

# Customer Acceptance of Smart Grid

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# Agenda

- OG&E background
- Smart-grid-enabled program design
- Customer education and engagement
- Program results
- Lessons learned





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## **OG&E** Roadmap

From a 25-Customer Pilot to a 120,000 Customer Deployment

#### 2012 2010 Quail 2011 **Ongoing** Study Study Creek Launch 3,000 • 6,000 • ~40 K 20% customer 25 Customers Customers Customers Customers participation by Acceptance Dec. 2014 Reduced Peak Dynamic 70 MW Target Energy Segmentation 210 MW **Awareness** Segment Implement Results Commercial **Dynamic** New Pricing Results Segmentation **Products** Acceptance Critical Price Penetration Value-Added Technology Results Products + **Testing** Dynamic Services Pricing





# **OG&E Program Goals**

- Delay construction of generation
- Customer Participation Goals:
  - 20% penetration
  - 1.3 kW per customer
- Demand Reduction: 298 MW
  - DR: 223 MW; VVO: 75 MW
- Continued High Customer Satisfaction Marks
- Sustainability





### **Smart Grid Research**

### Research Conducted

- Focus groups
- Web panels
- Baseline surveys
- Participant feedback
- Conjoint pricing studies





# OG&E's Demand Response Guiding Principles

- Demand Response (DR) results will be obtained through customer empowerment.
- OG&E will not directly control customer equipment or appliances.
- Customers will be provided time differentiated pricing and be allowed to choose their balance between cost and comfort.
- All customer participation will be voluntary.
- Enabling technology will be provided to customers at no cost.



Consumer-Centric Approach to DR





## SmartHours: Key Messages

- Saving Money
  - Most Compelling Reason
- Customer control
  - OG&E provides info & tech to make managing energy & saving money easier
  - OG&E doesn't control anything in your home
  - First year best bill guarantee
- Customer choice
  - Offer price plan options
  - Customers choose what works best for them
- Delay new power plant construction





# Pricing Overview - VPP

# **VPP**

### Residential

5¢/kWh

9¢/kWh

20¢/kWh

44¢/kWh

Off-Peak/Low

Standard

Medium

High/Critical

### **Commercial**

5¢/kWh

10¢/kWh

29¢/kWh

49¢/kWh



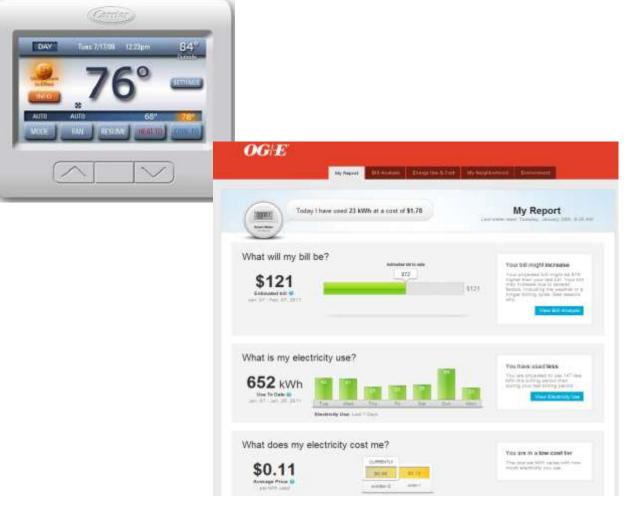


# Technology Overview Programmable Comm

Programmable Communicating Thermostat

Web Portal







# Customer Education and Engagement



### **Customer Education**

- Primary Education Mechanisms
  - Email
  - Direct Mail
  - Mass Media (TV, Radio)
  - Digital Media
  - Social Media













### **Educate and Enroll**



TV & online videos

Targeted Email

#### Online Display Ads









### **News Media Outreach**

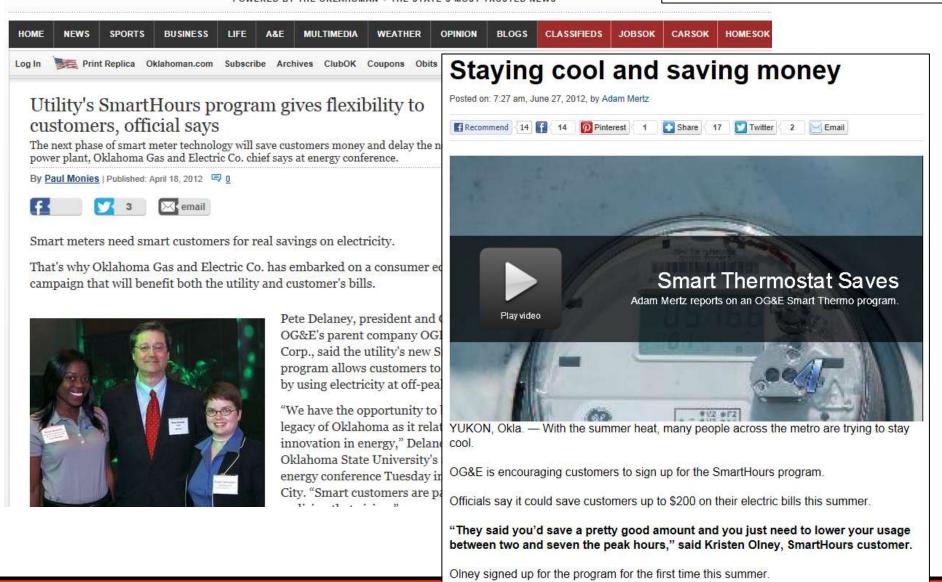
#### TODAY'S WEATHER FORECAST

Friday, March 1, 2013 H: 44° L: 27°, Partly cloudy

# NEWSOK POWERED BY THE OKLAHOMAN + THE STATE'S MOST TRUSTE

OSU sues endowne

Many local news outlets ran stories about our SmartHours program and customer benefits





