

*Affected Public:* Individuals or Households.  
*Annual Burden Hours:* 338.  
*Number of Respondents:* 450.  
*Responses per Respondent:* 1.  
*Average Burden per Response:* 45 minutes.

*Frequency:* On occasion.

U.S. Army Safety Center personnel retrieve data from accident prevention studies by name, Social Security Number (SSN), age, or gender. Accident and incident case records are retrieved by date of incident, location of incident, or type of equipment involved. Paper records are maintained in locked file cabinets and information is accessible only by authorized personnel with appropriate clearance/access in the performance of their duty. Remote terminal access is only authorized by authorized personnel. Maintaining this accident data is critical in maintaining the integrity of the accident prevention process.

Dated: December 3, 2014.

**Aaron Siegel,**

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 2014-28671 Filed 12-5-14; 8:45 am]

**BILLING CODE 5001-06-P**

## DEPARTMENT OF EDUCATION

[Docket No. ED-2014-ICCD-0130]

### Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Third Party Servicer Data Collection

**AGENCY:** Federal Student Aid (FSA), Department of Education (ED).

**ACTION:** Notice.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 3501 *et seq.*), ED is proposing a new information collection.

**DATES:** Interested persons are invited to submit comments on or before January 7, 2015.

**ADDRESSES:** Comments submitted in response to this notice should be submitted electronically through the Federal eRulemaking Portal at <http://www.regulations.gov> by selecting Docket ID number ED-2014-ICCD-0130 or via postal mail, commercial delivery, or hand delivery. If the regulations.gov site is not available to the public for any reason, ED will temporarily accept comments at [ICDocketMgr@ed.gov](mailto:ICDocketMgr@ed.gov). Please note that comments submitted by fax or email and those submitted after the comment period will not be accepted; ED will only accept comments

during the comment period in this mailbox when the regulations.gov site is not available. Written requests for information or comments submitted by postal mail or delivery should be addressed to the Director of the Information Collection Clearance Division, U.S. Department of Education, 400 Maryland Avenue SW., LBJ, Mailstop L-OM-2-2E319, Room 2E103, Washington, DC 20202.

**FOR FURTHER INFORMATION CONTACT:** For specific questions related to collection activities, please contact Beth Grebeldinger, 202-377-4018.

**SUPPLEMENTARY INFORMATION:** The Department of Education (ED), in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Third Party Servicer Data Collection.

*OMB Control Number:* 1845-NEW.

*Type of Review:* A new information collection.

*Respondents/Affected Public:* Individuals or households, private sector, State, Local and Tribal Governments.

*Total Estimated Number of Annual Responses:* 600.

*Total Estimated Number of Annual Burden Hours:* 750.

*Abstract:* The Department of Education (ED) is seeking approval of a Third Party Servicer Data Collection form to be used to validate the

information reported to ED by higher education institutions regarding third party servicers that administer one or more aspects of the administration of the Title IV, Higher Education Act of 1965, as amended, programs on an institution's behalf and to collect additional information required for effective oversight of these entities.

Dated: December 3, 2014.

**Kate Mullan,**

*Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.*

[FR Doc. 2014-28680 Filed 12-5-14; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

### Excess Uranium Management: Effects of DOE Transfers of Excess Uranium on Domestic Uranium Mining, Conversion, and Enrichment Industries; Request for Information

**AGENCY:** Office of Nuclear Energy, Department of Energy.

**ACTION:** Request for information (RFI).

**SUMMARY:** The U.S. Department of Energy (DOE) is planning to issue a new Secretarial Determination covering continued transfers of uranium for cleanup services at the Portsmouth Gaseous Diffusion Plant and for down-blending of highly-enriched uranium to low-enriched uranium (LEU). This RFI solicits information from the public about the effects of the proposed transfers in the uranium markets and possible consequences for the domestic uranium mining, conversion and enrichment industries. The RFI also solicits recommendations about factors that the Department should consider and/or the methodology it should use in assessing the possible impacts of transfers. DOE will then consider this information as part of its analysis to determine whether its transfers would have an adverse material impact on the domestic uranium mining, conversion, or enrichment industry.

