

Natural Gas

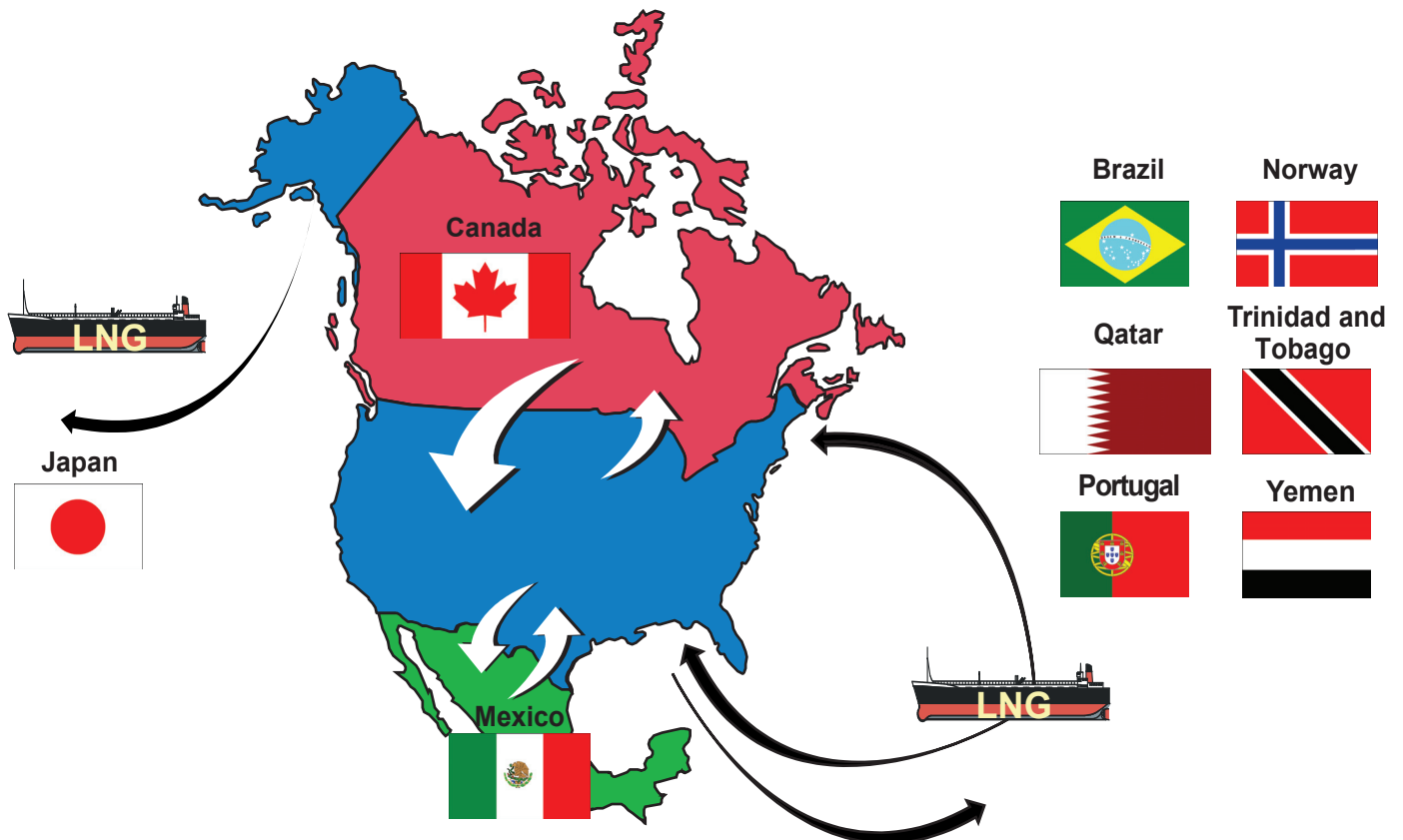
Imports and Exports

Fourth Quarter Report 2012



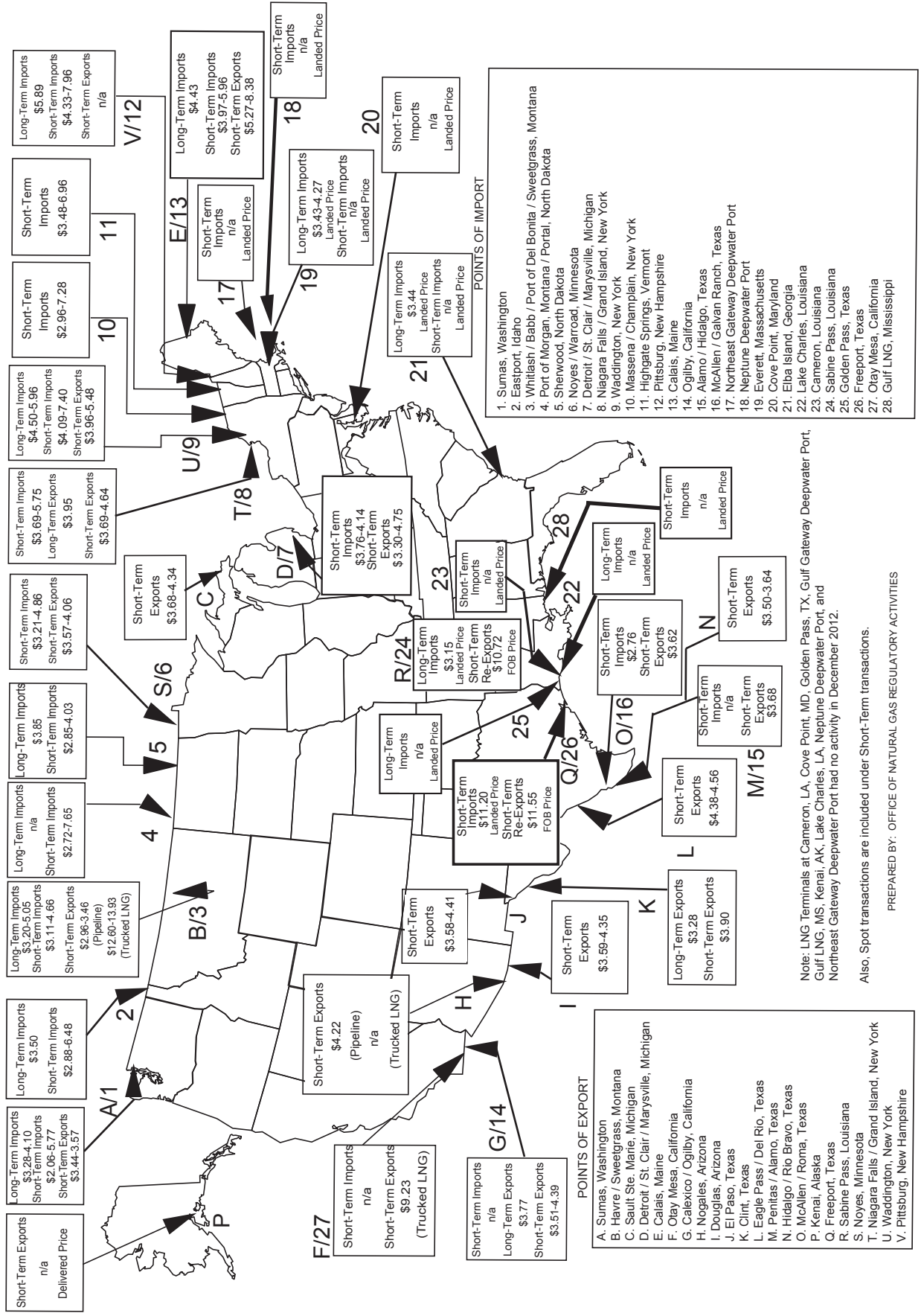
Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas Regulatory Activities



December 2012

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



Note: LNG Terminals at Cameron, LA, Cove Point, MD, Golden Pass, TX, Gulf Gateway Deepwater Port, Gulf LNG, MS, Kenai, AK, Lake Charles, LA, Neptune Deepwater Port, and Northeast Gateway Deepwater Port had no activity in December 2012.

Also, Spot transactions are included under Short-Term transactions.

NATURAL GAS IMPORTS AND EXPORTS

**FOURTH QUARTER REPORT
2012**

**Office of Natural Gas Regulatory Activities
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the fourth quarter of 2012 (October through December).

Sections 1 and 2 contain quarterly and annual summary charts and tables. Section 3 contains detailed transactions of all imports and exports. The data in Section 3 is organized by the categories long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience. This year-end quarterly report includes additional graphics providing annual summaries for 2012, comparisons of 2012 with 2011, and analyses of long-term trends.

Fourth Quarter Highlights

Imports totaled 755.7 Bcf and exports totaled 440.9 Bcf, resulting in net imports of 314.8 Bcf. As usual, most of the imports came from Canada, comprising 94.5 percent of the total. Imports from Mexico made up an extremely small fraction of imports and LNG imports constituted 5.5 percent of the total. As illustrated in the following tables, imports were down compared to the third quarter. This was due to a 10.1 percent decrease in pipeline imports and a 9.8 percent decrease in LNG imports. Imports were down 10.9 percent compared to the fourth quarter of 2011. This was due to an 8.1 percent decrease in pipeline imports and a 42.1 percent decrease in LNG imports. Overall, import prices were up by 34.0 percent compared to the third quarter. This was the result of a 34.5 percent increase for Canadian natural gas, a 29.3 percent increase for the very small volume of Mexican supplies, and a 28.1 percent increase for LNG imports compared to the third quarter. Overall import prices for the fourth quarter were down 1.8 percent compared to the fourth quarter of 2011 due to a decrease of 23.2 percent for Mexican supplies, a decrease of 10.7 percent for LNG imports, and a slight increase of 0.9 percent for Canadian natural gas.

During the fourth quarter, the majority of exports went to Canada, making up 61.0 percent of the total. Exports to Mexico comprised 36.8 percent, domestic LNG exports comprised 0.4 percent, and LNG re-exports comprised 1.9 percent of total exports. Exports increased by 11.6 percent compared to the third quarter. This increase was due to a 22.9 percent increase in exports to Canada and a 304.4% increase in LNG exports, entirely attributable to re-exports of gas previously imported from foreign sources. Exports were up 18.7 percent compared to the fourth quarter of 2011.

LNG imports decreased 9.8 percent compared to the third quarter and decreased 42.1 percent compared to the fourth quarter of 2011. There were 14 LNG import cargos, compared to 17 cargos in the third quarter and 25 cargos in the fourth quarter of 2011. LNG import prices were up by 28.1 percent compared to the third quarter but down by 10.7 percent compared to the fourth quarter of 2011. LNG exports of domestic supplies from Kenai, Alaska were down by 29.6 percent from the third quarter and by 11.2 percent compared to the fourth quarter of 2011. Prices for these exports to Japan were down by 13.5 percent compared to the third quarter and down by 24.6 percent compared to the fourth quarter of 2011. LNG re-exports of previously imported gas were up from last quarter which had no re-export cargos but were down 25.5 percent compared to the fourth quarter of 2011. Prices of these re-exports decreased 13.4 percent from the fourth quarter of 2011.

Annual Highlights

Imports totaled 3,221.0 Bcf in 2012, which was 9.2 percent less than the 2011 total (3,547.2 Bcf). Canadian and Mexican imports decreased by 4.7 percent and 88.3 percent respectively, with imports from Mexico falling to almost zero. LNG imports decreased by 49.9 percent compared to 2011. The average price of imports decreased 32.1 percent compared to 2011 (\$4.13 in 2011 vs. \$2.81 in 2012). All import prices fell: Canadian import prices decreased by 31.8 percent, Mexican import prices decreased by 46.5 percent (on a very small volume in 2012), and LNG import prices decreased by 23.2 percent.

Exports totaled 1,618.9 Bcf in 2012. This is a 7.5 percent increase over 2011 total exports (1,505.6 Bcf). This increase was due to increases in Canadian and Mexican exports, and despite a drop in both domestic LNG exports and LNG re-exports. Prices were down for Canadian and Mexican exports but were up for both domestic LNG exports and LNG re-exports.

The number of LNG import cargos fell from 116 full cargos in 2011 to 64 full cargos plus one partial cargo in 2012. The total LNG import volume was down from 348.9 Bcf in 2011 to 174.6 Bcf in 2012. The average price of imported LNG decreased from \$5.23 in 2011 to \$4.01 in 2012.

Please refer to the following tables and graphics for more data comparisons and details.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report, they can be emailed to us at ngreports@hq.doe.gov.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters

Quarter in Review		
4th Quarter 2012		
	Volume (Bcf)	Avg. Price (\$/MMBtu)
<u>IMPORTS</u>		
Canada	714.2	\$3.53
Mexico	0.1	\$2.59
Total Pipeline Imports	714.3	\$3.53
LNG Imports:		
Norway	2.9	\$3.15
Qatar	8.6	\$2.92
Trinidad & Tobago	21.2	\$5.60
Yemen	8.7	\$6.49
Total LNG Imports	41.4	\$5.06
TOTAL IMPORTS	755.7	\$3.61
<u>EXPORTS</u>		
Pipeline Exports:		
Canada	268.8	\$3.85
Mexico	162.2	\$3.53
Total Pipeline Exports	431.0	\$3.73
Domestic LNG Exports:		
Japan	1.7	\$13.00
Total Domestic LNG Exports	1.7	\$13.00
LNG Re-Exports:		
Brazil	5.5	\$10.81
Portugal	2.6	\$10.72
Total LNG Re-Exports	8.2	\$10.78
Total LNG Exports by Vessel	9.9	
TOTAL EXPORTS	440.9	

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

All Import/Export Activities 2012 vs. 2011						
	2012		2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>						
Canada	3,046.1	\$2.74	3,195.6	\$4.01	-4.7%	-31.8%
Mexico	0.3	\$1.87	2.7	\$3.49	-88.3%	-46.5%
Total Pipeline Imports	3,046.4	\$2.74	3,198.3	\$4.01	-4.7%	-31.8%
LNG by Vessel	174.6	\$4.01	348.9	\$5.23	-49.9%	-23.2%
Total Imports	3,221.0	\$2.81	3,547.2	\$4.13	-9.2%	-32.1%
<u>EXPORTS</u>						
Canada	970.8	\$3.11	937.0	\$4.36	3.6%	-28.7%
Mexico	620.0	\$2.95	498.9	\$4.18	24.3%	-29.6%
Total Pipeline Exports	1,590.8	\$3.05	1,435.9	\$4.30	10.8%	-29.2%
Domestic LNG Exports	9.3	\$15.55	16.4	\$12.75	-43.0%	22.0%
LNG Re-Exports	18.8	\$10.96	53.4	\$9.34	-64.8%	17.4%
LNG Exports by Vessel	28.1		69.8		-59.7%	
Total Exports	1,618.9		1,505.6		7.5%	
LNG Imports to Puerto Rico	48.2	\$8.80	26.4	\$5.74	83.0%	53.4%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Canada and Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities 4th Quarter 2012 vs. 3rd Quarter 2012							
	4th Quarter 2012		3rd Quarter 2012		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS							
	Canada	714.2	\$3.53	794.6	\$2.63	-10.1%	34.5%
	Mexico ⁺	0.1	\$2.59	0.0	\$2.00	40.0%	29.3%
Pipeline Imports		714.3	\$3.53	794.7	\$2.63	-10.1%	34.5%
LNG by Vessel		41.4	\$5.06	46.0	\$3.95	-9.8%	28.1%
Total Imports		755.7	\$3.61	840.6	\$2.70	-10.1%	34.0%
EXPORTS							
	Canada	268.8	\$3.85	218.7	\$3.06	22.9%	25.7%
	Mexico	162.2	\$3.53	173.8	\$2.99	-6.7%	18.0%
Pipeline Exports		431.0	\$3.73	392.5	\$3.03	9.8%	23.0%
Domestic LNG Exports		1.7	\$13.00	2.4	\$15.03	-29.6%	-13.5%
LNG Re-Exports		8.2	\$10.78	0.0	\$0.00	N/A	N/A
LNG Exports by Vessel		9.9		2.4		304.4%	
Total Exports		440.9		395.0		11.6%	
LNG Imports to Puerto Rico		16.5	\$9.78	9.8	\$10.12	68.7%	-3.3%

Table 1d

All Import/Export Activities 4th Quarter 2012 vs. 4th Quarter 2011							
	4th Quarter 2012		4th Quarter 2011		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS							
	Canada	714.2	\$3.53	775.7	\$3.50	-7.9%	0.9%
	Mexico ⁺	0.1	\$2.59	1.2	\$3.37	-94.2%	-23.2%
Pipeline Imports		714.3	\$3.53	776.8	\$3.50	-8.1%	0.9%
LNG by Vessel		41.4	\$5.06	71.6	\$5.66	-42.1%	-10.7%
Total Imports		755.7	\$3.61	848.4	\$3.68	-10.9%	-1.8%
EXPORTS							
	Canada	268.8	\$3.85	234.5	\$3.81	14.6%	1.1%
	Mexico	162.2	\$3.53	124.1	\$3.67	30.8%	-3.9%
Pipeline Exports		431.0	\$3.73	358.6	\$3.76	20.2%	-0.8%
Domestic LNG Exports		1.7	\$13.00	1.9	\$17.25	-11.2%	-24.6%
LNG Re-Exports		8.2	\$10.78	10.9	\$12.45	-25.5%	-13.4%
LNG Exports by Vessel		9.9		12.9		-23.3%	
Total Exports		440.9		371.5		18.7%	
LNG Imports to Puerto Rico		16.5	\$9.78	5.5	\$4.69	200.4%	108.5%

Notes

- +Very small 3Q 2012 import volume (49,737 Mcf) not shown due to rounding.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Canada and Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
4th Quarter 2012 vs. 3rd Quarter 2012						
Type of Import Authorization	4th Quarter 2012		3rd Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	40.7	\$4.04	32.9	\$2.98	23.7%	35.6%
Short-Term	673.5	\$3.50	761.7	\$2.61	-11.6%	34.1%
Total Imports	714.2	\$3.53	794.6	\$2.63	-10.1%	34.5%

Table 1f

Imports from Canada						
4th Quarter 2012 vs. 4th Quarter 2011						
Type of Import Authorization	4th Quarter 2012		4th Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	40.7	\$4.04	51.3	\$3.87	-20.7%	4.5%
Short-Term	673.5	\$3.50	724.3	\$3.47	-7.0%	0.8%
Total Imports	714.2	\$3.53	775.7	\$3.50	-7.9%	0.9%

- During the 4th Quarter, 92 short-term authorizations were used for imports from Canada.
- During the 4th Quarter, 23 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
4th Quarter 2012 vs. 3rd Quarter 2012						
	4th Quarter 2012		3rd Quarter 2012		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	69.6	\$2.59	49.7	\$2.00	40.0%	29.3%

Table 1h

Imports from Mexico						
4th Quarter 2012 vs. 4th Quarter 2011						
	4th Quarter 2012		4th Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	69.6	\$2.59	1,192.1	\$3.37	-94.2%	-23.2%

Table 1i

Pipeline Exports						
4th Quarter 2012 vs. 3rd Quarter 2012						
Destination Country	4th Quarter 2012		3rd Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	268.8	\$3.85	218.7	\$3.06	22.9%	25.7%
Mexico	162.2	\$3.53	173.8	\$2.99	-6.7%	18.1%
Total Exports	431.0	\$3.73	392.5	\$3.03	9.8%	23.0%

Table 1j

Pipeline Exports						
4th Quarter 2012 vs. 4th Quarter 2011						
Destination Country	4th Quarter 2012		4th Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	268.8	\$3.85	234.5	\$3.81	14.6%	1.1%
Mexico	162.2	\$3.53	124.0	\$3.67	30.8%	-3.8%
Total Exports	431.0	\$3.73	358.5	\$3.76	20.2%	-0.8%

- During the 4th Quarter, 53 short-term authorizations were used for pipeline exports to Canada.
- During the 4th Quarter, 14 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
4th Quarter 2012 vs. 3rd Quarter 2012						
	4th Quarter 2012		3rd Quarter 2012		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	1.5	\$13.29	0.0	\$0.00	N/A	N/A
Mexico	17.6	\$8.69	36.2	\$8.54	-51.3%	1.8%
Total	19.1	\$9.05	36.2	\$8.54	-47.1%	6.0%

Table 1l

Trucked LNG Exports						
4th Quarter 2012 vs. 4th Quarter 2011						
	4th Quarter 2012		4th Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	1.5	13.3	0.0	\$0.00	N/A	N/A
Mexico	17.6	8.7	67.3	\$9.97	-73.8%	-12.8%
Total	19.1	\$9.05	67.3	\$9.97	-71.6%	-9.2%

- LNG is regularly exported by truck by Applied LNG Technologies, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona.
- In December 2012, Encana Natural Gas Inc. and Prometheus Energy Group both exported LNG to Canada from Sweetgrass, Montana.

Table 1m

Short-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	9.4%	63.4	\$3.47
Eastport, ID	21.0%	141.4	\$3.30
Babb, MT	0.5%	3.2	\$3.30
Port of Morgan, MT	27.0%	181.8	\$3.13
Whitlash, MT	0.2%	1.5	\$3.05
Sherwood, ND	18.3%	123.4	\$3.39
Noyes, MN	11.0%	74.2	\$3.56
Marysville, MI	0.2%	1.7	\$3.58
Grand Island, NY	0.3%	2.0	\$3.72
Waddington, NY	9.3%	62.6	\$4.72
Champlain, NY	0.3%	2.0	\$5.30
Pittsburg, NH	1.4%	9.2	\$5.44
Calais, ME	0.2%	1.4	\$4.10
Other	0.9%	5.7	\$4.90
Canada Total	100.0%	673.5	\$3.50
<u>MEXICO</u>			
Galvan Ranch, TX	100.0%	0.1	\$2.59
Mexico Total	100%	0.1	\$2.59
GRAND TOTAL		673.6	\$3.50

Table 1n

Long-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	15.2%	6.2	\$3.34
Sherwood, ND	7.6%	3.1	\$3.60
Waddington, NY	20.1%	8.2	\$4.66
Pittsburg, NH	10.0%	4.1	\$5.40
Calais, ME	40.7%	16.6	\$3.86
Other	6.3%	2.6	\$3.31
Canada Total	100.0%	40.7	\$4.04
<u>MEXICO</u>			
Mexico Total	N/A	0.0	N/A
GRAND TOTAL		40.7	\$4.04

Short-Term* Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	0.7%	1.9	\$3.65
Havre, MT	0.3%	0.9	\$3.06
Noyes, MN	2.8%	7.5	\$3.83
Sault Ste. Marie, MI	2.7%	7.2	\$3.82
Detroit, MI	5.0%	13.5	\$3.76
St. Clair, MI	70.3%	189.1	\$3.77
Marysville, MI	4.1%	11.1	\$3.85
Niagara Falls, New York	8.2%	22.1	\$4.09
Grand Island, NY	0.1%	0.2	\$3.55
Waddington, NY	4.3%	11.5	\$4.41
Pittsburg, New Hampshire +	0.0%	0.0	\$3.41
Calais, ME	1.4%	3.8	\$5.62
Canada Total	100.0%	268.8	\$3.85
<u>MEXICO</u>			
Calexico, CA	1.2%	1.9	\$3.82
Ogilby, CA	15.6%	25.3	\$3.46
Nogales, AZ	0.0%	0.1	\$3.92
Douglas, AZ	7.6%	12.4	\$3.66
El Paso, TX	0.9%	1.4	\$3.64
Clint, TX	13.8%	22.4	\$3.71
Del Rio, TX	0.1%	0.1	\$4.45
Eagle Pass, TX	0.4%	0.7	\$4.00
Rio Bravo, TX	12.7%	20.6	\$3.53
Roma, TX	22.0%	35.6	\$3.44
Alamo, TX	11.9%	19.3	\$3.48
McAllen, TX	12.5%	20.3	\$3.49
Hidalgo, TX	1.3%	2.1	\$3.53
Mexico Total	100.0%	162.2	\$3.53
GRAND TOTAL		431.0	\$3.73

*Includes exports under two long-term contracts to Mexico (one at Ogilby, CA and one at Clint, TX) and one long-term contract to Canada at Niagara Falls, NY, the only three long-term pipeline exports.

