corporation's debts, obligations and liabilities, including debt and other liabilities owed to the Corporation's creditors, as required by applicable law, and to holders of shares of any class or series of capital stock of the Corporation ranking senior to the Series C Preferred Stock with respect to distribution rights upon the Corporation's liquidation, winding-up or dissolution and before any payment or distribution is made to holders of any Junior Stock (including, without limitation, Common Stock).

(b) If, upon the voluntary or involuntary liquidation, winding-up or dissolution of the Corporation, the amounts payable with respect to (i) the Liquidation Preference plus the Liquidation Dividend Amount on the shares of Series C Preferred Stock and (ii) the liquidation preference of, and the amount of accumulated and unpaid dividends (to, but excluding, the date fixed for such liquidation, winding-up or dissolution) on, all other Parity Stock are not paid in full, the Holders and all holders of any such other Parity Stock shall share equally and ratably in any distribution of the

Corporation's assets in proportion to their respective liquidation preferences and amounts equal to the accumulated and unpaid dividends to which they are entitled.

(c) After the payment to any Holder of the full amount of the Liquidation Preference and the Liquidation Dividend Amount for each of such Holder's shares of Series C Preferred Stock, such Holder as such shall have no right or claim to any of the remaining assets of the Corporation.

(d) Neither the sale, lease or exchange of all or substantially all of the Corporation's assets, nor the Corporation's merger or consolidation into or with any other Person, shall be deemed to be the voluntary or involuntary liquidation, winding-up or dissolution of the Corporation.

SECTION 8. *Voting Rights*.

(a) *General*. Holders shall not have any voting rights except as set forth in this Section 8 and except as otherwise from time to time specifically required by Michigan law. Without limitation to the foregoing, but subject to any limits and restrictions stated in the Articles, no vote or consent of the Holders shall be required for the issuance of any additional shares of Series C Preferred Stock not exceeding the aggregate number of shares authorized in this Certificate of Designation.

(b) *Voting Rights*.

(i) Whenever dividends on any shares of the Series C Preferred Stock or any other class or series of Preferred Stock that ranks on parity with the Series C Preferred Stock as to payment of dividends, and upon which similar voting rights have been conferred and are exercisable, shall have not been declared and paid for the equivalent of six quarterly dividend payments, whether or not for consecutive Dividend Periods (a "**Nonpayment Event**"), the Holders of the Series C Preferred Stock (voting as a single class together with holders of any and all other classes of authorized Preferred Stock having equivalent voting rights, whether or not the holders of such Preferred Stock would be entitled to vote for the election of directors if such default in dividends did not exist) shall be entitled to vote as a single class for the election of a total of two additional members of the Board of Directors (the "**Preferred Directors**"), provided that the Board of Directors shall at no time include more than two Preferred Directors. In that event, the number of directors on the Board of Directors shall automatically increase by two and, at the request of any Holder of Series C Preferred Stock or other Preferred Stock with equivalent voting rights, a special meeting of the Holders of Series C Preferred Stock and the holders of any other class or series of Preferred Stock that ranks on parity with Series C Preferred Stock as to payment of dividends and for which dividends have not been paid shall be called for the election of the two directors (unless such request is received less than 90 days before the date fixed for the next annual or special meeting of the shareholders, in which event such election shall be held at such next annual or special meeting of shareholders), followed by such election at each subsequent annual meeting. These voting rights will continue until full dividends have been paid regularly on the shares of the Series C Preferred Stock and any other class or series of Preferred Stock that ranks on parity with the Series C Preferred Stock as to payment of dividends for at least four consecutive quarterly Dividend Periods or their equivalent following the Nonpayment Event.

If and when full dividends have been paid regularly on the Series C Preferred Stock and any other class or series of Preferred Stock that ranks on parity with the Series C Preferred Stock

as to payment of dividends for at least four consecutive quarterly Dividend Periods or their equivalent following a Nonpayment Event, the Holders of the Series C Preferred Stock shall be divested of the foregoing voting rights (subject to revesting in the event of each subsequent Nonpayment Event) and the term of office of each Preferred Director so elected shall terminate and the number of directors on the Board of Directors shall automatically decrease by two. Any Preferred Director may be removed at any time without cause by the Holders of a majority of the outstanding shares of the Series C Preferred Stock (together with holders of any and all other classes of authorized Preferred Stock having equivalent voting rights, whether or not the holders of such Preferred Stock would be entitled to vote for the election of directors if such default in dividends did not exist) when they have the voting rights described above. So long as a Nonpayment Event continues, any vacancy in the office of a Preferred Director (other than prior to the initial election of the Preferred Directors) may be filled by the written consent of the Preferred Director remaining in office or, if none remains in office, by a vote of the Holders of the outstanding shares of Series C Preferred Stock (together with holders of any and all other class of authorized Preferred Stock having equivalent voting rights, whether or not the holders of such Preferred Stock would be entitled to vote for the election of directors if such default in dividends did not exist) to serve until the next annual meeting of shareholders. The Preferred Directors shall each be entitled to one vote per director on any matter.

(ii) So long as any shares of the Series C Preferred Stock are outstanding, in addition to any other vote or consent of shareholders required by law or by the Articles, the affirmative vote or consent of the holders of not less than two-thirds of the total stated liquidation preference (excluding accumulated and unpaid dividends thereon, and premiums or other similar amounts, if any) of all outstanding shares of Series C Preferred Stock and all outstanding shares of any other series of Voting Preferred Stock (subject to Section 8(b)(iii)) at the time outstanding and entitled to vote thereon, voting together as a single class, given in person or by proxy, either in writing without a meeting or by vote at an annual or special meeting of such shareholders, shall be necessary for the Corporation to effect:

(A) any amendment of the Articles, including this Certificate of Designation, so as to authorize, or increase the authorized amount of, any class or series of Senior Stock;

(B) any amendment of any provision of the Articles, other than this Certificate of Designation, so as to adversely affect the special rights, preferences, privileges, restrictions, or voting powers of the Series C Preferred Stock; or

(C) any consummation of a binding share exchange or reclassification involving the shares of the Series C Preferred Stock, or of a merger or consolidation of the Corporation with or into another entity, unless in each case (x) the shares of the Series C Preferred Stock remain outstanding or, in the case of any such merger or consolidation with respect to which the Corporation is not the surviving or resulting entity (or the Series C Preferred Stock is otherwise exchanged or reclassified), are converted or reclassified into or exchanged for preferred stock of the surviving or resulting entity or its ultimate parent, and (y) the shares of the Series C Preferred Stock that remain outstanding or such shares of preferred stock, as the case may be, have rights, preferences, privileges and voting powers that, taken as a whole, are not materially less favorable to the holders thereof than the

rights, preferences, privileges and voting powers, taken as a whole, of the Series C Preferred Stock immediately prior to the consummation of such transaction;

*provided*, *however*, that, for the avoidance of doubt, (1) any increase in the amount of the Corporation's authorized but unissued shares of Preferred Stock, (2) any increase in the amount of the Corporation's authorized Series C Preferred Stock or the issuance of any additional shares of the Series C Preferred Stock or (3) the authorization or creation of any class or series of Parity Stock or Junior Stock, any increase in the amount of authorized but unissued shares of such class or series of Parity Stock or Junior Stock or the issuance of any shares of such class or series of Parity Stock or Junior Stock shall be deemed not to adversely affect (or to otherwise cause to be materially less favorable) the rights, preferences, privileges, restrictions or voting powers of the Series C Preferred Stock, and shall not require the affirmative vote or consent of the Holders, except as required pursuant to Michigan law.

(iii) If any amendment, share exchange, reclassification, merger or consolidation specified in this Section 8(b) would adversely affect (or cause to be materially less favorable, as applicable) the rights, preferences, privileges, restrictions or voting powers of one or more but not all series of Voting Preferred Stock, then only the series of Voting Preferred Stock adversely affected (or the terms of which would be materially less favorable, as applicable) and entitled to vote shall vote as a class in lieu of all other series of Voting Preferred Stock.

