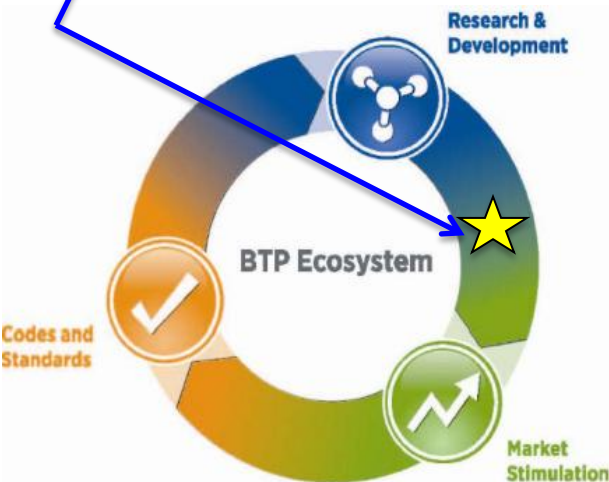




Development of advanced HVAC/WH system options for efficient residential or small commercial buildings, new const. or retrofit

\* ET R&D project in support of DOE/BTO Goal of 50% Reduction in Building Energy Use by 2030



**IHP concept – all HVAC & WH services integrated into one highly efficient system**



**CRADA project with Nordyne  
US HVAC system OEM**

**Product brands include Maytag  
& Westinghouse in addition to  
flagship Nordyne brand**

**Advanced variable speed air-source  
integrated heat pump (AS-IHP) -  
CRADA**

**Van D. Baxter**

Oak Ridge National Laboratory

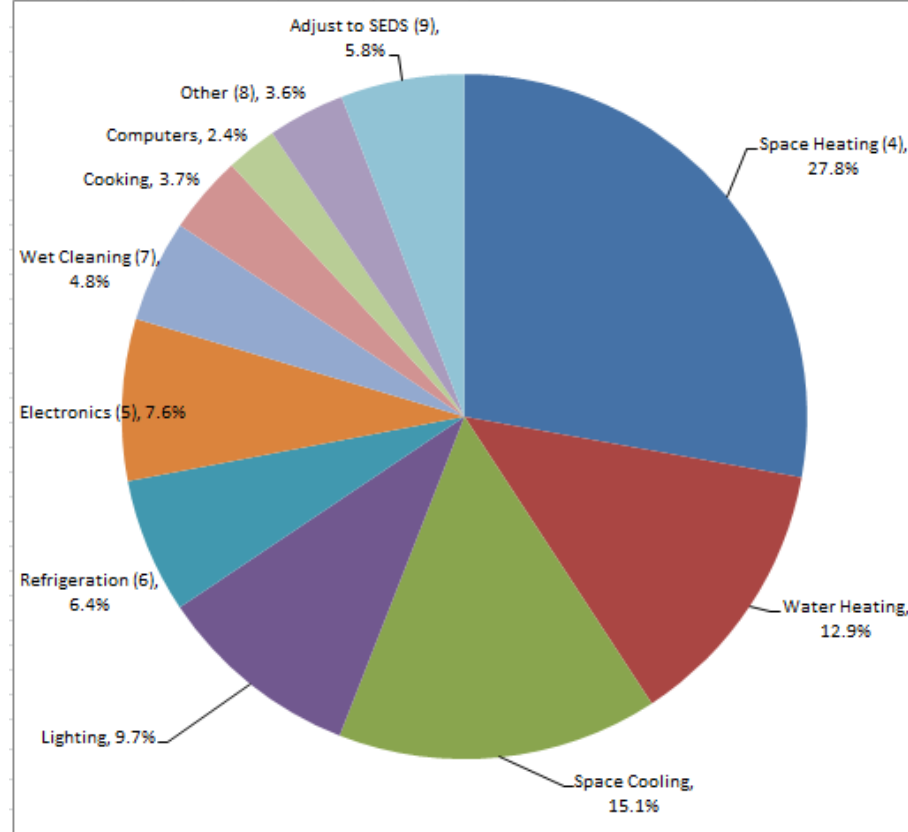
vdb@ornl.gov; 865-574-2104

April 3, 2013

## Problem Statement:

Space conditioning & water heating services are responsible for >55% of residential building energy consumption