+Very small volume (5,437 Mcf) not shown due to rounding.

SHORT-TERM IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2010			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	278,299	\$3.96
September	91	251,877	\$3.65
October	96	268,344	\$3.71
November	89	249,268	\$3.89
December	96	318,036	\$4.43
Total	131	3,342,574	\$4.39
2011			
January	96	334,897	\$4.50
February	88	275,585	\$4.33
March	88	273,726	\$4.09
April	87	248,591	\$4.24
May	81	238,268	\$4.17
June	85	240,626	\$4.50
July	88	274,608	\$4.28
August	90	263,434	\$4.26
September	86	231,647	\$3.81
October	89	261,615	\$3.87
November	88	230,326	\$3.49
December	89	269,313	\$3.47
Total	118	3,142,635	\$4.10
2012			
January	84	263,254	\$3.12
February	83	246,586	\$2.75
March	83	245,303	\$2.26
April	83	237,743	\$1.97
May	82	251,182	\$2.21
June	79	248,754	\$2.27
July	80	266,368	\$2.69
August	80	264,666	\$2.73
September	80	245,493	\$2.58
October	81	243,075	\$3.09
November	83	221,187	\$3.93
December	77	226,644	\$3.81
Total	102	2,960,255	\$2.77

LONG-TERM IMPORTS

<u>Year & Month</u>	<u>Active Contracts</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2010			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
Total	50	472,474	\$4.53
2011			
January	25	44,230	\$4.81
February	25	42,086	\$4.71
March	26	48,884	\$4.30
April	27	35,842	\$4.24
May	24	39,647	\$4.31
June	25	31,904	\$4.46
July	20	25,201	\$4.40
August	21	23,319	\$4.47
September	22	26,285	\$4.01
October	21	26,898	\$4.70
November	23	24,940	\$3.67
December	26	35,332	\$4.40
Total	40	404,568	\$4.40
2012			
January	23	26,383	\$3.96
February	25	30,893	\$3.17
March	25	27,811	\$2.72
April	19	12,850	\$2.38
May	20	16,398	\$2.49
June	19	17,509	\$2.85
July	18	20,102	\$3.00
August	20	24,547	\$3.04
September	20	19,468	\$3.01
October	19	15,701	\$3.27
November	23	18,179	\$4.02
December	24	30,942	\$4.03
Total	32	260,781	\$3.23

Graphical Summaries, Comparisons, and Trend Analysis

2012 Year in Review

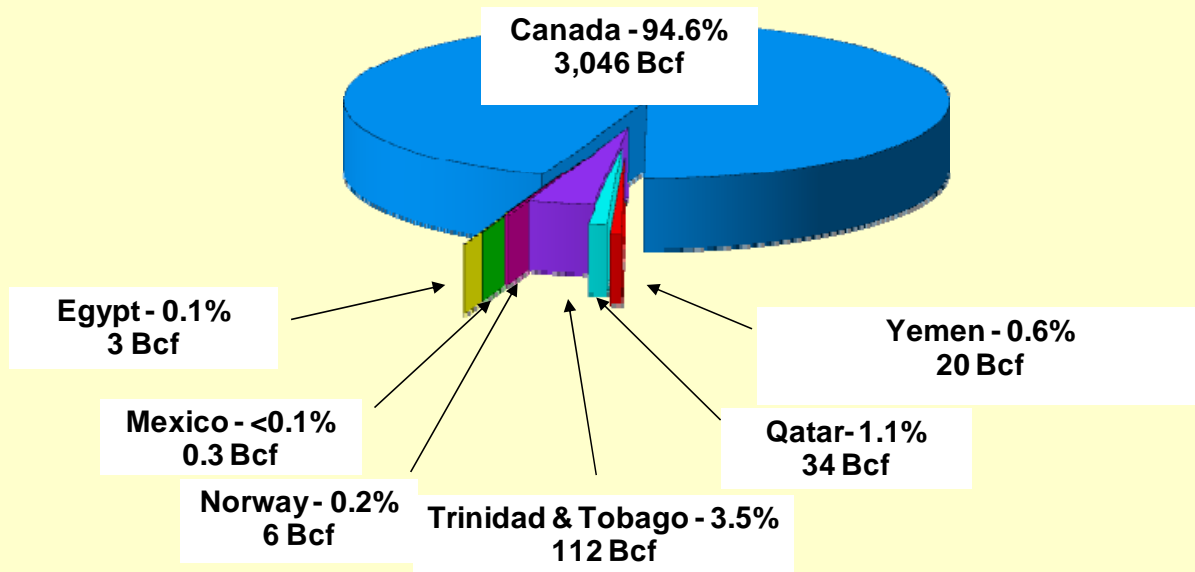
2012 vs. 2011

Long-Term Trend Analysis

2012 Year in Review

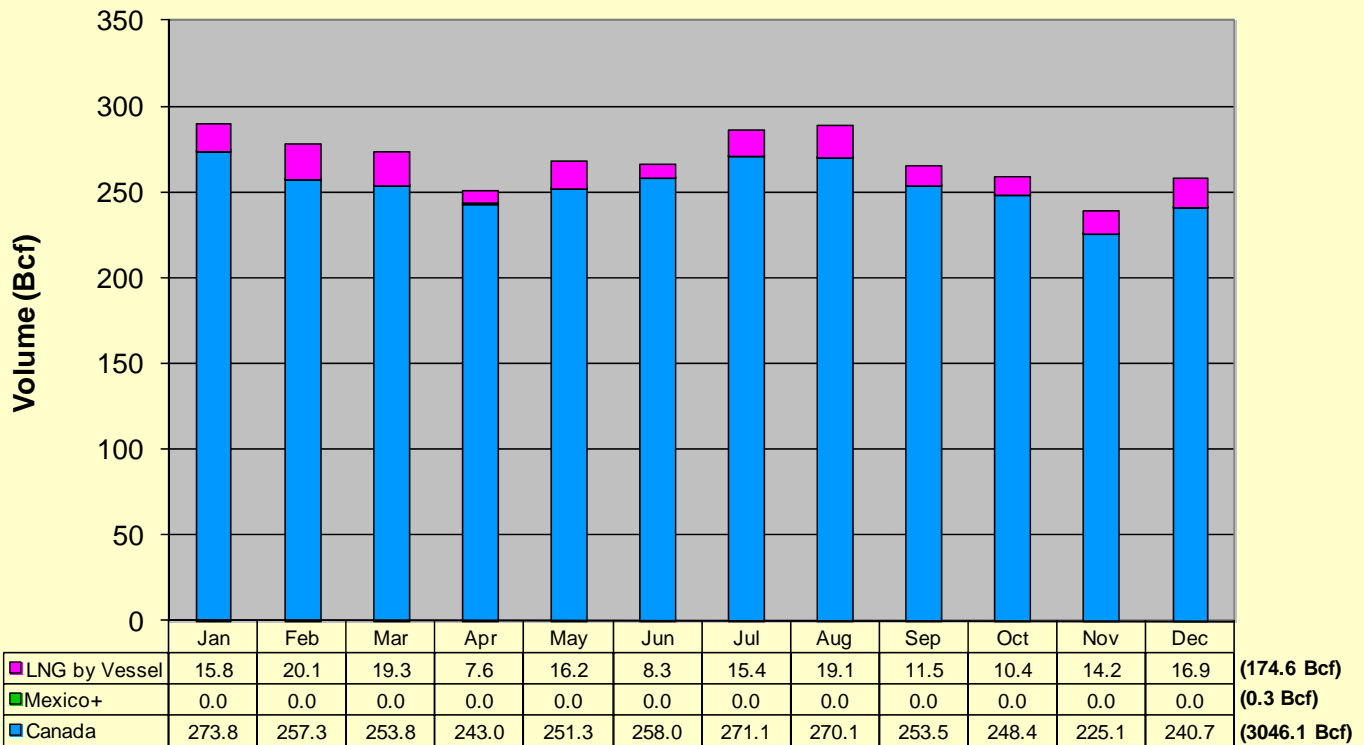
Natural Gas Imports, 2012

Total Imports - 3,221 Bcf



- In 2012, the U.S. imported more than 3.2 trillion cubic feet of natural gas.
- The vast majority of imports originated in Canada, continuing a long-term trend.
- Trinidad & Tobago was the next-largest supplier, providing 3.5% of imports, in the form of LNG.
- Qatar was third, with 1.1% of imports. The remaining volumes were supplied by four countries, each contributing less than 1% to the total: Yemen, Mexico, Norway, and Egypt.

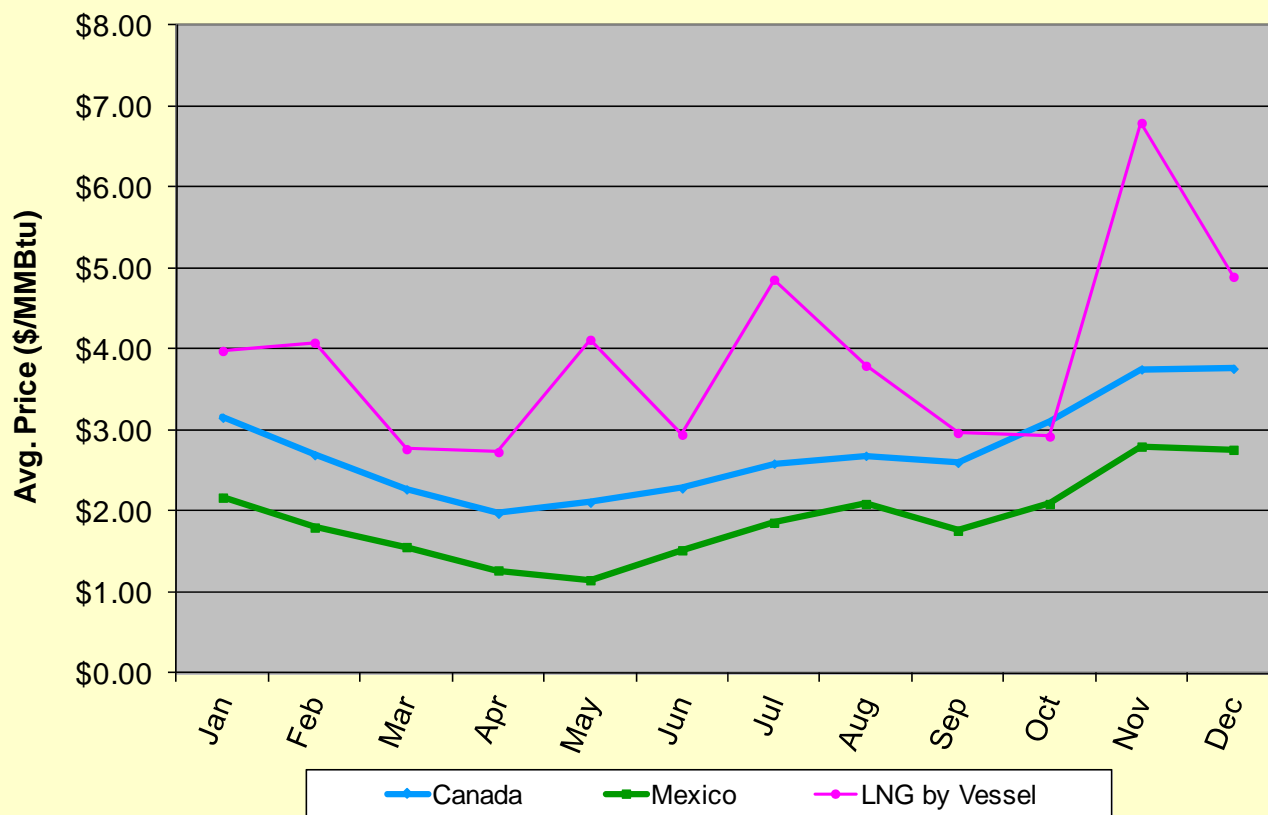
Imports by Origin, 2012



+Import volumes to Mexico are too small to be shown

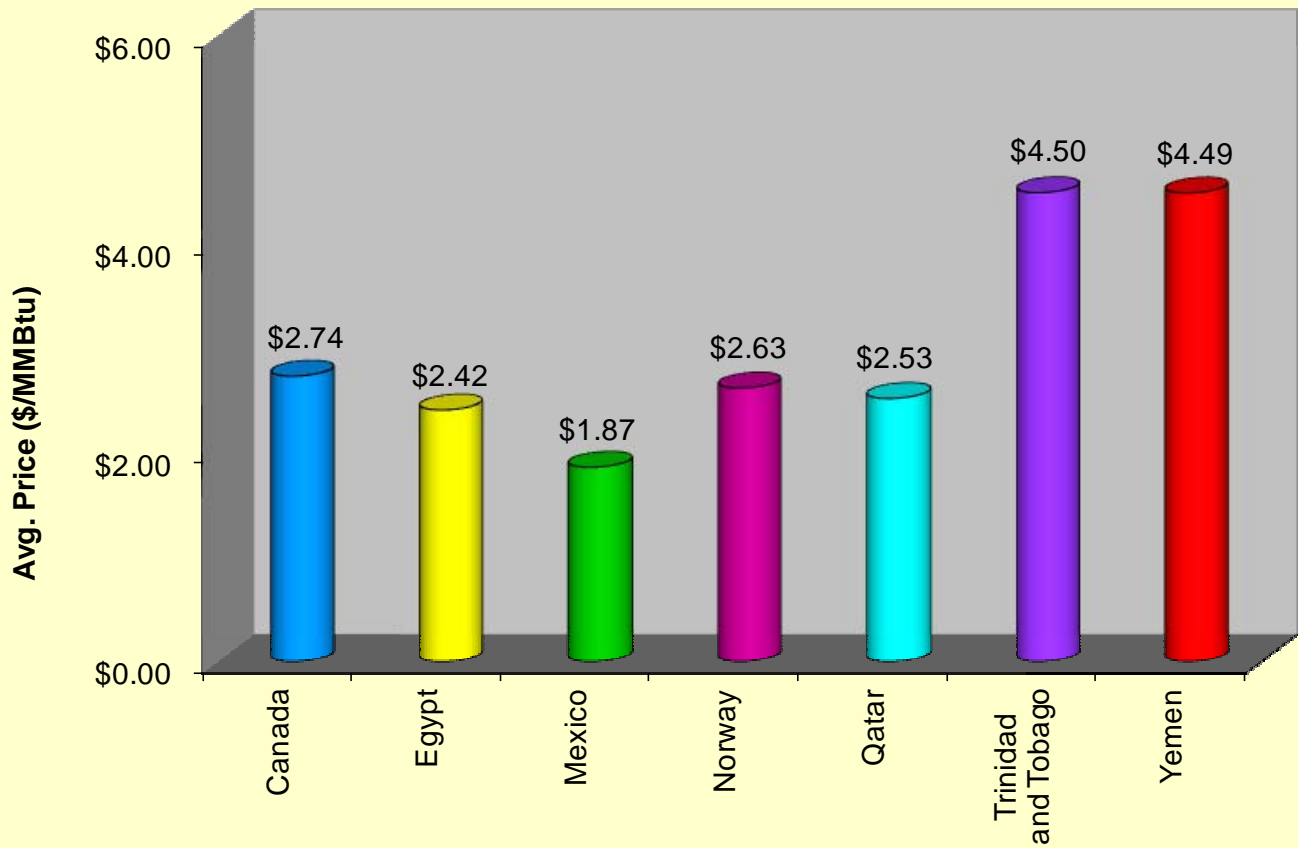
- Canada supplied the vast majority of imports not only for the year as a whole, but consistently throughout 2012.
- LNG, from all world suppliers, was the second-largest source of imports in every month of 2012.
- Imports from Mexico were nearly zero for the entire year.

Sales Prices of Imports, 2012



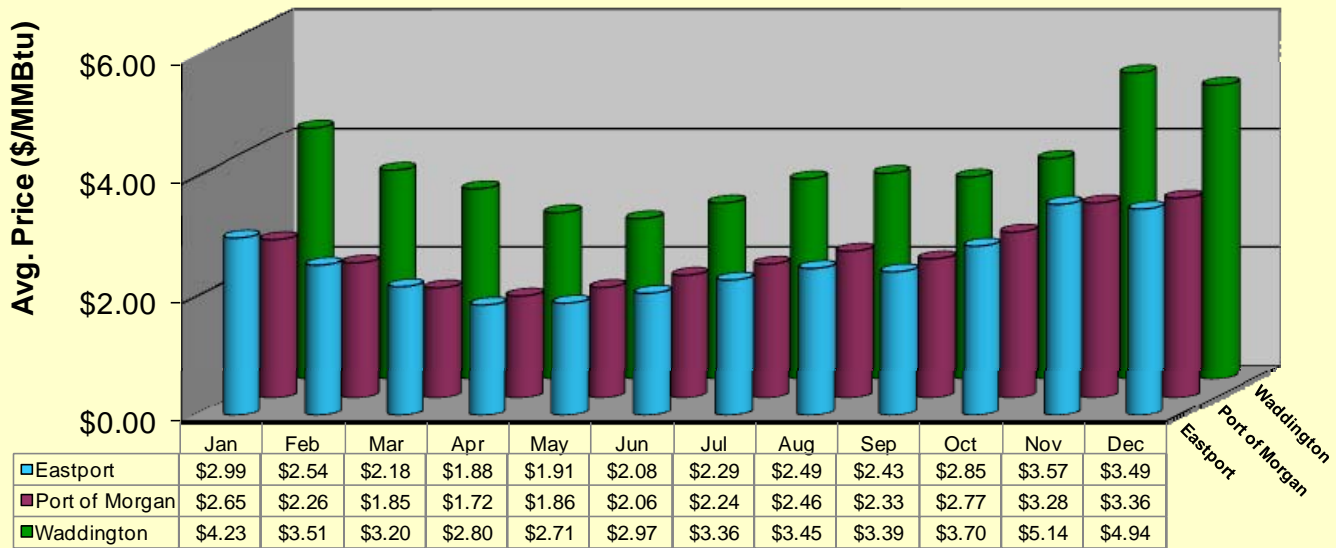
- Average prices from Canada and Mexico were relatively close to one another throughout the year (although it should be noted that Mexican imports constituted a very small volume).
- LNG import prices moved up and down, with some higher prices especially in the latter part of the year.

Avg. Import Prices, 2012



- Canadian and Mexican pipeline imports and LNG imports from five other countries averaged in the range of \$1.87 to \$4.50 per MMBtu in 2012.
- Prices of LNG imports from Trinidad and Tobago and Yemen were much higher than prices of imports from other countries.

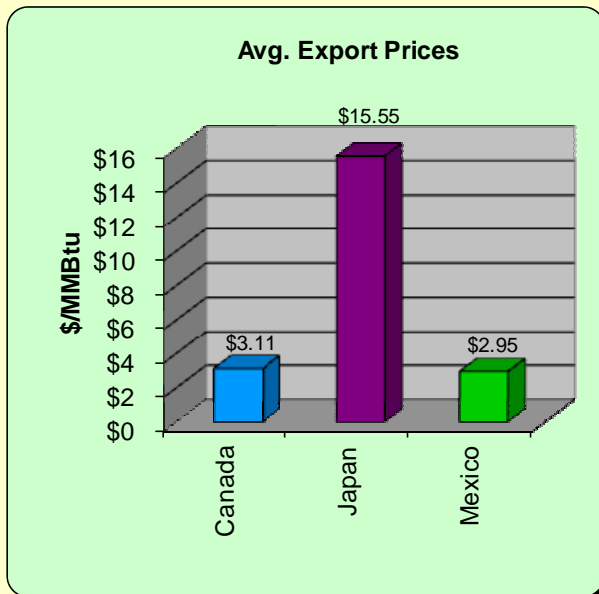
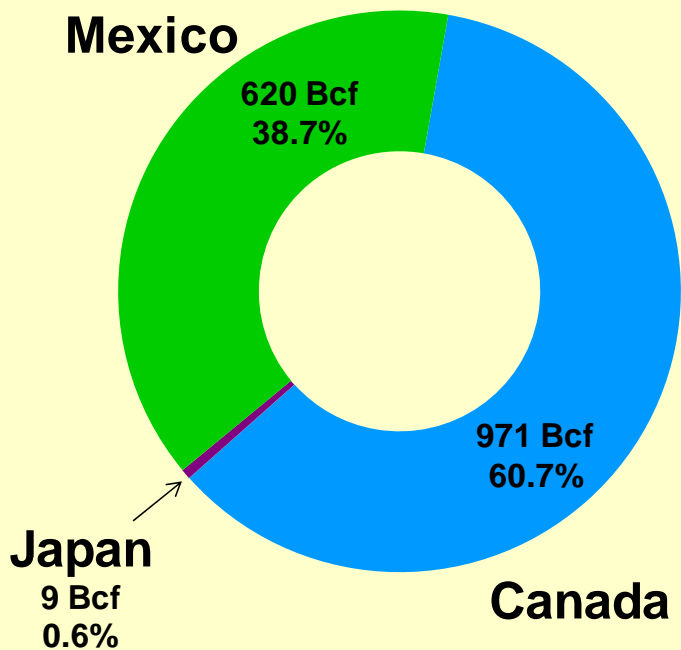
Prices of Canadian Imports for Selected Points, 2012



- Prices of imports from Canada for these three major entry points showed a seasonal pattern in 2012, with prices falling in the spring and summer and rising again in the fall and winter.
- Among these three points, Waddington, NY (associated with the Iroquois Gas Transmission System) had consistently higher import prices throughout the year.