(iv) Without the consent of the Holders, to the fullest extent permitted by applicable law and so long as such action does not adversely affect the special rights, preferences, privileges, restrictions or voting powers of the Series C Preferred Stock, the Corporation may amend, alter, supplement, or repeal any terms of the Series C Preferred Stock, including by way of amendment to this Certificate of Designation, for the following purposes:

(A) to cure any ambiguity or mistake, or to correct or supplement any provision contained in this Certificate of Designation that may be defective or inconsistent with any other provision contained in this Certificate of Designation;

(B) to make any provision with respect to matters or questions relating to the Series C Preferred Stock that is not inconsistent with the provisions of the Articles, including this Certificate of Designation; or

(C) to waive any of the Corporation's rights with respect thereto.

(v) Without the consent of the Holders, to the fullest extent permitted by applicable law, the Corporation may amend, alter, supplement or repeal any terms of the Series C Preferred Stock, including by way of amendment to this Certificate of Designation, in order to conform the terms thereof to the description of the terms of the Series C Preferred Stock set forth under "Certain Terms of the Series C Preferred Stock" in the Prospectus Supplement.

(c) *Procedures for Voting and Consents*. The rules and procedures for calling and conducting any meeting of the Holders (including, without limitation, the fixing of a Record Date in connection therewith), the solicitation and use of proxies at such a meeting, the obtaining of written consents and any other procedural aspect or matter with regard to such a meeting or such consents shall be governed by any rules the Board of Directors, in its discretion, may adopt from time to time, which

rules and procedures shall conform to the requirements of the Articles, the Bylaws, applicable law and the rules of any national securities exchange or other trading facility on which the Series C Preferred Stock is listed or traded at the time.

SECTION 9. *Transfer Agent, Registrar, and Dividend Disbursing Agent.* The duly appointed Transfer Agent, Registrar and Dividend Disbursing Agent for the Series C Preferred Stock shall be Equiniti Trust Company d/b/a EQ Shareowner Services. The Corporation may, in its sole discretion, remove any Person serving as the Transfer Agent, Registrar or Dividend Disbursing Agent; *provided*, *however*, that prior to the effectiveness of any such removal the Corporation shall appoint a successor Transfer Agent, Registrar or Dividend Disbursing Agent, as the case may be, who shall accept such appointment prior to the effectiveness of such removal. Upon any such removal or appointment, the Corporation shall send notice thereof to the Holders.

SECTION 10. *Record Holders.* To the fullest extent permitted by applicable law, the Corporation and the Transfer Agent may deem and treat the Holder of any shares of the Series C Preferred Stock as the true and lawful owner thereof for all purposes.

SECTION 11. *Notices.* The Corporation shall send all notices or communications to Holders of the Series C Preferred Stock pursuant to this Certificate of Designation in writing by first class mail, postage prepaid, or by overnight air courier guaranteeing next day delivery, to the Holders' respective addresses shown on the register for the Series C Preferred Stock (*provided* that, if the Series C Preferred Stock is held in book-entry form evidenced by a global certificate held by DTC or its nominee, the Corporation shall be permitted to send notices or communications to Holders pursuant to the procedures of DTC, and notices and communications that the Corporation sends in this manner will be deemed to have been properly sent to such Holders in writing).

SECTION 12. *No Preemptive Rights.* The Holders shall have no preemptive or preferential rights to purchase or subscribe for any stock, obligations, warrants or other securities of the Corporation of any class or series.

SECTION 13. *Other Rights.* The shares of the Series C Preferred Stock shall not have any rights, preferences, privileges or voting powers or relative, participating, optional or other special rights, or qualifications, limitations or restrictions thereof, other than as set forth herein or in the Articles or as provided by applicable law.

SECTION 14. *Stock Certificates*.

(a) Shares of the Series C Preferred Stock shall initially be represented by stock certificates substantially in the form set forth as Exhibit A hereto.

(b) Stock certificates representing shares of the Series C Preferred Stock shall be signed by the President or a Vice President, and by the Treasurer, an Assistant Treasurer, the Secretary or an Assistant Secretary (each, an "**Officer**"), in accordance with the Bylaws and applicable Michigan law, by manual or facsimile signature.

(c) A stock certificate representing shares of the Series C Preferred Stock shall not be valid until manually countersigned by an authorized signatory of the Transfer Agent and Registrar. Each

stock certificate representing shares of the Series C Preferred Stock shall be dated the date of its countersignature.

(d) If any Officer of the Corporation who has signed a stock certificate no longer holds that office at the time the Transfer Agent and Registrar countersigns the stock certificate, the stock certificate shall be valid nonetheless.

SECTION 15. *Replacement Certificates*. If physical certificates are issued, and any of the Series C Preferred Stock certificates shall be mutilated, lost, stolen or destroyed, the Corporation shall, at the expense of the Holder, issue, in exchange and in substitution for and upon cancellation of the mutilated Series C Preferred Stock certificate, or in lieu of and substitution for the Series C Preferred Stock certificate lost, stolen or destroyed, a new Series C Preferred Stock certificate of like tenor and representing an equivalent Liquidation Preference of shares of the Series C Preferred Stock, but only upon receipt of evidence of such loss, theft or destruction of such Series C Preferred Stock certificate and indemnity, if requested, reasonably satisfactory to the Corporation and the Transfer Agent.

SECTION 16. *Miscellaneous.*

(a) The Corporation shall pay any and all stock transfer and documentary stamp taxes that may be payable in respect of any initial issuance or delivery of shares of the Series C Preferred Stock or certificates representing such shares.

(b) The Liquidation Preference shall be subject to equitable adjustment whenever there shall occur a stock split, combination, reclassification or other similar event involving the Series C Preferred Stock. Such adjustments shall be determined in good faith by the Board of Directors (or an authorized committee thereof) and submitted by the Board of Directors (or such authorized committee thereof) to the Transfer Agent.

(c) Shares of Series C Preferred Stock that are redeemed, purchased or otherwise acquired by the Corporation shall be cancelled and shall revert to authorized but unissued shares of Series C Preferred Stock which may be reissued from time to time by the Corporation, unless the Board of Directors determines by resolution that the shares shall have the status of authorized but unissued shares of Preferred Stock undesignated as to series and may with any and all other authorized but unissued shares of Preferred Stock be designated or redesignated and issued or reissued, as the case may be, as part of any series of Preferred Stock.

SECTION 17. *Withholding Taxes*. Notwithstanding anything to the contrary, if the Corporation or other applicable withholding agent pays withholding taxes or backup withholding on behalf of the Holder or beneficial owner, the Corporation or other applicable withholding agent may, at its option, set off such payments against payments of cash on the Series C Preferred Stock.

**Exhibit A**

[FORM OF FACE OF
4.200% CUMULATIVE REDEEMABLE PERPETUAL PREFERRED
STOCK, SERIES C CERTIFICATE]

THE SHARES OF 4.200% CUMULATIVE REDEEMABLE PERPETUAL PREFERRED STOCK, SERIES C ARE SUBJECT TO REDEMPTION AT THE OPTION OF THE CORPORATION (AS DEFINED BELOW) AT THE TIMES AND REDEMPTION PRICES, AND ON TERMS AND CONDITIONS, SET FORTH IN THE CERTIFICATE OF DESIGNATION (AS DEFINED BELOW).

