



Exhibit A – Specified Resources (VERSION 9 – submitted January 31, 2026)

RESOURCE NAME	FUEL TYPE	LOCATION	NAMEPLATE (approximate)	RESTRICTION/CONSTRAINT
Troy (LS Power)	Dual - Natural gas/fuel oil	Luckey, OH 43443	776 MW	12-month rolling NOx tons
Armstrong (LS Power)	Dual - Natural gas/fuel oil	Shelocta, PA 15774	688 MW	12-month rolling MMCF of combined natural gas and oil, hourly and instantaneous emissions rates *updated 1/31/26
4 Rivers (LS Power)	Dual - Natural gas/fuel oil	Ashland, VA 23005	Peaking units 510 MW	12-month rolling MMBTU Natural Gas NOx – hourly, controlled via steam injection *updated 1/27/26
Bethlehem Energy (Calpine)	Dual – Natural Gas/Fuel Oil	Bethlehem, PA 18015	1130 MW	Daily operational limitation for fuel oil; also subject to NOx and CO limitations
York Energy Center (Calpine)	Dual – Natural Gas/Fuel Oil	Peach Bottom Township, PA 17314	565 MW	Daily operational limitation for fuel oil; also subject to NOx and CO limitations

Edge Moor 5 (Calpine)	Co-fired Natural Gas/#6 Fuel Oil	Wilmington, DE 19809	405 MW	Daily NOx and Opacity Limitations
Ladysmith (Dominion)	Gas/Oil	Woodford, VA 22580	791 MW	NOx – rolling 365 day limit
Garrison (Vistra)	Natural gas and oil	Dover, DE 19901	309 MW	Title V Operating Permit imposes certain restrictions that could constrain Garrison’s availability when operating on fuel oil. Specifically, the visible emissions standard may restrict the ability of the unit to startup on fuel oil.
Rockport (AEP I/M)	Coal	Rockport, IN 47635	2600 MW	NOx – 30-day rolling limit Mercury – 30-day rolling avg *updated 1/28/26
Burlington (AlphaGen)	Dual – Natural Gas/Fuel Oil	Burlington, NJ 08016	168 MW	NOx & CO emissions rates on fuel oil
Kearny (AlphaGen)	Dual – Natural	Kearny, NJ 07032	456 MW	NOx & CO emissions rates on gas and oil

VERSION 9 – submitted January 31, 2026

*Bold units reflect new additions in this version

	Gas/Fuel Oil			
Linden (AlphaGen)	Dual – Natural Gas/Fuel Oil	Linden, NJ 07036	336 MW	NOx & CO emissions rates on fuel oil
Wagner 4 (Talen)	Fuel Oil	Baltimore, MD 21226	397 MW	Natural gas (used for startup) delivery during an emergency
Martins Creek 3 & 4 (Talen) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Bangor, PA 18013	1700 MW	NOx emissions on oil
Hay Road 6 (Calpine) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Wilmington, DE 19809	126 MW	CO, NOx, NH3 & Opacity limitations *updated 1/31/26
Hay Road 7 (Calpine) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Wilmington, DE 19809	126 MW	NH3 emissions monitoring, CO, NOx, NH3 & Opacity limitations *updated 1/31/26
Conemaugh Diesels (KeyCon Operating)	Diesel	New Florence, PA 15944	11 MW	Operating hours – 12-mo rolling limit

VERSION 9 – submitted January 31, 2026

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*added 1/25/26				
Keystone Diesels (KeyCon Operating) *added 1/25/26	Diesel	Shelocta, PA 15774	11 MW	Operating hours – 12-mo rolling limit
Sewaren 7 (AlphaGen) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Sewaren, NJ 07077	540 MW	NOx, CO & NH3 emissions limitations
Bergen 1 & 2 (AlphaGen) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Ridgefield, NJ 07657	1260 MW	NOx and CO emissions limitations on oil
Liberty 10 & 20 (Cogentrix) *added 1/25/26	Gas	Towanda, PA 18848	765 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Filter pressure differential, catalyst pressure differential, catalyst temperature. operating parameter limits
Patriot 10 & 20 (Cogentrix) *added 1/25/26	Gas	Montgomery, PA 17752	765 MW	NOx, CO, NH3, PM, VOC and opacity emission limits. Filter pressure differential, catalyst pressure differential, catalyst temperature. operating parameter limits