Highly efficient HVAC & WH systems needed to enable achievement of DOE/BTO goal for 50% reduction in bldg. energy use by 2030



From March 2012 Buildings Energy Data Book

**Impact of Project:** >100 Tbtus/y savings potential by 2030 with only 10% penetration of IHP systems to residential electric homes → ~\$8B cost savings 2015-2030

## Project Focus:

Goal - develop air-source HVAC/WH system based on IHP concept with  $\geq 50\%$  energy savings vs. min. efficiency systems.

Nordyne brings history of successful efficient HP&AC system development (including the highest SEER variable-speed AC/HP units on the market), market savvy, distribution/service infrastructure – key to AS-IHP market penetration.

Past successes in similar CRADAs show that such close collaboration with manufacturers is best path to success – e.g. GeoSpring HPWH, Trilogy GS-IHP, NextAire GEHP, Trane CDQ hybrid desiccant AC system, etc.

## Approach:

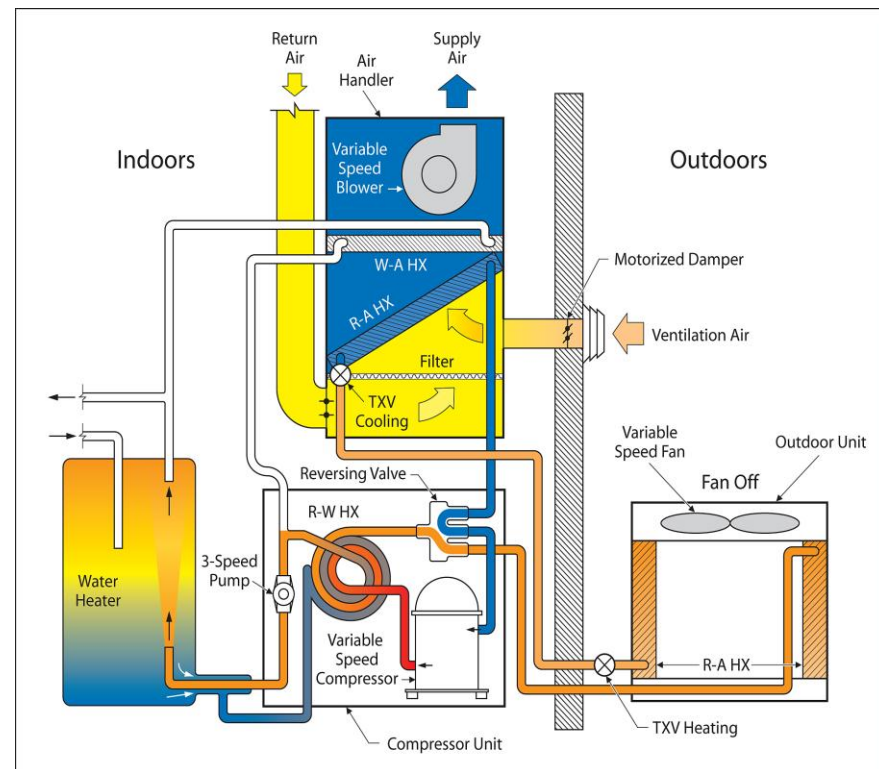
- Collaborative/iterative prototype system design development with Nordyne
- Experimental/modeling characterization of prototype systems and feedback to next generation prototype
- Through field test demonstration system

## Key Issues:

- Balance of charge and flow control among operational modes (SC, SH, WH and combined SC+WH and SH+WH)
- Determination of optimal component speed ranges for different modes

## Distinctive Characteristics:

- Efficient high-capacity water heating
- Variable capacity control for maximum part load efficiency
- Multiple patents and patent applications covering proprietary design aspects