Certificate Number [ ]
Cumulative

[Number] Shares of 4.200%
Redeemable Perpetual Preferred Stock, Series C
CUSIP: 125896 829
ISIN: US1258968296

**CMS ENERGY CORPORATION**
(Formed under the laws of the State of Michigan)

4.200% Cumulative Redeemable Perpetual Preferred Stock, Series C
(Liquidation Preference as specified below)

CMS Energy Corporation, a Michigan corporation (the "**Corporation**"), hereby certifies that [_____] (the "**Holder**") is the registered owner of [_____] shares of fully paid and non-assessable shares of the Corporation's designated 4.200% Cumulative Redeemable Perpetual Preferred Stock, Series C, with a Liquidation Preference of $25,000.00 per share (the "**Series C Preferred Stock**"). The shares of the Series C Preferred Stock are transferable on the books and records of the Registrar, in person or by a duly authorized attorney, upon surrender of this certificate duly endorsed and in proper form for transfer. The rights, privileges, restrictions and other terms and provisions of the Series C Preferred Stock represented hereby are and shall in all respects be subject to the provisions of the Certificate of Designation of 4.200% Cumulative Redeemable Perpetual Preferred Stock, Series C of CMS Energy Corporation dated June 28, 2021, as the same may be amended from time to time (the "**Certificate of Designation**"). Capitalized terms used herein but not defined shall have the meanings given them in the Certificate of Designation. The Corporation will provide a copy of the Certificate of Designation to the Holder without charge upon written request to the Corporation at its principal place of business.

Reference is hereby made to the provisions of the Series C Preferred Stock set forth on the reverse hereof and in the Certificate of Designation, which provisions shall for all purposes have the same effect as if set forth at this place. If the terms of this certificate conflict with the terms of the Certificate of Designation, then the terms of the Certificate of Designation will control to the extent of such conflict.

Upon receipt of this executed certificate, the Holder is bound by the Certificate of Designation and is entitled to the benefits thereunder.

Unless the Transfer Agent and Registrar have properly countersigned this certificate, these shares of the Series C Preferred Stock shall not be entitled to any benefit under the Certificate of Designation or be valid or obligatory for any purpose.

[Remainder of Page Intentionally Left Blank]

Witness the facsimile seal of the Corporation and the facsimile signatures of its duly authorized officers.

Dated:

CMS ENERGY CORPORATION

By:_____
Name:
Title: [President or Vice President]

[Impression or Facsimile of Corporation Seal]

CMS ENERGY CORPORATION

By:_____
Name
Title: [Treasurer, Assistant Treasurer, Secretary or Assistant Secretary]

COUNTERSIGNATURE

These are shares of the Series C Preferred Stock referred to in the within-mentioned Certificate of Designation.

Dated: [__], [__]

Equiniti Trust Company d/b/a EQ Shareowner Services,

as Transfer Agent and Registrar

By:_____

Name:

Title:

[FORM OF REVERSE OF

CERTIFICATE FOR SERIES C PREFERRED STOCK]

Cumulative cash dividends on each share of the Series C Preferred Stock shall be payable at the rate provided in the Certificate of Designation.

The Corporation shall furnish without charge to each Holder who so requests a full statement of the designation, relative rights, preferences and limitations of each class and series of stock of the Corporation authorized to be issued, including the Series C Preferred Stock, in so far as the same shall have been prescribed and the authority of the Board of Directors of the Corporation to designate and prescribe the relative rights, preferences and limitations of other series. Such statement may be obtained from the Corporation at the Corporation's principal executive offices, which, on the Initial Issue Date of shares of the Series C Preferred Stock, were located at One Energy Plaza, Jackson, Michigan 49201.

ASSIGNMENT

FOR VALUE RECEIVED, the undersigned assigns and transfers the shares of the Series C Preferred Stock evidenced hereby to:

_____

(Insert assignee's social security or taxpayer identification number, if any)

_____

_____

_____

(Insert address and zip code of assignee)

and irrevocably appoints: _____ as agent to transfer the shares of the Series C Preferred Stock evidenced hereby on the books of the Transfer Agent and Registrar. The agent may substitute another to act for him or her.

Date:

Signature: _____

(Sign exactly as your name appears on the other side of this Certificate)

Signature Guarantee: _____

(Signature must be guaranteed by an "eligible guarantor institution" that is a bank, stockbroker, savings and loan association or credit union meeting the requirements of the Transfer Agent, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("STAMP") or such other "signature guarantee program" as may be determined by the Transfer Agent in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.)

IN WITNESS WHEREOF, CMS ENERGY CORPORATION has caused this Certificate of Designation to be signed by its Assistant Secretary on this 28th day of June, 2021.

CMS ENERGY CORPORATION

By:/s/ TERRY L. CHRISTIAN
Name: Terry L. Christian
Title: Assistant Secretary and authorized agent

[Signature Page to Series C Certificate of Designation]

Filed by Corporations Division Administrator Filing Number: 224820666040 Date: 05/08/2024

LARA Corporations Online Filing System
Department of Licensing and Regulatory Affairs

Form Revision Date 07/2016

# CERTIFICATE OF AMENDMENT TO THE ARTICLES OF INCORPORATION

**For use by DOMESTIC PROFIT CORPORATION**

*Pursuant to the provisions of Act 284, Public Acts of 1972,the undersigned corporation executes the following Certificate:*

The identification number assigned by the Bureau is: 800497353

The name of the corporation is: CMS ENERGY CORPORATION

The Articles of Incorporation is hereby amended to read as follows:

**Article IV**

The street address of the registered office of the corporation and the name of the resident agent at the registered office (P.O. Boxes are not acceptable):

1. Agent Name: MELISSA M GLEESPEN
2. Street Address: ONE ENERGY PLAZA
   Apt/Suite/Other:
   City: JACKSON
   State: MI Zip Code: 49201

3. Registered Office Mailing Address:
   P.O. Box or Street Address: ONE ENERGY PLAZA, EP1-416
   Apt/Suite/Other:
   City: JACKSON
   State: MI Zip Code: 49201

Use the space below for additional Articles or for continuation of previous Articles. Please identify any Article being continued or added.

ARTICLE XI OF THE ARTICLES OF INCORPORATION IS HEREBY AMENDED TO READ AS FOLLOWS:

ARTICLE XI

THE CORPORATION RESERVES THE RIGHT TO AMEND, ALTER, CHANGE OR REPEAL ANY PROVISION IN THESE ARTICLES OF INCORPORATION AS PERMITTED BY LAW, AND ALL RIGHTS CONFERRED ON SHAREHOLDERS HEREIN ARE GRANTED SUBJECT TO THIS RESERVATION. NOTWITHSTANDING THE FOREGOING, THE PROVISIONS OF ARTICLES V, VI, VII, VIII, IX AND THIS ARTICLE XI MAY NOT BE AMENDED, ALTERED, CHANGED OR REPEALED UNLESS SUCH AMENDMENT, ALTERATION, CHANGE OR REPEAL IS APPROVED BY THE AFFIRMATIVE VOTE OF A MAJORITY OF THE OUTSTANDING SHARES ENTITLED TO VOTE THEREON.

2. The foregoing amendment to the Articles of Incorporation proposed by the board was duly adopted on: 05/03/2024 by the shareholders at a meeting in accordance with Section 611(3) of the Act.

This document must be signed by an authorized officer or agent:

Signed this 7th Day of May, 2024 by:

| Signature | Title | Title if "Other" was selected |
| --- | --- | --- |
| Terry L. Christian | Authorized Agent | |

By selecting ACCEPT, I hereby acknowledge that this electronic document is being signed in accordance with the Act. I further certify that to the best of my knowledge the information provided is true, accurate, and in compliance with the Act.

