

# Wind Technologies and Evolving Opportunities



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**Senior Engineer**

# Opportunities for Wind Technology

- National Wind Technology Center – Research
  - Blades
  - Generators
  - Wind Resource
- Wind – Market Update
  - PTC
  - RPS
- Wind Technology Overview
  - Larger Rotors
  - Taller Towers
  - Improved Controls
- Wind Resource
  - Improved Assessment

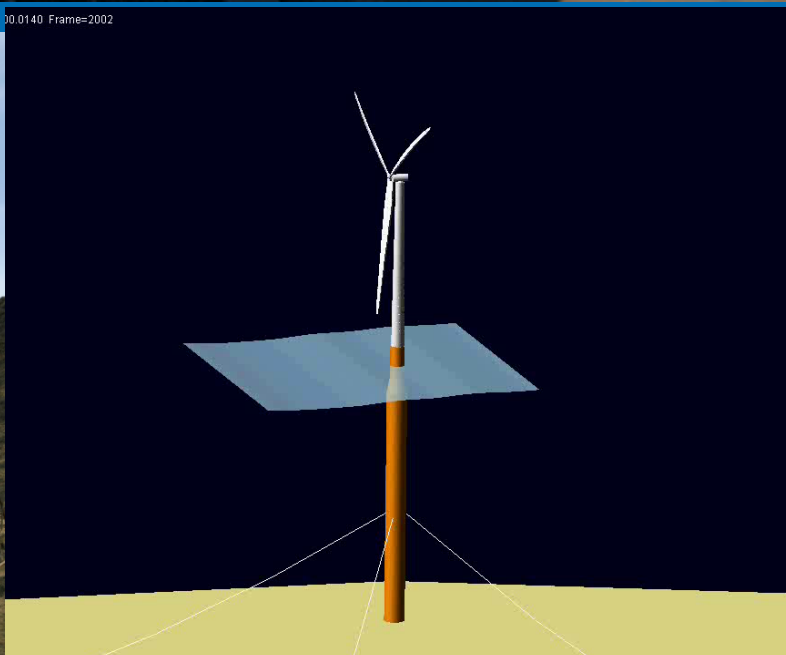


# National Wind Technology Center - Research



# National Wind Technology Center Overview

- Turbine testing since 1977
- Leader in development of design and analysis codes
- Pioneers in component testing
- Unique test facilities
  - Blade Testing
  - Dynamometer
  - CART turbines
- Modern utility-scale turbines
- Approx. 150 staff on-site
- Budget approx. \$35M
- Many CRADAs with industry
- Leadership roles for international standards



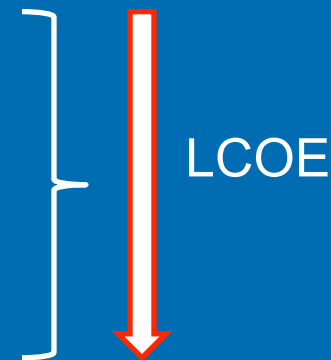


# National Wind Technology Center Vision

The NWTC will be an essential partner for the technical development and large-scale deployment of wind power.

## Goals:

- Improve windplant power production
- Reduce windplant capital cost
- Improve windplant reliability and lower O&M cost
- Eliminate barriers to large-scale deployment



# Blade Testing Facilities



- NREL has developed and patented advanced blade testing
- NREL supports R&D blade testing for DOE and industry
- Supporting development of new blade test facilities worldwide

## New Large Blade Test Facility:

- Boston, MA with Massachusetts Technology Collaborative
- Static and Fatigue tests of blades up to 90 m
- NREL staff to operate facility





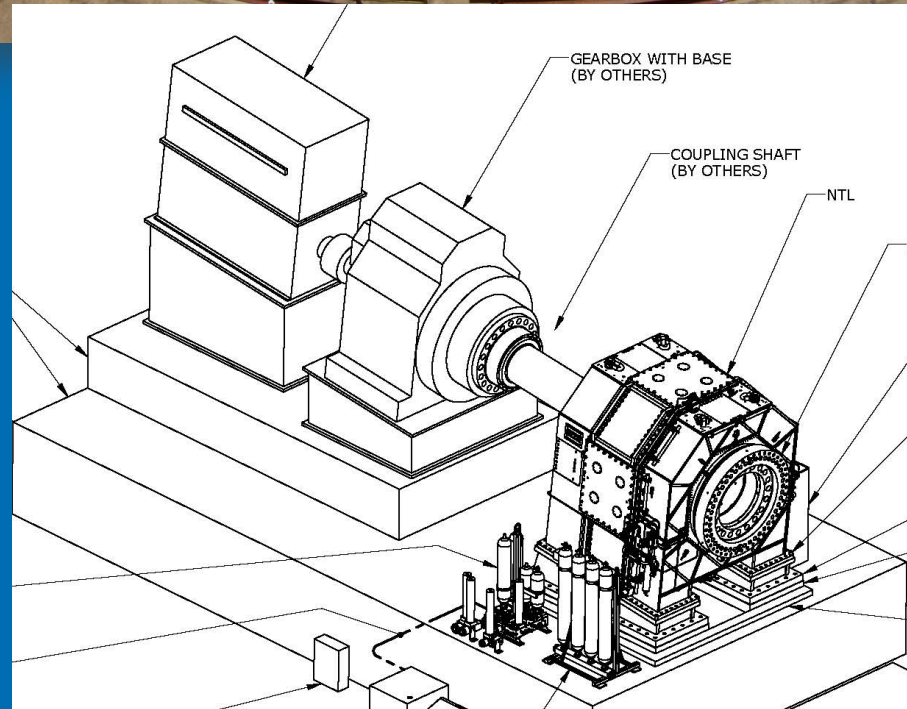
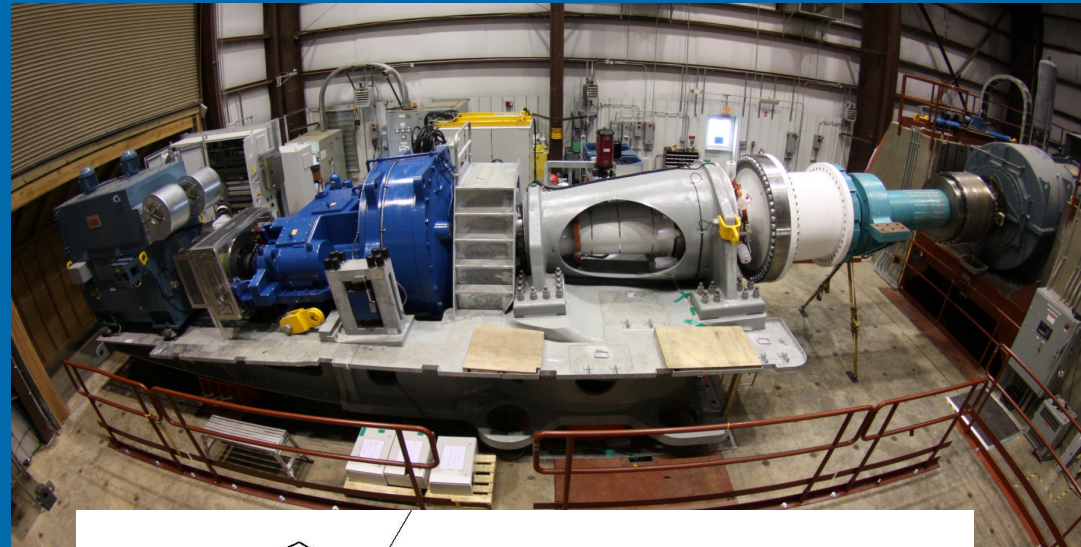
# Drivetrain Testing

- 2.5 MW Dynamometer

- Commissioned 1999
- Steady use by industry
- Used in R&D activities
- Key facility for Gearbox Reliability Collaborative
- Basic shaft load capability added in FY2010

- Dynamometer Upgrade

- \$10M Recovery Act funding
- New 5 MW driveline
- Robust shaft loading system
- Commissioned in 2013