Domestic Natural Gas Exports 2012

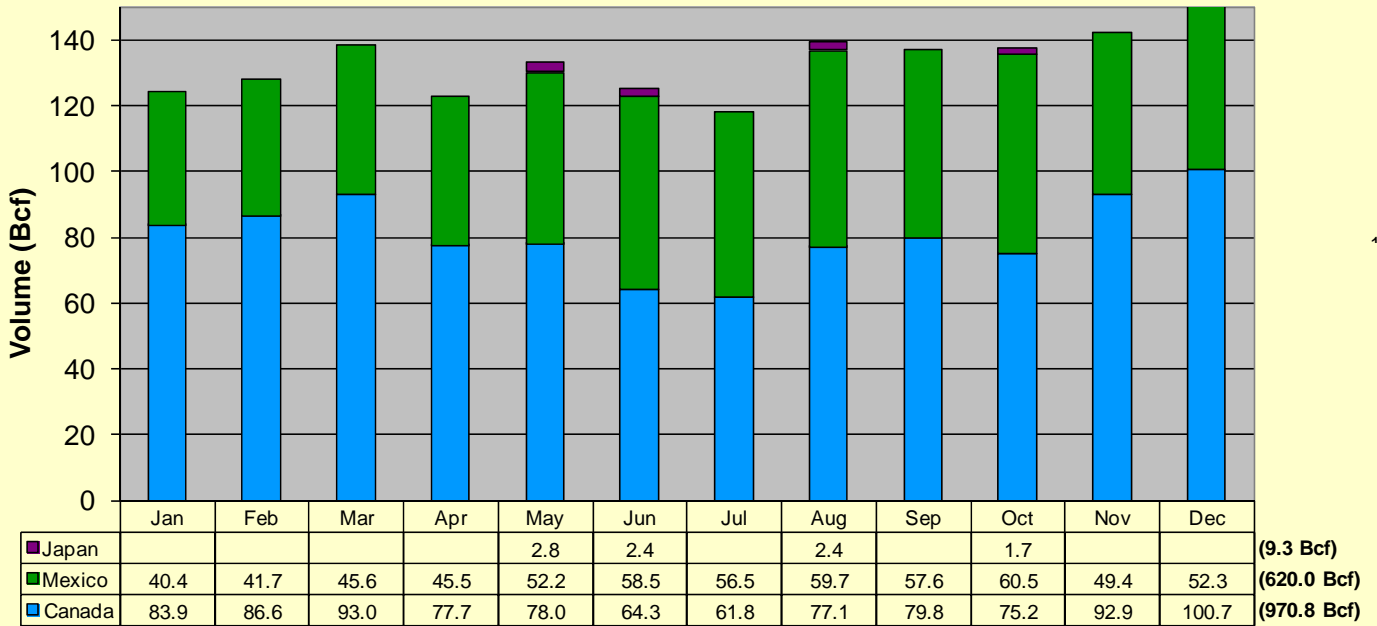
Total Domestic Natural Gas Exports - 1,600 Bcf



Canada and Mexico prices are at the U.S. border. The price of U.S. gas exported to Japan is a delivered prices.

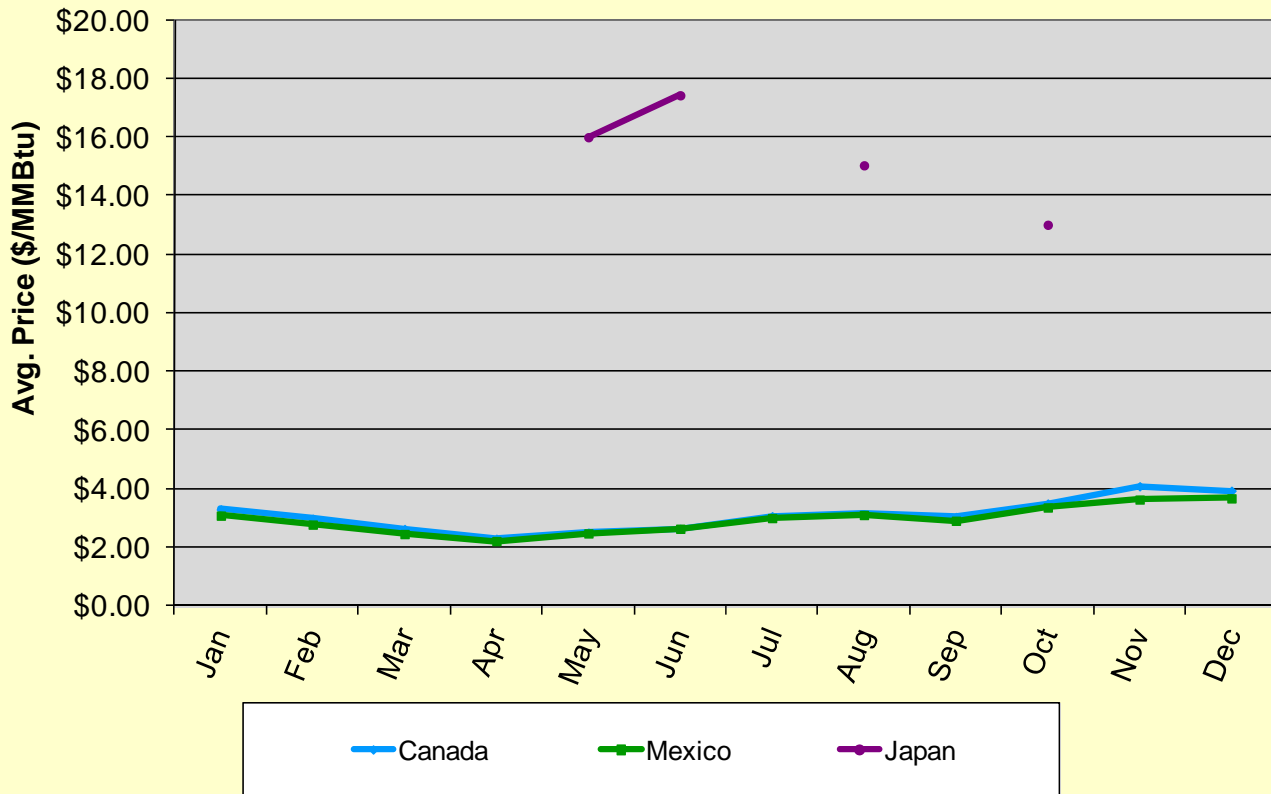
- The single largest destination for U.S. gas exports in 2012 was Canada, although export volumes were far smaller than volumes of imports from Canada to the U.S.
- The U.S. also exported a significant amount of natural gas to its other North American neighbor, Mexico.
- Japan continued to be a destination for LNG exports from Alaska, though these volumes constituted less than 1% of total domestic exports.
- Annual average prices for exports to Canada and Mexico were much lower than (delivered) LNG export prices, which is consistent with international gas market prices that are much higher than North American prices (in addition to the inclusion of shipping costs in delivered LNG prices).

Domestic Exports by Country of Destination, 2012



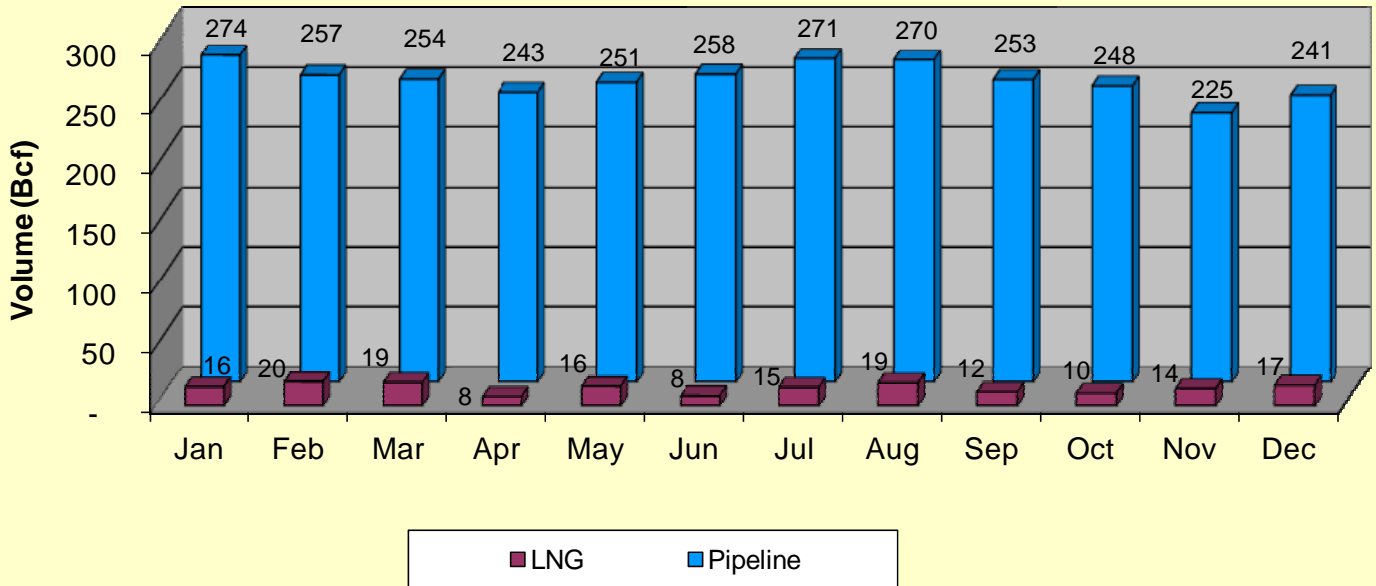
- Exports to Canada fell during the summer and increased through the fall and winter, ending the year 20% higher in December 2012 compared to January 2012.
- Exports to Mexico in 2012 generally increased through October, before falling at the end of the year.
- There was only a moderate volume of exports of domestically-produced natural gas from Alaska to Japan, in only four months of the year.

Sales Prices of Domestic Exports, 2012



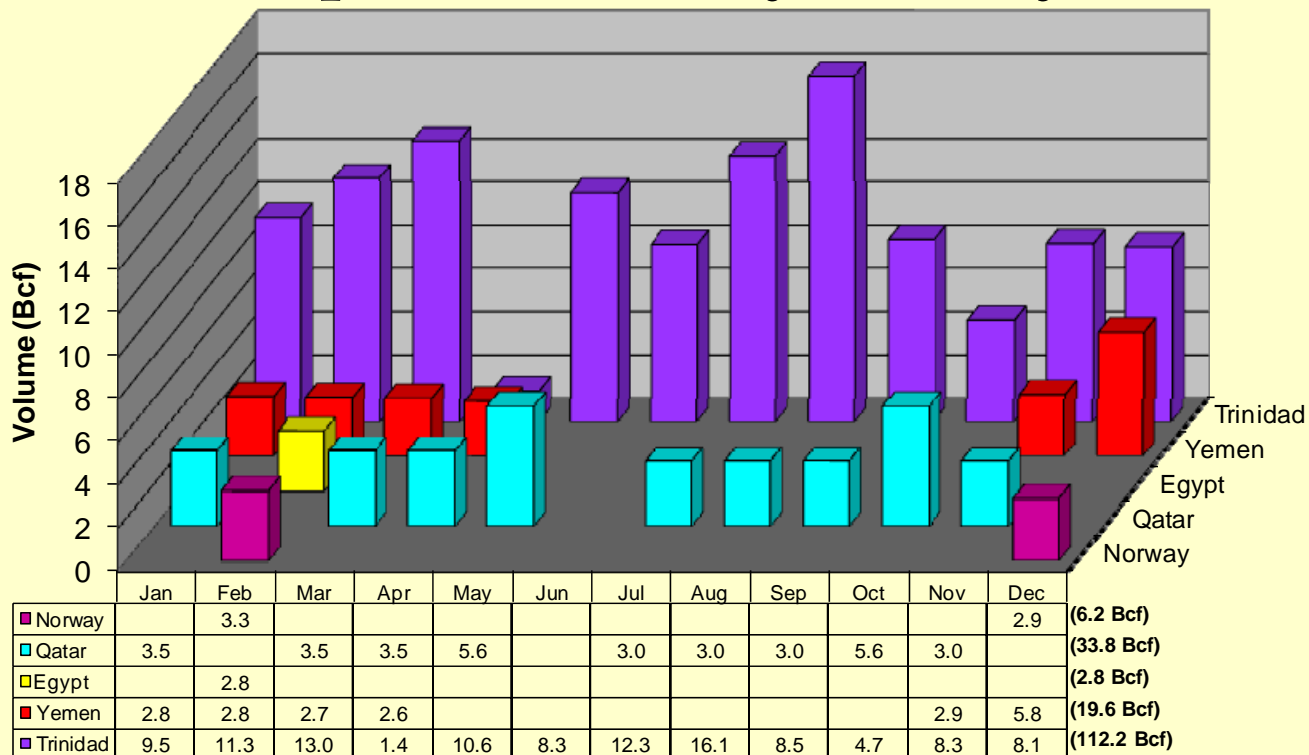
- Prices for pipeline exports to Canada and Mexico tracked very closely throughout the year.
- Prices of LNG exports to Japan were much higher than pipeline export prices throughout 2012. The discrepancy was large – frequently in excess of ten dollars per MMBtu, and reaching \$14.80 in June. The discrepancy is consistent with the disconnect between North American and foreign market prices for natural gas (as well as the inclusion of shipping costs in prices of LNG exports to Japan).

Imports, Pipeline vs LNG, 2012



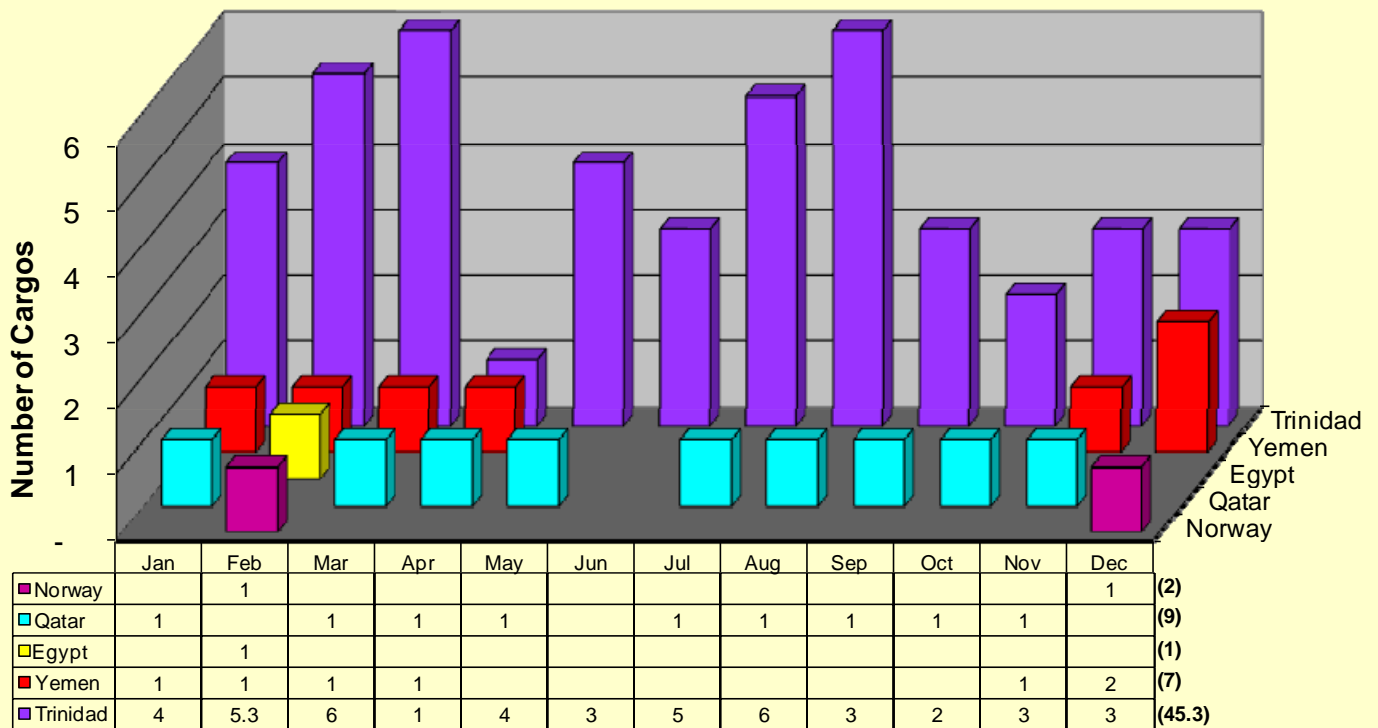
- Pipelines continued to be the major avenue for imports, with pipeline volumes far exceeding volumes of LNG, especially in light of a fall in LNG imports.
- Pipeline imports showed a slight seasonal pattern, with higher imports in January and during the summer months.

LNG Import Volume by Country, 2012



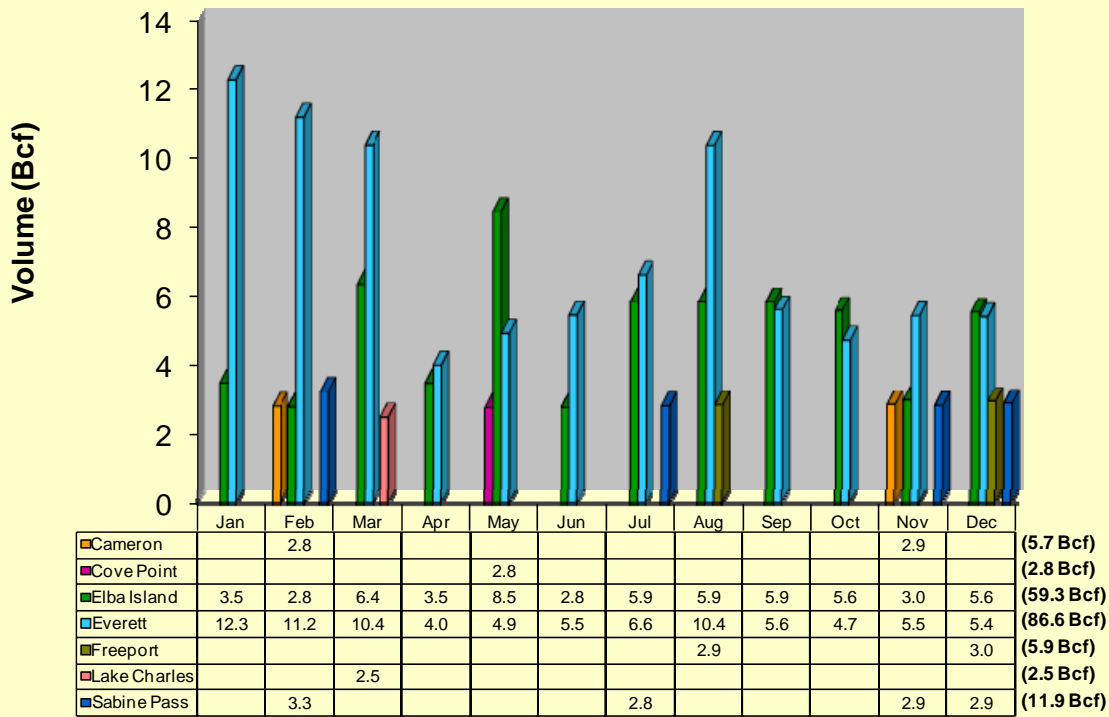
- Five countries supplied LNG to the U.S. in 2012.
- Trinidad & Tobago was the main supplier of LNG to the U.S. in 2012, providing 112 Bcf, and was the leading LNG supplier in all but two months.
- Trinidad & Tobago was the only country providing LNG to the U.S. in each month of 2012.

Number of LNG Import Cargos by Country, 2012



- Trinidad & Tobago was the source of the largest number of LNG cargoes (45 full cargoes and 1 partial cargo) to the U.S. in 2012, originating more than five times as many shipments as any other country, and more than double the number of all other countries combined.
- Qatar had the second largest number of cargoes in 2012, followed closely by Yemen.

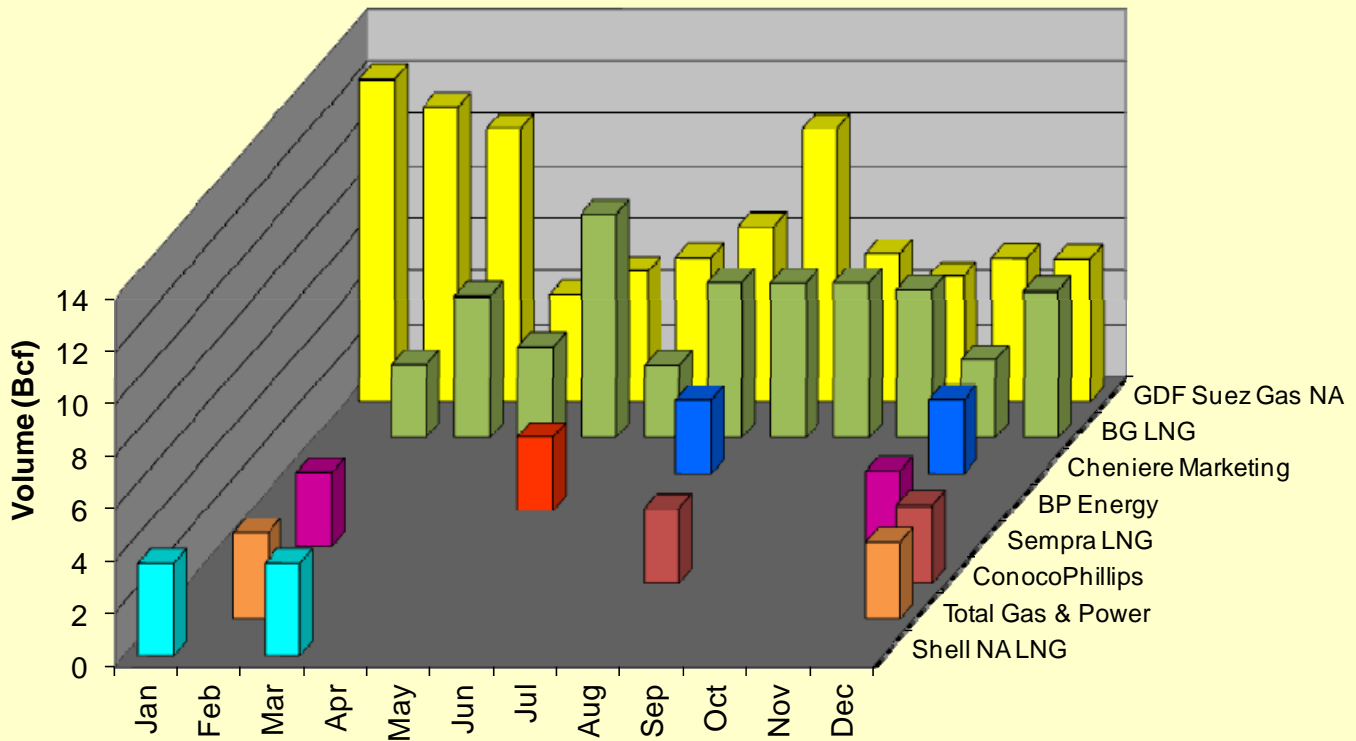
LNG Imports by Terminal, 2012



- Seven of the twelve active U.S. LNG terminals* received at least one cargo during the year. Everett and Elba Island received the most LNG of all U.S. terminals in 2012. Both also received volumes in each month of the year.
- Five other terminals received shipments during 2012, but none of these received cargos consistently on a monthly basis.

*Excellerate has announced plans to decommission one of the twelve terminals, the Gulf Gateway offshore terminal.

