

OFFICE OF

Cybersecurity, Energy Security, **ENERGY** Cybersecurity, Energy Sector and Emergency Response

Cyber-Physical Resilience for Wind Power Generation GE Research

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Cybersecurity for Energy Delivery Systems (CEDS) Peer Review



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Project Overview

Objective

Develop commercially viable cyber protection technology for wind power generation systems that is effective against attacks at the control domain in the physical layer.

Schedule

Project dates: Start: 10/01/18 -- **End**: 3/31/22*

Milestones

 Baseline Detection technology 	12/19
Advanced Det. & Localization	6/20
 Product requirements and strategy 	9/20
Prototype build	9/20
Prototype validation	12/20
Advanced accommodation	2/21
• Field test	3/22
 Red team assessment 	3/22

Total Value \$3.6M (fed)+\$1.2 (GE) = of Award: \$4.8M

Funds
Expended to \$2.9M / \$4.8M = 61%
Date:

Performer: GE Research

Partners: GE Renewable Energy Idaho National Lab



^{*} No-cost extension pending approval

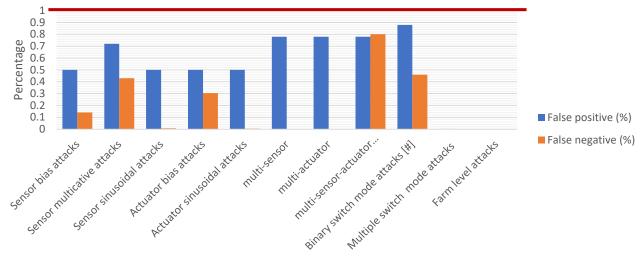
Advancing the State of the Art (SOA)

1-Current State of the Art

Solutions address vulnerabilities at enterprise and operations layers of Energy Delivery Systems

2-Feasibility of approach

 Rigorous assessment completed for attack detection and neutralization using high fidelity models of wind turbines and actual control code



- >7,500 attack cases simulated
- >500 normal scenarios simulated
- Detection performance surpassed program target of 1% FP & FN

3-How GE approach is better than SOA

- Increased resilience and defense against sophisticated cyber threats
- Handles zero-day vulnerabilities (assumed attacker accessed the controller)
- Introduces defense at all layers of the control system architecture: layers 0 (device), 1 (controller), 2 (supervisory)
- 3 Increased understanding of risks

 Uses intimate knowledge of asset (design models, control code) to achieve unprecedented performance



Advancing the State of the Art (SOA)

4-Benefit to the end user

- Additional line of defense: complementary cybersecurity offering to the existing IT/OT solutions
- Highly accurate detection and localization for all critical attacks
- Fast and safe neutralization of 171 types of attacks

5-How our approach will advance the cybersecurity of Energy Delivery Systems

- Systematic approach developed for GE wind turbines but applicable to any utility scale wind turbines (may require re-tooling for non-GE assets)
- Can easily expand to new attacks types to address customer specific needs

6-Potential for sector adoption

- Engaged in technology discussions with 3 future potential customers with encouragement, but with caution
 due to the fact that wind power industry is a cost sensitive segment
- Strategy to introduce first generation of technology for detection and localization only, integrated in customers SCADA and SIEM systems; future versions to include neutralization



Progress to Date

Major Accomplishments

- 1. Designed most critical cyber-attacks for wind power generation
- Developed novel attack detection & accommodation for wind turbine and demonstrated performance exceeding program goals
- 3. Developed multiple attack neutralization strategies:
 - 1. Reconfigurable virtual sensing
 - 2. Model based backup controller with and without curtailment
 - Preventive shutdown
- 4. Defined product requirements and commercialization strategy
- 5. Discussed technology with 3 potential customers in the wind power utility sector and defined its potential integration in SCADA network
- 6. Designed and built cyber-security prototype for lab and field test
- 7. Designed and implemented Software in the Loop (SIL) and Hardware in the Loop (HIL) simulation platforms
- 8. Submitted 4 patent disclosures for attack detection, localization and neutralization
- 9. Reserved schedule for field test for phase 2 of the program