# Windplant Aerodynamics Problem

Horn's Rev

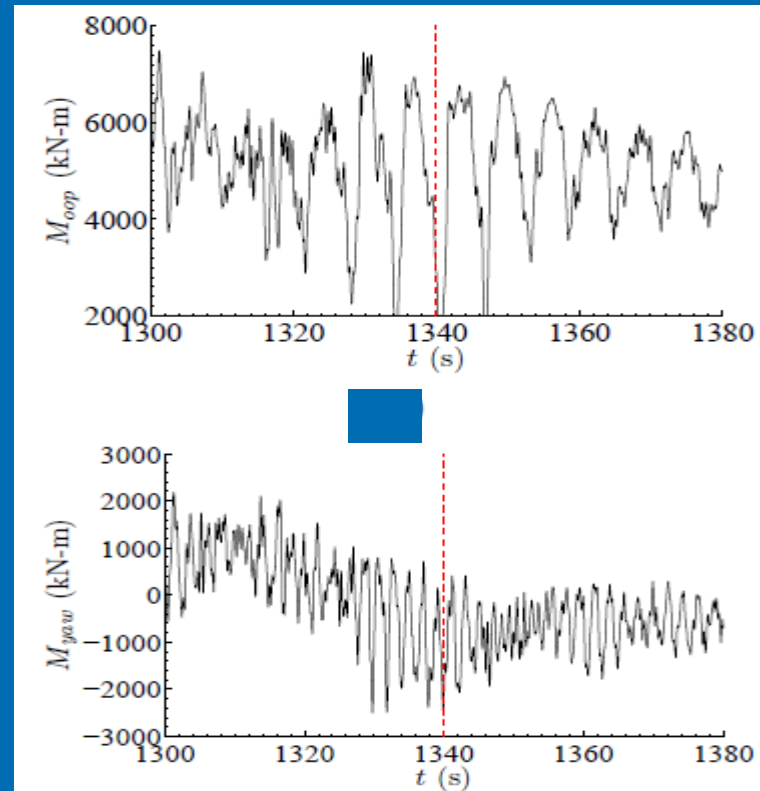
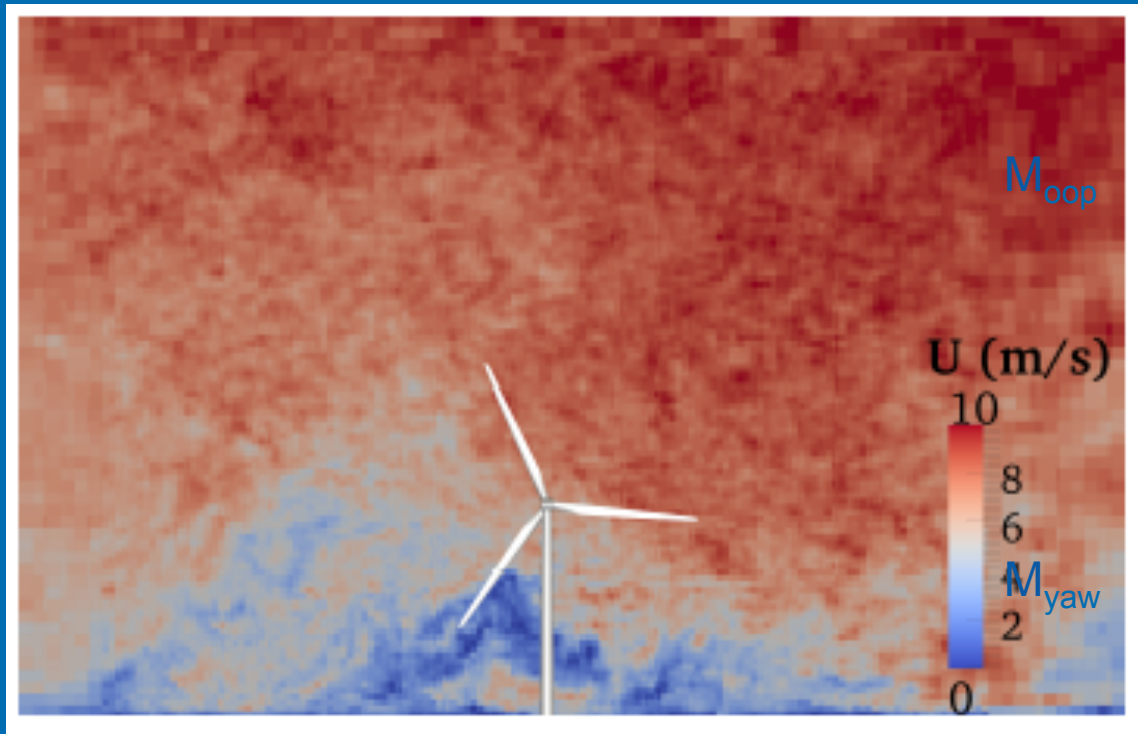


- Power performance and reliability influenced reduced in arrays.
- Understanding inflow / array interaction is key.
- Computational models, control paradigms and hardware development will be required.
- Requires a detailed understanding of:
  - Rotor Wake Interactions
  - PBL Characteristics
  - Inflow / Wind farm Interaction
  - Complex Terrain Effects
- Major “Grand Challenge”

Picture used by permission of Uni-Fly A/S.



# Physics-Based Array Aerostructural Dynamics



Interaction with low speed streak

# Wind – Market Trends





# Wind –Market Update - Worldwide

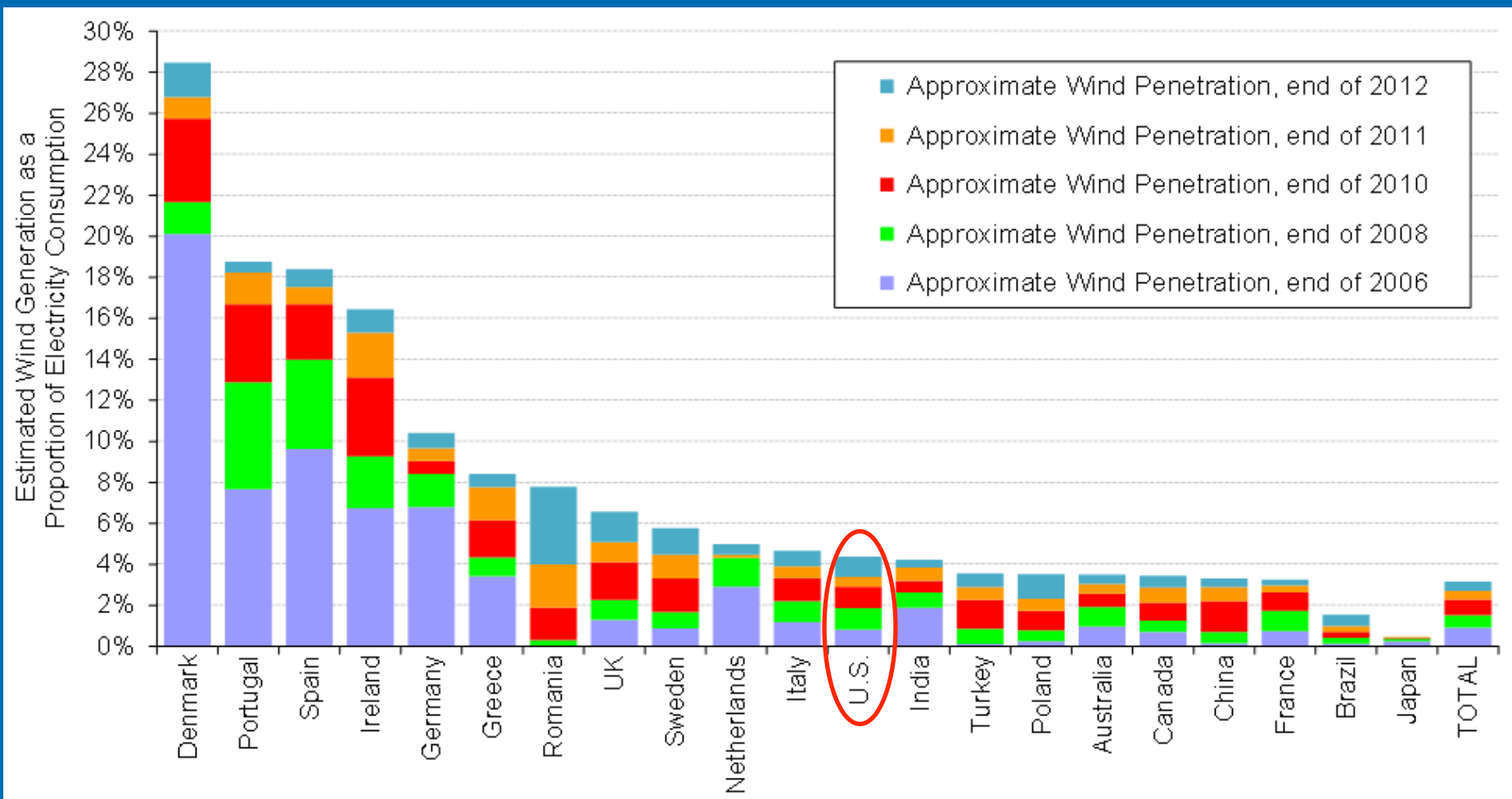
**Table 1. International Rankings of Wind Power Capacity**

Annual Capacity (2012, MW)		Cumulative Capacity (end of 2012, MW)	
United States	13,131	China	75,372
China	12,960	United States	60,005
Germany	2,415	Germany	31,467
India	2,336	Spain	22,462
United Kingdom	1,958	India	18,602
Italy	1,272	United Kingdom	9,113
Spain	1,112	Italy	7,998
Brazil	1,077	France	7,593
Canada	936	Canada	6,214
Romania	923	Portugal	4,363
<i>Rest of World</i>	6,838	<i>Rest of World</i>	42,368
<b>TOTAL</b>	<b>44,958</b>	<b>TOTAL</b>	<b>285,558</b>

Source: Navigant; AWEA project database for U.S. capacity

Source: [http://www.windpoweringamerica.gov/pdfs/workshops/2013\\_summit/wiser.pdf](http://www.windpoweringamerica.gov/pdfs/workshops/2013_summit/wiser.pdf)  
2012 Wind Technologies Market Report Summary, WPA All-States Summit, May 8, 2013