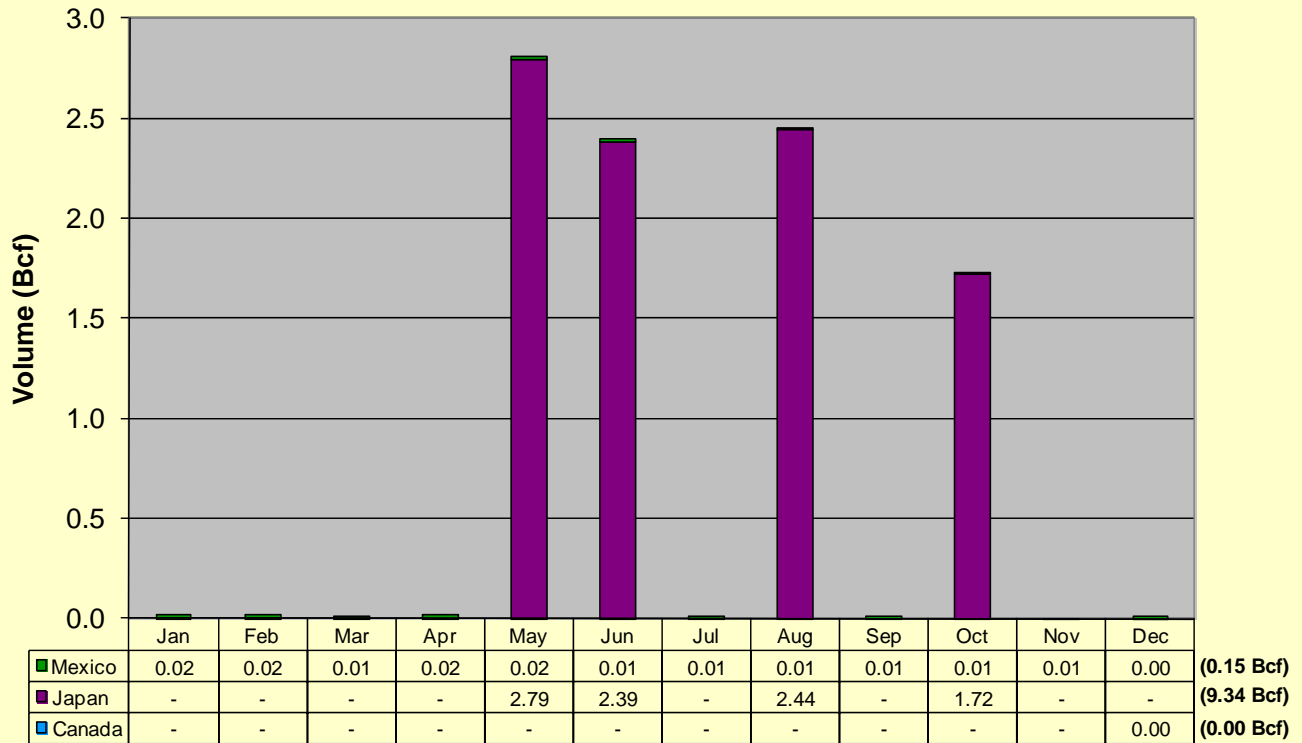
LNG Imports by Company, 2012



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
GDF Suez Gas NA	12.3	11.2	10.4	4.0	4.9	5.5	6.6	10.4	5.6	4.7	5.5	5.4	86.6
BG LNG		2.8	5.4	3.5	8.5	2.8	5.9	5.9	5.9	5.6	3.0	5.6	54.7
Cheniere Marketing							2.8				2.9		5.7
BP Energy					2.8								2.8
Sempra LNG		2.8									2.9		5.7
ConocoPhillips								2.9				3.0	5.9
Total Gas & Power		3.3										2.9	6.2
Shell NA LNG	3.5		3.5										7.0

- Eight companies imported LNG, and GDF Suez was the largest LNG importer again during 2012. It was also the only company that received cargoes in each month of the year. BG LNG was the second largest importer. Six other companies imported at least one cargo during 2012. GDF Suez and BG LNG were responsible for the majority of imports under long-term contracts, and each imported more than the other six companies combined.

Exports of Domestic LNG, 2012

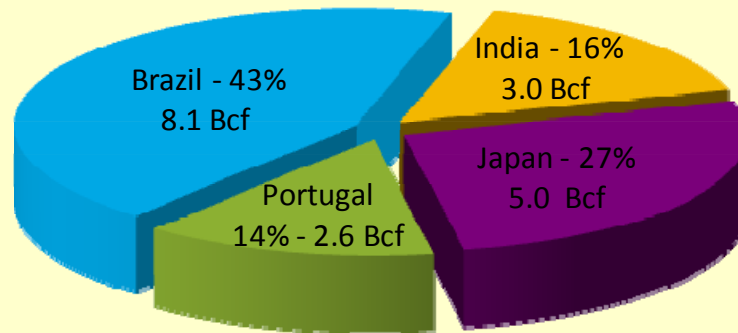


Note: December exports to Mexico and Canada are too small to be shown

- LNG exports from Alaska to Japan continued in 2012, although intermittently.
- Exports of LNG by truck to Mexico remained low but steady throughout the year.
- A small amount of LNG was exported by truck to Canada in December 2012.

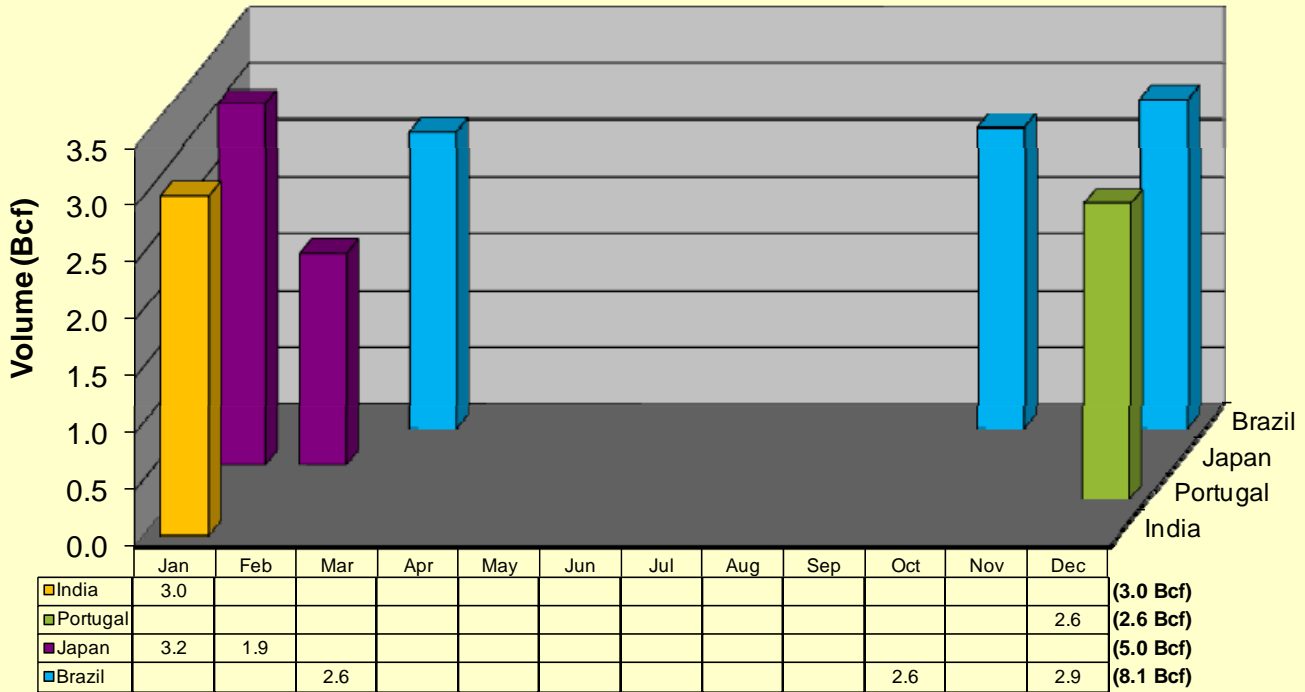
LNG Re-Exported from the U.S., 2012

Total Re-Exports - 18.8 Bcf



- Beginning late in 2009, some LNG imported into the U.S. was stored and then re-exported. During 2012, 18.8 Bcf of LNG was re-exported to Asia, Europe, and Latin America. This volume was almost double the amount of domestically-produced LNG that was exported (9.5 Bcf).
- More re-exported LNG was shipped to Brazil (8.1 Bcf) than any other single country, followed by Japan (5.0 Bcf), India, and Portugal.

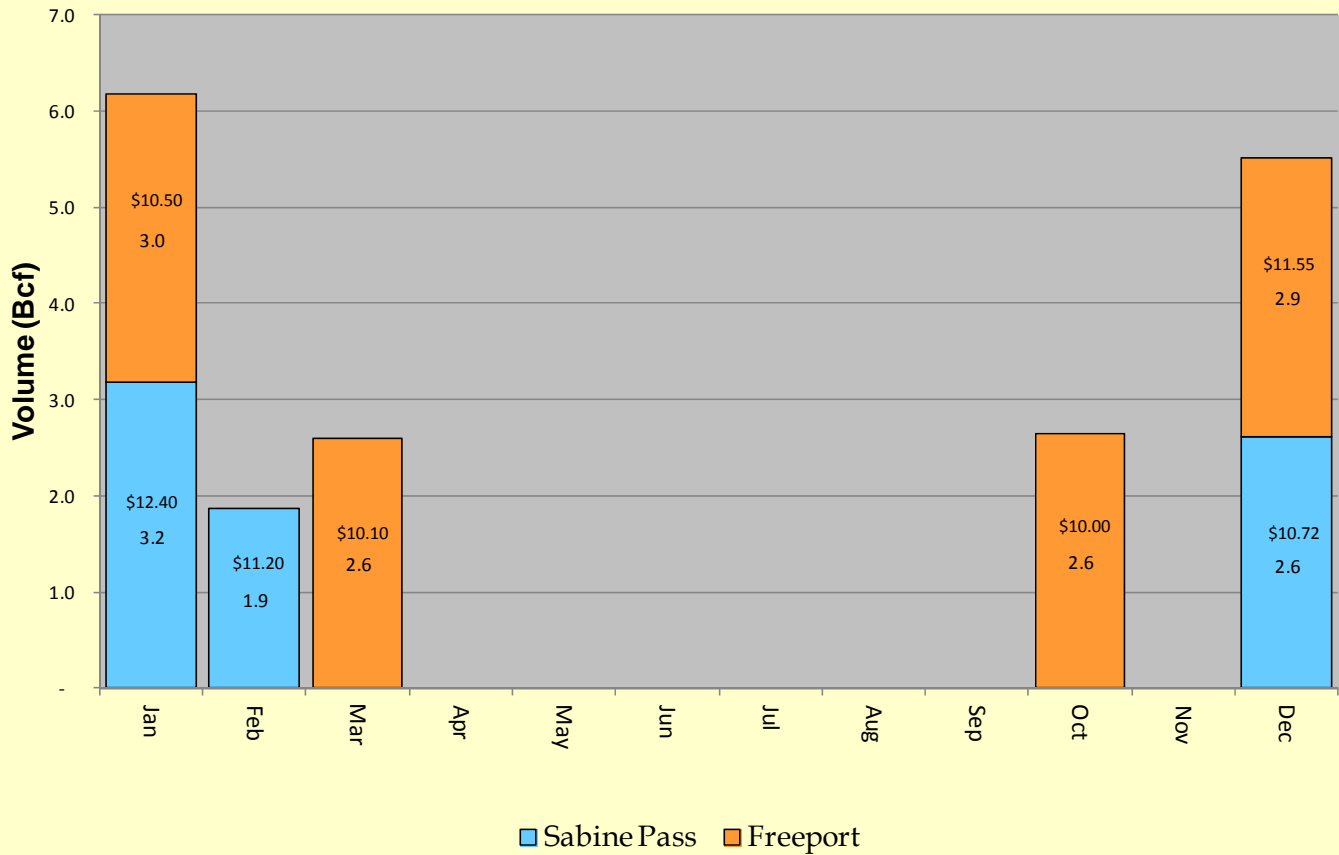
LNG Re-Export Volume by Country, 2012



- The largest number of re-export cargos went to Brazil, which received re-exported LNG from the U.S. in three different months of 2012. Japan received cargos in two different months.
- Re-exports occurred only at the beginning and end of the year, with no cargos of re-exported LNG from April through September.

LNG Re-Exports from the United States, 2012

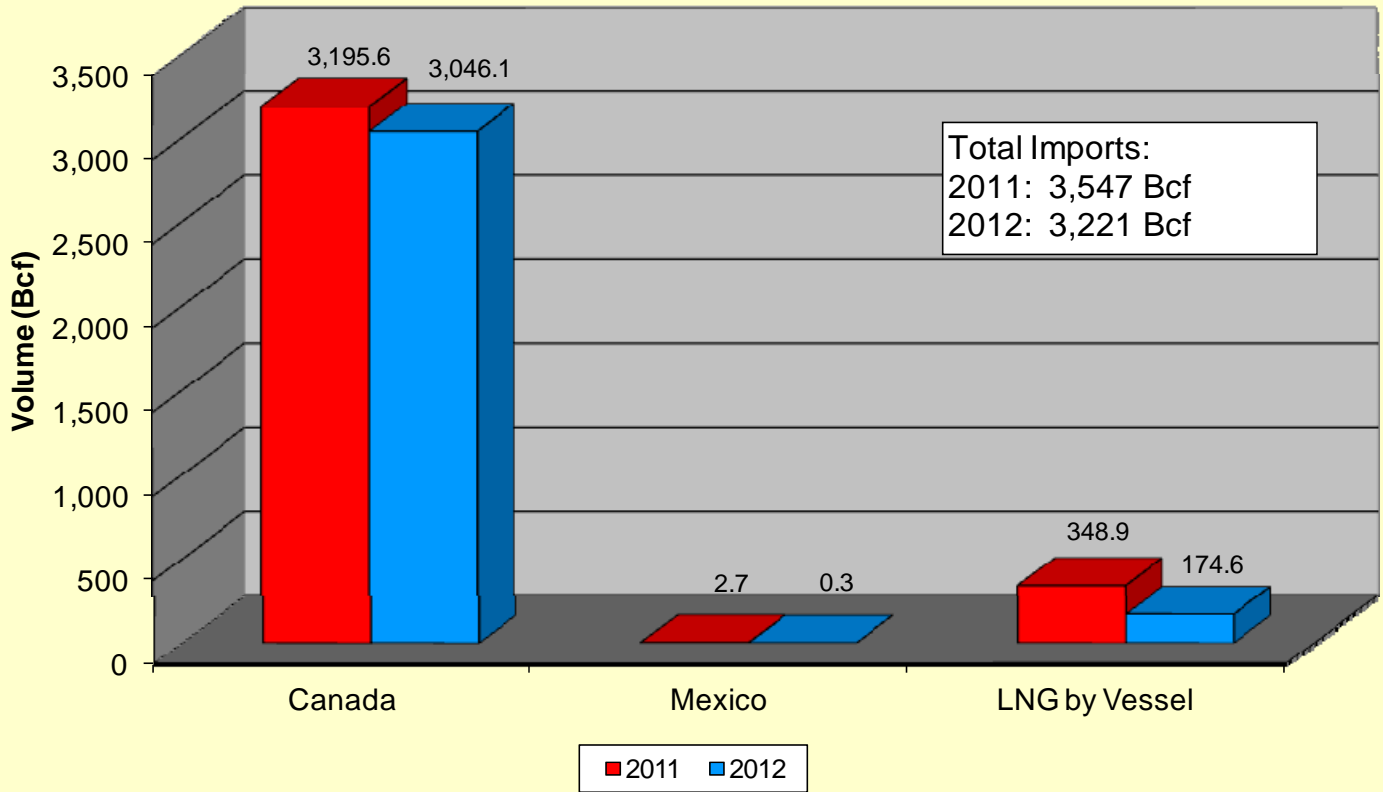
By Month, Export Terminal, Cargo Volume & Cargo Price



- The Sabine Pass and Freeport terminals participated in re-exports in 2012.
- Re-exports occurred in 5 of the 12 months in 2012, and occurred only in the first quarter and the fourth quarter of the year.
- The lowest re-export price (all are on an FOB basis, which does not include shipping) was \$10.00 per MMBtu. Prices ranged up to \$12.40 per MMBtu.

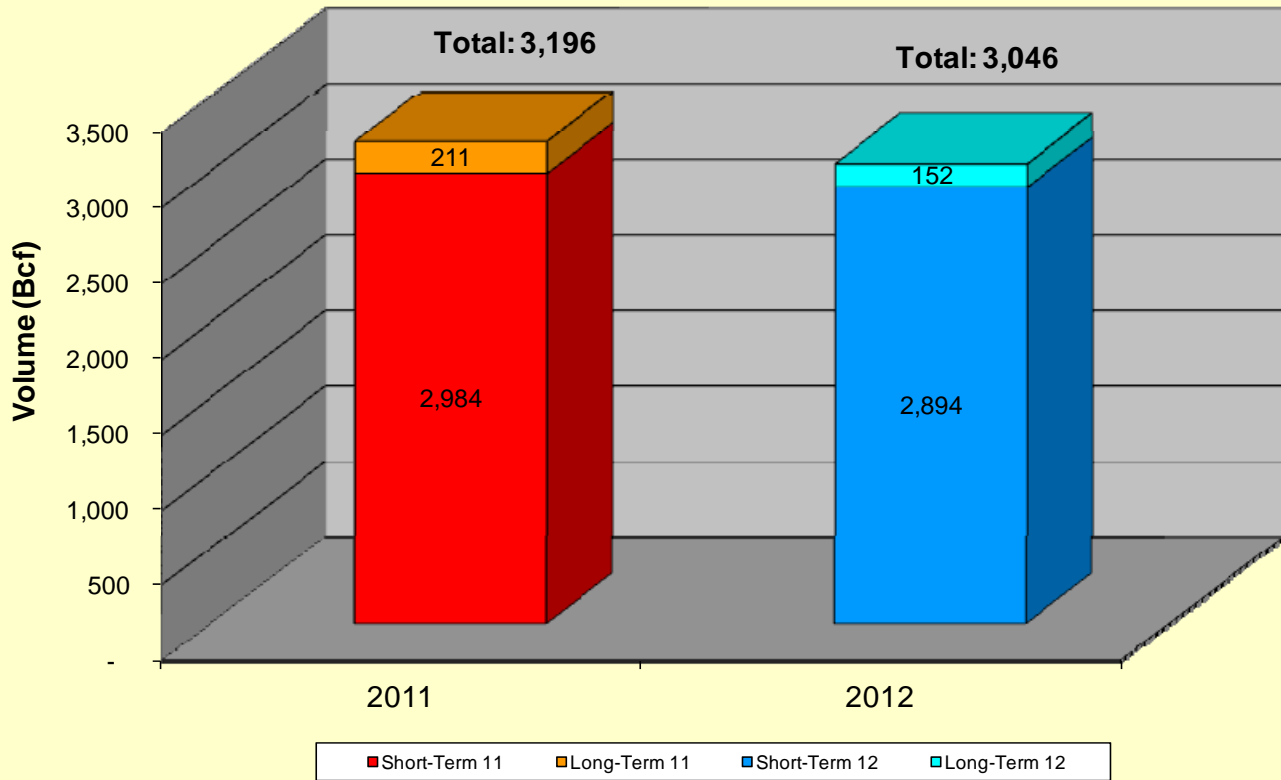
2012 vs. 2011

Natural Gas Imports by Source



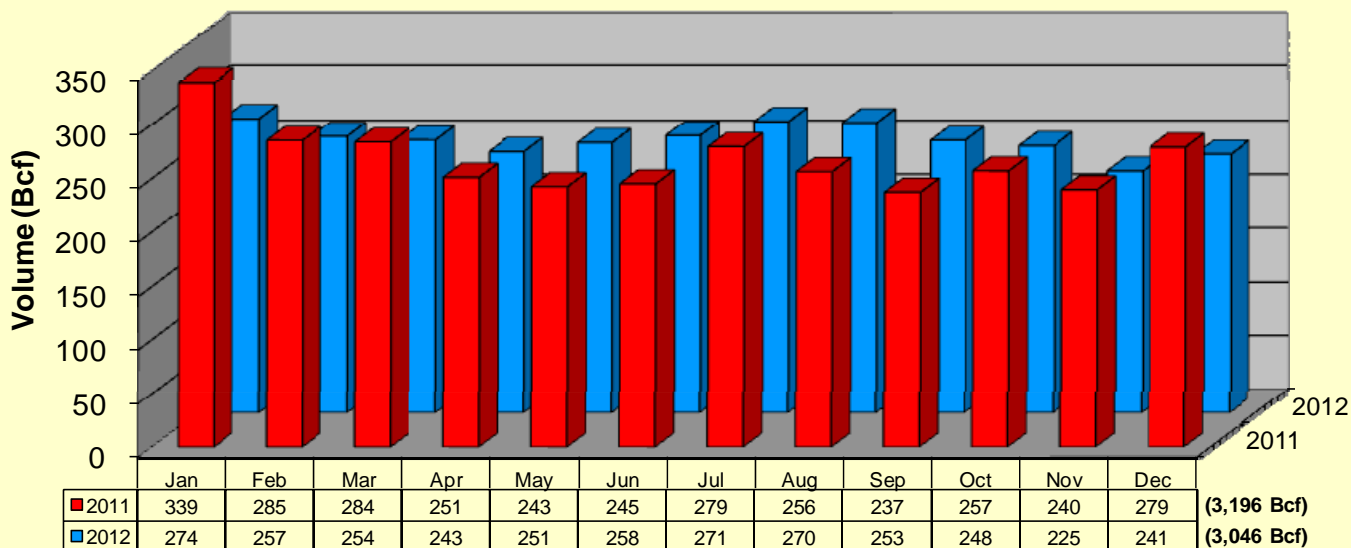
- In 2012, as in previous years, Canada was the leading source for imports into the U.S., followed by LNG by vessel, and Mexico.
- Total imports were lower in 2012 than 2011. Imports from Canada were slightly lower. LNG imports in 2012 were about half the amount of LNG imports in 2011. Imports from Mexico dropped from an already low level to only 0.3 Bcf in 2012.

Imports from Canada by Type



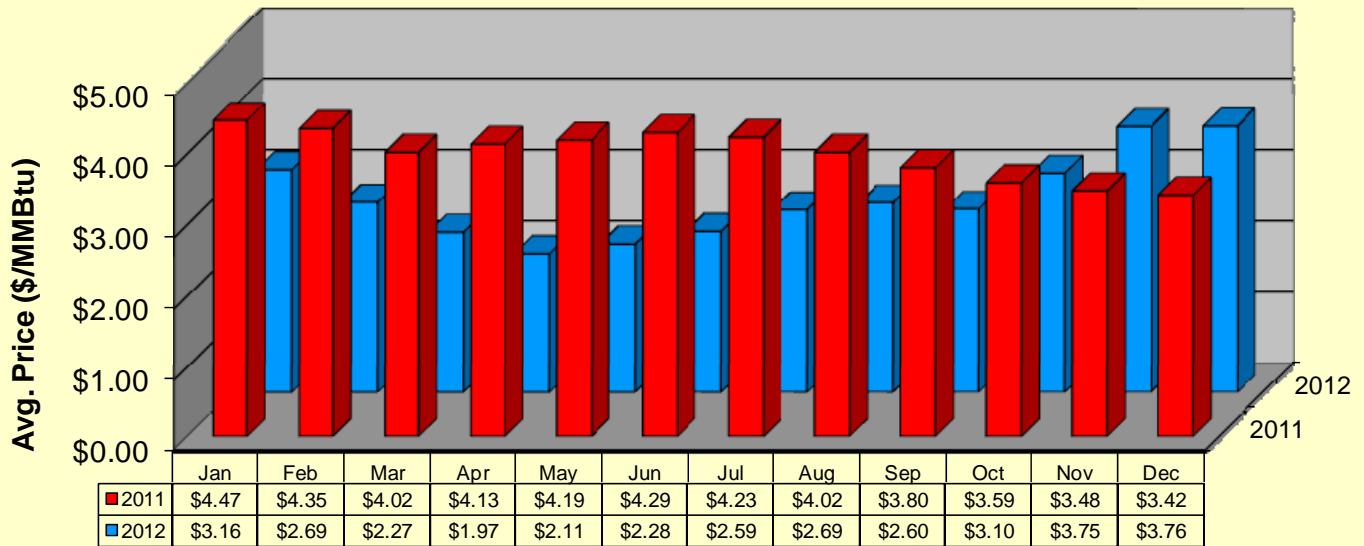
- Both long-term and short-term imports from Canada were lower in 2012 than in 2011.