Challenges to Success

Challenge 1: Stringent performance in highly stochastic environment

Mitigation steps

- Massive design of experiments including datapoints of 30M floats at 500 normal operating conditions and > 140,000 attack cases
- Extensive feature engineering to provide discriminating data to ML algorithms

Challenge 2: Economic viability of cyber-security HW at each turbine

Mitigation steps

- Move the cybersecurity solution from turbine level to the farm level using EDGE devices
- Addressed high communication rates requirements targeting turbine fleet with high bandwidth SCADA
- Combine business case of cyber security with anomaly detection for O&M benefits

Challenge 3: Technology sustainability, support of diverse fleet

Mitigation steps

- Automated tools preparation for dataset generation
- Transfer Learning of decision models for expansion to other wind turbine fleets



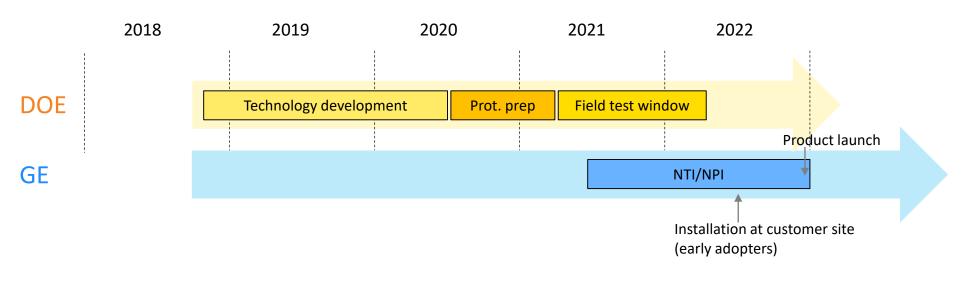
Collaboration/Sector Adoption

Plans to transfer technology/knowledge to end user

 Prototype preparation and validation for field test 	3/21
o Field test the technology at GE test facility (Lubbock, TX)	4/21-3/22
o Launch New Product Introduction program for productization,	6/21

Field test customer site (early adopter in wind utility TBD)

Product launch12/22





Next Steps for this Project

Approach to the end of project

Phase 1 (ending March 2021)

1.	Field test plan	11/20
2.	Complete detection with watermarking	12/20
3.	Develop transfer learning tools for adapting sol to site-specific characteristics	utions 12/20
4.	Prototype laboratory testing	12/20
5.	Adapt technology to site turbine	2/21
6.	Develop neutralization using advanced learning	3/21
7.	Final report Phase 1	3/21

Phase 2 (ending March 2022)

- 1. Prototype field test
- 2. Possible technology adjustment
- 3. Field testing Red team
- 4. Final report phase 2



Datasets

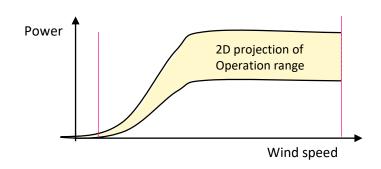
Normal

Normal Dataset
Design of
Experiments

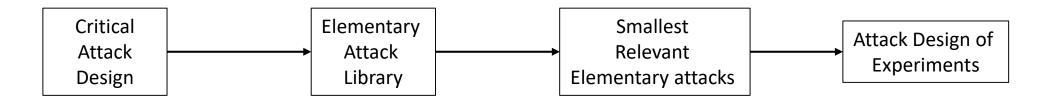
Sample full range of operation: wind speed, turbulence, shear, yaw, curtailment, ...