# Wind As a Percentage of Electricity Consumption



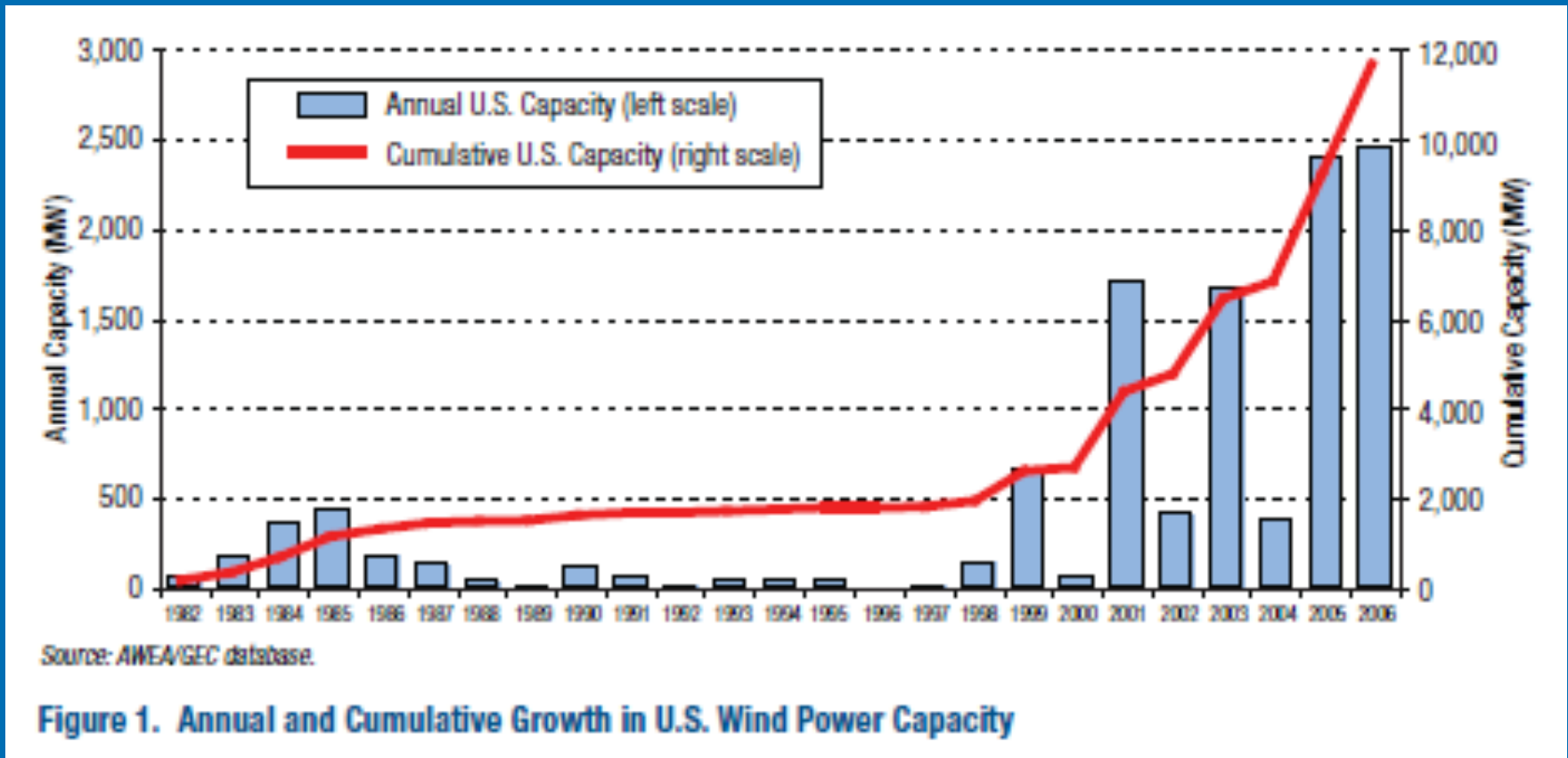
Note: Figure only includes the countries with the most installed wind power capacity at the end of 2012

Source: [http://www.windpoweringamerica.gov/pdfs/workshops/2013\\_summit/wiser.pdf](http://www.windpoweringamerica.gov/pdfs/workshops/2013_summit/wiser.pdf)  
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# Wind Power Additions Hit a New Record in 2006

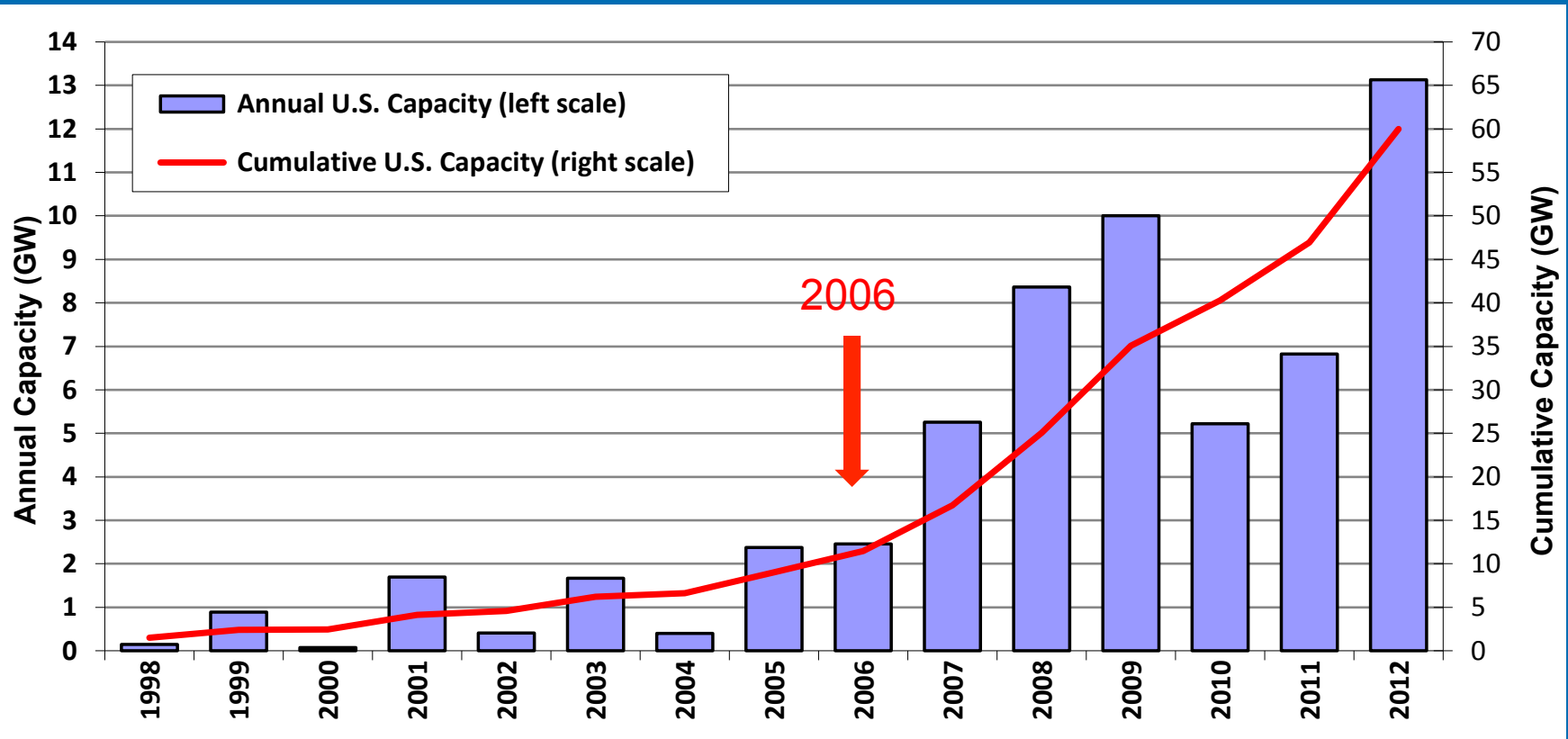
## PTC- Driven Results



Source: [http://www.windpoweringamerica.gov/pdfs/workshops/2006\\_summit/wiser.pdf](http://www.windpoweringamerica.gov/pdfs/workshops/2006_summit/wiser.pdf)  
2006 Wind Technologies Market Report Summary,

# Wind Power Additions Hit a New Record in 2012

## Expiring PTC- Driven Results



Source: [http://www.windpoweringamerica.gov/pdfs/workshops/2013\\_summit/wiser.pdf](http://www.windpoweringamerica.gov/pdfs/workshops/2013_summit/wiser.pdf)  
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# Incentives – Renewable Portfolio Standards (RPS)