○ Decline ◉ Accept

Filed by Corporations Division Administrator Filing Number: 224820666040 Date: 05/08/2024

# *MICHIGAN DEPARTMENT OF LICENSING AND REGULATORY AFFAIRS*

## *FILING ENDORSEMENT*

***This is to Certify that the*** CERTIFICATE OF AMENDMENT TO THE ARTICLES OF INCORPORATION

***for***

CMS ENERGY CORPORATION

***ID Number:*** 800497353

***received by electronic transmission on*** May 07, 2024 ***, is hereby endorsed.***

***Filed on*** May 08, 2024 ***, by the Administrator.***

***The document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document.***

LICENSING AND REGULATORY AFFAIRS
TUEBOR
CIRCUMSPICE
Corporations, Securities & Commercial Licensing Bureau

***In testimony whereof, I have hereunto set my hand and affixed the Seal of the Department,*** *in the City of Lansing, this 8th day of May, 2024.*

*Linda Clegg, Director*
*Corporations, Securities & Commercial Licensing Bureau*

CSCL/CD 515 (Rev. 07/25)

**MICHIGAN DEPARTMENT OF LICENSING AND REGULATORY AFFAIRS**
**CORPORATIONS, SECURITIES & COMMERCIAL LICENSING BUREAU**

| Date Received | AC1 (FOR BUREAU USE ONLY) |
|---|---|
| | $34610 MC 26050884557928 |
| | This document is effective on the date filed, unless a subsequent effective date within 90 days after received date is stated in the document. |

Corporations Division Administrator
**FILED**
Doc #: 28534994
Filed Date: 5/8/2026

Name
Rhonda Morris
Address
One Energy Plaza
City | State | ZIP Code
Jackson MI 49201

**Document will be returned to the name and address you enter above.**
**If left blank, document will be returned to the registered office.**

# CERTIFICATE OF AMENDMENT TO THE ARTICLES OF INCORPORATION

**For use by Domestic Profit and Nonprofit Corporations**

(Please read information and instructions on the last page)

*Pursuant to the provisions of Act 284, Public Acts of 1972, (profit corporations), or Act 162, Public Acts of 1982 (nonprofit corporations), the undersigned corporation executes the following Certificate:*

1. The present name of the corporation is:
   CMS Energy Corporation

2. The identification number assigned by the Bureau is: 800487353

3. Article III of the Articles of Incorporation is hereby amended to read as follows:

The total number of shares of all classes of stock which the Corporation shall have authority to issue is 710,000,000, of which 10,000,000 shares, par value $.01 per share, are of a class designated Preferred Stock ("Preferred Stock"), and 700,000,000 shares, par value $.01 per share, are of a class designated Common Stock ("Common Stock").

C0772-4496 05/08/2026 Received by Michigan Corporations Division

C0772-4497 05/08/2026 Received by Michigan Corporations Division

**COMPLETE ONLY ONE OF THE FOLLOWING:**

**4. Profit or Nonprofit Corporations: For amendments adopted by unanimous consent of incorporators before the first meeting of the board of directors or trustees.**

The foregoing amendment to the Articles of Incorporation was duly adopted on the _____ day of _____, _____, in accordance with the provisions of the Act by the unanimous consent of the incorporator(s) before the first meeting of the Board of Directors or Trustees.

Signed this _____ day of _____, _____

| | |
|---|---|
| _____ (Signature) | _____ (Signature) |
| _____ (Type or Print Name) | _____ (Type or Print Name) |
| _____ (Signature) | _____ (Signature) |
| _____ (Type or Print Name) | _____ (Type or Print Name) |

**5. Profit Corporation Only: Shareholder or Board Approval**

The foregoing amendment to the Articles of Incorporation proposed by the board was duly adopted on the 8th day of May, 2026, by the: (check one of the following)

- [x] shareholders at a meeting in accordance with Section 611(3) of the Act.
- [ ] written consent of the shareholders that have at least the minimum number of votes required by statute in accordance with Section 407(1) of the Act. Written notice to shareholders that have not consented in writing has been given. (Note: Written consent by less than all of the shareholders is permitted only if such provision appears in the Articles of Incorporation.)
- [ ] written consent of all the shareholders entitled to vote in accordance with Section 407(2) of the Act.
- [ ] board of a profit corporation pursuant to Section 611(2) of the Act.

Profit Corporations and Professional Service Corporations

Signed this 8th day of May, 2026

By _____ (Signature of an authorized officer or agent)

Georgine R. Hyden (Type or Print Name)

28534725

LARA LICENSING AND REGULATORY AFFAIRS

**STATE OF MICHIGAN**
**CSCL/CD- 515 - CERTIFICATE OF AMENDMENT TO THE ARTICLES OF INCORPORATION**

Corporations Division Administrator

**FILED**

Doc #: 28534725
Filed Date: 5/8/2026

C0772-4020 05/08/2026 Received by Michigan Corporations Division

Certificate of Amendment to the Articles of Incorporation for use by Domestic Profit and Nonprofit Corporations

Pursuant to the provisions of Act 284, Public Acts of 1972, (profit corporations), or Act 162, Public Acts of 1982 (nonprofit corporations), the undersigned executes the following Certificate:

Corporation Information

| | |
|---|---|
| The present name of the corporation is: | CMS ENERGY CORPORATION |
| The identification number assigned by the Bureau is: | 800497353 |
| Corporation Type: | Domestic Profit Corporation |

Optional Article(s)

ARTICLE V - Special meetings of the shareholders may be called by the Board of Directors, the Chairman of the Board, or shareholders entitled to cast at least 10% of the outstanding shares entitled to vote thereon. The procedure to be followed by shareholders in calling a special meeting and the methodology for determining the percentage of votes entitled to be cast by the shareholders seeking to call a special meeting (including without limitation any minimum holding periods or other limitations or conditions) shall be as set forth in the bylaws of the Corporation.

Filing Effective Date

| | |
|---|---|
| The filing will be effective: | when filed by the Corporations Division Administrator. |

Shareholder or Board Approval

| | |
|---|---|
| The foregoing amendment to the Articles of Incorporation proposed by the board was duly adopted on: | 05/08/2026 |
| The amendment was adopted by: | shareholders at a meeting in accordance with Section 611(3) of the Act |

Attestations

☒ I understand that the information I enter into the online system is public information and will appear online and on copy requests exactly as I enter it into the system.

☒ I have been authorized by the business entity to file this document online.

☒ I, HEREBY SWEAR AND/OR AFFIRM, under penalty of law, including criminal prosecution, that the facts contained in this document are true. I certify that I am signing this document as the person(s) whose signature is required, or as an agent of the person(s) whose signature is required, who has authorized me to place his/her signature on this document.

Signature(s)

| *Authorized Agent* | *Georgine R Hyden* | *Lindsey White* | *05/08/2026* |
|---|---|---|---|
| Signer's Capacity | On behalf of | Sign Here | Date |

28538021

LARA LICENSING AND REGULATORY AFFAIRS

**STATE OF MICHIGAN**
**CSCL/CD- 515 - CERTIFICATE OF AMENDMENT TO THE ARTICLES OF INCORPORATION**

Corporations Division Administrator
**FILED**
Doc #: 28538021
Filed Date: 5/11/2026

C0774-1705 05/11/2026 Received by Michigan Corporations Division

Certificate of Amendment to the Articles of Incorporation for use by Domestic Profit and Nonprofit Corporations

Pursuant to the provisions of Act 284, Public Acts of 1972, (profit corporations), or Act 162, Public Acts of 1982 (nonprofit corporations), the undersigned executes the following Certificate:

Corporation Information

| | |
|---|---|
| The present name of the corporation is: | CMS ENERGY CORPORATION |
| The identification number assigned by the Bureau is: | 800497353 |
| Corporation Type: | Domestic Profit Corporation |

Article III

| | |
|---|---|
| Common Shares | 700000000 |
| Preferred Shares | 10000000 |
| Total Shares | 710000000 |
| If there is more than one class or series of shares, state the relative rights, preferences and limitations of the shares of each class in the box below. | The total number of shares of all classes of stock which the Corporation shall have authority to issue is 710,000,000, of which 10,000,000 shares, par value $.01 per share, are of a class designated Preferred Stock (Preferred Stock), and 700,000,000 shares, par value $.01 per share, are of a class designated Common Stock (Common Stock).<br>The statement of the designations and the voting and other powers, preferences and rights, and the qualifications, limitations or restrictions thereof, of the Common Stock and of the Preferred Stock is as follows:<br>Series Established By Articles - There is hereby established one series of Preferred Stock designated as 4.200% Cumulative Redeemable Perpetual Preferred Stock. The number of shares that shall constitute such series shall be 9,200 shares. COMMON STOCK - The shares of Common Stock may be issued from time to time as the Board of Directors shall determine for such consideration as shall be fixed by the Board of Directors. |

Optional Article(s)

This space is intentionally left blank.