Highly stochastic environment need extensive dataset coverage

- Over 500 data points
- Each including about 1M floats



Attack



- Control and operability experts working as cyber-attacker
- Rank attacks by RPN
- Select the most critical

- Decompose critical attacks into elementary components
- Collect building blocks for critical attacks by type & location
- Define attack impact in terms of effects on power, loads, fatigue life, ...
- Iterate on attack size reached a "relevance threshold" wrt normal operation
- Define attack cases in the range of operating conditions (wind speed, air density, yaw, ...)
- Define DoE on which to measure performance

- Over 170 attack types
- Over 7500 attack cases



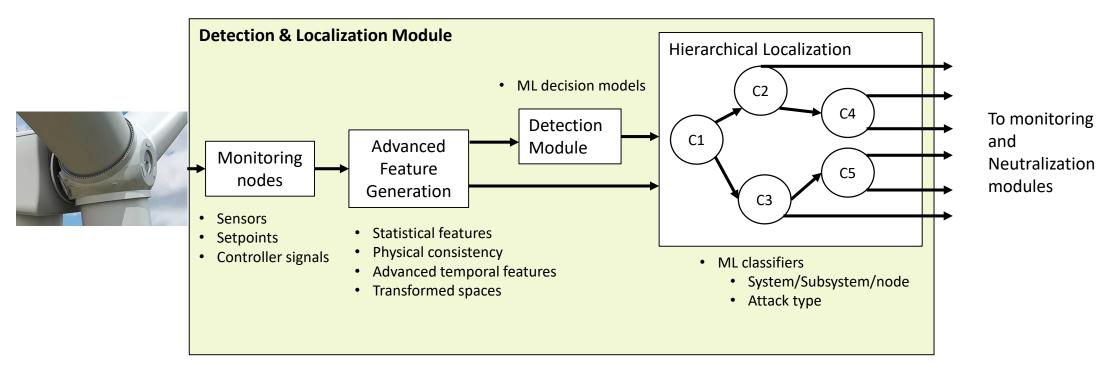
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Detection and Localization architecture

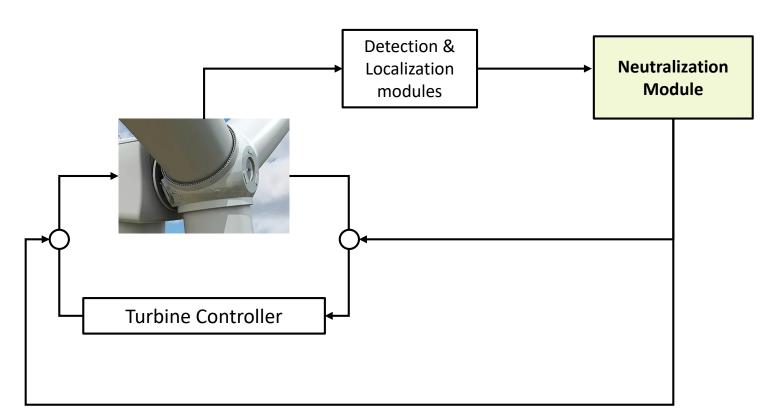
Minimal number of nodes to achieve target performance

Domain-specific knowledge

Machine learning technology to fine tune performance and adapt solutions



Neutralization architecture



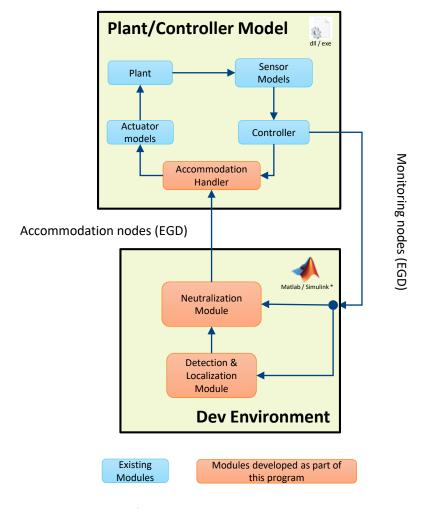
Neutralization

- Applies optimal strategy to minimize attack impact, based on the real time assessment from the Detection and Localization
- Includes Virtual Sensing and Backup controller to counteract cyber attacks



Development/Testing Environments

Software in the loop (SIL) development



^{*} MATLAB/Simulink are registered trademark of The MathWorks, Inc.

Processor in the loop (PIL) testing