**DSIRE™**

Database of State Incentives for Renewables & Efficiency

U.S. DEPARTMENT OF  
**ENERGY**

Energy Efficiency &  
Renewable Energy

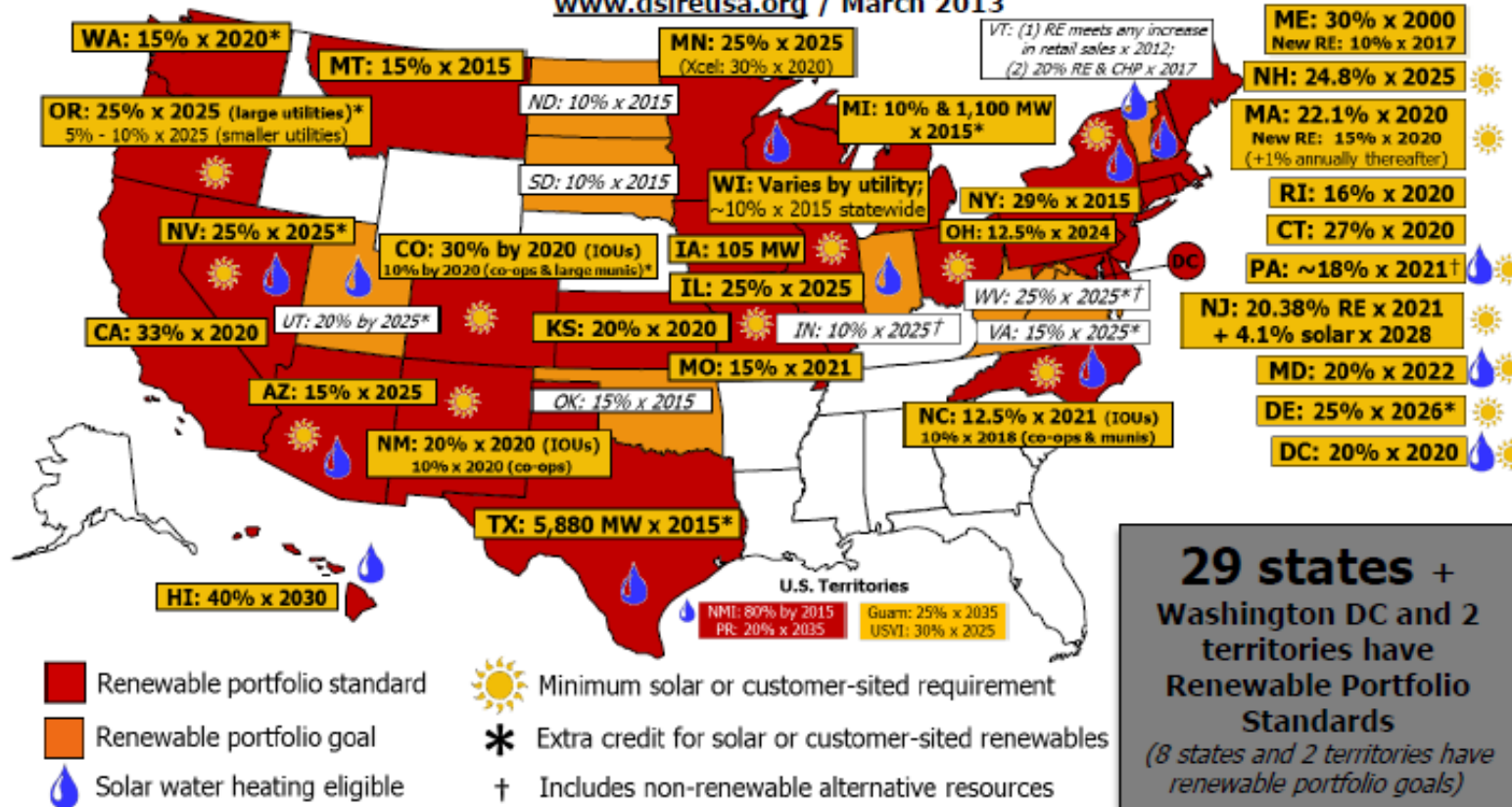
**IREC**  
INTERNATIONAL RENEWABLE ENERGY CONFERENCE



**NORTH CAROLINA  
Solar Center**

## Renewable Portfolio Standard Policies

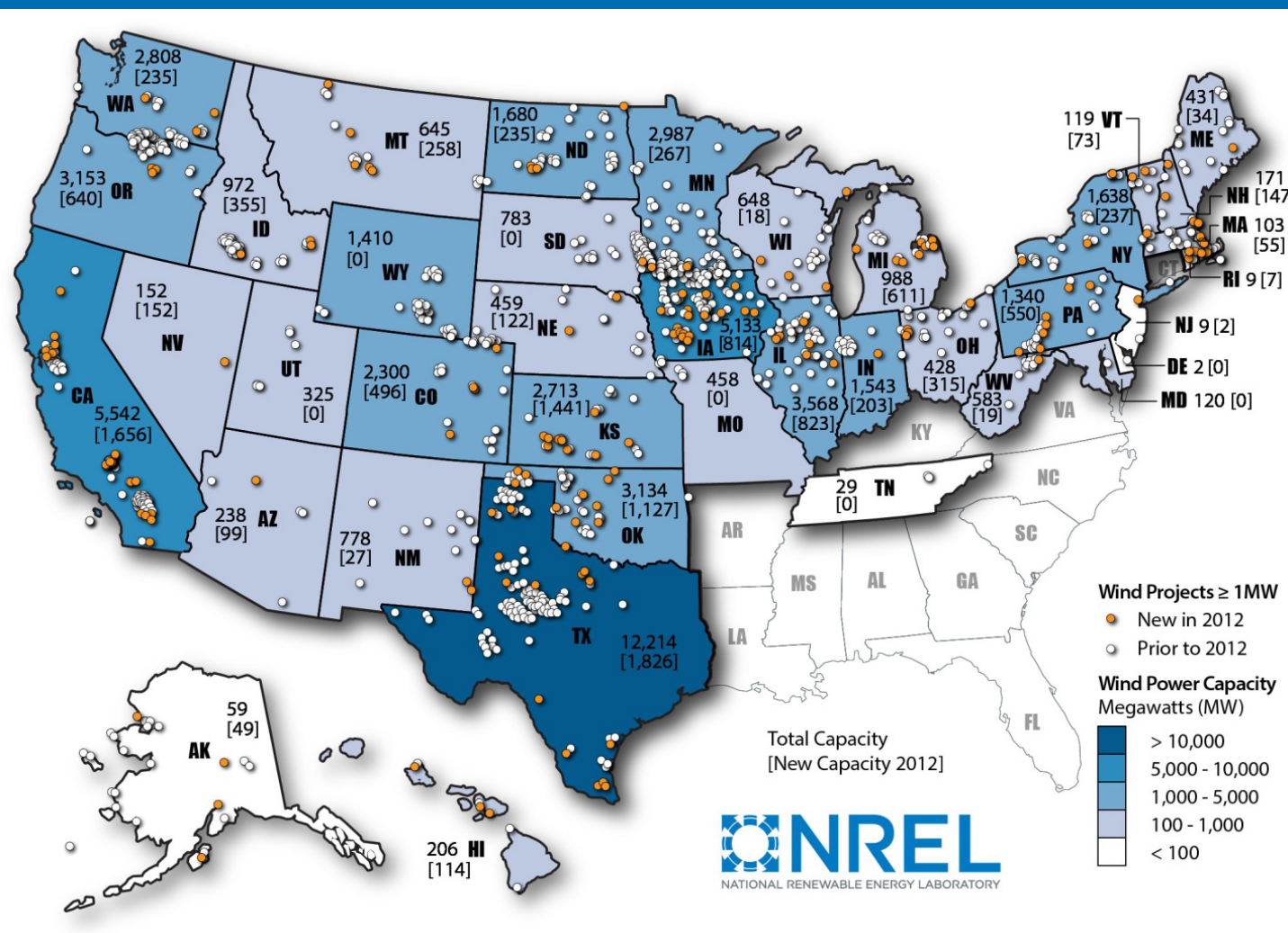
[www.dsireusa.org](http://www.dsireusa.org) / March 2013



**29 states + Washington DC and 2 territories have Renewable Portfolio Standards**  
(8 states and 2 territories have renewable portfolio goals)



# Wind Capacity – State by State



At end of 2012:

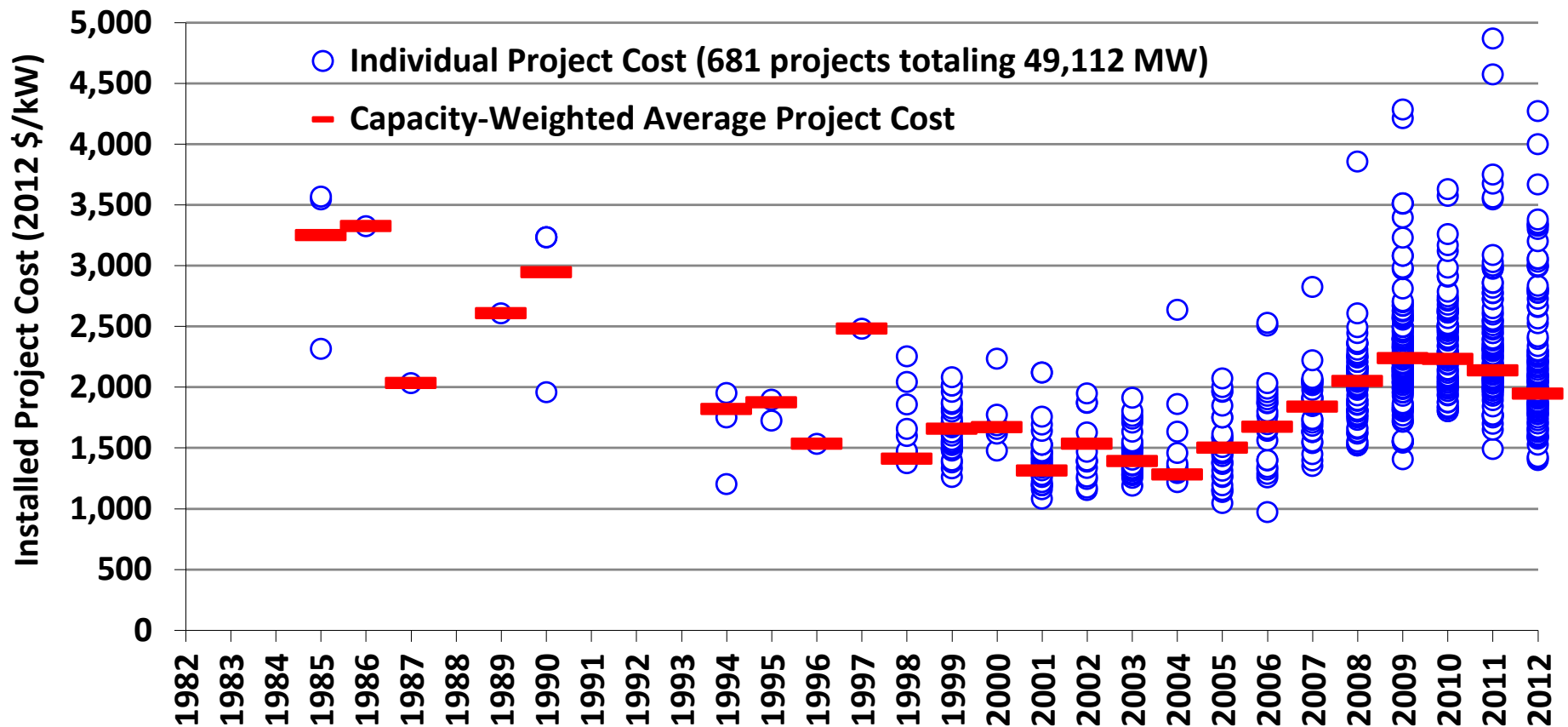
Texas > 2 X wind capacity as any other state

22 states had >500 MW of capacity (15 > 1 GW, 10 > 2 GW)

2 states >20% of total in-state generation from wind (9 > 10%, 17 > 5%)

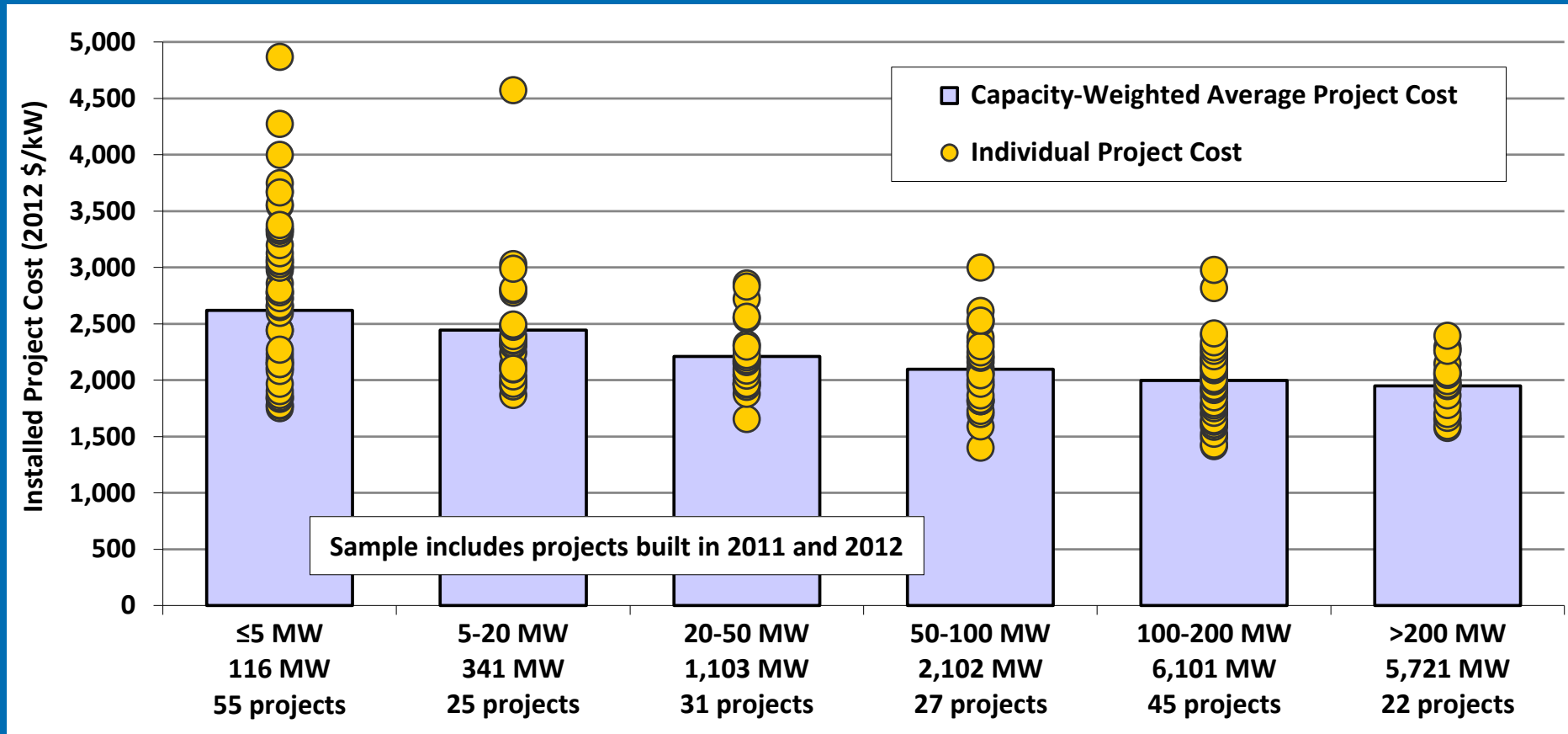
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# Lower Turbine Pricing Starting To Show Up In Reported Total Project Costs



Source: [http://www.windpoweringamerica.gov/pdfs/workshops/2013\\_summit/wiser.pdf](http://www.windpoweringamerica.gov/pdfs/workshops/2013_summit/wiser.pdf)  
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# Economies of Scale – Project Size Matters

