



Flow Battery Solution for Smart Grid Renewable Energy Applications

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Area of Interest

- Clean, renewable-energy-based National Smart Grid
- Energy storage
 - Safe, reliable, cost-effective
 - Utility-scale, national deployment
 - Scalable to specific power levels required by renewable energy technologies
 - Environmentally advantageous

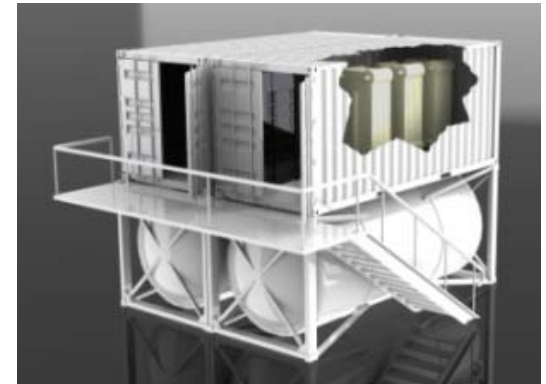
Problem

- Irrigation wants reliable, low cost power
 - Remote locations, critical demand concurrent with highest stress in grid

Approaches	Problems	Impact of Storage
Grid electric connection	Service (to remote loc.) Reliability, Cost	Shift demand off peak: cost down, reliability up
On-site diesel generation	Emissions, fuel cost, maintenance	None
Grid electric + PV	Low value of off-peak PV generation, utility demand charges	Energy costs reduced Reliability increased Grid emissions reduced
Diesel + PV	Emissions, fuel costs, PV offset limited by sun	Enabling Energy costs reduced Emissions reduced

Project Objectives

- Advance a technology that will become an essential building block of a renewable-energy-based Smart Grid
- Integrate an advanced, innovative Battery Energy Storage System with an intermittent renewable energy source
- Reduce electricity costs and environmental impacts for large energy users, such as agricultural irrigation



Project Description

- Scope: Demonstration of EnerVault's Vault-20 Battery Energy Storage System (250 kW, 1 MWh)
- Duration: Three years, through January 2013
- Result: Deployment of a Vault-20 beta system with a 180 kW dual tracking PV array in CA
- Team: Project team includes Montpelier Nut Company and JKB Energy



Project Phases

- Phase 1, Dec. 2009 – Oct. 2011

- Develop EnerVault's energy storage technology into a 40 kW utility-scale system building block
- Complete preliminary design of the Vault-20 system

- Phase 2, Oct. 2011 – May, 2012

- Build 250 kW, 1 MWh Vault-20 beta system
 - Final design and full system integration
 - Power conditioning system, controls, and tanks
- Complete off-site testing in Albuquerque, NM