Filing Effective Date

| | |
|---|---|
| The filing will be effective: | when filed by the Corporations Division Administrator. |

Shareholder or Board Approval

| | |
|---|---|
| The foregoing amendment to the Articles of Incorporation proposed by the board was duly adopted on: | 05/08/2026 |
| The amendment was adopted by: | board of a profit corporation pursuant to Section 611(2) of the Act |

Attestations

☒ I understand that the information I enter into the online system is public information and will appear online and on copy requests exactly as I enter it into the system.

☒ I have been authorized by the business entity to file this document online.

☒ I, HEREBY SWEAR AND/OR AFFIRM, under penalty of law, including criminal prosecution, that the facts contained in this document are true. I certify that I am signing this document as the person(s) whose signature is required, or as an agent of the person(s) whose signature is required, who has authorized me to place his/her signature on this document.

Signature(s)

| *Authorized Agent* | *Georgine R Hyden* | *Lindsey White* | *05/11/2026* |
|---|---|---|---|
| Signer's Capacity | On behalf of | Sign Here | Date |

C0774-1706 05/11/2026 Received by Michigan Corporations Division

# Certification of Garrick J. Rochow

I, Garrick J. Rochow, certify that:

1. I have reviewed this quarterly report on Form 10-Q of CMS Energy Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

    a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

    d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

    a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

    b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: July 28, 2026

By: /s/ Garrick J. Rochow

Garrick J. Rochow

President and Chief Executive Officer

# Certification of Srikanth Maddipati

I, Srikanth Maddipati, certify that:

1. I have reviewed this quarterly report on Form 10-Q of CMS Energy Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

    a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

    d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

    a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

    b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: July 28, 2026

By: /s/ Srikanth Maddipati

Srikanth Maddipati

Executive Vice President and Chief Financial Officer

# Certification of Garrick J. Rochow

I, Garrick J. Rochow, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Consumers Energy Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

    a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

    d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

    a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

    b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: July 28, 2026

By: /s/ Garrick J. Rochow

Garrick J. Rochow

President and Chief Executive Officer

# Certification of Srikanth Maddipati

I, Srikanth Maddipati, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Consumers Energy Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

    a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

    d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

    a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

    b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: July 28, 2026

By: /s/ Srikanth Maddipati

Srikanth Maddipati

Executive Vice President and Chief Financial Officer

# Certification of CEO and CFO Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

In connection with the Quarterly Report on Form 10-Q of CMS Energy Corporation (the "Company") for the quarterly period ended June 30, 2026 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), Garrick J. Rochow, as President and Chief Executive Officer of the Company, and Srikanth Maddipati, as Executive Vice President and Chief Financial Officer of the Company, each hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of his knowledge:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Garrick J. Rochow

Name: Garrick J. Rochow
Title: President and Chief Executive Officer
Date: July 28, 2026

/s/ Srikanth Maddipati

Name: Srikanth Maddipati
Title: Executive Vice President and Chief Financial Officer
Date: July 28, 2026

# Certification of CEO and CFO Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

In connection with the Quarterly Report on Form 10-Q of Consumers Energy Company (the "Company") for the quarterly period ended June 30, 2026 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), Garrick J. Rochow, as President and Chief Executive Officer of the Company, and Srikanth Maddipati, as Executive Vice President and Chief Financial Officer of the Company, each hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of his knowledge:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Garrick J. Rochow

Name: Garrick J. Rochow
Title: President and Chief Executive Officer
Date: July 28, 2026

/s/ Srikanth Maddipati

Name: Srikanth Maddipati
Title: Executive Vice President and Chief Financial Officer
Date: July 28, 2026

BEFORE THE UNITED STATES DEPARTMENT OF ENERGY

| | |
|---|---|
| Federal Power Act Section 202(c) Emergency Order: Midcontinent Independent System Operator (MISO) | ) ) ) ) ) |

Exhibit to
Motion to Intervene and Request for Rehearing and Stay of
Public Interest Organizations

# Exhibit 190

# MISO 2026–27 LOLE Study Results

# Planning Year 2026-2027 Loss of Load Expectation (LOLE) Study Results

**Loss of Load Expectation Working Group**

October 30, 2025

# Purpose & Key Takeaways

## Purpose:

Review Seasonal Planning Reserve Margin (PRM) and Local Reliability Requirement (LRR) Results for the 2026-2027 Planning Year (PY)

## Key Takeaways:

- PY 2026-2027 Seasonal PRM LOLE Study Results:
  - Summer PRM UCAP: 7.9%
    - No change from the PY 2025-2026 Summer PRM UCAP
  - Fall PRM UCAP: 11.6%
    - Decrease from the PY 2025-2026 Fall PRM UCAP value of 14.9%
  - Winter PRM UCAP: 18.9%
    - Increase from the PY 2025-2026 Winter PRM UCAP value of 18.4%
  - Spring PRM UCAP: 23.4%
    - Decrease from the PY 2025-2026 Spring PRM UCAP value of 25.3%
- Changes in the PY 2026-2027 results are driven by a variety of factors including but not limited to: increasing load forecasts, shifting risk hours, retirements, suspensions, and replacements of thermal resources, increased solar and storage resources, and improved outage rates.
- Lastly, load in this year's model received a final update to improve the accuracy of the shape during extreme cold temperatures.

# PRMs vary across seasons and are largely driven by changes in the resource fleet, shifts in system risk, cold weather outage impacts, and resource performance

| MISO Planning Reserve Margin (UCAP PRM) | Summer 2026 | Fall 2026 | Winter 2026-2027 | Spring 2027 | Formula Key |
|---|---|---|---|---|---|
| MISO System Peak Demand (MW) | 125,531 | 111,042 | 106,248 | 101,854 | [A] |
| Unforced Capacity (UCAP) (MW) | 135,743 | 130,395 | 126,514 | 126,438 | [B] |
| Firm External Support (UCAP MW) | 1,088 | 1,034 | 1,282 | 1,036 | [C] |
| Adjustment to UCAP [1d in 10yr] (MW) | (1,440) | (7,550) | (1,440) | (1,820) | [D] |
| UCAP PRM Requirement (PRMR) (MW) | 135,391 | 123,878 | 126,356 | 125,654 | [E] = [B]+[C]+[D] |
| MISO PRM UCAP | 7.9% | 11.6% | 18.9% | 23.4% | [F] = ([E]-[A])/[A] |
| LOLE Target* (days/year) | 0.076 | 0.01 | 0.014 | 0.01 | |



*If a season had a LOLE value of at least 0.01, then its criteria would be the LOLE that naturally occurred from the annual distribution of 0.1 LOLE. If a season had less than 0.01 LOLE, capacity in the model was removed until the minimum seasonal criteria of 0.01 LOLE was met.