**DATES:** DOE will accept comments, data, and information responding to this RFI submitted on or before January 7, 2015.

**ADDRESSES:** Interested persons may submit comments by any of the following methods.

1. *Email:* [RFI-UraniumTransfers@hq.doe.gov](mailto:RFI-UraniumTransfers@hq.doe.gov). Submit electronic comments in WordPerfect, Microsoft Word, PDF, or ASCII file format, and avoid the use of special characters or any form of encryption.

2. *Postal Mail:* Mr. David Henderson, U.S. Department of Energy, Office of

Nuclear Energy, Mailstop NE-52, 19901 Germantown Rd., Germantown, MD 20874-1290. If possible, please submit all items on a compact disk (CD), in which case it is not necessary to include printed copies.

3. *Hand Delivery/Courier*: Mr. David Henderson, U.S. Department of Energy, Office of Nuclear Energy, Mailstop NE-52, 19901 Germantown Rd., Germantown, MD 20874-1290. Phone: (301) 903-2590. If possible, please submit all items on a CD, in which case it is not necessary to include printed copies.

*Instructions*: All submissions received must include the agency name for this request for information. No facsimiles (faxes) will be accepted.

**FOR FURTHER INFORMATION CONTACT:**

Requests for additional information may be sent to: Mr. David Henderson, U.S. Department of Energy, Office of Nuclear Energy, Mailstop NE-52, 19901 Germantown Rd., Germantown, MD 20874-1290. Phone: (301) 903-2590. Email: [David.Henderson@Nuclear.Energy.Gov](mailto:David.Henderson@Nuclear.Energy.Gov).

For further information on how to submit a comment, contact Mr. David Henderson at (301) 903-2590 or by email: [David.Henderson@Nuclear.Energy.Gov](mailto:David.Henderson@Nuclear.Energy.Gov).

**SUPPLEMENTARY INFORMATION:**

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**I. Authority and Background**

Title I, Chapters 6-7, 14, of the Atomic Energy Act of 1954 (42 U.S.C. 2011 *et seq.*, "AEA") authorizes the Department of Energy to transfer special nuclear material and source material. Enriched uranium and natural uranium are types of special nuclear material and source material, respectively. In 1996, Congress enacted the USEC Privatization Act (Pub. L. 104-134, 42 U.S.C. 2297h *et seq.*), which places certain limitations on DOE's authority to transfer uranium from its excess uranium inventory. Specifically, under section 3112(d)(2)(B) of the USEC Privatization Act (42 U.S.C. 2297h-10(d)(2)(B)), DOE may make certain transfers of natural or low-enriched uranium if the Secretary determines that the transfers "will not have an adverse material impact on the domestic uranium mining, conversion or enrichment industry, taking into account the sales of uranium under the Russian Highly Enriched Uranium Agreement and the Suspension

Agreement." Section 306(a) of Division D, Title III of the Consolidated Appropriations Act, 2014 (Pub. L. 113-76), limits the validity of any determination by the Secretary under Section 3112(d)(2)(B) of the USEC Privatization Act to no more than two calendar years subsequent to the determination.

In recent years, DOE has transferred uranium for cleanup services at the Portsmouth Gaseous Diffusion Plant and for down-blending of highly-enriched uranium to low-enriched uranium (LEU). In May 2012, the Secretary determined that transfers of up to 2,400 metric tons of natural uranium equivalent (MTU) per year for cleanup services and up to 400 MTU (contained in LEU) for down-blending would not have an adverse material impact on domestic uranium industries. In May 2014, the Secretary determined that transfers of up to a total of 2,705 MTU per calendar year for these programs will not have an adverse material impact on the domestic uranium mining, conversion, or enrichment industry (the "2014 Secretarial Determination").<sup>1</sup> The 2014 determination covers up to 2,055 MTU per year of natural uranium hexafluoride and off-specification non-uranium hexafluoride for cleanup services and up to 650 MTU per year (contained in LEU) for down-blending of highly-enriched uranium.