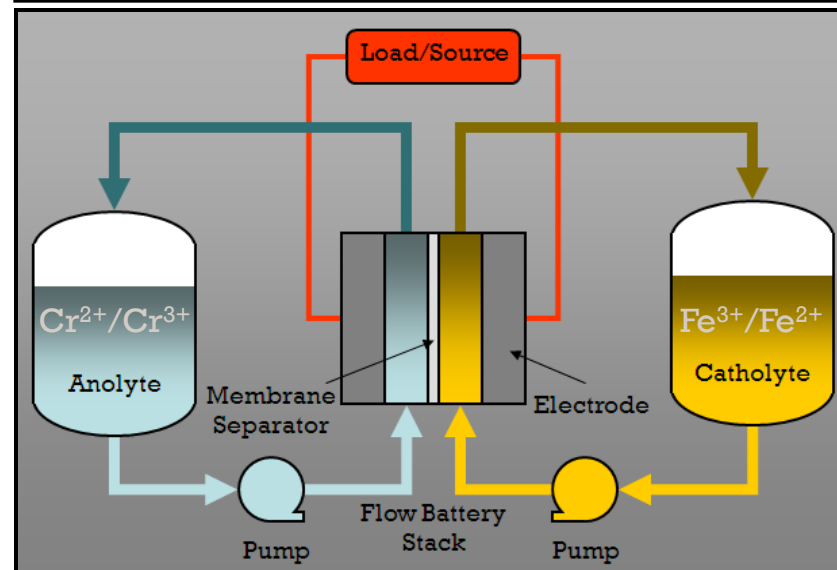
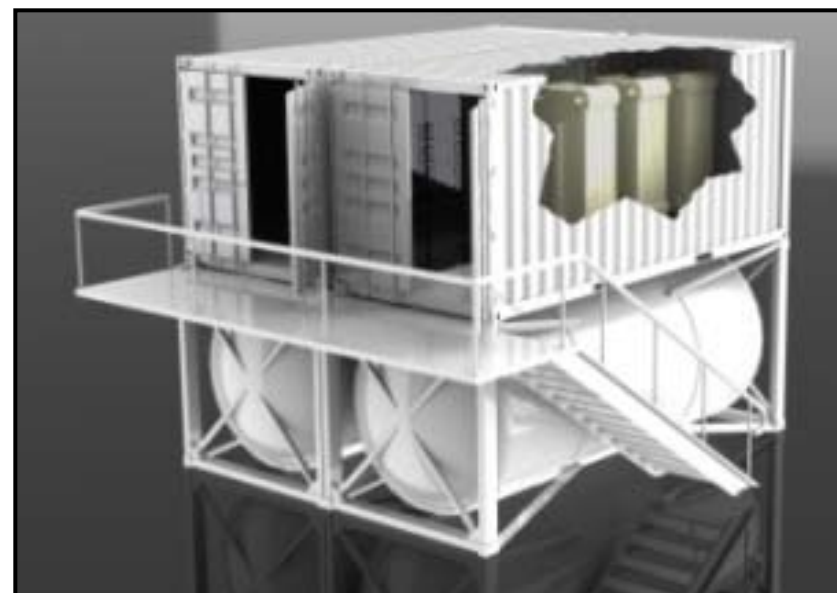
- Phase 3, May 2012 – Jan. 2013

- Commission and demonstrate Vault-20 system

ID	Task Name	3Q09	1Q10	3Q10	1Q11	3Q11	1Q12	3Q12	1Q13
0	Storage Demo Plan 100914	[Gantt bar spanning from 3Q09 to 1Q13]							
1	Project Reporting and Management	[Gantt bar spanning from 3Q09 to 1Q13]							
82	Phase 1	[Gantt bar spanning from 3Q09 to 1Q11]							
274	Phase 2	[Gantt bar spanning from 3Q11 to 1Q12]							
305	Phase 3	[Gantt bar spanning from 3Q12 to 1Q13]							