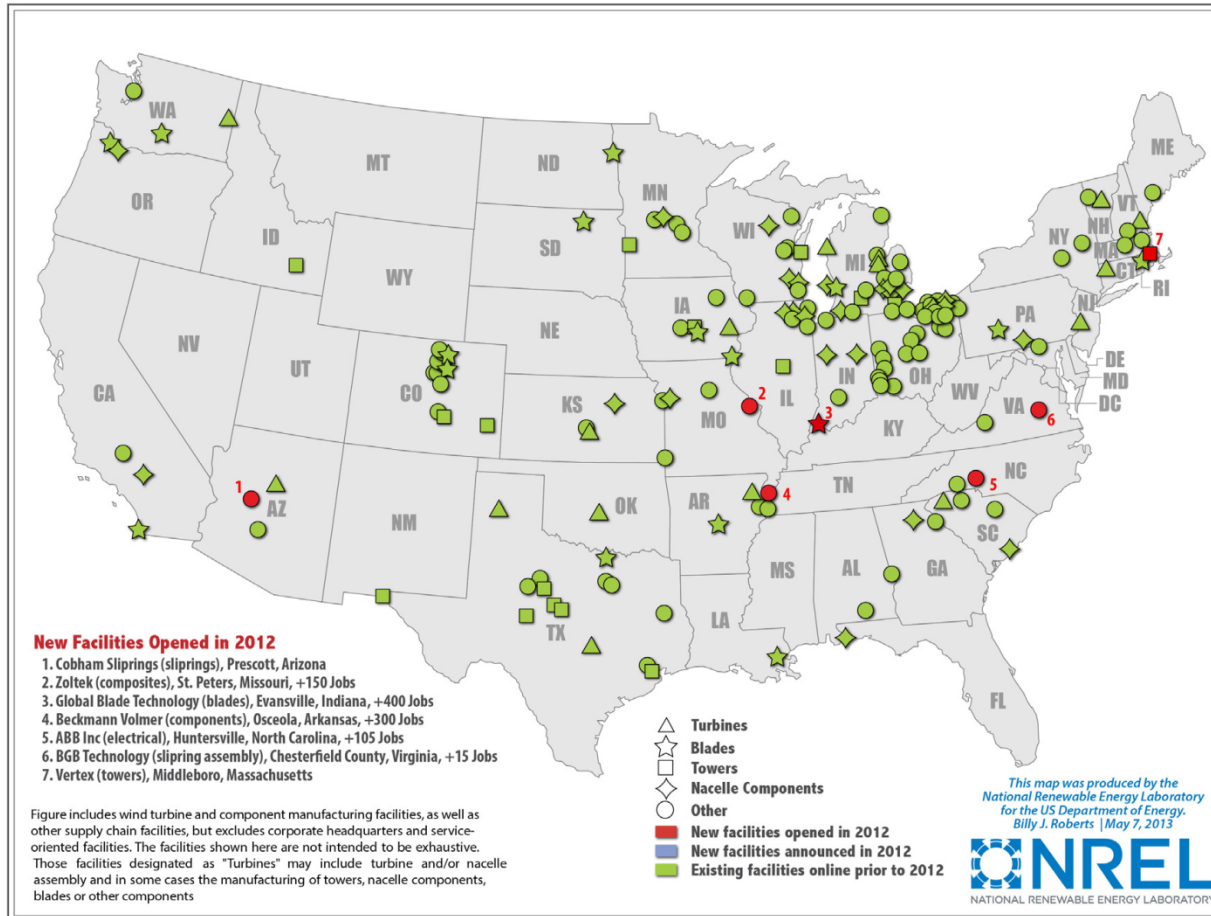


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# Domestic Manufacturing of Wind

Over 160  
manufacturing  
plants capable  
of producing 12  
GW/yr



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## Wind energy's economic "ripple effect"

### Project Development & Onsite Labor Impacts



- Landowner Revenue:**
  - \$3 million/year
- Local Property Taxes:**
  - \$5.7 million/year
- Construction Phase:**
  - 502 new jobs
  - \$39 million to local economies
- Operational Phase:**
  - 51 new jobs
  - \$3.4 M/year to local economies

### Turbine & Supply Chain Impacts

- Construction Phase:**
  - 3,059 new jobs
  - \$414.8 million to local economies
- Operational Phase:**
  - 73 new jobs
  - \$16.3 million/year to local economies

### Induced Impacts

- Construction Phase:**
  - 1,197 new jobs
  - \$143.1 million to local economies
- Operational Phase:**
  - 63 new jobs
  - \$7.6 million/year to local economies

**Totals (construction + 20 years)**

Total economic benefit: \$1.32 billion

New local jobs during construction: 4,758

New local long-term jobs: 187

Construction Phase = 1-2 years  
Operational Phase = 20+ years

# Wind – Technology Trends





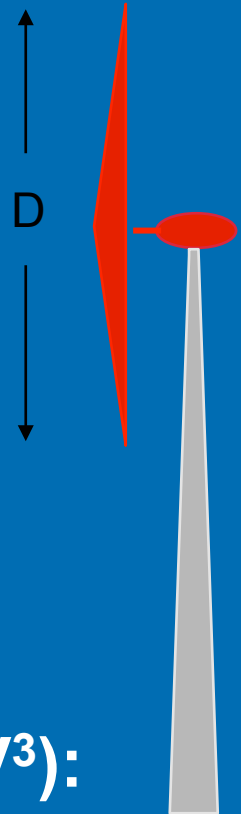
# Power in Wind Equation

**Wind energy is kinetic energy  
-- mass and momentum**

Derived from K.E. =  $\frac{1}{2} mv^2$

$$P = A * \rho * V^3 / 2$$

- P = Power of the wind [Watts]
- A = Windswept area of rotor (blades) =  $\pi D/4 = \pi r^2$  [ m<sup>2</sup>]
- $\rho$  = Density of the air [kg/m<sup>3</sup>] (at sea level at 15°C)
- V = Velocity of the wind [m/s]



**Wind energy is proportional to velocity cubed (V<sup>3</sup>):**

– 25% higher wind speed  $\approx$  2x's the power available

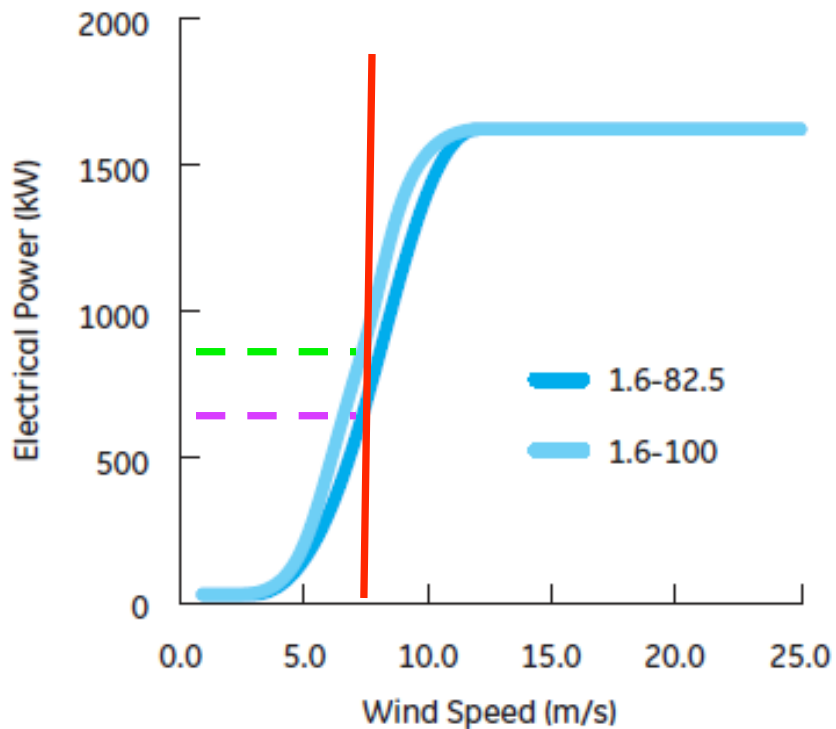
– If wind speed is doubled, power increases by a factor of eight ( $2^3 = 8$ )!

Small differences in average speed cause  
big differences in energy production!

# GE 1.6 MW wind turbine

## 1.6-100 Specifications

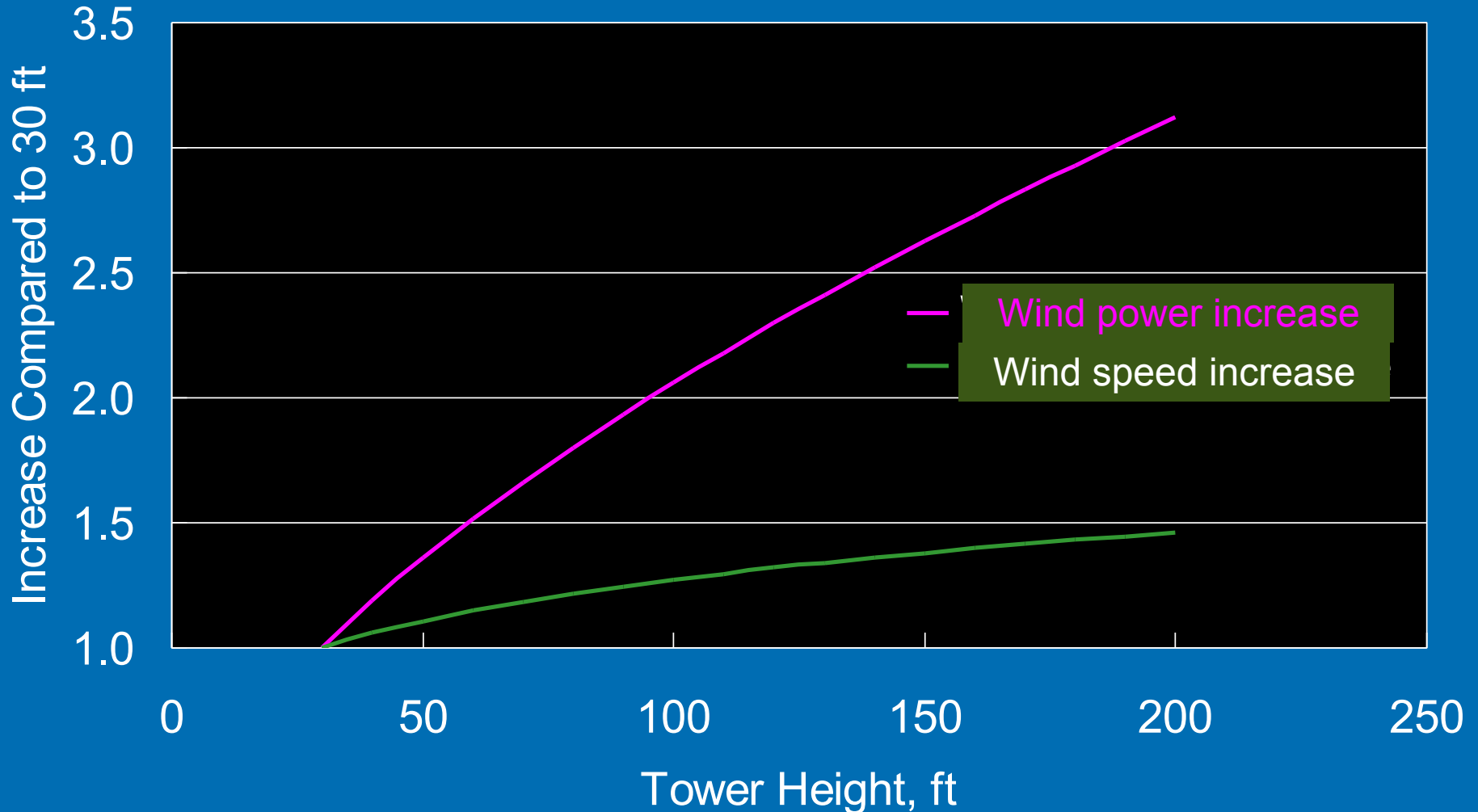
### Power Curve Improvement



This graph is of the GE 1.6-100 1.6 MW with 100m rotor (low wind speed turbine – suitable for Kaneohe) and 82.5m rotor (suitable for sites without extreme wind or turbulence). The enlarged rotor moves the power curve to the left so the turbine produces more power (and energy) at lower wind speeds.