DOE is planning to issue a new Secretarial Determination that would cover the continued transfer of uranium for cleanup services at the Portsmouth Gaseous Diffusion Plant and for down-blending of highly-enriched uranium to LEU. DOE anticipates that a new Secretarial Determination would be finalized in Spring 2015. DOE is initiating this process by publishing this RFI. DOE will evaluate comments received in response to this RFI along with other information and analysis.

**II. Issues on Which DOE Seeks Comment and Information**

This RFI seeks information from interested parties regarding the effects of DOE's planned transfers on the uranium markets and possible consequences for domestic uranium industries. DOE will then use that information to help determine whether its planned transfers would have an adverse material impact on the domestic uranium mining, conversion, or enrichment industry. For

all comments, DOE requests that interested parties fully explain any assumptions that underlie their reasoning. DOE also requests that commenters provide underlying data or other information sufficient to allow DOE to review and verify any of the assumptions, calculations or views expressed by the commenters.

DOE specifically invites public comment on the following questions:

(1) What factors should DOE consider in assessing whether transfers will have adverse material impacts?

(2) With respect to transfers from DOE's excess uranium inventory in calendar years 2012, 2013, and 2014, what have been the effects of transfers in uranium markets and the consequences for the domestic uranium mining, conversion, and enrichment industries relative to other market factors?

(3) What market effects and industry consequences could DOE expect from continued transfers at annual rates comparable to the transfers described in the 2014 Secretarial Determination?

(4) Would transfers at a lower annual rate significantly change these effects, and if so, how?

(5) Are there actions DOE could take other than altering the annual rate of transfers that would mitigate any negative effects on these industries?

(6) Are there actions DOE could take with respect to the transfers that would have positive effects on these industries?

(7) Are there any anticipated changes in these markets that may significantly change how DOE transfers affect the domestic uranium industries?

Although comment is particularly welcome on the issues discussed above, DOE also requests comments on other topics that commenters consider significant for a new Secretarial Determination.

**III. Submission of Comments**

DOE invites all interested parties to submit, in writing by January 7, 2015, comments and information on matters addressed in this notice. Any information that may be confidential and exempt by law from public disclosure should be submitted as described below. After the close of the comment period, DOE will continue collecting data, conducting analyses, and reviewing the public comments, as needed.

**IV. Confidential Business Information**

Pursuant to 10 CFR 1004.11, any person submitting information he or she believes to be confidential and exempt by law from public disclosure should

<sup>1</sup> The 2014 Secretarial Determination and a market analysis the Department used in developing the Determination, are available at <http://www.energy.gov/articles/energy-department-announces-secretarial-determination-no-adverse-material-impact-uranium>.

submit via email, postal mail, or hand delivery/courier two well-marked copies: One copy of the document marked “confidential” including all the information believed to be confidential, and one copy of the document marked “non-confidential” with the information believed to be confidential deleted. Submit these documents via email or on a CD, if feasible. DOE will make its own determination about the confidential status of the information and treat it according to its determination. Factors of interest to DOE when evaluating requests to treat submitted information as confidential include: (1) A description of the items; (2) whether and why such items are customarily treated as confidential within the industry; (3) whether the information is generally known by or available from other sources; (4) whether the information has previously been made available to others without obligation concerning its confidentiality; (5) an explanation of the competitive injury to the submitting person which would result from public disclosure; (6) when such information might lose its confidential character due to the passage of time; and (7) why disclosure of the information would be contrary to the public interest.

Issued in Washington, DC, on December 2, 2014.