Imports to Canada by Month



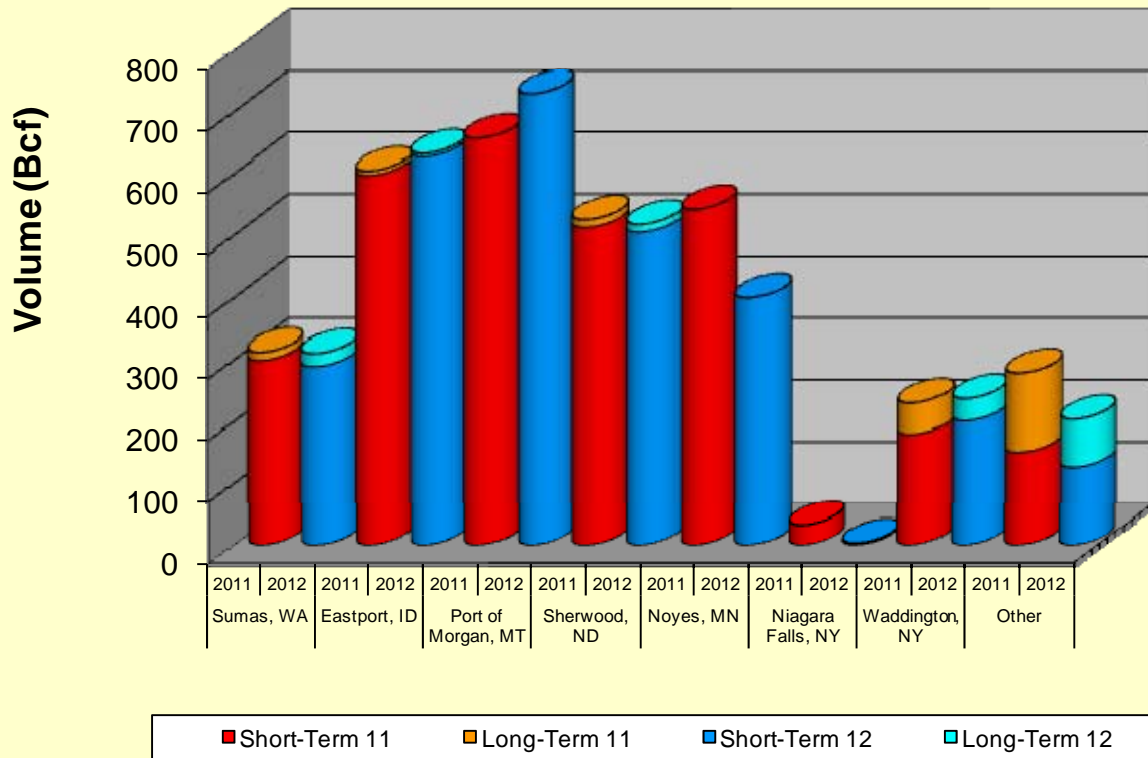
- The drop in annual imports from 2011 was spread out over the course of the year. Import volumes in 2012 were lower in almost every month than in the corresponding month of 2011.

Prices of Canadian Imports by Month



- The average prices of imports from Canada were lower in almost every month of 2012 than in 2011, rising above year-ago levels only at the end of the year. Whereas prices fell from midsummer to year-end in 2011, they rose during the comparable period in 2012.

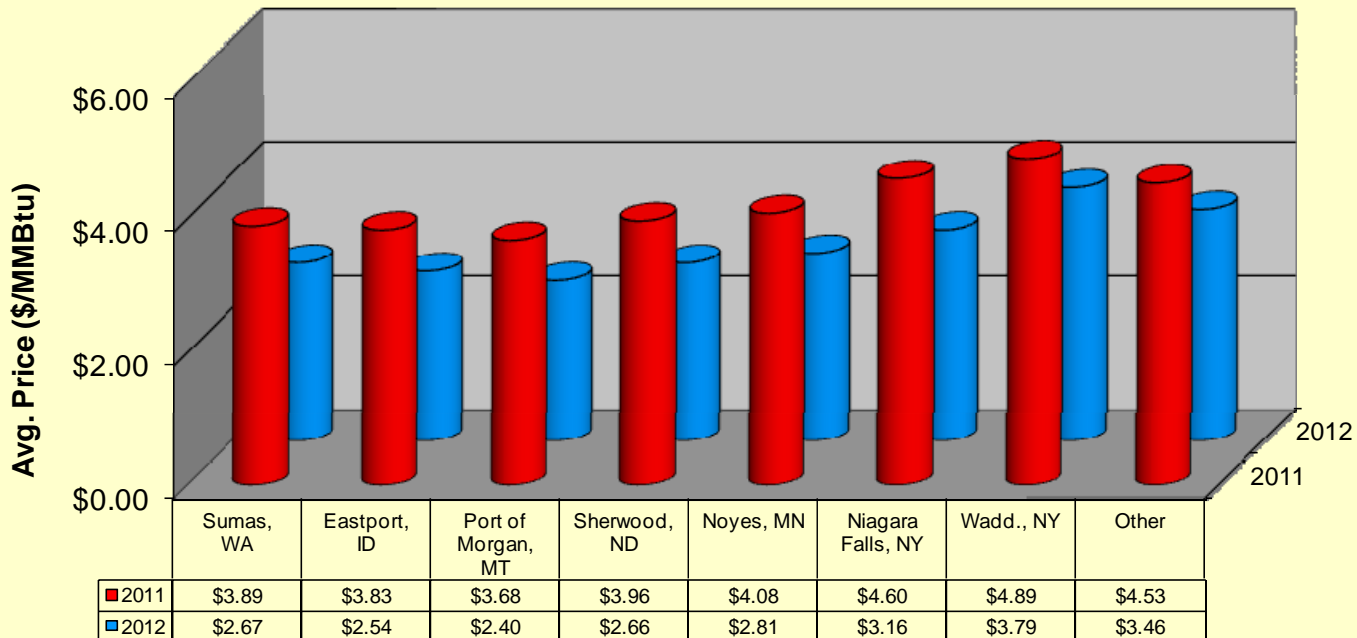
Imports from Canada by Entry Point



		Sumas, WA	Eastport, ID	Port of Morgan, MT	Sherwood, ND	Noyes, MN	Niagara Falls, NY	Waddington, NY	Other
2011	Short-Term	300.6	598.8	658.9	514.8	544.1	32.8	181.5	152.5
	Long-Term	13.3	7.3	0.0	12.7	0.0	0.0	50.3	127.9
	Total	313.9	606.1	658.9	527.5	544.1	32.8	231.8	280.4
2012	Short-Term	290.9	629.0	731.0	506.7	401.7	3.2	203.1	128.1
	Long-Term	21.3	5.2	0.0	12.7	0.0	0.0	36.0	77.2
	Total	312.1	634.2	731.0	519.4	401.7	3.2	239.1	205.3

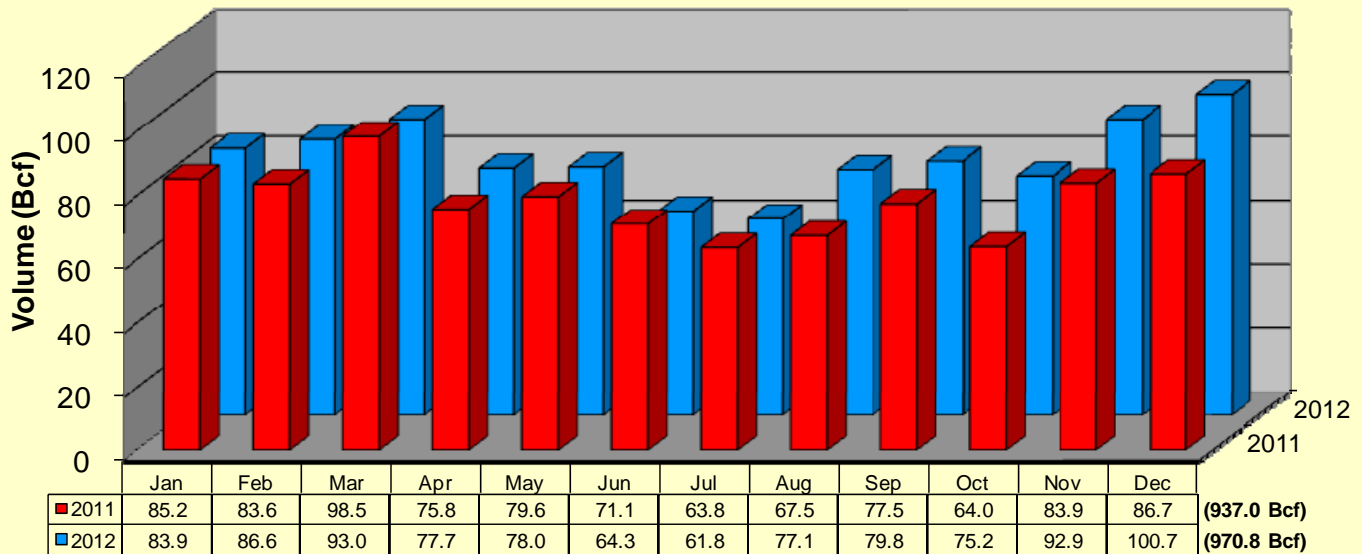
- Total import volumes were typically slightly lower or higher at each entry point in 2012 as compared to 2011. There was a moderate increase at Port of Morgan, and significant percentage drops at Noyes and Niagara Falls, as well as at several other smaller points considered collectively.
- Short-term imports dominated long-term flows from Canada at all entry points, but some points had more significant long-term traffic than others. Of those featured above, Waddington had the greatest percentage of long-term imports (15%) in 2012, as did other, smaller entry points (over 37%), collectively. Port of Morgan, Noyes, and Niagara Falls had none.

Prices of Candian Imports by Entry Point



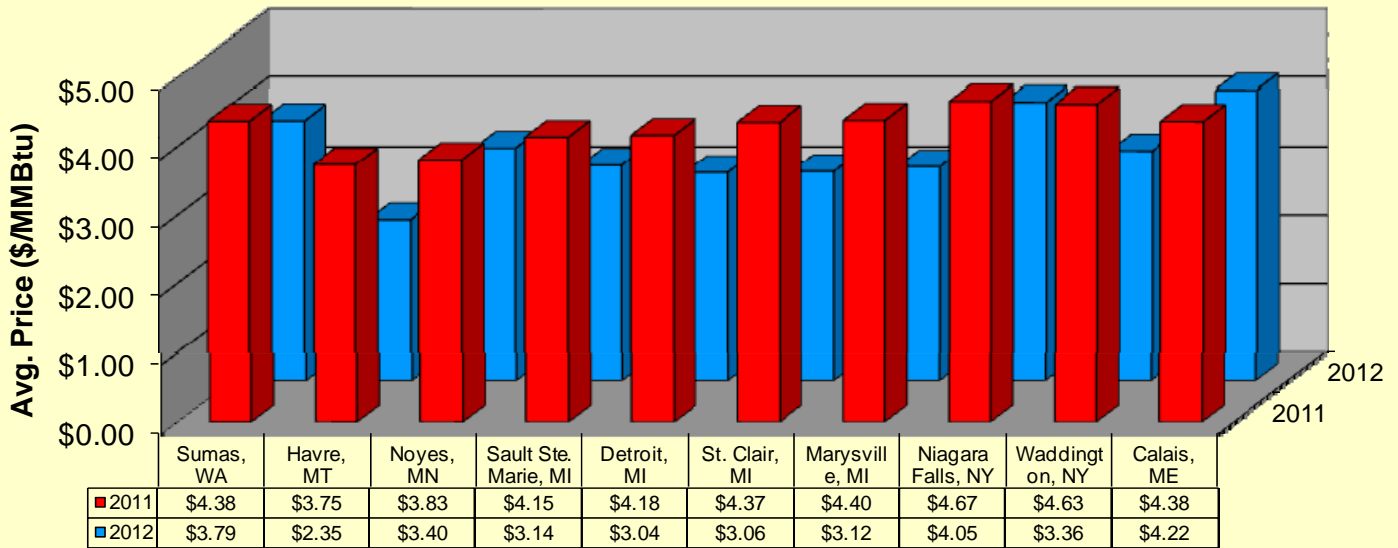
- Annual average prices were lower in 2012 than in 2011 at each entry point shown.

Exports to Canada by Month



- Volumes of exports to Canada were fairly close for most months in 2012 to the corresponding month in 2011. However, by the end of the year, the 2012 volumes were much higher than in 2011.

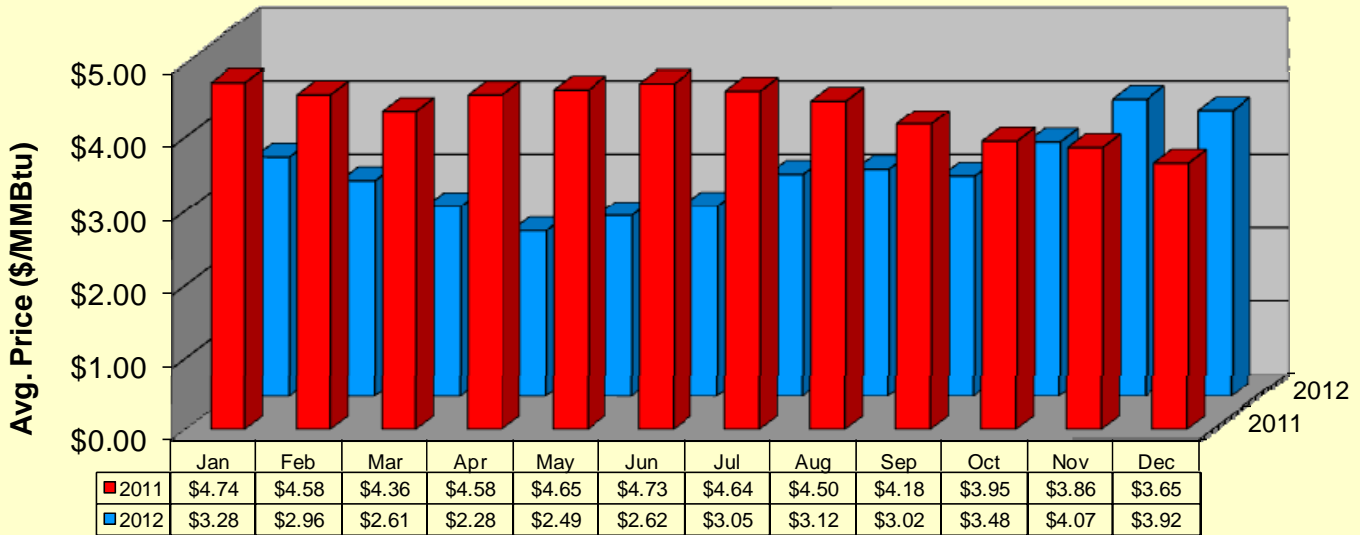
Prices of Exports to Canada for Selected Exit Points



Note: These selected export points handle 99% of US gas exports to Canada.

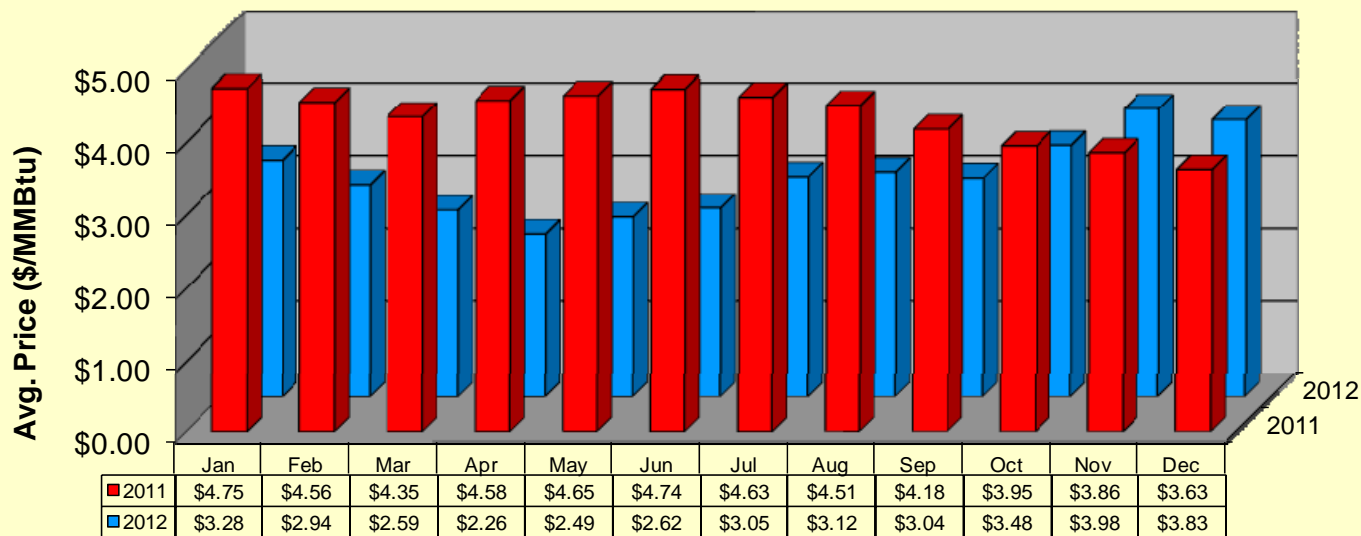
- Annual average export prices at all of the selected exit points featured above were lower in 2012 than in 2011.
- Export prices were down by over 37% at Havre and down by about 30% at St. Clair.

Prices of Exports to Canada by Month



- Average monthly prices of exports to Canada were lower for most of the year than the corresponding months in 2011, until November and December, when they were slightly higher. The difference was largest in the second quarter of the year when prices were lower by over \$2.00 per MMBtu.

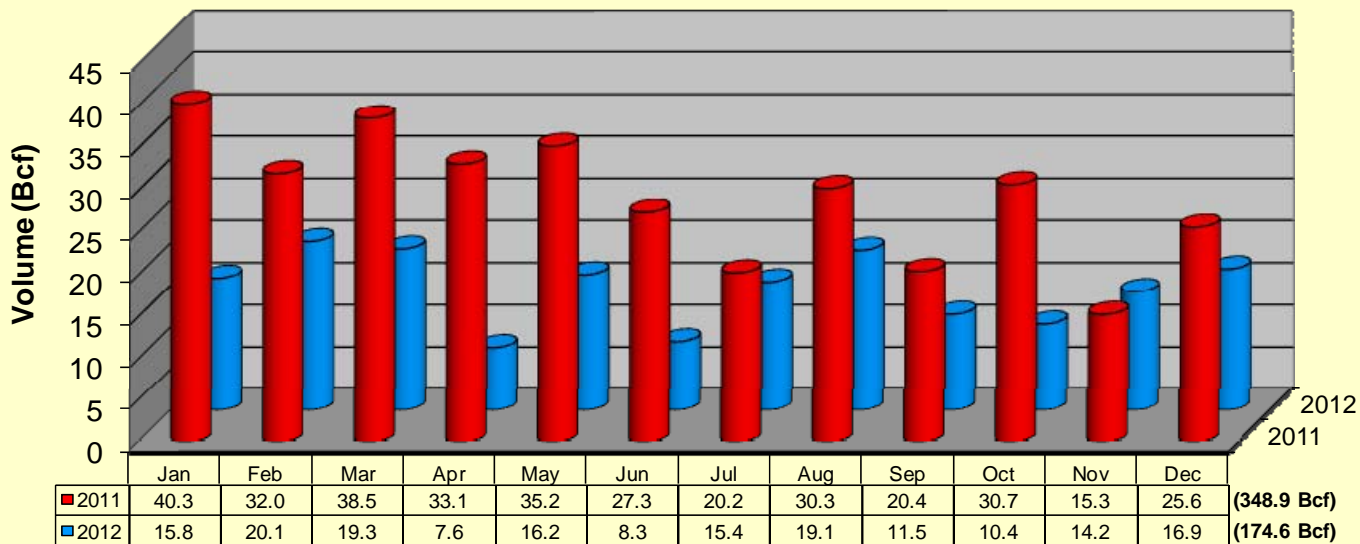
St. Clair, MI Export Prices



Note: The St. Clair export point handles over 75% of US gas exports to Canada.

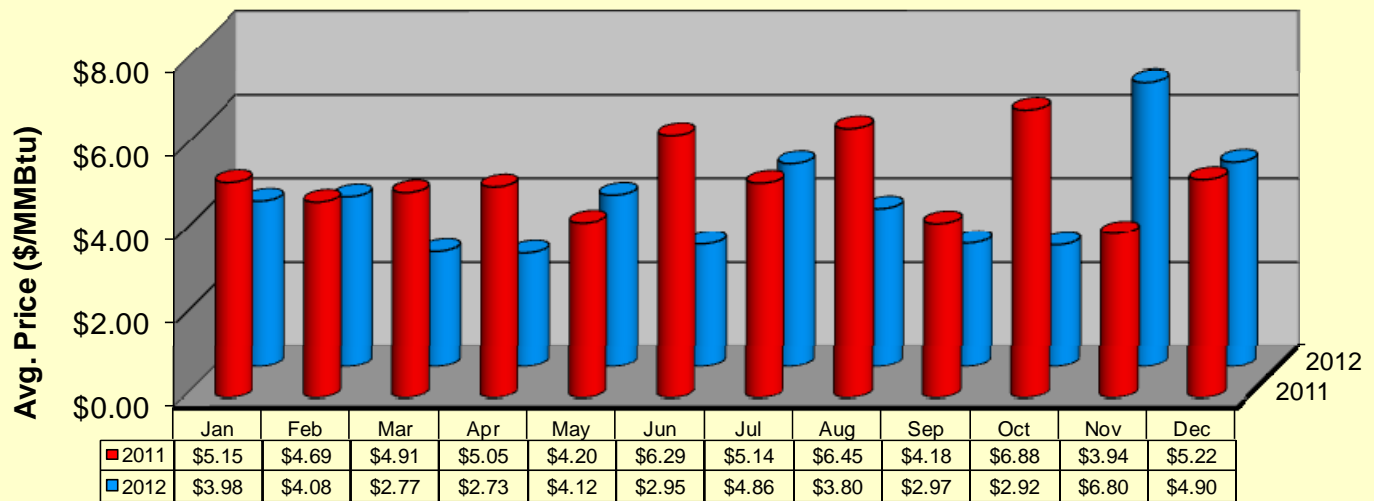
- St. Clair dominates U.S. exports to Canada, handling over 75% of those flows.
- As with prices of exports to Canada overall, average prices of exports to Canada through the St. Clair, Michigan exit point were lower than the corresponding months in 2011, until the end of the year, when they were slightly higher.

