DOE OFFICE OF INDIAN ENERGY

Levelized Cost of Energy (LCOE)







Not a complete picture



Installed Costs



Key Concept: Levelized Cost of Energy (LCOE)

- Measures <u>lifetime</u> costs divided by energy production
- Calculates present value of the total cost of building and operating a power plant over an assumed lifetime. Expressed in real or nominal dollars on a megawatt-hour (MWh) or kilowatt-hour (kWh) basis
- Allows the comparison of different technologies (e.g., wind, solar, natural gas) of unequal life spans, project size, different capital cost, risk, return, and capacities

Critical to making an informed decision to proceed with development of a facility-, community-, or commercial-scale project





Technology (number of values)

http://en.openei.org/wiki/Transparent_Cost_Database





Adapted from European Wind Energy Association, "Economics of Wind Energy," http://www.ewea.org/fileadmin/ewea_documents/documents/00_POLICY_document/Economics_of_Wind_Energy_March_2009_.pdf



Simplified LCOE Calculation

$$\sum_{t=1}^{n} \frac{I_t + M_t + F_t}{(1+r)^t}$$

$$\sum_{t=1}^{n} \frac{Et}{(1+r)^t}$$

- I_t = Investment expenditures in year t (including financing)
- M_t = Operations and maintenance expenditures in year t
- F_t = Fuel expenditures in year t
- E_t = Electricity generation in year t
- r = Discount rate
- n = Life of the system

Wind LCOE Sensitivity: What Are the Big Drivers?

Initial capital cost (ICC) and capacity factor are two critical drivers, but discount rate (financing costs) and annual operating expenses (AOE) are non-trivial. Wind LCOE example shown below:





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LCOE Models

CREST

https://financere.nrel.gov/finance/content/crestcost-energy-models

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		Selected Technology		Photovoltaic	?									
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7		Project Site and Performance	Unite	Innut Value			Cost-Rased	Tariff Pate Structure		Unite	Input Value			
2		Generator Nameniale Canarity	kW/dc	2 000	2		Payment Dur	ation for Cost.Rased Tor	1	VPars	11001 94100	2		
9		Net Capacity Factor: Select "State Averane" or "Cust	iom"→	State Averane	2	II _	% of Year On	ie Tariff Rate Escalated		 %	0.05	2		
11	-	Net C.F. If "State Average" method, then select state	2->	CO	2		Cost-Based T	Cariff Escalation Rate		š	0.05	2		
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P		Net Capacity Factor Yr 1	-	17%	2		Forecasted	Market Value of Produ	uction: applies a	fter Incentive Ex	oiration	?		
13		Production, Yr 1	kWh	3,101,354	2							-		
H		Annual Production Degradation	%	0.5%	?									
Б		Project Useful Life	years	25	?									
16					·									
17		Capital Costs	Units	Input Value										
18		Select Cost Level of Detail		Simple	?		Federal Ince	entives		Units	Input Value			
19		Total Installed Cost	\$AVIatt dc	\$2.50	?		Select Form	of Federal Incentive			Cost-Based	?		
20							Investment Ta	ax Credit (ITC) or Cash (Grant?		Cash Grant	?		
21							ITC or Cash (Grant Amount		%	30%	?		
22							ITC utilization	factor, if applicable		%	100%			
23							ITC or Cash (Grant		S	\$0	?		
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28														
28		Operations & Maintenance	Units	Input Value			Additional F	ederal Grants (Other th	nan Section 1603)	s	\$0	?		
30		Select Cost Level of Detail		Simple	?		Federal Gran	its Treated as Taxable In	icome?		Yes	?]	
31		Fixed O&M Expense, Yr 1	S/kW-yr dc	\$6.50	?									
32		Variable O&M Expense, Yr 1	¢kWh	0.00	?		State Rebate	es, Tax Credits and/or	REC Revenue	Units	Input Value			
33		O&M Cost Inflation, initial period	%	1.6%	?		Select Form	of State Incentive			Neither	?		
34		Initial Period ends last day of	year	10	?]	
35		OBM Cost inflation, thereafter	%	1.6%	?							_		
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LCOE Calculator

http://www.nrel.gov/analysis/tech_lcoe.html

C www.nrel.gov/analysis/tech_lcoe.htm	12 print
	Renewable Energy System Cost and Performance
	Capital Cost (\$/kW): 1050 ?
	Capacity Factor (b): 43-6 ?
	Fixed O&M Cost (S/kW-yr): 25 ?
	Variable D&M Cost (S/kWh): 0.002 ?
	Heet Rale (Blu/kWh): 10000 ?
	Fuel Cost (5//MBRu): 8 ?
	Todey's Ulility Electricity Cost
	Electricity Price (cents/kWh): 12 ?
	Cost Escalation Rate (%): 9.0 ? 🖤
	Results
	Levelized Cost of Utility Electricity (cents/kWh): ?
	Simple Levelized Cost of Renewable Energy (cents/kWh): ?
	How are these numbers calculate? See <u>documentation</u>
	Did you find what you needed?
	Yes No



System Advisor Model (SAM)



https://sam.nrel.gov/



Using LCOE

Calculating and comparing LCOE can:

- Measure value across the longer term, showing probable life-cycle costs
- Highlight opportunities for Tribes to develop different scales of projects (facility, community, or commercial)
- Inform decisions to pursue projects on an economic basis, compared to utility rates

Most renewable energy projects have zero fuel costs (with biomass being the possible exception)



Some Caveats with LCOE

- Just because it has a lower lifetime cost, doesn't mean you can afford to buy it.
- Very interest rate sensitive
- Doesn't capture all risks or necessarily factor in benefits of diversification.
 - Higher LCOE could be the better choice than a lower LCOE in certain instances.
 - Access to fuel and spare parts
 - Volatility in fuel prices