At 7 m/s, it might have produced ~500kW with 82.5m rotor, but with 100m rotor it will produce ~700kW – that is a 40% increase !! Over the course of a year, it really makes a difference.

# Wind Speed and Power Increase with Height Above the Ground





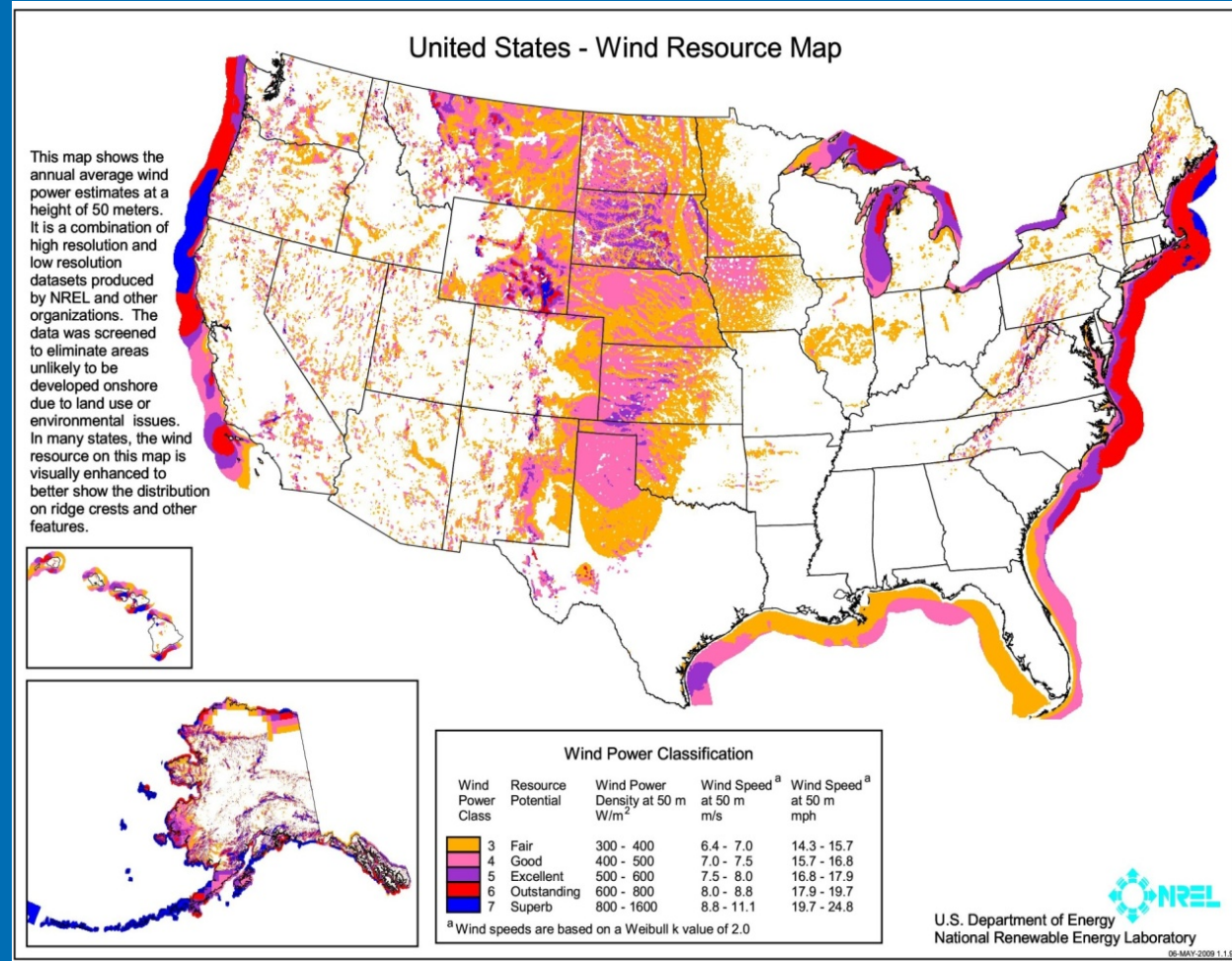
# Wind – Wind Resource



# Wind Resource Mapping: Wind Class at 50-m Height

## 50-m wind mapping (2001-2009)

- Culmination of long-term project that began in 2001; jointly funded by states and DOE/WPA
- Comprehensive validation of WPA maps using available measurement data
- Incorporated state maps by others to produce a national wind map (“patchwork quilt” evident in some regions)
- 50-m wind potential estimates to support U.S. 20% wind scenario study

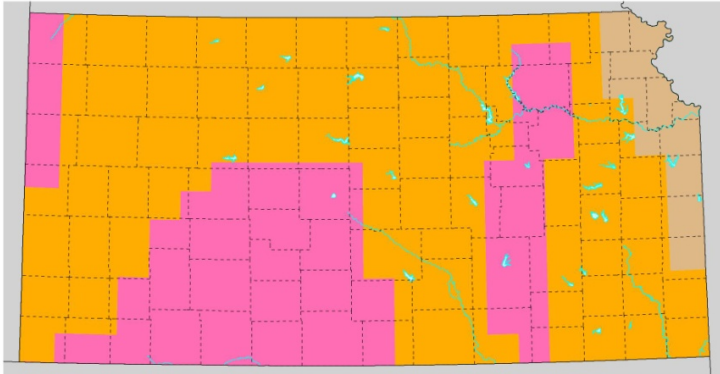




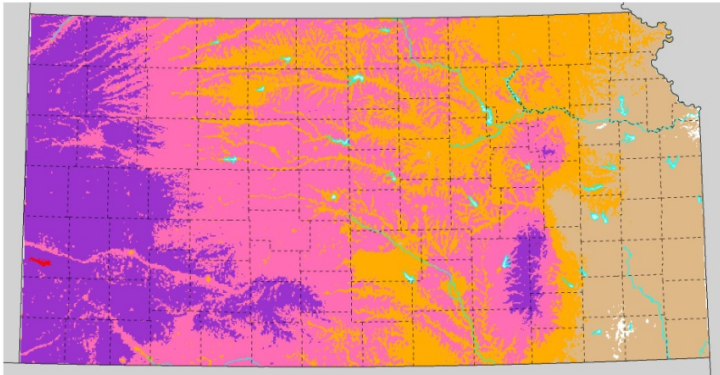
# Changes in Wind Maps Over Time – Kansas Example

## Kansas 50 m Wind Power Maps Over Time

1987 - Map from U.S. Wind Atlas



2004 - Map from Kansas Corporation Commission



### Wind Power Classification

Wind Power Class	Resource Potential	Wind Power Density at 50 m W/m <sup>2</sup>	Wind Speed <sup>a</sup> at 50 m m/s	Wind Speed <sup>a</sup> at 50 m mph
1	Poor	0 - 200	0.0 - 6.0	0.0 - 13.4
2	Marginal	200 - 300	6.0 - 6.8	13.4 - 15.2
3	Fair	300 - 400	6.8 - 7.5	15.2 - 16.8
4	Good	400 - 500	7.5 - 8.1	16.8 - 18.1
5	Excellent	500 - 600	8.1 - 8.6	18.1 - 19.3
6	Outstanding	600 - 800	8.6 - 9.5	19.3 - 21.3

<sup>a</sup> Wind speeds are based on a Weibull k of 2.4 at 500 m elevation.