# Comparison of annual system risk over the last two Planning Years shows emerging risk in seasons outside of summer

**PY 2025-2026**
**Annual Loss of Load Risk Distribution**

| Hour | Summer | | | Fall | | | Winter | | | Spring | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | 5 |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | 0% | | | | |
| 10 | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | |
| 13 | | 0% | | | | | | | | | | |
| 14 | | 1% | 0% | | | | | | | | | |
| 15 | | 3% | 0% | | | | | | | | | |
| 16 | | 7% | 0% | | | | | | | | | |
| 17 | | 10% | 0% | | | | | | | | | |
| 18 | | 19% | 1% | | | | | | | | | |
| 19 | | 26% | 1% | | | | | | | | | |
| 20 | | 21% | 1% | | | | | | | | | |
| 21 | | 11% | 0% | | | | | | | | | |
| 22 | | 0% | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | |
| **Total** | 0% | 97% | 3% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% |
| **LOLE Target** | | **0.1** | | | **0.0** | | | **0.0** | | | **0.0** | |

**PY 2026-2027**
**Annual Loss of Load Risk Distribution**

| Hour | Summer | | | Fall | | | Winter | | | Spring | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | 5 |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | 0% | | | | |
| 7 | | | | | | | | 0% | 0% | 0% | | |
| 8 | | | | | | | 0% | 0% | 0% | 1% | | |
| 9 | | | | | | | 0% | 1% | 0% | | | |
| 10 | | | | | | | | 0% | | 0% | | |
| 11 | | | | | | | | 0% | | | | |
| 12 | | | | | | | | 0% | | | | |
| 13 | | | | | | | | | | | | |
| 14 | | 0% | | | | | | | | | | |
| 15 | | 0% | | | | | | | | | | |
| 16 | | 2% | | | | | | | | | | |
| 17 | | 3% | 0% | | | | | | | | | |
| 18 | | 8% | 0% | | | | | | | | | |
| 19 | | 17% | 1% | | | | | | 0% | | | |
| 20 | | 30% | 1% | 0% | | | | | 0% | | | |
| 21 | | 25% | 0% | | | | | | 1% | | | |
| 22 | | 7% | | | | | | | 1% | | | |
| 23 | | 0% | | | | | | | 1% | | | |
| 24 | | | | | | | | | 0% | | | |
| **Total** | 0% | 92% | 1% | 0% | 0% | 0% | 0% | 1% | 4% | 1% | 0% | 0% |
| **LOLE Target** | | **0.076** | | | **0.0** | | | **0.014** | | | **0.009** | |



EUE heatmaps in this presentation have been updated since the September LOLEWG and represent the final annual EUE heatmap for the PY 2026-2027 simulations. Values are weighted by the probability assigned to each case during simulations.

# The zonal Local Reliability Requirements vary across seasons largely driven by seasonality of resource mix/performance and increasing load forecasts

| LRZ | Summer 2026 | | Fall 2026 | | Winter 2026-2027 | | Spring 2027 | |
|---|---|---|---|---|---|---|---|---|
| | LRR % (UCAP) | LRR UCAP (MW) | LRR % (UCAP) | LRR UCAP (MW) | LRR % (UCAP) | LRR UCAP (MW) | LRR % (UCAP) | LRR UCAP (MW) |
| 1 | 110.25% | 20,867 | 120.43% | 19,435 | 121.08% | 19,339 | 116.38% | 18,680 |
| 2 | 109.87% | 14,145 | 114.82% | 12,709 | 125.76% | 12,422 | 117.35% | 12,237 |
| 3 | 127.44% | 13,467 | 142.62% | 13,434 | 161.62% | 14,520 | 146.40% | 12,649 |
| 4 | 130.71% | 11,496 | 125.96% | 10,273 | 121.32% | 9,145 | 140.87% | 9,624 |
| 5 | 128.97% | 10,608 | 136.91% | 9,773 | 122.74% | 8,963 | 137.17% | 9,448 |
| 6 | 123.45% | 21,886 | 129.18% | 20,611 | 124.52% | 19,351 | 128.11% | 18,858 |
| 7 | 110.19% | 23,154 | 120.00% | 22,459 | 140.07% | 20,124 | 125.65% | 20,771 |
| 8 | 137.90% | 11,332 | 154.30% | 11,530 | 152.33% | 11,640 | 166.77% | 11,383 |
| 9 | 115.39% | 25,157 | 118.24% | 24,224 | 125.02% | 25,060 | 120.25% | 23,904 |
| 10 | 138.88% | 7,201 | 136.30% | 6,532 | 150.27% | 7,025 | 159.45% | 7,255 |



Seasonal zonal requirements on a MW basis were calculated by applying each Local Resource Zone's Local Reliability Requirement % to its cumulative zonal coincident peak demand forecast submitted by the zone's Load Serving Entities.

# The zonal Local Reliability Requirements (LRR) for Summer

| LRZ | Summer 2025 | Summer 2026 | Delta | Driver(s) for Major Changes |
|---|---|---|---|---|
| 1 | 119.45% | 110.25% | -9.20% | LRZ1: Software improvements for the dispatch of Demand Response and storage, reduction in aggregate planned maintenance, and improved resource performance.<br><br>LRZ10: Capacity increased by a larger degree than peak load. Planned maintenance decreased and forced outage rates improved. |
| 2 | 113.49% | 109.87% | -3.62% | |
| 3 | 131.84% | 127.44% | -4.40% | |
| 4 | 127.99% | 130.71% | 2.72% | |
| 5 | 130.10% | 128.97% | -1.13% | |
| 6 | 126.18% | 123.45% | -2.73% | |
| 7 | 113.80% | 110.19% | -3.60% | |
| 8 | 135.03% | 137.90% | 2.87% | |
| 9 | 113.56% | 115.39% | 1.83% | |
| 10 | 144.71% | 138.88% | -5.83% | |

LRR results for smaller zones may see larger impacts from base model updates and capacity fluctuations.
Blue values note the zones with the largest changes.

**MISO Local Resource Zones**

# The zonal Local Reliability Requirements (LRR) for Fall

| LRZ | Fall 2025 | Fall 2026 | Delta | Driver(s) for Major Changes |
|---|---|---|---|---|
| 1 | 128.77% | 120.43% | -8.34% | LRZ1: Reduction in planned maintenance during peak month and improved forced outage rates.<br><br>LRZ2: DR/storage modeling improvement (impacted all seasons), improved forced outage rates, and improved resource performance.<br><br>LRZ3: DR/storage modeling improvement (impacted all seasons) and improved resource performance.<br><br>LRZ8: Load levels remained similar to the prior year while the resource mix contained larger amounts of intermittent resources.<br><br>LRZ10: Planned maintenance reduced during the peak month and capacity additions outpaced load growth. |
| 2 | 122.20% | 114.82% | -7.38% | |
| 3 | 153.70% | 142.62% | -11.09% | |
| 4 | 131.98% | 125.96% | -6.01% | |
| 5 | 136.48% | 136.91% | 0.43% | |
| 6 | 131.19% | 129.18% | -2.01% | |
| 7 | 125.47% | 120.00% | -5.47% | |
| 8 | 146.89% | 154.30% | 7.41% | |
| 9 | 119.79% | 118.24% | -1.55% | |
| 10 | 155.73% | 136.30% | -19.43% | |

**MISO Local Resource Zones**

LRR results for smaller zones may see larger impacts from base model updates and capacity fluctuations.
Blue values note the zones with the largest changes.

# The zonal Local Reliability Requirements (LRR) for Winter

| LRZ | Winter 2025-2026 | Winter 2026-2027 | Delta | Driver(s) for Major Changes |
|---|---|---|---|---|
| 1 | 126.65% | 121.08% | -5.57% | LRZ1: Slight reduction in planned maintenance and improved performance of resource fleet.<br><br>LRZ2: Increased thermal and battery storage resource capacity and performance.<br><br>LRZ10: Improvements to forced outage rates and resource performance. |
| 2 | 135.29% | 125.76% | -9.53% | |
| 3 | 163.19% | 161.62% | -1.57% | |
| 4 | 118.58% | 121.32% | 2.74% | |
| 5 | 125.39% | 122.74% | -2.65% | |
| 6 | 124.75% | 124.52% | -0.23% | |
| 7 | 144.74% | 140.07% | -4.67% | |
| 8 | 156.58% | 152.33% | -4.25% | |
| 9 | 129.72% | 125.02% | -4.70% | |
| 10 | 162.79% | 150.27% | -12.52% | |

LRR results for smaller zones may see larger impacts from base model updates and capacity fluctuations.
Blue values note the zones with the largest changes.