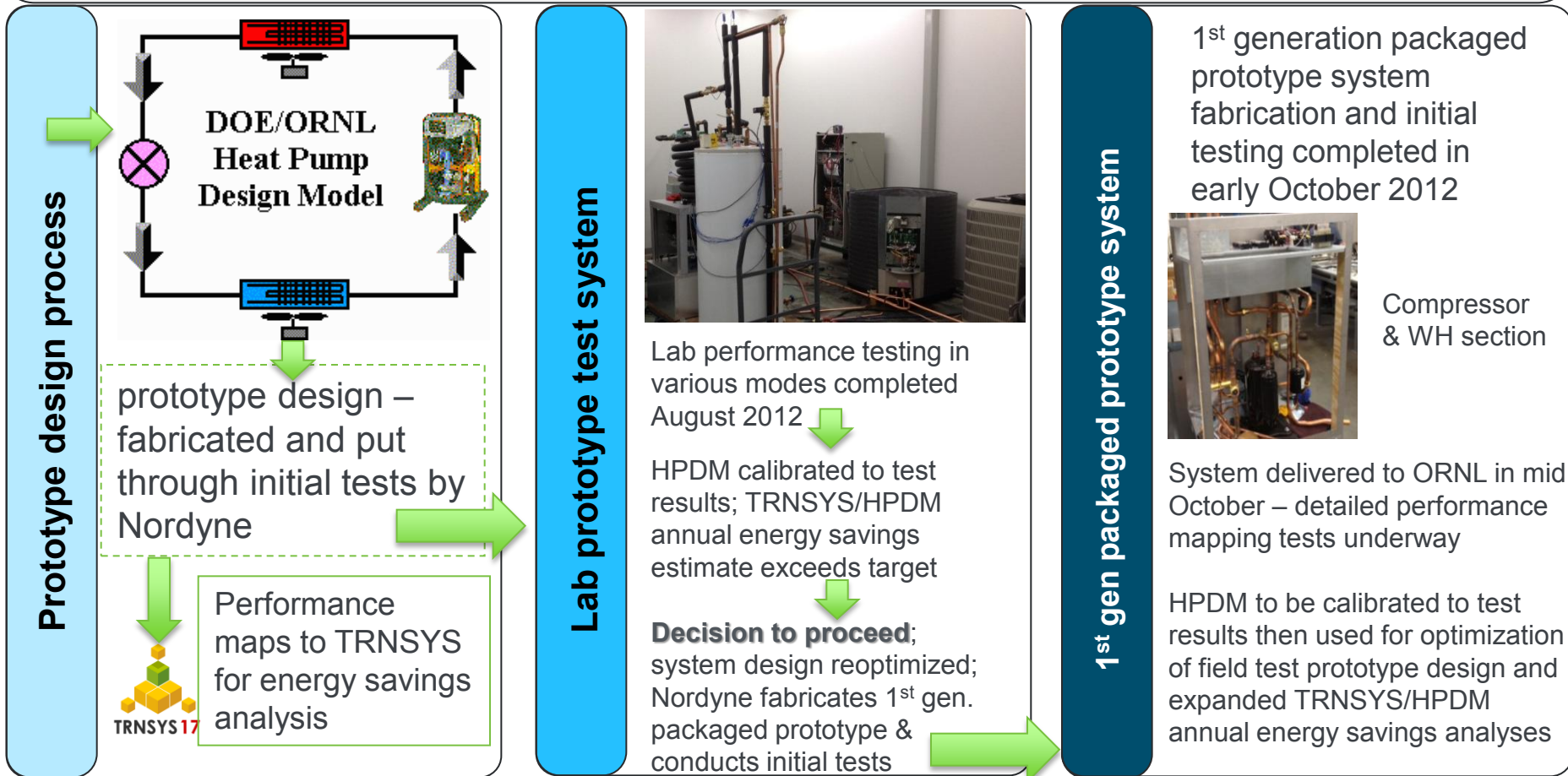


AS-IHP system concept



Possible AS-IHP packaging approach

- Starting from basic IHP concept – lab prototype system dev. by Nordyne and ORNL; tested at Nordyne and ORNL in FY12; estimated annual energy savings based on lab proto design ~54% for Atlanta location (vs. 50% target)
- 1<sup>st</sup> gen packaged prototype based on lab proto tests/analyses completed & under test