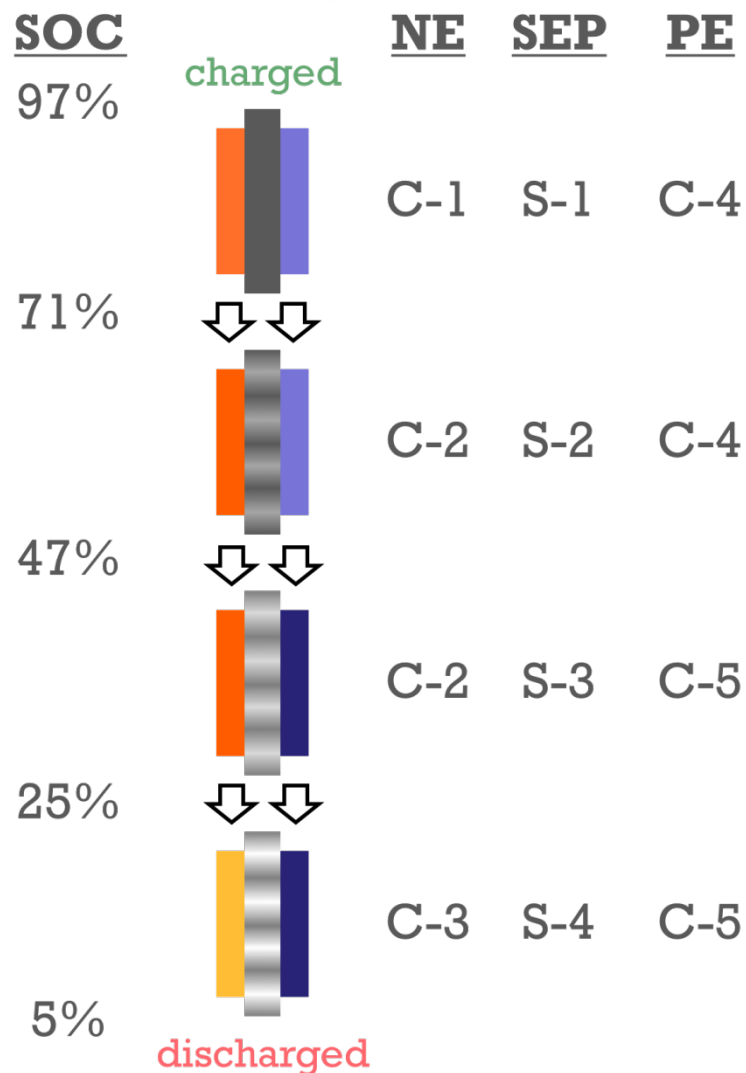
Features & Benefits

- Safety
 - Liquid reactants
 - Minimal vulnerability
 - No thermal runaway
- Reliability
 - Dissolved reactants
 - Less complex design
 - Simpler controls
- Cost Effectiveness
 - Low-cost design
 - Low-cost materials
 - Low-cost reactants



Known Chemistry, Radical Design

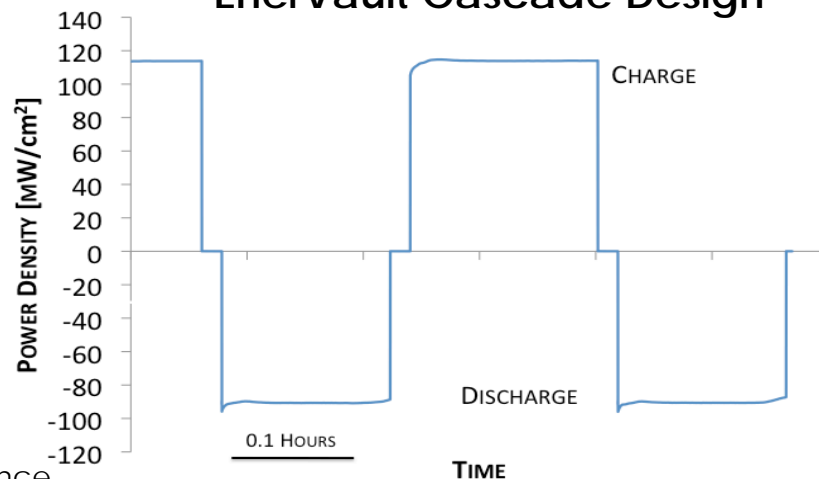
- Engineered Cascade
 - Developed by EnerVault
- US Patent # 7,820,321
 - USPTO Greentech program
- Distinctive features
 - Balances coulombic and voltaic efficiencies
 - Simplified controls
 - Steady DC voltage
 - Macroscopic state-of-charge indicator