**MISO Local Resource Zones**

# The zonal Local Reliability Requirements (LRR) for Spring

| LRZ | Spring 2026 | Spring 2027 | Delta | Driver(s) for Major Changes |
|---|---|---|---|---|
| 1 | 128.25% | 116.38% | -11.87% | LRZ1: Additions of more efficient resources and improved forced outage rates.<br><br>LRZ2: Improved forced outage rates and thermal resource performance.<br><br>LRZ3: Better performance of thermal resources and additions of battery storage resources.<br><br>LRZ6: DR/storage modeling improvement (impacted all seasons), forced outage rates improved, and resource additions outpaced load growth.<br><br>LRZ10: Improvements to thermal forced outage rates. |
| 2 | 133.13% | 117.35% | -15.78% | |
| 3 | 158.79% | 146.40% | -12.40% | |
| 4 | 149.53% | 140.87% | -8.66% | |
| 5 | 145.88% | 137.17% | -8.71% | |
| 6 | 138.78% | 128.11% | -10.68% | |
| 7 | 131.90% | 125.65% | -6.25% | |
| 8 | 158.68% | 166.77% | 8.09% | |
| 9 | 129.20% | 120.25% | -8.96% | |
| 10 | 178.77% | 159.45% | -19.32% | |

LRR results for smaller zones may see larger impacts from base model updates and capacity fluctuations.
Blue values note the zones with the largest changes.

**MISO Local Resource Zones**

# Seasonal LRR LOLE Targets from PY 2026-2027 Analysis

| LRZ | Summer 2026 | Fall 2026 | Winter 2026-2027 | Spring 2027 |
|---|---|---|---|---|
| **LRR LOLE Target* by Zone/Season** | | | | |
| 1 | 0.093 | 0.01 | 0.01 | 0.01 |
| 2 | 0.083 | 0.01 | 0.018 | 0.01 |
| 3 | 0.097 | 0.01 | 0.01 | 0.01 |
| 4 | 0.01 | 0.01 | 0.094 | 0.01 |
| 5 | 0.01 | 0.01 | 0.079 | 0.013 |
| 6 | 0.087 | 0.011 | 0.01 | 0.01 |
| 7 | 0.090 | 0.01 | 0.01 | 0.01 |
| 8 | 0.01 | 0.01 | 0.100 | 0.01 |
| 9 | 0.01 | 0.01 | 0.079 | 0.01 |
| 10 | 0.01 | 0.01 | 0.083 | 0.01 |

Values in blue solved at criteria during the annual analysis.



*If a season had a LOLE value of at least 0.01, then its criteria would be the LOLE that naturally occurred from the annual distribution of 0.1 LOLE. If a season had less than 0.01 LOLE, capacity in the model was removed until the minimum seasonal criteria of 0.01 LOLE was met.

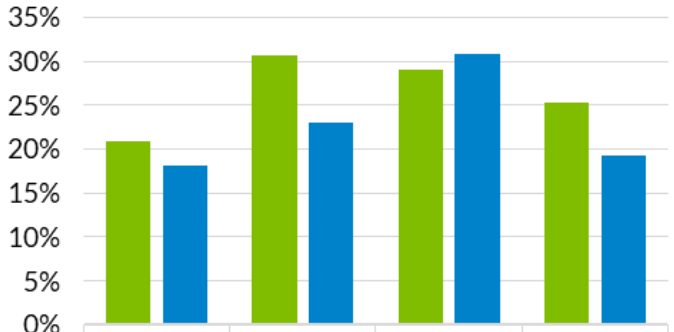
# Effective Load Carrying Capability (ELCC) for Wind and Solar

MISO performed seasonal Effective Load Carrying Capability (ELCC) analyses for wind and for solar used in the PY 2026-2027 LOLE study, represented in the model as 30-year hourly capacity factor profiles, to determine season-wide capacity values for use in the seasonal Planning Reserve Margin (PRM) and Local Reliability Requirement (LRR) calculations.

Wind and solar ELCC values are used to determine Resource Adequacy Requirements and wind ELCC values are used for accreditation. Solar ELCC values are not used for accreditation.

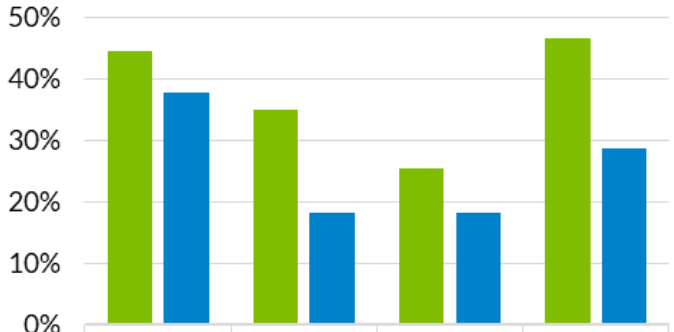
The charts below show the resulting ELCC percentages over the last two Planning Years.

Wind ELCC %



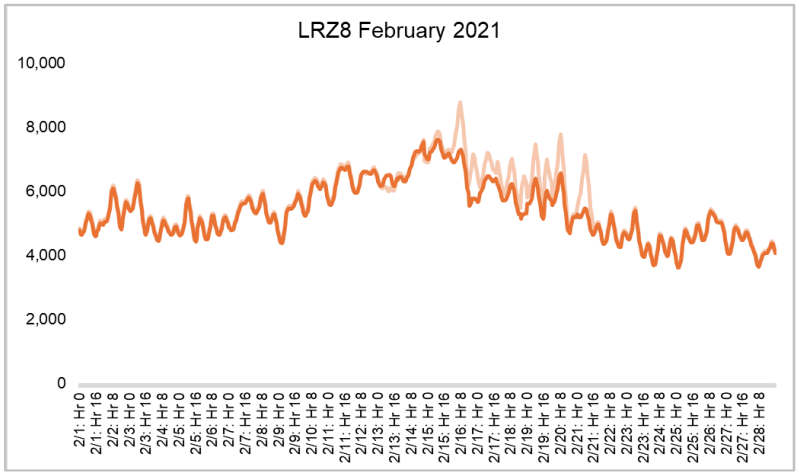

| | Summer | Fall | Winter | Spring |
|---|---|---|---|---|
| PY 25-26 | 20.8% | 30.7% | 29.0% | 25.3% |
| PY 26-27 | 18.2% | 23.0% | 30.9% | 19.3% |