VERSION 9 – submitted January 31, 2026

*Bold units reflect new additions in this version

Lakewood Cogen (Cogentrix) *added 1/25/26	Dual – Natural Gas/Fuel Oil	Lakewood, NJ 08701	265 MW	NOx, CO, NH3, PM, VOC and opacity emission limits
Ocean Peaking Power CT1 & CT2 (Cogentrix) *added 1/25/26	Gas	Lakewood, NJ 08701	331 MW	NOx, CO, PM, VOC and opacity emission limits
Rock Springs CT 1-4 (Cogentrix) *added 1/25/26	Gas	Rising Sun, MD 21911	666 MW	NOx, CO, PM, VOC and opacity emission limits. Maximum heat input operating limits. Annual operating hour limits.
Mt. Storm 1-3 (Dominion) *added 1/25/26	Coal	Mount Storm, WV 26739	1,625 MW	SO2 and PM – 30-day rolling limits PM – daily and monitoring limits *updated 1/26/26
Aurora (LS Power) *added 1/25/26	Natural gas	Aurora, IL 60502	1,278 MW	NOx – hourly limit
Springdale (LS Power)	Natural gas	Springdale, PA 15144	623.8 MW	NOx – hourly limit

VERSION 9 – submitted January 31, 2026

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*added 1/25/26				
University Park Energy (LS Power) *added 1/25/26	Natural gas	University Park, IL 60484	342 MW	NOx – hourly limit
Riverside (LS Power) *added 1/25/26	Natural gas	Catlettsburg, KY 41129	1040 MW	NOx – hourly limit
Chambersburg (LS Power) *added 1/25/26	Natural gas	Chambersburg, PA 15601	88 MW	NOx – hourly limit
Bluegrass CT 1-3 (EKPC) *added 1/25/26	Dual – Natural Gas/Fuel Oil	LaGrange, KY 40031	495 MW	CO and NOx – 12-month rolling limit
Hazleton CT 2, 3 & 4 and NUG (Vistra) *added 1/26/26	Dual – Natural Gas/Fuel Oil	Hazleton, PA 18201	145 MW	NOx – hourly limit
West Lorain 2-6, A & B	Dual – Natural	Lorain, OH 44053	406 MW	NOx emissions and oil throughput – 12-month rolling, natural gas operational hours

VERSION 9 – submitted January 31, 2026

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(Vermillion) *added 1/26/26	Gas/Fuel Oil			
Fluvanna 12, 22 & 32 (Tenaska) *added 1/26/26	Dual – Natural Gas/Fuel Oil	Scottsville, VA 24590	530 MW	Operate Duct Burners on gas, while CT operates on Oil
Dover 1 (Tenaska) *added 1/26/26	Gas	Dover, DE 17315	59	NOx – hourly limit
Wildcat Point (ODEC) *added 1/26/26	Gas	Conowingo, MD 21918	984 MW	NOx, CO and opacity – short-term emission limits NOx and CO – startup & shutdown
Elwood CT 5 & 7 (J-Power) *added 1/26/26	Gas	Elwood, IL 60421	300 MW	NOx and CO, 12-mo rolling limit
University Park North CT 1-12 (LS Power) *added 1/26/26	Gas	University Park, IL 60484	540 MW	NOx – hourly limit

VERSION 9 – submitted January 31, 2026

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Hunterstown 101-103 (LS Power) *added 1/26/26	Gas	Gettysburg, PA 17325	501 MW	CO – hourly limit
Gavin 1 & 2 *added 1/26/26	Coal	Cheshire, OH 45620	2670 MW	Opacity – short-term limit Continuous mercury emissions monitoring requirement
Kent CT 2 (Tenaska) *added 1/26/26	Dual – Natural Gas/Fuel Oil	Dover, DE 17315	44 MW	Oil throughput – annual limit
Cordova 1 & 2 (Tenaska) *added 1/26/26 PM	Gas	Rock Island, IL 61242	350 MW	NOx and CO – 12-mo rolling limit
Wagner 3 (Talen) *added 1/26/26 PM	Oil	Baltimore, MD 21226	305 MW	Gas (used for startup only) delivery issues during emergency
Vienna Unit 8 (NRG) *added 1/26/26 PM	Oil	Vienna, MD 21869	165 MW	NOx – 30 operating day rolling average

VERSION 9 – submitted January 31, 2026

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SMECO CT 1 (NRG) *added 1/26/26 PM	Dual – Natural Gas/Fuel Oil	Aquasco, MD 206089	93 MW	NOx – Water Injection availability required to meet limits
Indian River Unit 10 (NRG) *added 1/26/26 PM	Oil	Dagsboro, DE 19939	21 MW	NOx – 12 month rolling Operating hour limitation
Eagle Point 1-3 (Rockland) *added 1/26/26 PM	Dual - Natural gas/fuel oil	Westville, NJ 08093	237	12-month rolling heat input limitation when operating on oil
Richland 1-6 (Rockland) *added 1/26/26 PM	Natural gas or Oil	Defiance, OH 43512	387	NOx – 365-day rolling limits, natural gas operations
Stryker CT1 *added 1/26/26 PM	Oil	Stryker, OH 43557	13	NOx – 365-day rolling limits
Lee County 1-8 (Rockland) *added 1/26/26 PM	Natural gas	Dixon, IL 61021	677 MW	12-month rolling average limit for CO2e (greenhouse gas) emissions