Design Validation

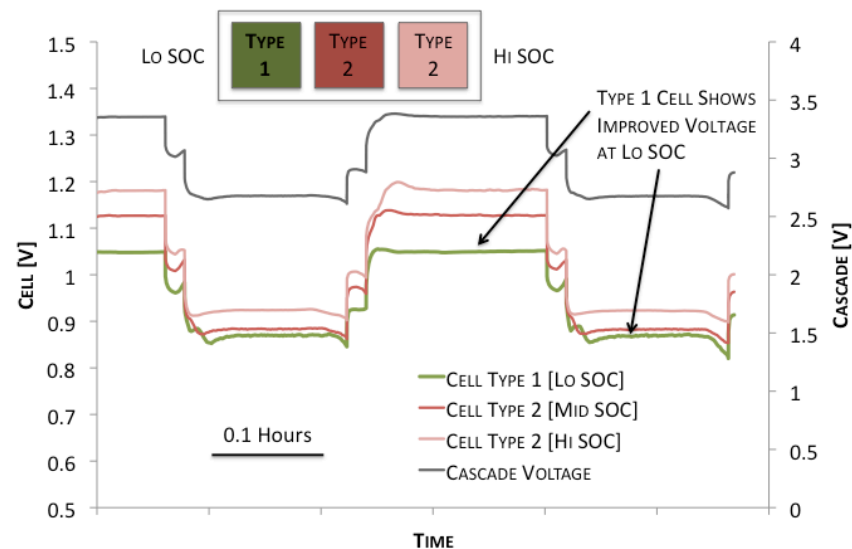
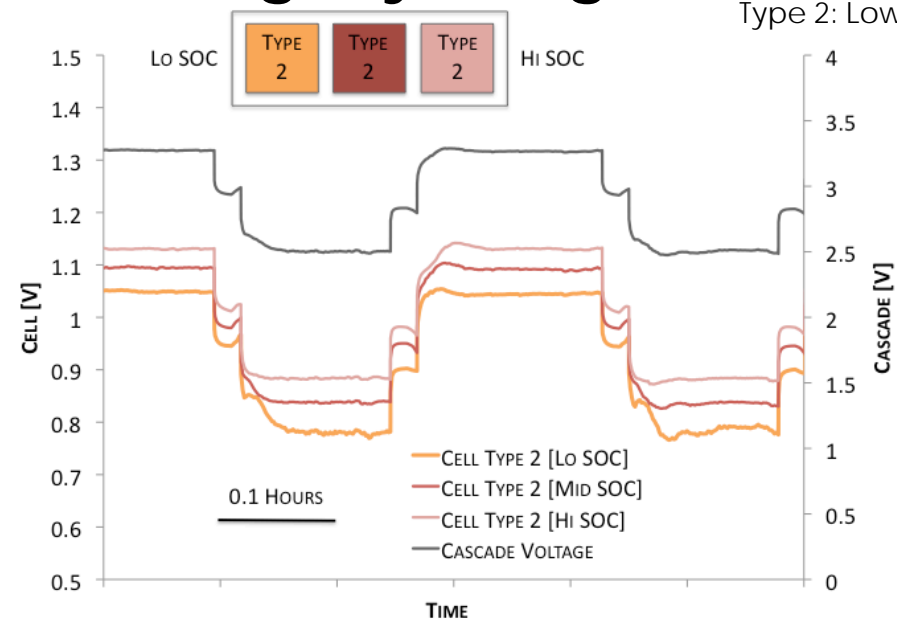
	Legacy Cell	Standard Cascade	EnerVault Cascade
Voltage Efficiency [%]	76	76	80
Energy Efficiency [%]	67	67	70