**Peter B. Lyons,**

*Assistant Secretary for Nuclear Energy, Office of Nuclear Energy.*

[FR Doc. 2014-28695 Filed 12-5-14; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Western Area Power Administration**

**Loveland Area Projects—Rate Order No. WAPA-167**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Order Concerning Firm Electric Rates.

**SUMMARY:** The Deputy Secretary of Energy confirmed and approved Rate Order No. WAPA-167 and Rate Schedule L-F10, placing firm electric service rates for the Western Area Power Administration (Western) Loveland Area Projects (LAP) into effect on an interim basis.

**DATES:** Rate Schedule L-F10 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after January 1, 2015, and will remain in effect until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places the rate schedule into effect on a final basis ending December 31, 2019, or until the rate schedule is superseded.

**FOR FURTHER INFORMATION CONTACT:** Mr. Bradley S. Warren, Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, telephone (970) 461-7201, or Mrs. Sheila D. Cook, Rates Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, telephone (970) 461-7211, email [scook@wapa.gov](mailto:scook@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The existing Rate Schedule L-F9 was approved under Rate Order No. WAPA-146 for the period beginning January 1, 2010, and ending December 31, 2014.<sup>1</sup> Under the current rate methodology, rates for LAP firm electric service are designed to recover an annual revenue requirement that includes investment repayment, interest, purchase power, operation and maintenance, and other expenses within the allowable period. The total annual revenue requirement for LAP remains \$84.5 million for firm electric service. In addition, the overall capacity and energy charges are not changing, as the existing charges in the current rate schedules for firm electric service continue to provide sufficient revenue to meet LAP’s repayment obligations. The Rate Schedule continues to be formula based. An incremental upward adjustment to the Drought Adder greater than the equivalent of 2 mills/kWh to the Power Repayment Study (PRS) Composite Rate will require a public process. The Drought Adder may be adjusted downward pursuant to the formula without a public process.

Rate Schedule L-F9 is being superseded by Rate Schedule L-F10. Under Rate Schedule L-F10, the firm capacity charge will remain \$5.43/kWmonth and the firm energy charge will remain 20.71 mills/kWh. The Base and Drought Adder components associated with these charges are shown in Table 1 below:

**TABLE 1—SUMMARY OF LAP CHARGE COMPONENTS**

	Existing charges under Rate Schedule L-F9 effective January 1, 2010			Provisional charges under Rate Schedule L-F10 effective January 1, 2015		
	Base component	Drought adder component	Total charge	Base component	Drought adder component	Total charge
Firm Capacity (\$/kWmonth) .....	\$3.29	\$2.14	\$5.43	\$3.92	\$1.51	\$5.43
Firm Energy (mills/kWh) .....	12.54	8.17	20.71	14.95	5.76	20.71

By Delegation Order No. 00-037.00A, effective October 25, 2013, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western’s Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand or to disapprove such rates to

FERC. Existing Department of Energy procedures for public participation in power rate adjustments (10 CFR part 903) were published on September 18, 1985.

Under Delegation Order Nos. 00-037.00A and 00-001.00E and in compliance with 10 CFR part 903 and 18 CFR part 300, I hereby confirm, approve, and place Rate Order No. WAPA-167, LAP firm electric service

rates, into effect on an interim basis (Provisional Rates).

The new Rate Schedule L-F10 will be promptly submitted to FERC for confirmation and approval on a final basis.

Dated: December 2, 2014.

**Elizabeth Sherwood-Randall,**  
*Deputy Secretary of Energy.*

<sup>1</sup> WAPA-146 was approved by the Deputy Secretary of Energy on December 14, 2009 (74 FR 67191 (Dec 18, 2009)), and confirmed and approved

by FERC on a final basis on June 18, 2010, in Docket No. EF10-1-000. See *United States Department of*

*Energy, Western Area Power Administration (Loveland Area Projects)*, 131 FERC ¶ 62,247.