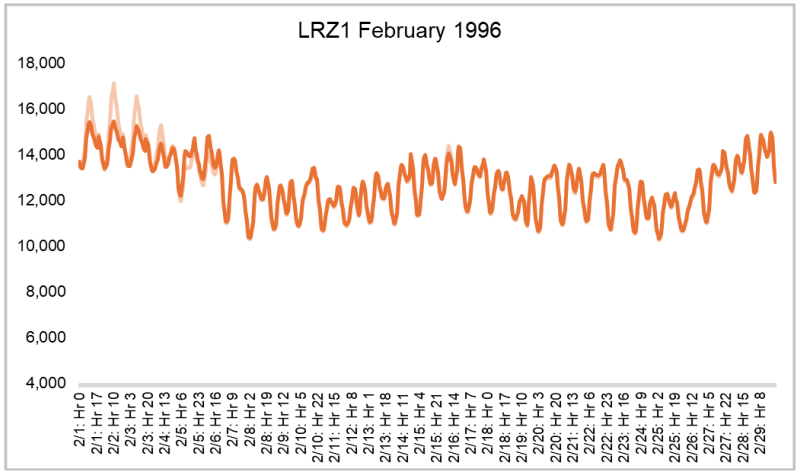
Solar ELCC %

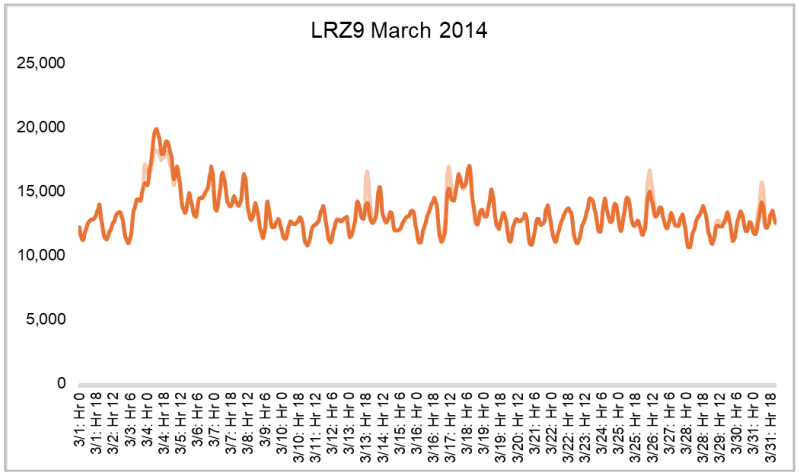


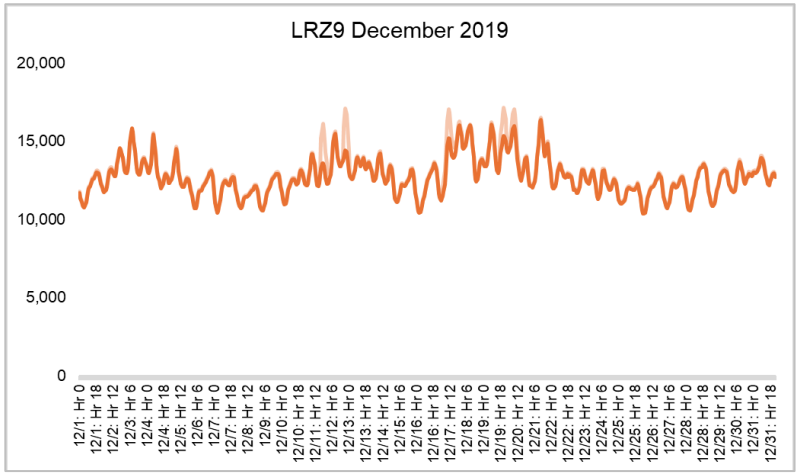

| | Summer | Fall | Winter | Spring |
|---|---|---|---|---|
| PY 25-26 | 44.5% | 35.0% | 25.5% | 46.7% |
| PY 26-27 | 37.8% | 18.2% | 18.3% | 28.6% |

# Load shapes were corrected to improve scaling during periods of extreme cold temperatures, typically occurring in the early morning hours






Final Shape_Old  Final Shape_New

# Summary of remaining tasks and next steps for the Planning Year 2026-2027 LOLE Study

| PY 2026-2027 LOLE Study Tasks | Status |
|---|---|
| Finalize PY 2026-2027 seasonal PRM, LRR, and CIL/CEL results and present to stakeholders of the LOLEWG in October | |
| Publish final seasonal PRM and LRR values to the MISO public website by October 31 | |
| Update and publish initial PY 2026-2027 LOLE Study report in November | |
| Republish final PY 2026-2027 LOLE Study report with outyear results in Q1 of 2026 | |

**Key:** Started Near Completion Complete Not Started

# Contact

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# Appendix

# PY 2026-2027 Local Reliability Requirements

| Local Resource Zone (LRZ) | LRZ 1 MN/ND | LRZ 2 WI | LRZ 3 IA | LRZ 4 IL | LRZ 5 MO | LRZ 6 IN | LRZ 7 MI | LRZ 8 AR | LRZ 9 LA/TX | LRZ 10 MS | Formula Key |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **Summer 2026** | | | | | | | | | | | |
| Unforced Capacity (UCAP) (MW) | 19,351 | 13,651 | 10,873 | 8,738 | 7,289 | 16,761 | 20,681 | 11,337 | 21,278 | 5,784 | [A] |
| Adjustment to UCAP (MW) | 1,516 | 494 | 2,594 | 2,759 | 3,319 | 5,125 | 2,472 | -5 | 3,879 | 1,417 | [B] |
| Local Reliability Requirement UCAP (MW) | 20,867 | 14,145 | 13,467 | 11,496 | 10,608 | 21,886 | 23,154 | 11,332 | 25,157 | 7,201 | [C] = [A] + [B] |
| Peak Demand (MW) | 18,927 | 12,874 | 10,567 | 8,795 | 8,225 | 17,728 | 21,012 | 8,217 | 21,801 | 5,185 | [D] |
| LRR UCAP per-unit of LRZ Peak Demand | **110.3%** | **109.9%** | **127.4%** | **130.7%** | **129.0%** | **123.5%** | **110.2%** | **137.9%** | **115.4%** | **138.9%** | [E] = [C] / [D] |
| **Fall 2026** | | | | | | | | | | | |
| Unforced Capacity (UCAP) (MW) | 18,412 | 13,189 | 11,328 | 8,123 | 7,189 | 15,640 | 20,061 | 10,652 | 20,319 | 5,482 | [A] |
| Adjustment to UCAP (MW) | 1,023 | -480 | 2,106 | 2,150 | 2,585 | 4,971 | 2,398 | 878 | 3,904 | 1,050 | [B] |
| Local Reliability Requirement UCAP (MW) | 19,435 | 12,709 | 13,434 | 10,273 | 9,773 | 20,611 | 22,459 | 11,530 | 24,224 | 6,532 | [C] = [A] + [B] |
| Peak Demand (MW) | 16,137 | 11,069 | 9,420 | 8,156 | 7,139 | 15,955 | 18,715 | 7,472 | 20,487 | 4,793 | [D] |
| LRR UCAP per-unit of LRZ Peak Demand | **120.4%** | **114.8%** | **142.6%** | **126.0%** | **136.9%** | **129.2%** | **120.0%** | **154.3%** | **118.2%** | **136.3%** | [E] = [C] / [D] |
| **Winter 2026-2027** | | | | | | | | | | | |
| Unforced Capacity (UCAP) (MW) | 18,310 | 11,935 | 12,390 | 6,328 | 5,592 | 15,250 | 20,664 | 9,397 | 21,067 | 5,581 | [A] |
| Adjustment to UCAP (MW) | 1,029 | 487 | 2,130 | 2,817 | 3,371 | 4,101 | -540 | 2,243 | 3,993 | 1,444 | [B] |
| Local Reliability Requirement UCAP (MW) | 19,339 | 12,422 | 14,520 | 9,145 | 8,963 | 19,351 | 20,124 | 11,640 | 25,060 | 7,025 | [C] = [A] + [B] |
| Peak Demand (MW) | 15,972 | 9,877 | 8,984 | 7,538 | 7,303 | 15,541 | 14,367 | 7,641 | 20,045 | 4,675 | [D] |
| LRR UCAP per-unit of LRZ Peak Demand | **121.1%** | **125.8%** | **161.6%** | **121.3%** | **122.7%** | **124.5%** | **140.1%** | **152.3%** | **125.0%** | **150.3%** | [E] = [C] / [D] |
| **Spring 2027** | | | | | | | | | | | |
| Unforced Capacity (UCAP) (MW) | 17,733 | 12,855 | 11,217 | 7,471 | 6,020 | 15,815 | 19,480 | 10,027 | 20,032 | 5,787 | [A] |
| Adjustment to UCAP (MW) | 947 | -618 | 1,432 | 2,153 | 3,428 | 3,043 | 1,291 | 1,356 | 3,872 | 1,468 | [B] |
| Local Reliability Requirement UCAP (MW) | 18,680 | 12,237 | 12,649 | 9,624 | 9,448 | 18,858 | 20,771 | 11,383 | 23,904 | 7,255 | [C] = [A] + [B] |
| Peak Demand (MW) | 16,051 | 10,428 | 8,640 | 6,832 | 6,888 | 14,721 | 16,531 | 6,826 | 19,879 | 4,550 | [D] |
| LRR UCAP per-unit of LRZ Peak Demand | **116.4%** | **117.4%** | **146.4%** | **140.9%** | **137.2%** | **128.1%** | **125.7%** | **166.8%** | **120.2%** | **159.5%** | [E] = [C] / [D] |