EnerVault Cascade Design

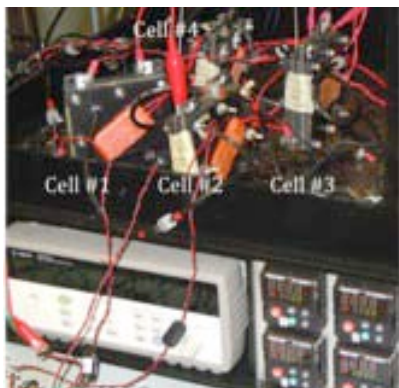


Legacy Design

Type 1: Low Resistance
 Type 2: Low Crossover

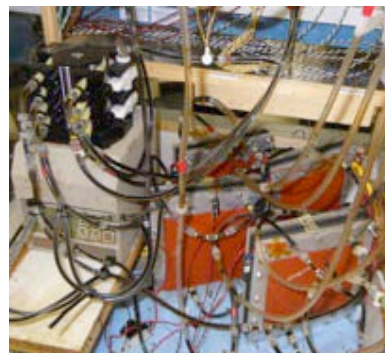


Progress



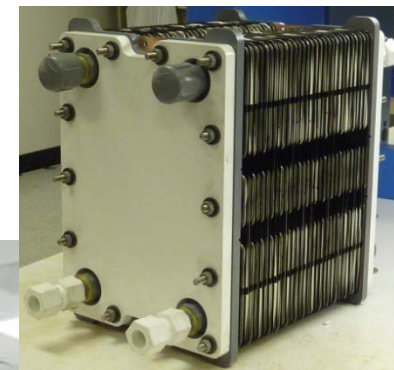
lab scale

10x cell footprint



prototype scale

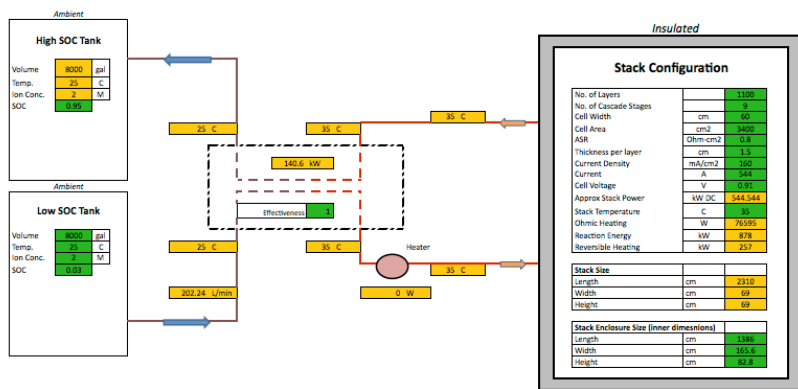
20x power



system simulator

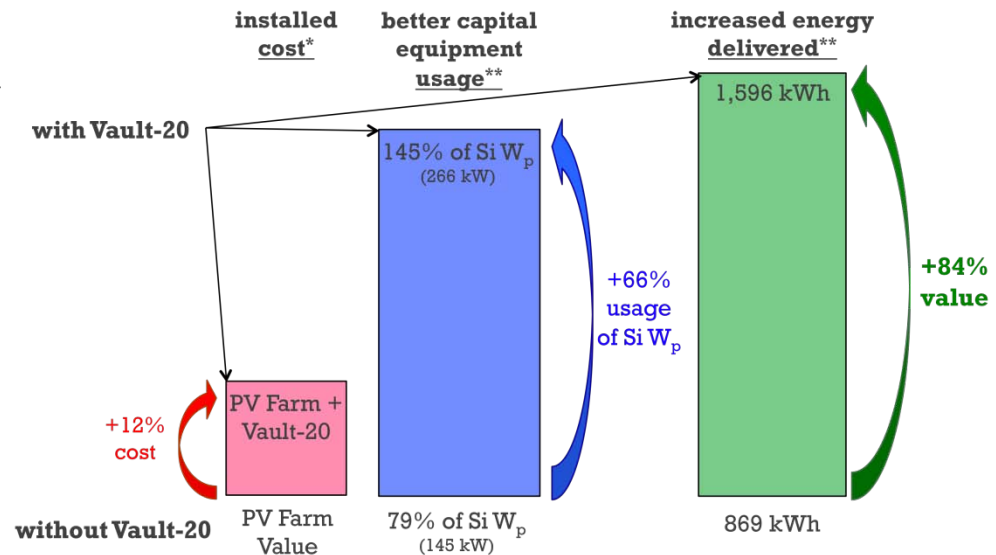
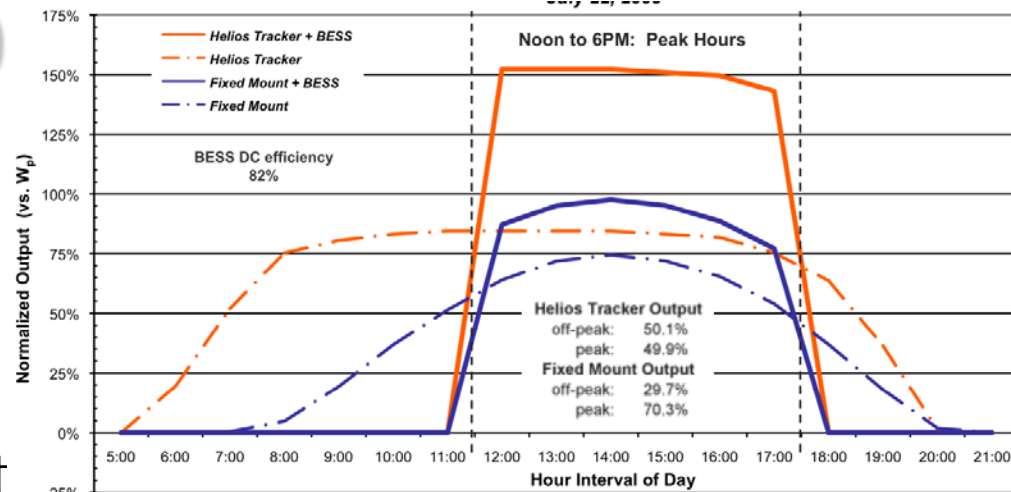
Thermal Balance of Fe-Cr Flow Battery System

