

**Bonneville Power Administration****Notice of Availability of Record of Decision for the Business Plan**

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of availability of Record of Decision (ROD).

**SUMMARY:** The BPA has chosen to respond to the challenges of the dynamic electric utility industry by changing its business direction. As proposed in the Business Plan Final Environmental Impact Statement (BP EIS, DOE/EIS-0183), BPA has decided to pursue the basic business direction outlined in the Market-Driven alternative, including certain response strategies to adapt quickly to the evolving marketplace. BPA will accordingly take actions to transform itself into a highly efficient Federal enterprise that achieves its mission by being more competitive in the wholesale electric utility market. BPA will be a more active participant in the competitive market for power, transmission, and energy services, and will use its success in those markets to ensure the financial strength necessary to better produce the public benefits that BPA affords to the region.

The decision to select the Market-Driven alternative provides basic policy direction for BPA to decide a number of major issues related to products and services, rate designs, energy resources, and transmission. Before taking action on these issues, however, BPA will review the BP EIS to ensure that the impacts of the subsequent actions are adequately analyzed within the range of alternatives. Decisions on these specific issues will be the subject of subsequent RODs tiered to this BP EIS ROD.

**ADDRESSES:** Copies of the ROD and the EIS may be obtained by calling BPA's toll-free document request line: 1-800-622-4520. Copies may also be obtained from BPA's Public Involvement Office, P.O. Box 12999, Portland, Oregon, 97212.

**FOR FURTHER INFORMATION CONTACT:** Mr. Charles Alton, Manager for Policy and Strategic Planning—ECP, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-4628, fax number (503) 230-5699.

**Public Availability:** This ROD will be distributed to all interested and affected persons and agencies.

Issued in Portland, Oregon, on August 24, 1995.

**Randall W. Hardy,**  
*Administrator and Chief Executive Officer.*  
[FR Doc. 95-21649 Filed 8-30-95; 8:45 am]  
**BILLING CODE 6450-01-P**

**Federal Energy Regulatory Commission**

[Docket No. CP94-342-004, et al.]

**Crossroads Pipeline Company, et al.; Natural Gas Certificate Filings**

August 24, 1995.

Take notice that the following filings have been made with the Commission:

**1. Crossroads Pipeline Company**

[Docket No. CP94-342-004]

Take notice that on August 21, 1995, Crossroads Pipeline Company (Crossroads), 801 East 86th Avenue, Merrillville, Indiana 46410, filed in Docket No. CP94-342-004 as part of its FERC Gas Tariff, Original Volume No. 1, Substitute Original Tariff Sheet No. 6.

Crossroads states that Substitute Original Tariff Sheet No. 6 reflects the recalculation of certain cost-of-service items. In addition, Crossroads states that the tariff sheet reflects a reduction in Crossroads' proposed maximum commodity charge for firm service and a reduction in Crossroads' minimum reservation charge for firm service.

**Comment date:** September 14, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

**2. Paiute Pipeline Company**

[Docket No. CP95-614-000]

Take notice that on July 13, 1995, Paiute Pipeline Company (Paiute), P.O. Box 94197, Las Vegas, Nevada 89193-4197, filed in Docket No. CP95-614-000, an application pursuant to Section 7 of the Natural Gas Act and Part 157 of the Commission's Regulations requesting authorization to construct and operate truck unloading facilities at its Lovelock, Nevada liquefied natural gas (LNG) storage facility to permit the delivery for injection to the storage facility of LNG by truck, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Paiute states that the installation of the facilities will provide its LNG storage service customers with additional options for helping to meet their peak demand, emergency, or other requirements. Paiute further states that the truck unloading facilities will permit year-round deliveries to the LNG

storage facility, irrespective of whether the plant itself is being operated in a liquefaction, vaporization, or holding mode. Paiute claims that its LNG storage facility, as it is presently constructed and operated, cannot be operated in a liquefaction mode and a vaporization mode simultaneously.

Paiute states that the estimated cost of the truck unloading facilities is \$238,500. Paiute intends to finance the cost of construction through ongoing regular financing programs and internally generated funds.

In addition, Paiute requests that the Commission grant temporary certificate authorization for the construction and operation of the proposed truck unloading facilities, due to the especially urgent need for such facilities, so that such facilities can be constructed and placed into service by November 1, 1995 or as soon thereafter as possible. Paiute indicates that because of a need to empty the storage tank for maintenance purposes, Paiute's LNG storage service customers likely will not have sufficient opportunity to fully replenish their LNG supplies before November 1, 1995. As an alternative to the temporary certificate authority, Paiute further requests that the Commission use expedited procedures leading to the issuance of a final certificate order by September 15, 1995 or earlier.

Paiute states that with the installation of the truck unloading facilities, Paiute's customers will be assured of having a means to replenish their supplies of LNG in storage during the winter heating season, when the plant is generally in a vaporization mode, and augment the quantities of gas being liquefied during the summer months, if necessary.

**Comment date:** September 14, 1995, in accordance with Standard Paragraph F at the end of this notice.

**3. Williston Basin Interstate Pipeline Company**

[Docket No. CP95-696-000]

Take notice that on August 21, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP95-696-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a metering station under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the