LNG Imports by Month



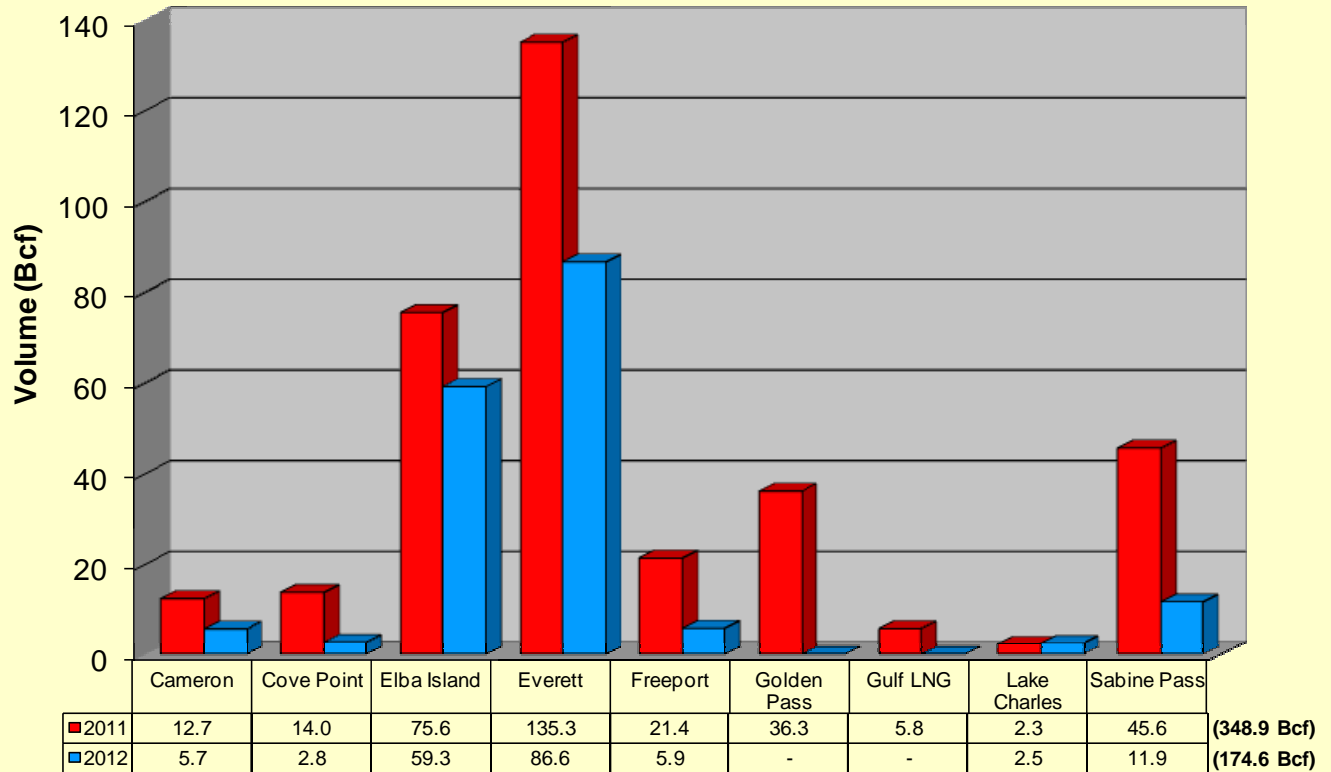
- LNG imports were lower in all twelve months of 2012 than in the corresponding months of 2011.

Prices of LNG Imports by Month



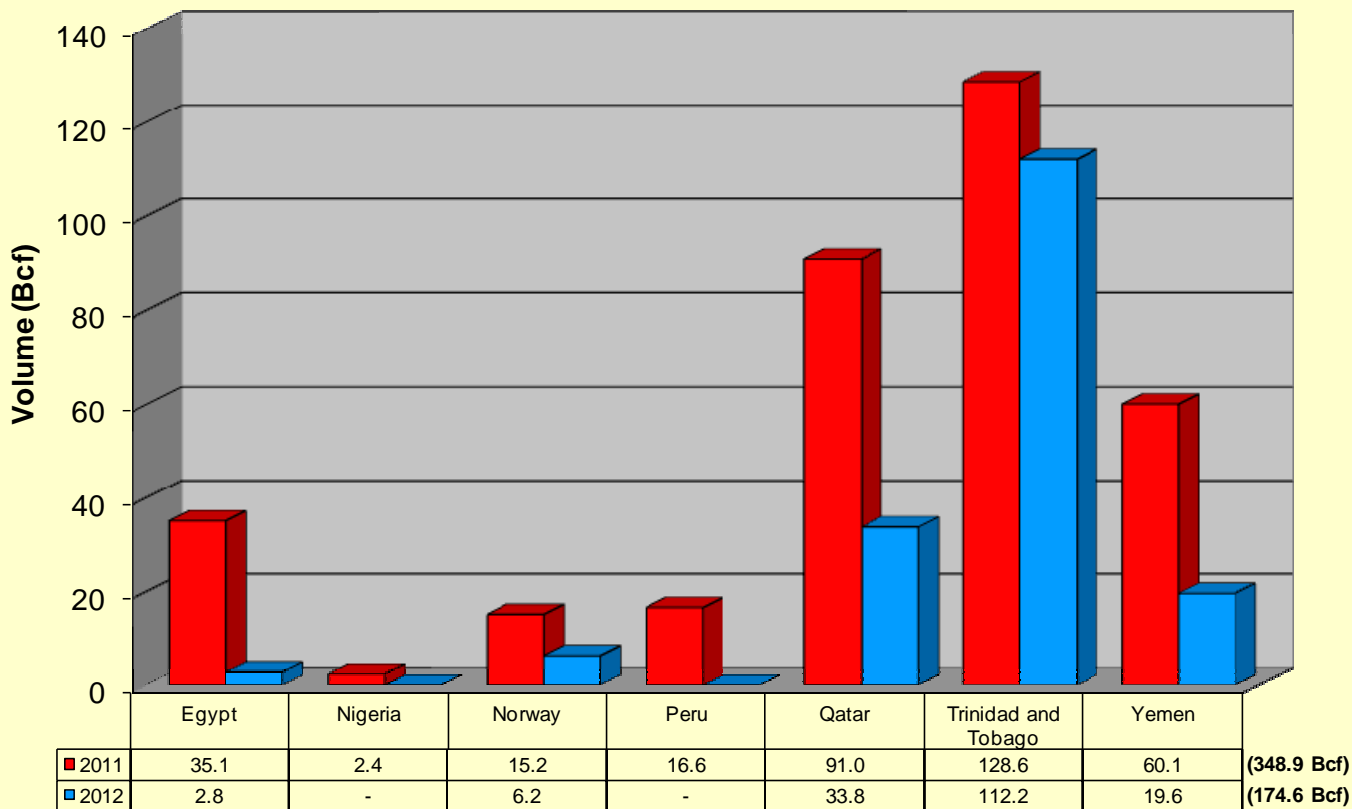
- Average monthly LNG import prices were lower in all months in 2012 compared to the corresponding months in 2011, with the exception of November. The differences were as small as \$0.08 per MMBtu and as high as \$3.96 per MMBtu.

LNG Imports by Receiving Terminal



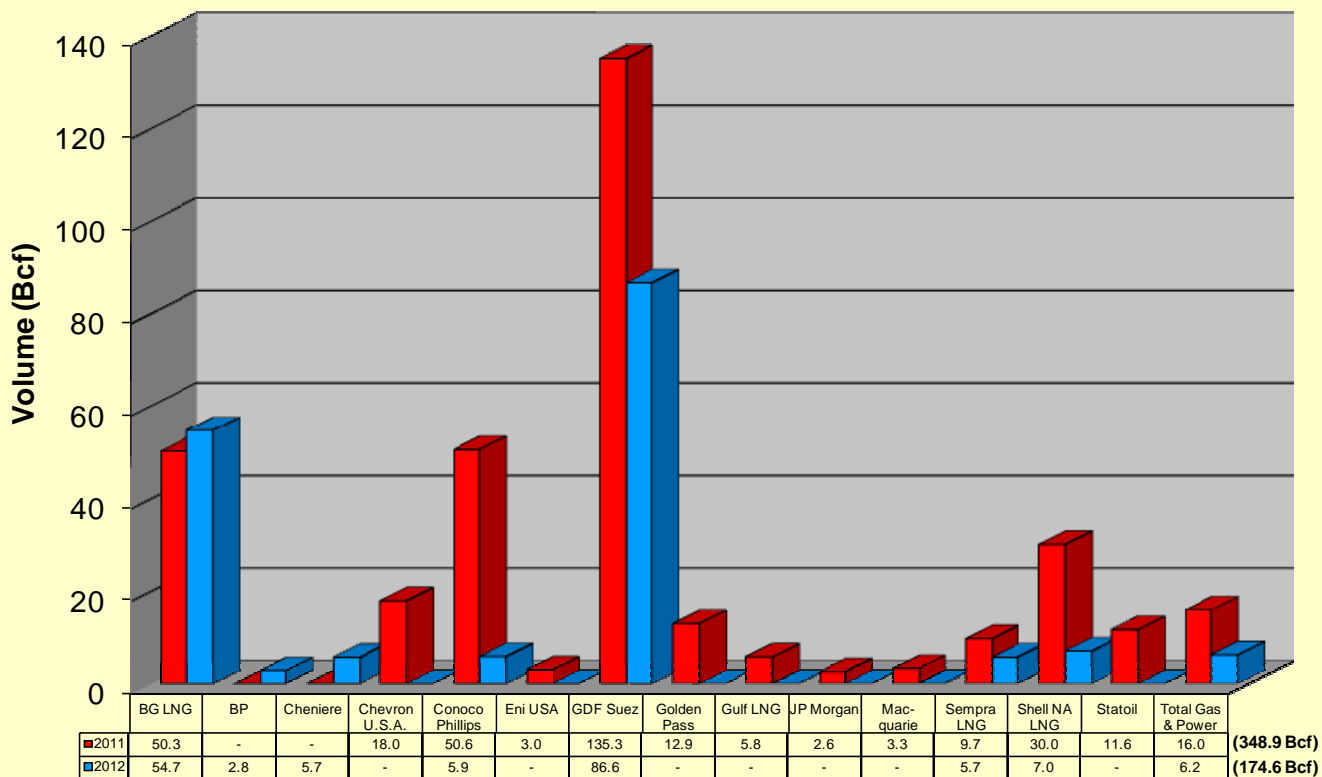
- All LNG terminals experienced lower LNG import volumes in 2012 than in 2011, with the exception of Lake Charles, which had a slightly higher volume in 2012.
- Everett experienced a large drop in volume between 2011 and 2012, falling 36% or 48.7 bcf.

LNG Imports by Country of Origin



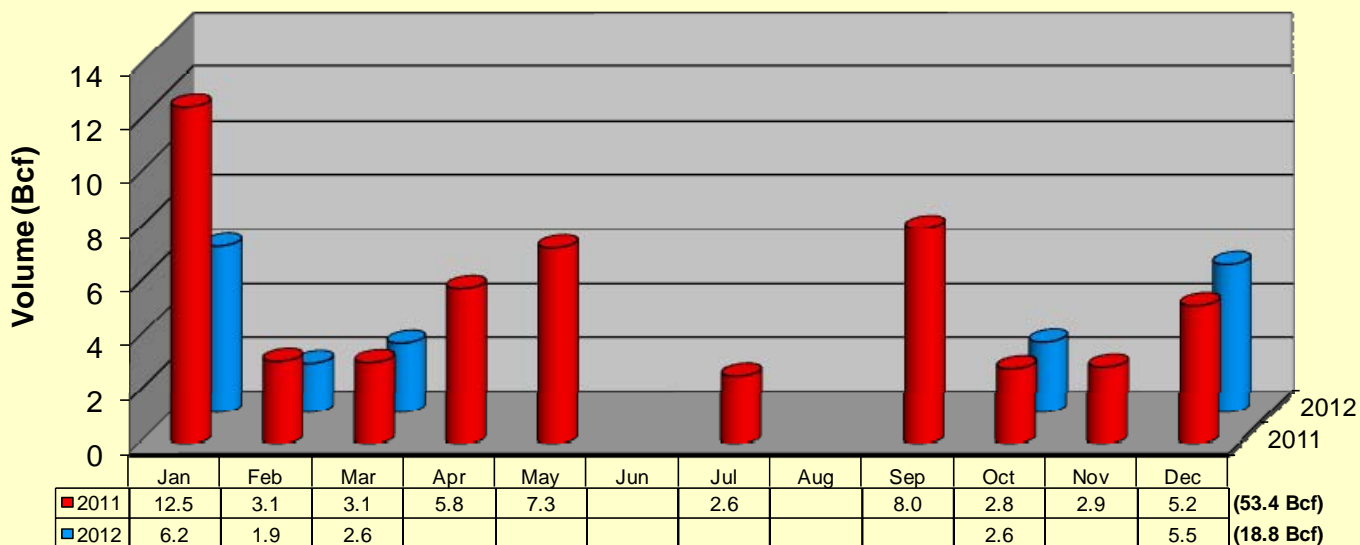
- LNG Imports decreased between 2011 and 2012 from all countries. Qatar had the largest decrease, with imports falling 57.1 bcf from 2011 to 2012.

LNG Imports by Company



- Only 8 companies imported LNG in 2012, compared to 13 companies in 2011.
- GDF Suez and BG LNG were again leaders in LNG imports. GDF Suez did, however, experience a significant decrease in imports from 2011 to 2012, with a decline of 36% or 48.7 bcf.

LNG Re-Exports* by Month



*LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S.

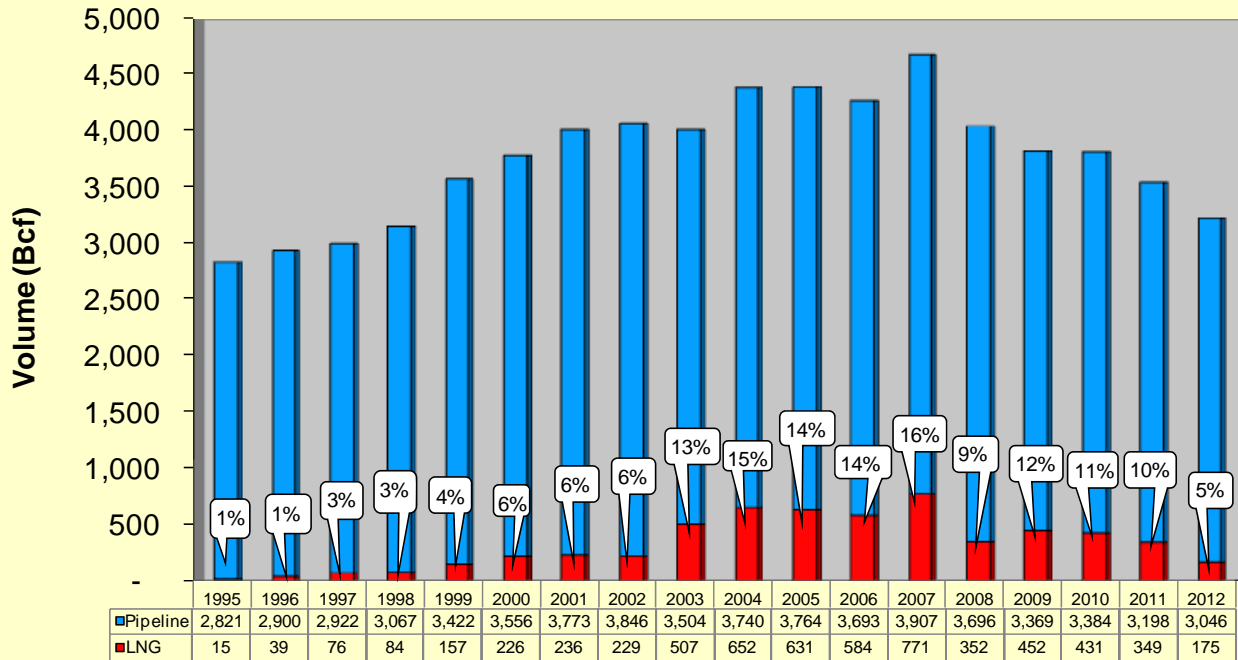
- LNG re-exports, which began at the end of 2009, decreased significantly in 2012 compared to 2011, a drop-off of 64.8% or 34.6 bcf.

Long-Term Trend Analysis

Imports, Pipeline vs LNG

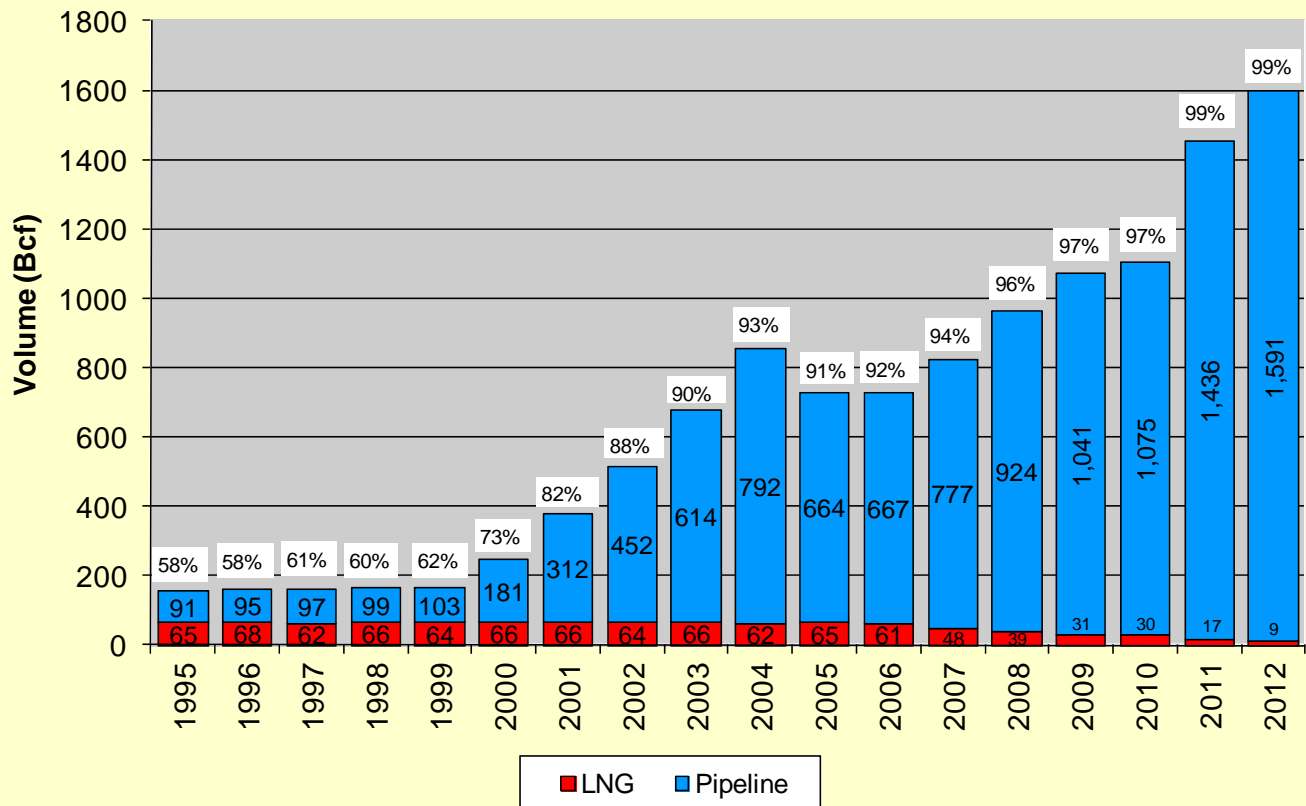
& LNG as Percentage of Imports

1995-2012



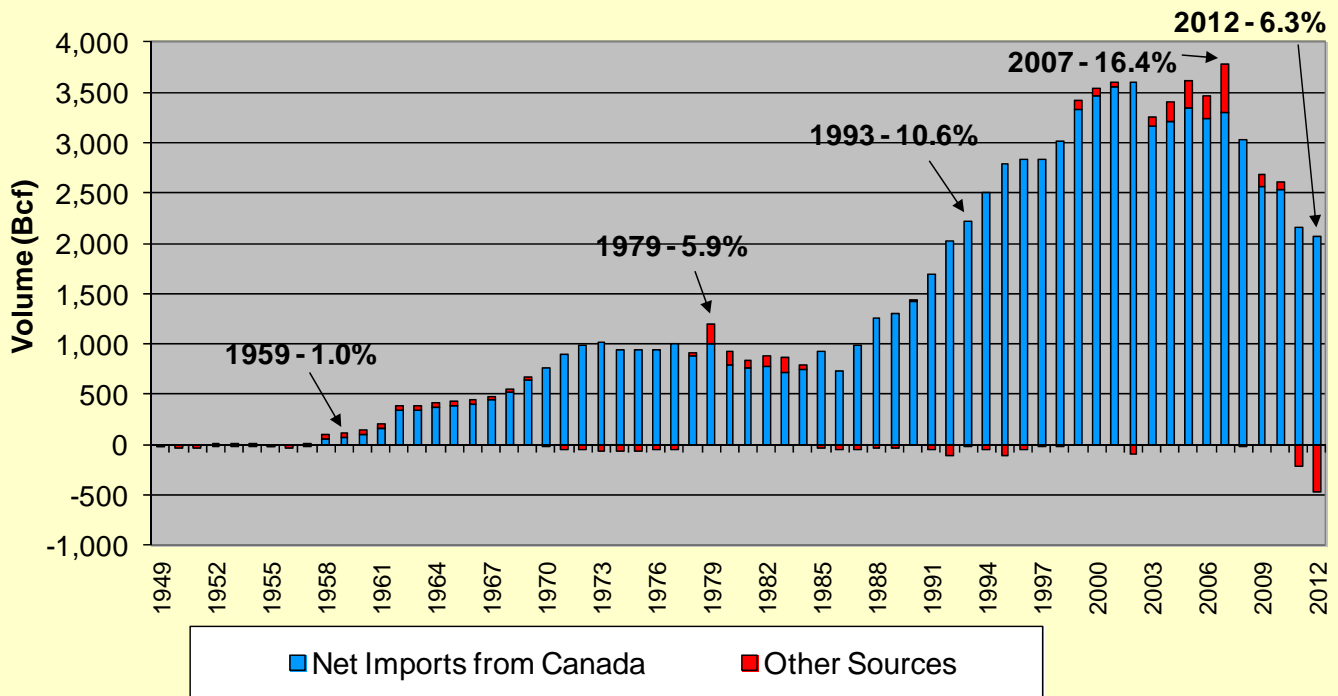
- In 2012, LNG represented just 5% of U.S. natural gas imports. This figure was half of its 2011 value. This continues a recent trend of lower LNG import percentage compared with the peak years of 2003 to 2007. With substantially increased domestic production from shale formations and much lower prices in North America than elsewhere, the downward trend may continue.