VERSION 9 – submitted January 31, 2026

*Bold units reflect new additions in this version

<p>Tait CT 1-7 and Diesels 1-4 (Rockland) *added 1/26/26 PM</p>	<p>CTs-dual gas/fuel oil</p>	<p>Moraine, OH 45439</p>	<p>586 MW</p>	<p>CT 1-3: SO2 lb/mmBtu, VOC lb/hr and TPY, PM/PM10 lb/hr, lb/mmBtu and TPY, NOx ppm, lb/hr, tons per rolling 12-month period, NOx emissions controls, CO lb/hr, CO tons per 12 month period, particulate emissions (PE)/opacity, SO2 tons per rolling 12 month period, unit load, and fuel usage limitations;</p> <p>CT 4-7: PM/PM10 lb/mmbtu and TPY, NOx ppm, lb/hr and TPY, CO ppm, lb/hr and TPY, SO2 lb/mmBtu and TPY, sulfuric acid mist emission, VOC lb/hr and TPY, opacity, and fuel type hours of operation limits</p>
<p>Montpelier 1-4 (Rockland) *added 1/26/26 PM</p>	<p>Dual – Natural gas/fuel oil</p>	<p>Poneto, IN 46781</p>	<p>229 MW</p>	<p>PM lbMMBtu, lb/hr and TPY, opacity, SO2 TPY, NOx ppm and lb/MMBtu limits, startup/shutdown hours limitations, CO lb/MMBtu, CO2 lb/MMBtu and TPY, SO2 lb/MMBtu, operating hours and fuel usage limitations</p>
<p>Yankee 1-7 (Rockland) *added 1/26/26 PM</p>	<p>Dual – Natural gas/fuel oil</p>	<p>Miamisburg, OH 45458</p>	<p>124 MW</p>	<p>MMBtu/hr maximum heat input, opacity, particulate lb/MMBtu, and sulfur dioxide (SO2) lb/MMBtu limits</p>

O.H. Hutchings 7 (Rockland) *added 1/26/26 PM	Dual – Natural gas/fuel oil	Miamisburg, OH 45342	25 MW	Opacity, particulate lb/mmBtu, and SO2 lb/mmBtu limits
Monument Diesels 1-5 (Rockland) *added 1/26/26 PM	Fuel Oil	Dayton, OH 45402	12 MW	CO ppm, particulate lb/mmBtu, opacity, and SO2 lb/mmBtu limits
Sidney Diesels 1-5 (Rockland) *added 1/26/26 PM	Fuel Oil	Sidney, OH 45365	10 MW	Opacity, PE lb/mmBtu, and SO2 lb/mmBtu limits
Chalk Point CT 1-6 (Rockland) *added 1/26/26 PM	CT 3-6 gas/oil CT 1-2 oil	Aquasco, MD 20608	434 MW	CT 1-2: Opacity limitations CT 3-6: PM/PM10 lb/hr, SO lb/hr, NOx lb/hr and TPY, NOx ppm, VOC lb/hr, CO lb/hr, opacity, operating hours and fuel usage limitations
Chalk Point 3 & 4 (Rockland) *added 1/26/26 PM	Gas	Aquasco, MD 20608	1180 MW	Particulate Matter (PM), SO2 lb/hr, NOx lb/hr and ppm, VOC lb/hr, CO lb/hr, opacity limitation, operating hours and fuel usage restrictions
Dickerson HCT 1 & 2 (Rockland)	Dual – Natural	Dickerson, MD 20842	299 MW	PM lb/hr, PM TPY, SO2 lb/hr, SO2 TPY, NOx lb/hr, NOx ppm, NOx TPY, VOC TPY, CO lb/hr, CO TPY, and opacity limits,

VERSION 9 – submitted January 31, 2026

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*added 1/26/26 PM	gas/fuel oil			operating hours and fuel usage limitations.
Elwood CT 1-4 (Hull Street) *added 1/26/26 PM	Gas	Elwood, IL 60421	600 MW	NOx and CO, 12-mo rolling limit
Louisa CT 1-5 (ODEC) *added 1/27/26	Dual – Gas/Oil	Gordonsville, VA 22942	466 MW	NOx and CO short-term limits; Visible emissions; Operating hours 12-month total for natural gas and fuel oil
Marsh Run CT 1-3 (ODEC) *added 1/27/26	Dual – Gas/Oil	Remington, VA 22734	481 MW	NOx and CO short-term limits; Visible emissions; Operating hours 12-month total for natural gas and fuel oil
Pleasants 1 & 2 (Omnis Pleasants) *added 1/27/26	Coal	Belmont, WV 26134	1278 MW	PM-ESP power levels as measured in kW on a 3-hour block average, Opacity, SO2-lb/MMBTU 3-hour rolling average, Total Suspended Solids as measured in mg/l at Outlet 001 and Outlet 501, Metals/Metalloids-Variou metals/metalloids such as barium, selenium, etc. as measured in mg/l at Outlet 001, Mercury-in lb/GWH, NOx- lb/MMBTU 3-hour rolling average and 30-day rolling average