# Program Results



# SmartHours - Program Status

	Program To Date Customers*	YTD 2013 Customers*
SmartHours/VPP	23,571	9,632
<b>SmartHours Plus</b>	29,915	7,137
SmartHours/TOU	4,112	653
TOU/CP (Rate Only)	828	0
TOU/CP (with PCT)	603	7
Total	59,029	17,429

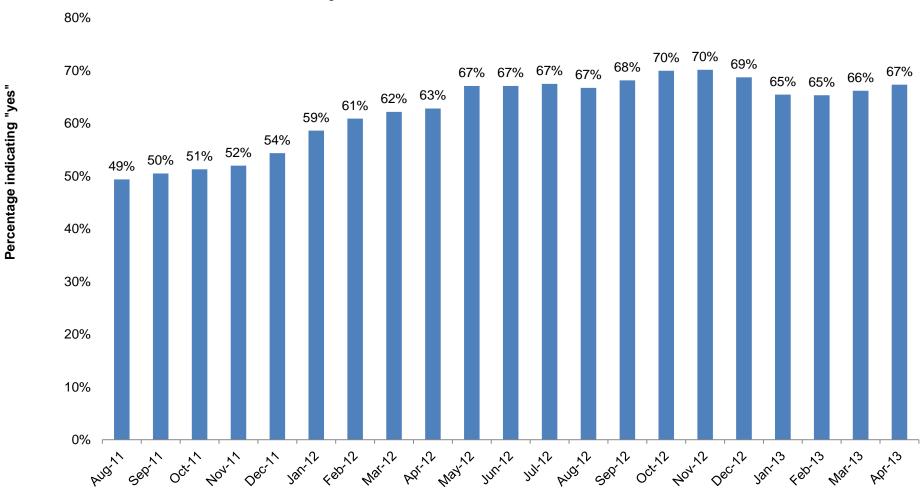




<sup>\*</sup>Program and YTD 2013 numbers include customers on the SmartHours rates through 5/31/2013

### **OG&E Smart Grid Awareness**

### Have you heard the term Smart Grid?

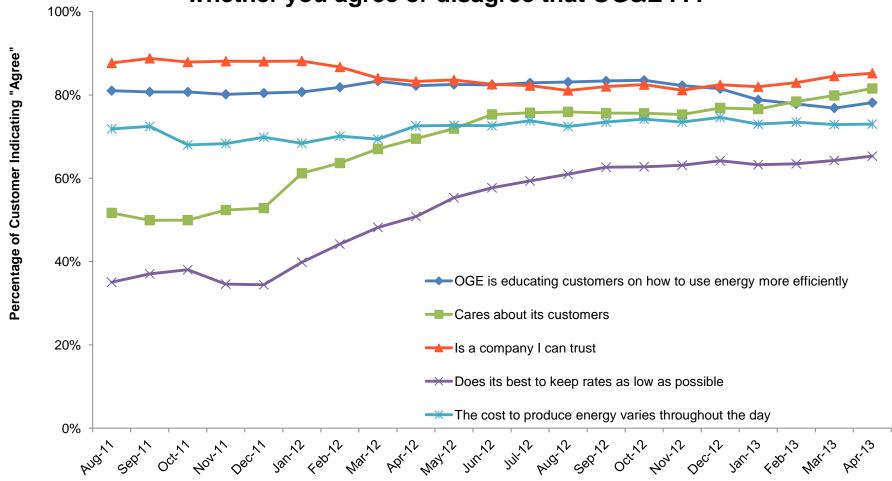






# **OG&E Customers Impressions**

Here are a few statements. For each item, please indicate whether you agree or disagree that OG&E...







# Key Challenges & Lessons Learned

- Technology and savings create sustainability
  - Primary customer driver is savings, technology only matters if it facilitates customer savings
  - Automation is key to sustainability, "set it and forget it"
- Pricing is critical to success
  - Must have a fairly significant differential between on-peak and off-peak prices to create demand shifting
  - Sending high prices and requiring customers to respond every day creates fatigue (as well as lost revenue)
  - Communicating daily prices creates awareness and focus
- Employees must be involved and engaged
  - Conducted internal member engagement campaign and contest for who could enroll the most friends and family





# Key Challenges & Lessons Learned (cont'd)

- Customer enrollment must be easy
  - Provide online enrollment and dedicated call center
  - Created automated tools for enrollment, order fulfillment, and scheduling
- Customer education and engagement is key
  - Use multiple channels: TV, radio, print, earned media, website, social media
  - Extensive use of customer testimonials and educational videos
- IT, effective processes (QA, SDLC), and trusted partners and "Regulators" will be your best friends!