Exports, Pipeline vs Domestic LNG & Pipeline Exports as Percentage of Total



- Only a small percentage of exports of domestically produced natural gas is in the form of LNG. Most LNG has been exported from Alaska, and a small amount is sent to Mexico and Canada by truck.
- Pipeline volumes now constitute about 99% of all exports due to diminishing volumes of LNG sent out from Kenai, Alaska.

Net Imports from Canada and Other Sources & Imports as Percentage of US Gas Consumption, Selected Years

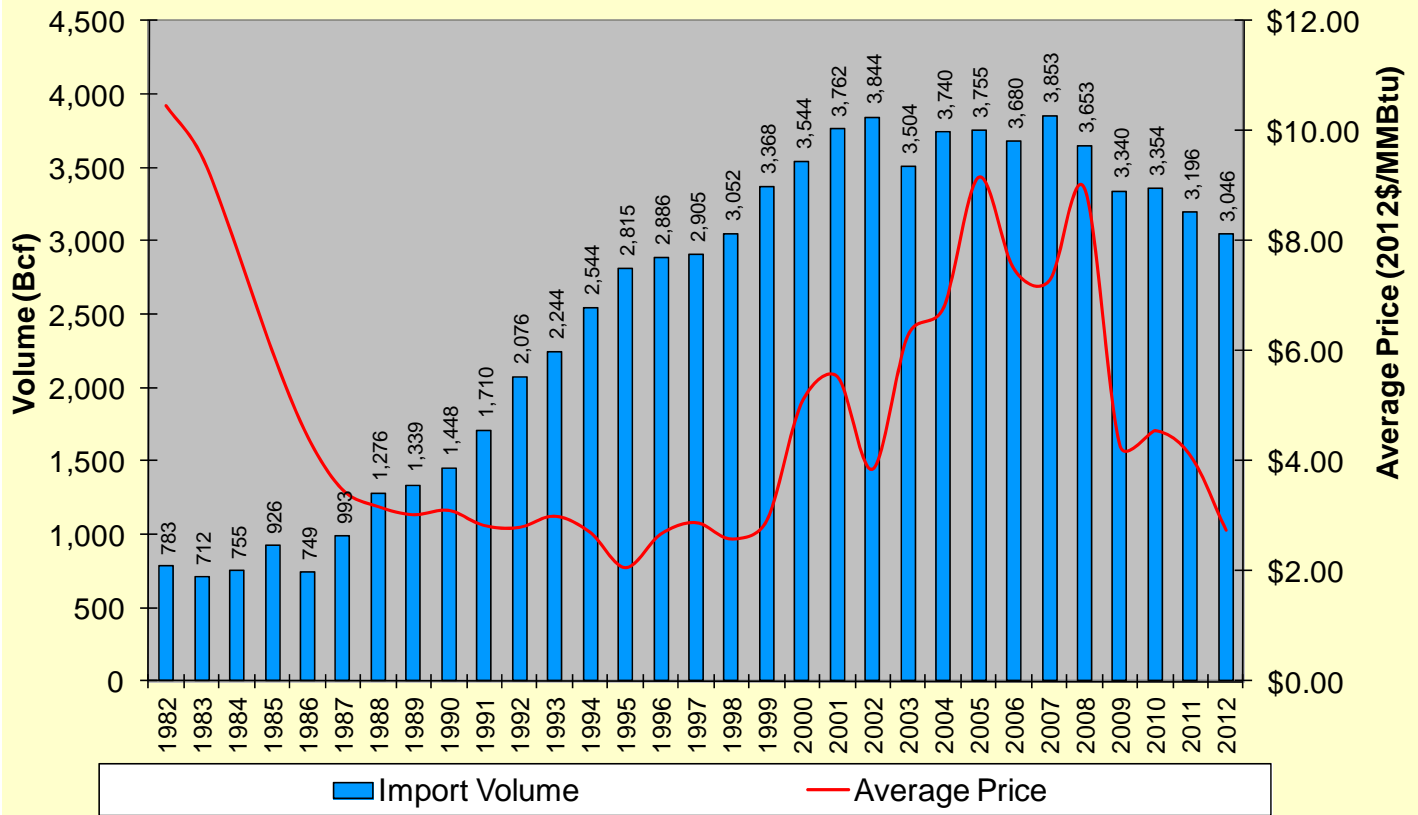


Sources:

Energy Information Administration, Annual Energy Review 2011, Table 6.3, "Natural Gas Imports, Exports, and Net Imports, 1949-2011"
 Energy Information Administration, "U.S. Natural Gas Total Consumption", <http://tonto.eia.gov/dnav/ng/hist/n9140us2a.htm>, accessed 4/12/13
 Office of Fossil Energy, Office of Natural Gas Regulatory Activities.

- This long-term view of imports and exports illustrates the continuing prominence of Canada in American natural gas trade. The U.S. has been a net importer of gas from Canada since the late 1950s. The gas trade with Canada dwarfs all other gas exchange combined.
- 2008 saw the reversal of a recent trend in the importance of gas imports, and this has continued in every year since. In 2007, imports peaked at 16.4% of annual U.S. gas consumption, based largely on increasing LNG imports. In 2012, net imports were a smaller fraction (6.3%) of U.S. gas consumption than at any time since 1987. An important reason for this was increasing net exports to Mexico, due to a significant jump in exports and an almost complete cessation of imports from that country.

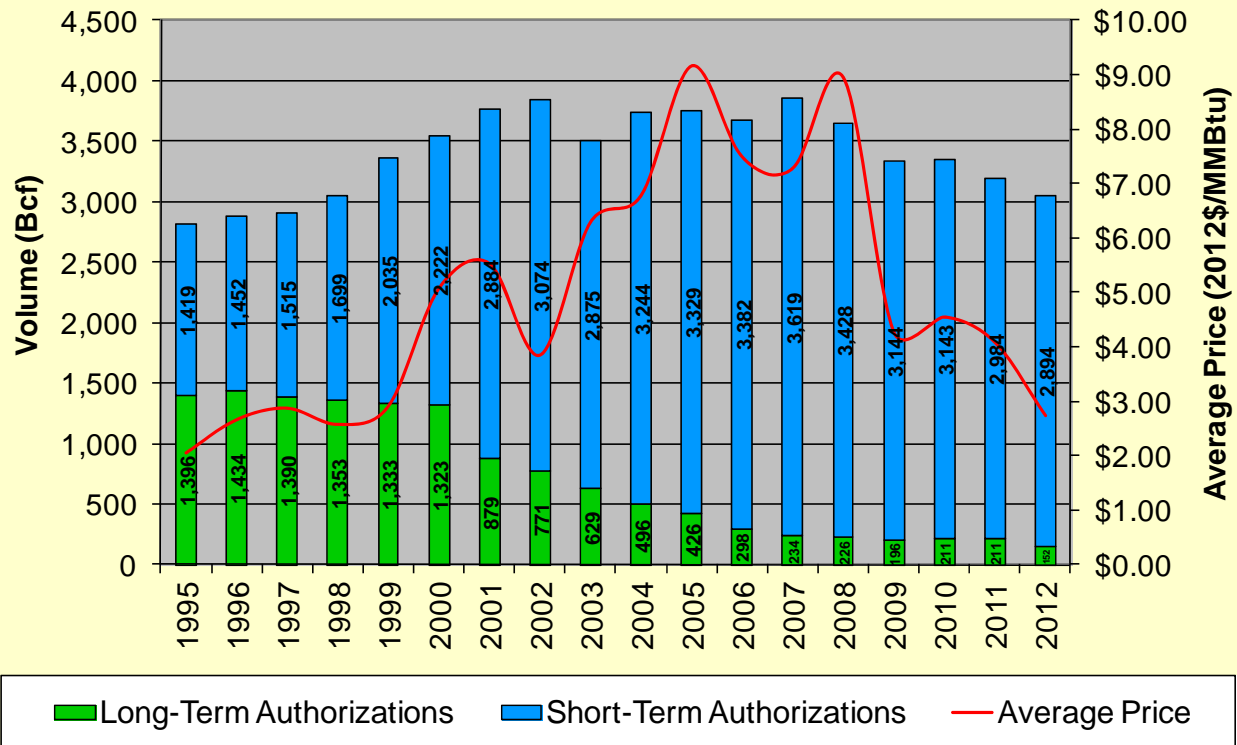
Imports from Canada



- Imports from Canada have grown substantially from the 1980s, reaching an approximate plateau at about the turn of the century, and declining since the peak in 2007. The 2012 import volume was the smallest since 1997. The decline in imports is consistent with the recent increase in U.S. gas production.
- Prices of Canadian imports, in inflation-adjusted dollars, dropped through the 1980s, held roughly constant in the 1990s, and began climbing in the latter part of that decade. There have been up or down swings from year to year, but import prices had remained at an elevated level until 2009, when prices dropped to a level not seen since 2002. 2012 saw a further decline in prices of imports from Canada.

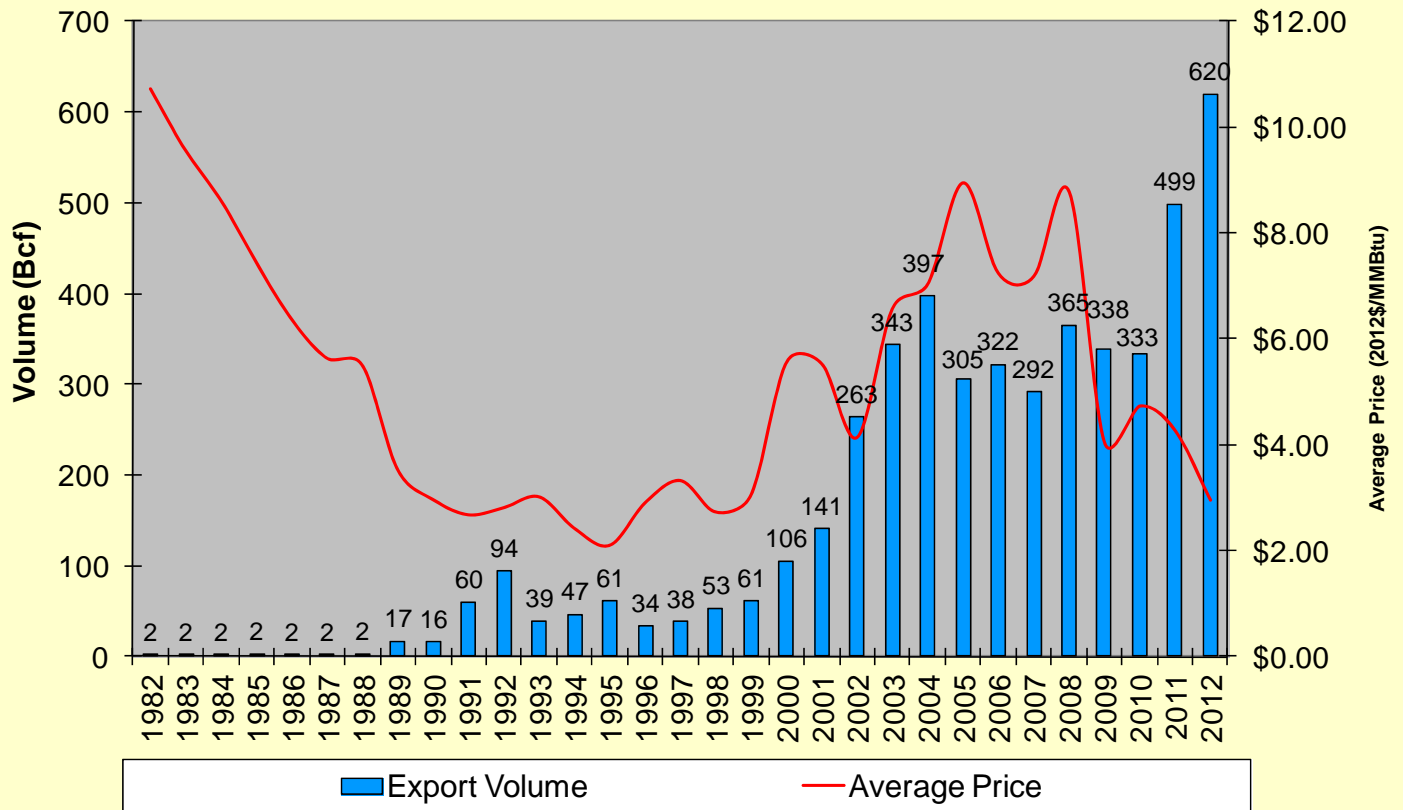
Imports from Canada

Long-Term vs Short-Term Authorizations



- Imports of Canadian natural gas have increasingly been made under short-term authorizations, with the use of long-term authorizations steadily dwindling.
- The average price of imports from Canada in inflation-adjusted dollars continued its decline in 2012.

Natural Gas Exports to Mexico



- From a low level in the early 1980s, U.S. exports to Mexico have grown substantially. While showing fairly large increases and decreases from year to year, the overall level of exports remained on the order of 300 Bcf per year, or higher, for much of the 2000's, and has continued to grow along with increased natural gas production in the United States.
- In 2012, annual exports to Mexico reached their highest level ever, at 620 Bcf. (At the same time, imports from Mexico almost disappeared).

LNG
Quarter and Year-to-Date
Tables

4th Quarter 2012																			
Volume (Bcf) & Weighted Average Price (\$/MMBtu)																			
Long-Term LNG Imports																			
	NORWAY			QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL BY Importer						
	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Qtr
BG LNG Services, LLC										5.6			5.6						5.6
										\$ 3.44			\$ 3.44						\$ 3.44
GDF Suez Gas NA LLC							4.7	2.6		2.6			2.9						5.4
							\$ 3.12	\$ 3.64		\$ 3.43			\$ 3.83						\$ 3.74
Total Gas & Power North America, Inc.																			2.9
																			\$ 3.15
																			2.9
TOTAL BY COUNTRY							\$ 3.12	\$ 3.64	\$ 3.44	\$ 3.37			\$ 3.83	\$ 4.27	\$ 4.05	\$ 3.12	\$ 3.74	\$ 3.55	\$ 3.51
Short-Term* LNG Imports																			
	NORWAY			QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL BY Importer						
	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Qtr
BG LNG Services, LLC																8.6			8.6
																\$ 2.92			\$ 2.92
Cheniere Marketing, LLC																			2.9
																\$ 12.41			\$ 12.41
ConocoPhillips Company																			3.0
																\$ 11.20			\$ 11.20
Sempra LNG Marketing, LLC																			2.9
																\$ 10.76			\$ 10.76
TOTAL BY COUNTRY																\$ 2.92	\$ 3.0	\$ 8.8	\$ 17.3
All LNG Imports																			
	NORWAY			QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL BY Importer						
	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Oct	Nov	Dec	Qtr
GRAND TOTAL (All Imports)																\$ 2.92	\$ 3.15	\$ 3.21	\$ 41.4
																\$ 2.92	\$ 3.12	\$ 3.44	\$ 6.80
																\$ 2.92	\$ 3.12	\$ 3.44	\$ 4.90
																\$ 2.92	\$ 3.12	\$ 3.44	\$ 5.06

*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country, Receiving Terminal, and Importer

TABLE 2b(i)

LNG Imports by Country of Origin
(Bcf)

2012	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Nigeria	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Norway	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	6.2
Peru	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Qatar	3.5	0.0	3.5	3.5	5.6	0.0	3.0	3.0	3.0	5.6	3.0	0.0	33.8
Trinidad	9.5	11.3	13.0	1.4	10.6	8.3	12.3	16.1	8.5	4.7	8.3	8.1	112.2
Yemen	2.8	2.8	2.7	2.6	0.0	0.0	0.0	0.0	0.0	0.0	2.9	5.8	19.6
TOTAL	15.8	20.1	19.3	7.6	16.2	8.3	15.4	19.1	11.5	10.4	14.2	16.9	174.6

TABLE 2b(ii)

LNG Imports by Receiving Terminal
(Bcf)

2012	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	5.7
Cove Point, MD	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Eiba Island, GA	3.5	2.8	6.4	3.5	8.5	2.8	5.9	5.9	5.9	5.6	3.0	5.6	59.3
Everett, MA	12.3	11.2	10.4	4.0	4.9	5.5	6.6	10.4	5.6	4.7	5.5	5.4	86.6
Freeport, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	3.0	5.9
Golden Pass, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf LNG, MS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lake Charles, LA	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
Neptune Deepwater Port	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Northeast Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sabine Pass, LA	0.0	3.3	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	2.9	2.9	11.9
TOTAL	15.8	20.1	19.3	7.6	16.2	8.3	15.4	19.1	11.5	10.4	14.2	16.9	174.6

TABLE 2b(iii)

LNG Imports by Company
(Bcf)

2012	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	0.0	2.8	5.4	3.5	8.5	2.8	5.9	5.9	5.9	5.6	3.0	5.6	54.7
BP Energy	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Cheniere Marketing	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	2.9	0.0	5.7
Chevron U.S.A.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ConocoPhillips	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	3.0	5.9
Eni USA Gas Marketing LLC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GDF Suez Gas NA	12.3	11.2	10.4	4.0	4.9	5.5	6.6	10.4	5.6	4.7	5.5	5.4	86.6
Golden Pass LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
JP Morgan LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Macquarie Energy	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sempra LNG Marketing	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	5.7
Shell NA LNG	3.5	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
Statoil	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Gas & Power	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	6.2
TOTAL	15.8	20.1	19.3	7.6	16.2	8.3	15.4	19.1	11.5	10.4	14.2	16.9	174.6

Shipments of Liquefied Natural Gas Received 2012

SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Price \$/MMBtu
January	11-Jan-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,851,042	\$ 4.68
January	16-Jan-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,448,364	\$ 4.68
January	24-Jan-2012	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Rekayyat	Elba Island, GA	3,013,647	\$ 3.27 α
January	24-Jan-2012	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Rekayyat	Elba Island, GA	507,451	\$ 3.08 α
February	1-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,449,003	\$ 4.59
February	16-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,452,468	\$ 4.59
February	29-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	867,330	\$ 4.60 [P]
February	21-Feb-2012	Sempra LNG	BP Energy Company	10-66-LNG	Trinidad	British Trader	Cameron, LA	2,824,680	\$ 9.28
March	5-Mar-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,441,910	\$ 4.61
March	20-Mar-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,455,923	\$ 4.61
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	Al Ghashamiya	Elba Island, GA	3,016,523	\$ 2.64 α
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	Al Ghashamiya	Elba Island, GA	248,030	\$ 2.47 α
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	Al Ghashamiya	Elba Island, GA	257,191	\$ 2.38 α
April	10-Apr-2012	BG LNG Services	Shell NA LNG LLC	12-4-LNG	Qatar	Al Khatthiya	Elba Island, GA	3,514,788	\$ 1.93
April	12-Apr-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,447,431	\$ 4.81
May	13-May-2012	BG LNG Services	Shell NA LNG LLC	12-4-LNG	Qatar	Umm Slal	Elba Island, GA	5,600,960	\$ 1.78
May	11-May-2012	BP Energy Company	BP Energy Company	10-65-LNG	Trinidad	British Emerald	Cove Point, MD	2,790,213	\$ 13.15
July	15-Jul-2012	BG LNG Services	Shell NA LNG	12-4-LNG	Qatar	Al Karaana	Elba Island, GA	3,012,485	\$ 2.51
July	5-Jul-2012	Cheniere Marketing	GDF Suez	10-154-NG	Trinidad	GDF Suez Neptune	Sabine Pass, LA	2,836,957	\$ 13.50
August	22-Aug-2012	BG LNG Services	Shell NA LNG	12-4-LNG	Qatar	Al Rekayyat	Elba Island, GA	3,016,673	\$ 2.75
August	13-Aug-2012	ConocoPhillips	GDF Suez LNG Supply SA	11-78-LNG	Trinidad	GDF Suez Neptune	Freeport, TX	2,872,230	\$ 8.57
September	19-Sep-2012	BG LNG Services	Shell NA LNG	12-4-LNG	Qatar	Onaiza	Elba Island, GA	3,017,476	\$ 2.37
October	16-Oct-2012	BG LNG Services	Shell NA LNG	12-4-LNG	Qatar	Bu Samra	Elba Island, GA	5,603,090	\$ 2.76
November	18-Nov-2012	BG LNG Services	Shell NA LNG	12-4-LNG	Qatar	Mesalmeer	Elba Island, GA	3,014,697	\$ 3.21
November	8-Nov-2012	Cheniere Marketing	Gas Natural Aprovisionamientos	10-154-NG	Trinidad	Madrid Spirit	Sabine Pass, LA	2,852,435	\$ 12.41
November	4-Nov-2012	Sempra LNG	BP Energy Company	12-66-LNG	Trinidad	Neva River	Cameron, LA	2,891,438	\$ 10.76
December	16-Dec-2012	ConocoPhillips	GDF Suez LNG Supply SA	11-78-LNG	Yemen	Gaselys	Freeport, TX	2,979,056	\$ 11.20
TOTAL Short-Term Imports of LNG								66,283,491	

α Represents spot purchases (This information not available prior to Oct. 2005)

α A single cargo, with different prices.