VERSION 9 – submitted January 31, 2026

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West Deptford Crown Point CT 1 & 2 (LS Power) *added 1/27/26	Gas	West Deptford, NJ 08066	430 MW	NOx and CO – hourly limit
R.P Mone 1-3 (Buckeye) *added 1/27/26	Dual – Gas/Oil	Convoy, OH 45832	441 MW	Rolling 12-month gas and oil operating hours, Rolling 12-month NOx, SO2, CO, VOC, PE, formaldehyde; Short term limits for NOx, SO2, CO, VOC, PE, formaldehyde
Greenville 1-8 (Buckeye) *added 1/27/26	Dual – Gas/Oil	Greenville, OH 45331	196 MW	Heat input – rolling 12-month, gas and oil Oil throughput – rolling 12-month gallons NOx, CO, SO2 – rolling 12-month on gas and oil VOC, OC, PE – Tons per year NOx, CO, SO2, VOC, OC, PE – short term limits 15-minute startup limitation 30-minute failed startup limitation
Darbytown CT 1-4 (Dominion)	Dual – Gas/Oil	Henrico, VA 23231	340 MW	12-month rolling PM, PM10, NOx, and fuel limit

VERSION 9 – submitted January 31, 2026

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*added 1/27/26				
Gravel Neck CT 3-6 (Dominion) *added 1/27/26	Dual – Gas/Oil	Surry, VA 23882	340 MW	12-month rolling PM, PM10, NOx, and fuel limit
Phillips Island CT1-3 (Cornerstone Gas, LLC) *updated 1/29/26	Gas	Marcus Hook, PA 19061	537 MW	NOx – hourly emissions limits
Gilberton Power 1 (Ri-Corp Development) *added 1/28/26	Waste Coal	Frackville, PA 17931	82 MW	NOx and SO2 lb/mmbtu daily and 30 day rolling avg, particulate matter lb/mmbtu 30 day rolling avg, and opacity limits
Schuylkill Energy 1 (Schuylkill Energy Resources) *added 1/28/26	Waste Coal	Shenandoah, PA 17976	86 MW	NOx and SO2 lb/mmbtu daily and 30 day rolling avg, particulate matter lb/mmbtu 30 day rolling avg, and opacity limits
Smith CT 1-3 (EKPC) *added 1/28/26	Dual – Gas/Oil	Winchester, KY 40391	321 MW	NOx – 4-hr rolling average
IGS Energy**	Gas	Dublin, OH 43016	0.06 MW	RICE rule

VERSION 9 – submitted January 31, 2026

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*added 1/28/26				
UVA Diesel** *added 1/28/26	Oil	Charlottesville, VA 22904	7.8 MW	Stationary Emergency RICE at Non-Area (Major) Sources
PL Hunlock 4 CT (Hunlock Creek Gen.) *added 1/29/26	Gas	Hunlock, PA 18621	45 MW	Continuous Emissions Monitored (NOx hourly emission rates), NOx 3-hour rolling average, 12-month rolling NOx & CO emission rates
PL Hunlock CC (Hunlock Creek Gen.) *added 1/29/26	Gas	Hunlock, PA 18621	45 MW	Continuous Emissions Monitored (NOx hourly emission rates), NOx 3-hour rolling average, 12-month rolling NOx & CO emission rates
Middletown 1 (AlphaGen) *added 1/30/26	Gas	Middletown, OH 45044	464 MW	NOx and CO – Emissions rate limitation for natural gas
Hay Road 1-3 (Calpine) *added 1/30/26	Dual – Gas/Oil	Wilmington, DE 19809	378 MW	CO, NOx & Opacity limitations *updated 1/31/26
Hay Road 5 (Calpine) *added 1/30/26	Dual – Natural Gas/Fuel Oil	Wilmington, DE 19809	126 MW	CO, NOx, NH3 & Opacity limitations *updated 1/31/26

VERSION 9 – submitted January 31, 2026

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** PJM has taken the step of contacting Curtailment Service Providers (CSPs), companies that aggregate and manage demand response/load management programs for electricity customers in PJM markets, to request the availability of any registered behind the meter generation, which may otherwise not be available to help alleviate the anticipated emergency system conditions, due to permit restrictions. Such units will be designated Specified Resources under DOE [Emergency Order 202-26-2](#) and [Emergency Order 202-26-2A](#) and may be called on as demand response/load management during the duration of the Order.