Input accepted only in green cells



Benefits of Vault-20

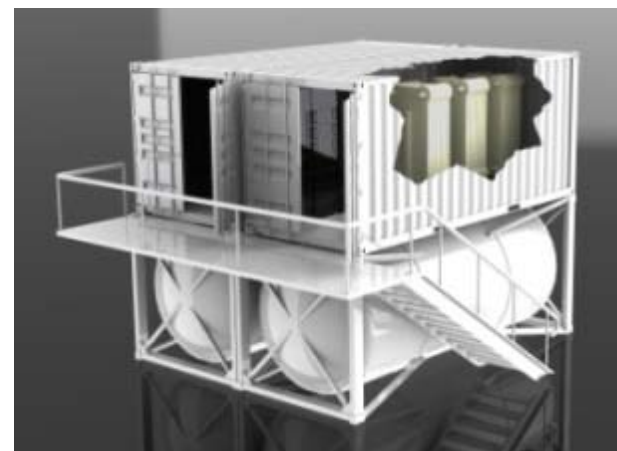
- Match for application
 - Thermally robust
 - Improved efficiency curve
 - Electrolyte is permanent asset
 - Low incremental cost of added kWh
- Potential annual benefits
 - > \$100,000 savings
 - > 100 tonnes (CO₂)_e
 - > 60,000 gallons H₂O



* before rebates, tax deductions
 ** during peak hours to grid

Summary

- Our project demonstrates the use of a radically-different flow battery technology in a large-scale renewable energy application
- EnerVault engineered cascade design validated
- Scale-up progressing according to plan
- Detailed project plan baselined; actual costs and progress are being captured
- Successful demonstration of the Vault-20 system in this application provides pathway to broad deployment for smart grid and renewable generation



Future Tasks

- Phase 1 Milestones

Milestone	Description	Date	Targets
✓ 4.4	Achieve Initial Performance Targets	5/30/2010	Achieve 0.8 kW/m ²
5.2	2-5 kW Prototype System Demo	2/1/2011	Achieve 2 kW at 70% Roundtrip Efficiency for 20 cycles
6.3	Demonstrate Full Scale Stack Design	5/31/2011	Achieve 1.0 kW/m ²
6.7	Operation of 40 kW Alpha stack for 1 month	10/20/2011	Achieve 85% DC Roundtrip Efficiency for 30 cycles



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Q & A