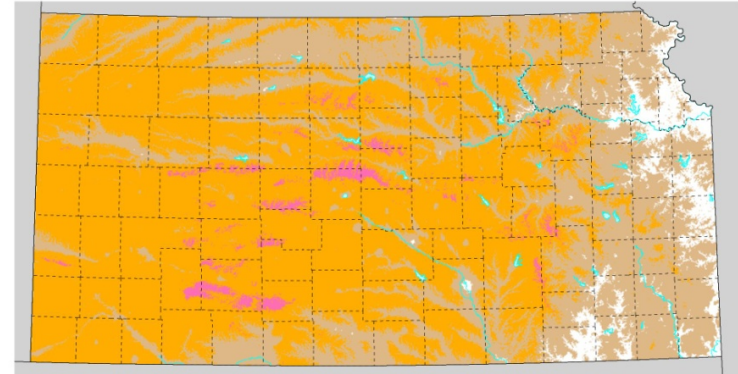


U.S. Department of Energy  
National Renewable Energy Laboratory

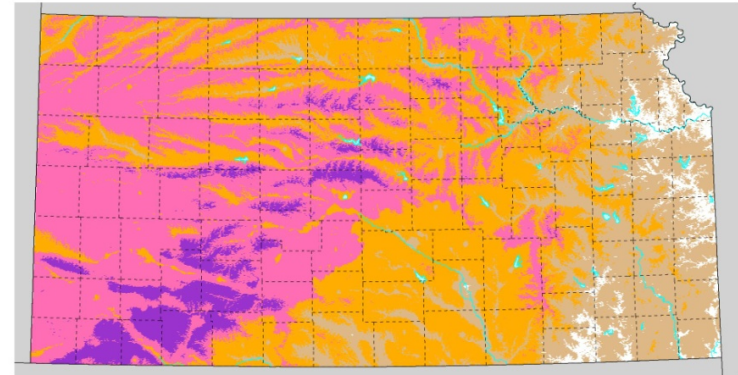
26-SEP-2008 3.1.1

## Kansas 50 m Wind Power Maps Over Time

2008 - Unvalidated map from numerical mesoscale model



2008 - NREL Validated Map using 92 measurement stations



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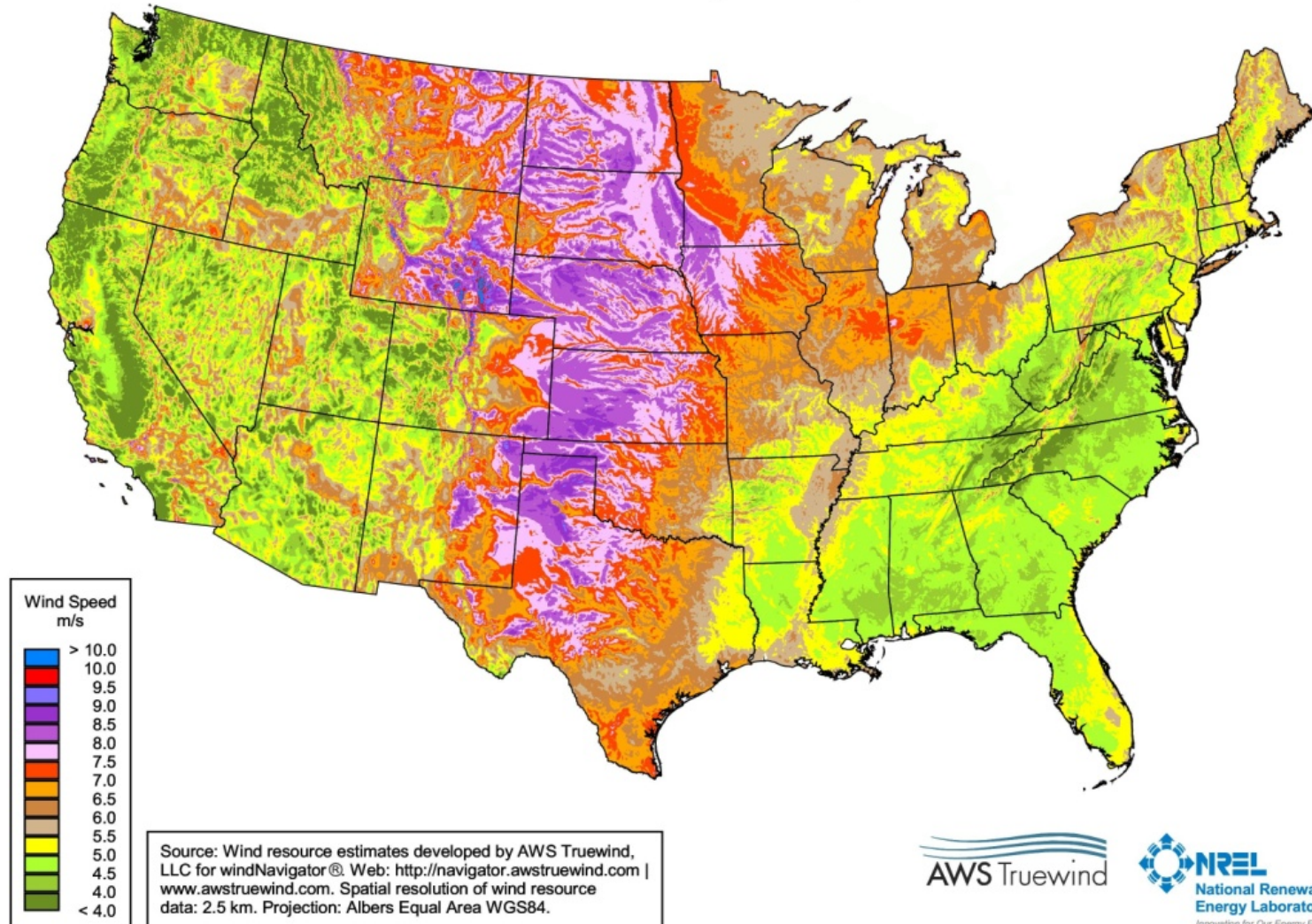


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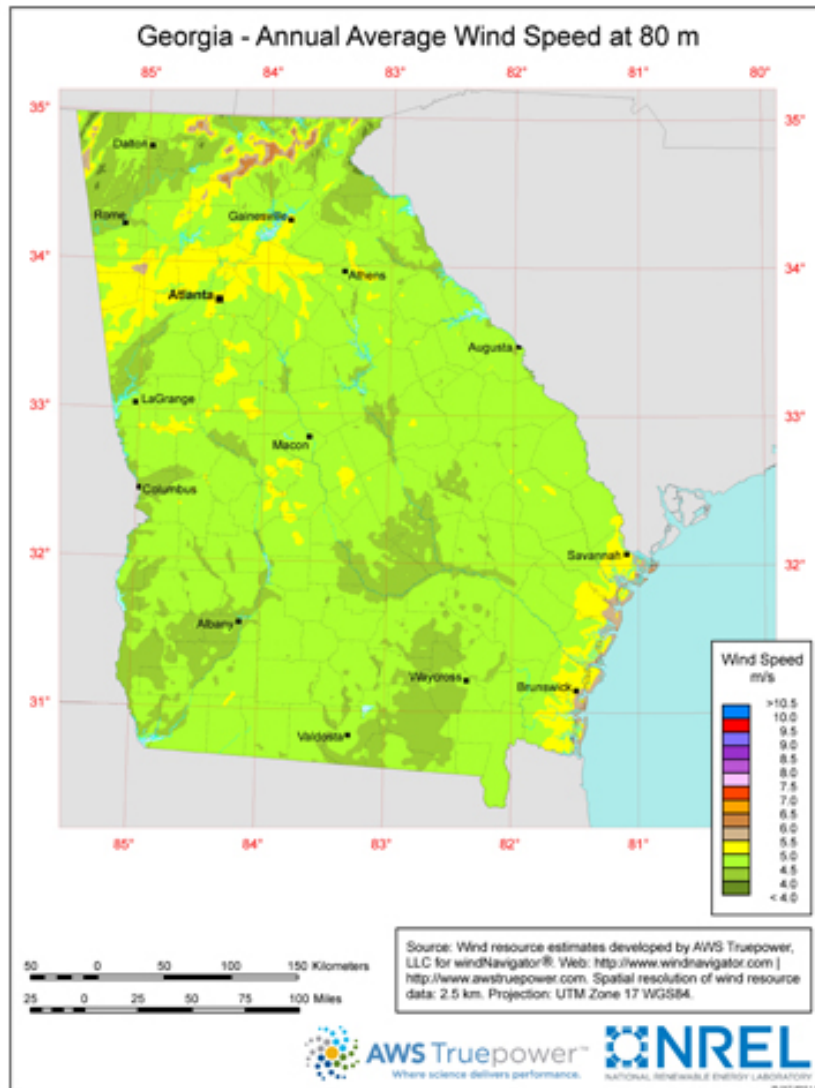
# New US Wind Resource Map – Wind Speed at 80-m

United States - Annual Average Wind Speed at 80 m





# Georgia – New Turbines Provide Greater Wind Potential



Increasing hub height from 80 to 100m:

- Doubles the potential wind capacity in Georgia at sites with a 30% capacity factor from 200 to 400MW

- Quadruples potential wind capacity at 25% capacity factor sites from 500 to 2000 MW

# Opportunities for Wind Technology

- National Wind Technology Center – Research
- Wind – Incentives & Markets
- Wind Technology Improvements
- Wind Resource Assessment Improvements