## Accomplishments:

- Initial lab prototype design completed and tested
- Annual energy savings estimates based on initial design show 54% savings for Atlanta climate vs. 50% target
- Decision made to proceed to packaged (1<sup>st</sup> generation) prototype stage
  - Prototype fabricated and undergoing performance mapping tests

## Progress on Goals:

- Initial annual performance estimate exceeds project target
  - 54% overall HVAC/WH savings vs. baseline in Atlanta
    - ~30% HVAC savings and >70% WH savings



# Project Plan & Schedule

Original initiation date – 01-Oct-2011; Planned completion date – 30-Sept-2014  
(extension to 31-Mar-2015 anticipated to complete field test data analysis, final model calibrations & assessments, and finalization of draft report)

Project on schedule to meet FY13 project milestones

Go/no-go decision points

- Sep '12 proceed to packaged prototype - **Passed**; Sep '13 proceed to field test; late CY '14/early CY '15 proceed to product introduction (Nordyne)

Summary					Legend							
WBS Number or Agreement Number					Work completed							
Project Number -- 18810					Active Task							
Agreement Number -- 6800					 Milestones & Deliverables (Original Plan)  Milestones & Deliverables (Actual)							
Task / Event	FY2012				FY2013				FY2014			
	Q1 (Oct-Dec)	Q2 (Jan-Mar)	Q3 (Apr-Jun)	Q4 (Jul-Sep)	Q1 (Oct-Dec)	Q2 (Jan-Mar)	Q3 (Apr-Jun)	Q4 (Jul-Sep)	Q1 (Oct-Dec)	Q2 (Jan-Mar)	Q3 (Apr-Jun)	Q4 (Jul-Sep)
<b>Project Name: Advanced Air-Source Integrated Heat Pump</b>												
Complete design analysis and fabrication of lab prototype and initial testing		◆										
Complete WH tests, calibrate HPDM, and provide design input on next generation unit				◆								
Go/no-go decision to proceed				◆								
Complete fabrication of 1st generation packaged system				◆								
<b>Current work and future research</b>												
Complete next gen system testing and provide design input on field test prototype												
Go/no-go decision to proceed												
Complete fabrication of field test system and install at site												
Complete field test and analyze data												
Go/no-go decision to proceed to market late CY2014 or early CT2015												

**Project Budget:** DOE total \$1750k FY12-14

**Variances:** none so far

**Cost to Date:** ~\$750k through February 2013

**Additional Funding:** none expected

## Budget History

FY2012		FY2013		FY2014	
DOE	Cost-share	DOE	Cost-share	DOE	Cost-share
\$420k	*	\$700k	*	\$630k	*

\* In-kind contribution from CRADA partner – confidential information



**Partners, Subcontractors, and Collaborators:** CRADA partner is Nordyne, Inc. Small subcontract to Thermal Energy System Specialists to assist in TRNSYS implementation. TVA cofunded establishment of field test site to be used in FY14.

**Technology Transfer, Deployment, Market Impact:** Ultimate target is development and market entry of highly efficient HVAC/WH system option aimed at residential & small commercial bldgs. by 2015.

**Communications:** Regular monthly progress reporting to DOE and Nordyne; Nordyne has patents and patent applications covering innovative aspects of the design.

## Next Steps and Future Plans:

- complete testing of the 1<sup>st</sup> generation prototype – July 2013
- calibrate HPDM to test results – August 2013
  - to identify optimal speed ranges/operational limits for field test prototype design
  - update annual energy savings estimates to latest design for multiple locations
- Pending decision to proceed (September 2013), 2<sup>nd</sup> generation unit to be fabricated by Partner and field tested at test house near ORNL during FY14
- Complete draft final CRADA report at end of CY 2014 or 1<sup>st</sup> Q CY 2015



## Test house #2 at Campbell Creek Community in Knoxville – intended field test site

- Well characterized
- Design cooling load well matched to prototype system capacity
- Install system and begin field test by October/November 2013