[P] Partial Cargo

LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu
January	4-Jan-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Gimi	Everett, MA	2,586,387	\$ 3.84
January	21-Jan-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,593,925	\$ 4.55
January	28-Jan-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,805,439	\$ 3.44
February	11-Feb-2012	BG LNG Services	Damietta	11-9-LNG	Egypt	Methane Karri Elin	Elba Island, GA	2,810,932	\$ 2.42
February	8-Feb-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,758,836	\$ 3.64
February	19-Feb-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,764,834	\$ 2.83
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	979,888	\$ 4.00 *
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	268,602	\$ 3.19 *
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	681,836	\$ 3.19 *
February	18-Feb-2012	Total Gas & Power	Total E&P Norge AS, Total Gas & Power Limited	10-36-LNG	Norway	Maersk Meridian	Sabine Pass, LA	3,285,776	\$ 2.16
March	7-Mar-2012	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Shirley Elisabeth	Lake Charles, LA	2,513,784	\$ 2.00
March	20-Mar-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Excalibur	Elba Island, GA	2,853,805	\$ 2.19
March	11-Mar-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,469,758	\$ 2.57
March	23-Mar-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,293,668	\$ 2.65
March	31-Mar-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,720,600	\$ 2.61
April	21-Apr-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,589,316	\$ 2.66
May	12-May-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Gaslog Singapore	Elba Island, GA	2,880,517	\$ 1.78
May	4-May-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,548,956	\$ 3.28
May	25-May-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,391,220	\$ 2.77
June	19-Jun-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Methane Karri Elin	Elba Island, GA	2,790,238	\$ 2.17
June	8-Jun-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,463	\$ 3.37
June	16-Jun-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,875,812	\$ 3.32
July	8-Jul-2012	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Golar Grand	Elba Island, GA	2,862,406	\$ 2.51
July	7-Jul-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,875	\$ 3.24
July	17-Jul-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,471,512	\$ 3.29
July	23-Jul-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,584,503	\$ 3.24
August	1-Aug-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Excalibur	Elba Island, GA	2,834,013	\$ 2.75
August	1-Aug-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,614,532	\$ 3.36
August	11-Aug-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,505,933	\$ 2.73
August	22-Aug-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,600,299	\$ 2.92
August	31-Aug-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,207,309	\$ 3.63 *
August	31-Aug-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,449,383	\$ 2.92 *
September	5-Sep-2012	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Golar Grand	Elba Island, GA	2,849,286	\$ 2.37
September	12-Sep-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,548,219	\$ 3.94
September	27-Sep-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	941,873	\$ 3.79 *
September	27-Sep-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,448,137	\$ 3.09 *
September	27-Sep-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	696,004	\$ 3.09 *
October	11-Oct-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,912	\$ 3.46
October	23-Oct-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,158,008	\$ 2.71
November	4-Nov-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,552,630	\$ 3.64
November	13-Nov-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Provalys	Everett, MA	2,898,693	\$ 3.83
December	7-Dec-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Methane Princess	Elba Island, GA	2,718,122	\$ 3.44
December	21-Dec-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Methane Karri Elin	Elba Island, GA	2,843,728	\$ 3.44
December	4-Dec-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,581,322	\$ 3.43
December	19-Dec-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Grace Cosmos	Everett, MA	2,837,279	\$ 4.27
December	22-Dec-2012	Total Gas & Power	Total E&P Norge AS, Total Gas & Power Limited	10-36-LNG	Norway	Arctic Lady	Sabine Pass, LA	2,926,658	\$ 3.15

TOTAL Long-Term Imports of LNG

108,365,228

* Represents one cargo. Gas was purchased under multiple agreements.

Total

174,648,719

IMPORTS OF LNG TO PUERTO RICO												
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu			
January	1-Jan-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Catalunya Spirit	Ponce, PR	1,719,606	\$15.00			
February	15-Feb-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,543,025	\$4.93			
March	25-Mar-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,599,488	\$4.51			
April	20-Apr-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,465,380	\$4.51			
May	6-May-2012	EcoElectrica, L.P.	SDG, S.A.	94-91-LNG	Trinidad	Sestao Knutsen	Ponce, PR	1,297,170	\$4.51	(S)		
May	16-May-2012	EcoElectrica, L.P.	Gas Natural Aproveisionamientos	94-91-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,296,890	\$4.51	(S)		
May	28-May-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Cape Ann	Ponce, PR	2,488,354	\$4.51			
May	6-May-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Trinidad	Sestao Knutsen	Ponce, PR	1,302,790	\$13.74	(S)		
May	16-May-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,301,975	\$13.74	(S)		
June	26-Jun-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,590,532	\$4.51			
June	12-Jun-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Nigeria	LNG Lagos	Ponce, PR	2,399,175	\$13.73			
July	21-Jul-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Trinidad	Bilbao Knutsen	Ponce, PR	2,887,059	\$13.76			
August	12-Aug-2012	EcoElectrica, L.P.	SDG, S.A.	94-91-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,852,608	\$14.65	(S)		
August	22-Aug-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,416,168	\$4.51			
August	12-Aug-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,001,086	\$13.76	(S)		
September	9-Sep-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,721,929	\$4.51			
September	27-Sep-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	884,552	\$4.51			
October	12-Oct-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,227,925	\$4.51			
October	26-Oct-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	1,083,799	\$4.51			
October	4-Oct-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Trinidad	Hispania Spirit	Ponce, PR	2,955,305	\$13.09			
November	3-Nov-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,935,696	\$4.51			
November	16-Nov-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Norway	Arctic Lady	Ponce, PR	2,945,139	\$13.09			
December	18-Dec-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,107,871	\$4.51			
December	3-Dec-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,846,391	\$13.09			
December	27-Dec-2012	Gas Natural Aproveisionamientos	SDG, S.A.	11-31-LNG	Trinidad	SCF Arctic	Ponce, PR	1,373,338	\$13.09			
TOTAL								48,243,251				

© Represents spot purchases

(S) = These cargos were split between EcoElectrica and Gas Natural Aproveisionamientos.

Shipments of Liquefied Natural Gas Delivered 2012

EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Date of Departure	Name of Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	Delivered Price \$/MMBtu
3-May-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	2,793,962	\$ 15.99 ☺
17-Jun-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	2,385,616	\$ 17.42 ☺
16-Aug-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	2,442,671	\$ 15.03 ☺
25-Oct-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	1,719,427	\$ 13.00 ☺
TOTAL Exports of LNG							9,341,676	

☺ Represents spot transaction

Shipments of Liquefied Natural Gas Re-Exported 2012

RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Note: These cargoes are exports of liquefied natural gas that had been previously imported from foreign sources.

<u>Date of Departure</u>	<u>Authorization Holder</u>	<u>Supplier(s)</u>	<u>Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Departure Terminal</u>	<u>Volume (Mcf)</u>	<u>FOB* Price \$/MMBtu</u>
8-Jan-2012	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Total Gas & Power North America	10-31-LNG	Japan	Seri Balqis	Sabine Pass, LA	3,174,440	\$ 12.40
26-Jan-2012	ConocoPhillips	ConocoPhillips	ConocoPhillips	Gas Natural Aprovisionamientos SDG, S.A.	11-109-LNG	India	Golar Grand	Freeport, TX	3,004,141	\$ 10.50
21-Feb-2012	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Total Gas & Power North America	10-31-LNG	Japan	Arctic Spirit	Sabine Pass, LA	1,862,661	\$ 11.20
18-Mar-2012	ConocoPhillips	ConocoPhillips	ConocoPhillips	Petrobras Global Trading BV	11-109-LNG	Brazil	LNG Capricorn	Freeport, TX	2,600,948	\$ 10.10
23-Oct-2012	ConocoPhillips	ConocoPhillips	ConocoPhillips	Petrobras Global Trading BV	11-109-LNG	Brazil	Wilgas	Freeport, TX	2,644,025	\$ 10.00
1-Dec-2012	Cheniere Marketing	Cheniere Marketing	Cheniere Marketing	Petrobras Global Trading BV	12-36-LNG	Portugal	LNG Capricorn	Sabine Pass, LA	2,617,818	\$ 10.72
18-Dec-2012	ConocoPhillips	ConocoPhillips	ConocoPhillips	Morgan Stanley	11-109-LNG	Brazil	Excel	Freeport, TX	2,897,064	\$ 11.55

TOTAL Re-Exports of LNG

18,801,097

*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

⊕ Represents spot transaction

**Detailed Tables
On
Imports & Exports**

NATURAL GAS IMPORTS
Volumes and Average Prices
By Point of Entry and Type of Authorization
(10/01/2012 - 12/31/2012)

LONG-TERM AUTHORIZATIONS

Point of Entry	October		November		December		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Babb, Montana	0	\$4.85	0	\$5.41	1	\$5.05	1	\$5.11
Calais, Maine	3,367	\$3.14	4,568	\$3.32	8,638	\$4.43	16,573	\$3.86
Eastport, Idaho	308	\$2.55	1,037	\$3.33	1,076	\$3.50	2,421	\$3.31
Elba Island, Georgia	0	\$0.00	0	\$0.00	5,562	\$3.44	5,562	\$3.44
Everett, Massachusetts	4,748	\$3.12	5,451	\$3.74	5,419	\$3.87	15,618	\$3.60
Pittsburg, New Hampshire	1,443	\$3.62	1,579	\$6.71	1,048	\$5.89	4,070	\$5.40
Portal, North Dakota	1	\$5.10	2	\$5.21	0	\$0.00	3	\$5.17
Sabine Pass, Louisiana	0	\$0.00	0	\$0.00	2,927	\$3.15	2,927	\$3.15
Sherwood, North Dakota	947	\$3.22	1,014	\$3.67	1,142	\$3.85	3,103	\$3.60
Sumas, Washington	1,655	\$2.58	2,231	\$3.55	2,320	\$3.69	6,206	\$3.34
Sweetgrass, Montana	55	\$3.14	50	\$3.38	52	\$3.20	156	\$3.24
Waddington, New York	3,178	\$3.94	2,247	\$5.19	2,757	\$5.05	8,182	\$4.66
TOTAL	15,701	\$3.27	18,179	\$4.02	30,942	\$4.03	64,822	\$3.84

(1) Very small volumes may be displayed as zero due to rounding.

NATURAL GAS IMPORTS
Volumes and Average Prices
By Point of Entry and Type of Authorization
(10/01/2012 - 12/31/2012)

SHORT-TERM AUTHORIZATIONS

Point of Entry	October		November		December		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Babb, Montana	1,680	\$3.24	867	\$3.44	642	\$3.27	3,189	\$3.30
Calais, Maine	876	\$3.14	422	\$5.53	133	\$5.90	1,431	\$4.10
Cameron, Louisiana	0	\$0.00	2,891	\$10.76	0	\$0.00	2,891	\$10.76
Champlain, New York	469	\$4.24	640	\$5.96	892	\$5.39	2,002	\$5.30
Eastport, Idaho	48,596	\$2.86	45,199	\$3.57	47,593	\$3.49	141,388	\$3.30
Elba Island, Georgia	5,603	\$2.76	3,015	\$3.21	0	\$0.00	8,618	\$2.92
Freeport, Texas	0	\$0.00	0	\$0.00	2,979	\$11.20	2,979	\$11.20
Galvan Ranch, Texas	20	\$2.09	28	\$2.80	22	\$2.76	70	\$2.59
Grand Island, New York	773	\$3.58	297	\$3.98	945	\$3.75	2,015	\$3.72
Highgate Springs, Vermont	509	\$4.28	914	\$5.48	1,130	\$5.30	2,553	\$5.16
Marysville, Michigan	1,472	\$3.54	121	\$3.86	61	\$4.14	1,653	\$3.58
Massena, New York	224	\$5.91	418	\$6.52	562	\$6.19	1,204	\$6.25
Niagara Falls, New York	12	\$3.59	35	\$4.10	105	\$3.78	152	\$3.84
Noyes, Minnesota	41,662	\$3.42	14,057	\$3.87	18,459	\$3.66	74,177	\$3.56
Pittsburg, New Hampshire	2,187	\$3.79	2,873	\$4.90	4,107	\$6.70	9,167	\$5.44
Port of Del Bonita, Montana	21	\$3.48	23	\$3.67	22	\$3.54	67	\$3.56
Port of Morgan, Montana	61,897	\$2.77	61,202	\$3.28	58,739	\$3.36	181,838	\$3.13
Sabine Pass, Louisiana	0	\$0.00	2,852	\$12.41	0	\$0.00	2,852	\$12.41
Sherwood, North Dakota	37,979	\$3.23	40,202	\$3.49	45,189	\$3.43	123,370	\$3.39
St. Clair, Michigan	69	\$3.18	221	\$3.94	177	\$3.89	467	\$3.81
Sumas, Washington	24,241	\$3.11	19,664	\$3.74	19,536	\$3.63	63,440	\$3.47
Sweetgrass, Montana	3	\$3.08	3	\$3.32	3	\$3.16	8	\$3.19
Waddington, New York	13,891	\$3.65	24,329	\$5.13	24,334	\$4.92	62,554	\$4.72
Warroad, Minnesota	366	\$3.23	420	\$3.87	501	\$3.99	1,288	\$3.73
Whitlash, Montana	526	\$2.66	493	\$3.23	512	\$3.28	1,531	\$3.05
TOTAL	243,075	\$3.09	221,187	\$3.93	226,644	\$3.81	690,906	\$3.59

(1) Very small volumes may be displayed as zero due to rounding.

U.S. Market Areas for Imported Natural Gas									
4th Quarter 2012									
	October		November		December		Quarter Total		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Northeast	38.6	\$3.56	47.0	\$4.77	53.2	\$4.84	138.8	\$4.46	
South	5.6	\$2.76	8.8	\$8.68	11.5	\$5.38	25.9	\$5.93	
Midwest	100.5	\$3.18	79.7	\$3.51	90.3	\$3.49	270.5	\$3.38	
West	113.4	\$2.88	103.3	\$3.47	102.1	\$3.45	318.7	\$3.26	
Multiple	0.6	\$3.18	0.7	\$3.73	0.6	\$3.55	1.8	\$3.49	
Total CONUS*	258.8	\$3.10	239.4	\$3.93	257.6	\$3.84	755.7	\$3.61	
Puerto Rico	5.3	\$9.32	4.9	\$9.69	6.3	\$10.23	16.5	\$9.78	

*Continental United States (i.e., the lower 48)

NATURAL GAS PIPELINE EXPORTS⁺
Volumes and Average Prices
By Point of Exit
(10/01/2012 - 12/31/2012)

Point of Exit	October		November		December		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Alamo, Texas	7,164	\$3.26	5,513	\$3.53	6,608	\$3.68	19,285	\$3.48
Calais, Maine	634	\$3.19	1,193	\$5.93	1,964	\$6.21	3,791	\$5.62
Calexico, California	618	\$3.49	635	\$3.89	626	\$4.07	1,878	\$3.82
Clint, Texas	8,388	\$3.53	7,076	\$3.83	6,935	\$3.80	22,399	\$3.71
Del Rio, Texas	33	\$4.42	29	\$4.39	24	\$4.56	87	\$4.45
Detroit, Michigan	4,113	\$3.35	4,636	\$4.05	4,728	\$3.82	13,477	\$3.76
Douglas, Arizona	4,443	\$3.48	3,452	\$3.75	4,478	\$3.77	12,372	\$3.66
Eagle Pass, Texas	247	\$3.64	246	\$4.04	212	\$4.38	704	\$4.00
El Paso, Texas	409	\$3.59	493	\$3.73	510	\$3.58	1,412	\$3.64
Grand Island, New York	111	\$3.31	17	\$4.22	109	\$3.69	237	\$3.55
Havre, Montana	314	\$2.57	295	\$3.36	286	\$3.28	895	\$3.06
Hidalgo, Texas	1,937	\$3.52	10	\$3.68	168	\$3.64	2,115	\$3.53
Marysville, Michigan	1,273	\$3.36	4,365	\$3.86	5,506	\$3.95	11,144	\$3.85
McAllen, Texas	7,864	\$3.30	5,984	\$3.61	6,499	\$3.62	20,347	\$3.49
Niagara Falls, New York	0	\$0.00	8,823	\$4.21	13,281	\$4.01	22,104	\$4.09
Nogales, Arizona	24	\$3.50	26	\$3.96	30	\$4.22	81	\$3.92
Noyes, Minnesota	342	\$3.53	3,941	\$3.95	3,242	\$3.70	7,525	\$3.83
Ogilby, California	9,554	\$3.26	7,815	\$3.55	7,967	\$3.62	25,335	\$3.46
Otay Mesa, California	8	\$8.30	7	\$8.86	3	\$9.23	18	\$8.69
Pittsburg, New Hampshire	5	\$3.41	0	\$0.00	0	\$0.00	5	\$3.41
Rio Bravo, Texas	7,306	\$3.44	6,482	\$3.65	6,770	\$3.52	20,558	\$3.53
Roma, Texas	12,529	\$3.23	11,604	\$3.49	11,500	\$3.62	35,633	\$3.44
Sault Ste. Marie, Michigan	1,996	\$3.50	2,591	\$4.03	2,590	\$3.85	7,177	\$3.82
St. Clair, Michigan	61,205	\$3.48	62,762	\$3.98	65,084	\$3.83	189,050	\$3.77
Sumas, Washington	413	\$3.44	502	\$4.11	996	\$3.50	1,911	\$3.65
Sweetgrass, Montana	0	\$0.00	0	\$0.00	2	\$13.29	2	\$13.29
Waddington, New York	4,747	\$3.75	3,808	\$5.12	2,909	\$4.56	11,463	\$4.41
TOTAL	135,676	\$3.42	142,306	\$3.92	153,023	\$3.83	431,005	\$3.73

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico and Canada.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2012 - 12/31/2012

Long-Term Importer (Supplier)	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	2012 Oct.	2012 Nov.	2012 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	0	0	0	0	0	0	2,862	0	2,849	0	0	0	0	5,712
Total Price (Point of Entry)	0.00	0.00	0.00	0.00	0.00	0.00	2.51	0.00	2.37	0.00	0.00	0.00	0	
BG LNG SERVICES, LLC (BG LNG Trading, LLC)														
08-64-LNG														
Volume (in MMcf)	0	0	2,514	0	0	0	0	0	0	0	0	0	0	2,514
Total Price (Lake Charles, Louisiana)	0.00	0.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	
BG LNG SERVICES, LLC (Egyptian General Petroleum Corporation, BG International Limited, and PICL (Egypt) Corporation Ltd.)														
11-9-LNG														
Volume (in MMcf)	0	2,811	0	0	0	0	0	0	0	0	0	0	0	2,811
Total Price (Elba Island, Georgia)	0.00	2.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	
BG LNG SERVICES, LLC (Point Fortin LNG Exports Ltd.)														
05-114-LNG														
Volume (in MMcf)	0	0	2,854	0	2,881	2,790	0	2,834	0	0	0	5,562	5,562	16,920
Total Price (Elba Island, Georgia)	0.00	0.00	2.19	0.00	1.78	2.17	0.00	2.75	0.00	0.00	0.00	3.44		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2012 - 12/31/2012

Long-Term Importer (Supplier)	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	2012 Oct.	2012 Nov.	2012 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	489	458	478	456	473	454	473	473	457	475	0	0	475	4,686
Total Price (Point of Entry)	2.65	2.22	2.09	1.76	1.58	2.10	2.30	2.61	2.18	2.48	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1)														
(Cenovus Energy Inc.)														
94-7-NG														
Volume (in MMcf)	489	458	478	456	473	454	473	473	457	475	0	0	475	4,686
Total Price (Waddington, New York)	2.65	2.22	2.09	1.76	1.58	2.10	2.30	2.61	2.18	2.48	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.														
(ConocoPhillips)														
94-7-NG														
Volume (in MMcf)	326	305	318	304	315	303	316	316	305	316	0	0	316	3,125
Total Price (Waddington, New York)	2.70	2.27	2.14	1.81	1.63	2.15	2.35	2.66	2.23	2.53	0.00	0.00		
CASCADE NATURAL GAS CORPORATION														
(TD Energy Trading Inc.)														
11-85-NG														
Volume (in MMcf)	30	28	20	31	30	29	30	30	29	30	29	30	88	344
Total Price (Sumas, Washington)	2.82	2.29	1.94	1.65	1.50	1.81	1.81	2.23	2.03	2.34	3.11	3.28		
GDF SUEZ GAS NA LLC														
(Atlantic LNG of Trinidad & Tobago)														
95-100-LNG														
Volume (in MMcf)	5,182	4,689	4,763	0	4,940	5,465	6,646	10,377	5,634	4,748	2,553	2,581	9,882	57,580
Total Price (Everett, Massachusetts)	4.20	3.62	2.61	0.00	3.03	3.34	3.25	3.07	3.59	3.12	3.64	3.43		

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2012 - 12/31/2012

Long-Term Importer (Supplier)	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	2012 Oct.	2012 Nov.	2012 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
GDF SUEZ GAS NA LLC (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	2,805	2,765	2,721	2,589	0	0	0	0	0	0	2,899	2,837	5,736	16,616
<u>Total Price (Everett, Massachusetts)</u>	3.44	2.83	2.61	2.66	0.00	0.00	0.00	0.00	0.00	0.00	3.83	4.27		
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.) 93-9-NG														
Volume (in MMcf)	1	2	1	1	0	0	0	0	0	1	2	0	3	8
<u>Total Price (Portal, North Dakota)</u>	6.11	6.15	5.83	4.91	4.94	4.99	5.00	5.13	5.14	5.10	5.21	0.00		
PROGAS U.S.A., INC. (ProGas Limited) 99-26-NG														
Volume (in MMcf)	1,156	1,069	1,147	1,014	1,122	1,023	1,091	1,023	995	947	1,014	1,142	3,103	12,741
<u>Total Price (Sherwood, North Dakota)</u>	3.59	3.88	2.51	2.15	2.15	2.57	2.82	3.15	2.78	3.22	3.67	3.85		
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 11-118-NG														
Volume (in MMcf)	250	226	304	295	307	228	251	207	295	303	294	303	900	3,263
<u>Total Price (Sumas, Washington)</u>	2.94	2.40	2.06	1.77	1.62	1.92	1.92	2.35	2.15	2.46	3.23	3.40		

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2012 - 12/31/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	2012 Oct.	2012 Nov.	2012 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 12-109-NG	0	0	0	0	0	0	0	0	0	0	595	615	1,210	1,210
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	3.50		
Total Price (Eastport, Idaho)	241	221	304	0	0	0	0	0	0	0	0	0	0	766
PUGET SOUND ENERGY, INC. (1) (ConocoPhillips Canada Marketing & Trading ULC) 09-88-NG	2.94	2.41	2.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Volume (in MMcf)	140	144	155	150	155	129	150	153	150	155	150	155	460	1,786
Total Price (Sumas, Washington)	3.51	2.82	2.51	2.00	1.86	2.39	2.48	2.78	2.48	2.95	3.98	4.07		
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG	0	0	0	0	0	0	0	37	0	0	0	0	0	37
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.38	0.00	0.00	0.00	0.00	0	
Total Price (Eastport, Idaho)														

(1) Authorization expired 3/31/2012.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2012 - 12/31/2012

Long-Term Importer (Supplier)	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	2012 Oct.	2012 Nov.	2012 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (J. Aron & Company) 12-108-NG	0	0	0	0	0	0	0	0	0	0	270	309	579	579
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	4.01	4.10		
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUGET SOUND ENERGY, INC. (1) (Shell Energy North America (Canada) Inc.) 09-87-NG	293	229	304	0	0	0	0	0	0	0	0	0	0	827
Volume (in MMcf)	2.94	2.41	2.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	827
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (2) (Shell Energy North America (Canada) Inc.) 09-89-NG	310	290	310	0	0	0	0	0	0	0	0	0	0	910
Volume (in MMcf)	3.52	2.83	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	910
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-105-NG	0	0	0	0	0	0	0	0	0	0	144	154	298	298
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	3.50		
<u>Total Price (Eastport, Idaho)</u>														

(1) Authorization expired 3/31/2012.

(2) Authorization expired 3/31/2012.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2012 - 12/31/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	2012 Oct.	2012 Nov.	2012 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	259	313	496	789	1,209	1,043	1,224	1,375	1,987	1,443	1,579	1,048	4,070	12,764
<u>Total Price (Pittsburg, New Hampshire)</u>	5.40	3.57	2.84	2.26	2.59	3.25	3.67	3.24	3.10	3.62	6.71	5.89		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	630	804	1,389	976	405	522	822	770	381	688	603	1,059	2,350	9,049
<u>Total Price (Waddington, New York)</u>	4.21	3.44	2.91	2.47	2.71	2.84	3.39	3.26	3.26	3.79	5.35	4.64		
SELKIRK COGEN PARTNERS, L.P. (Canadian Forest Oil Ltd.)														
05-49-NG														
Volume (in MMcf)	608	569	608	588	608	588	608	608	588	608	588	608	1,805	7,179
<u>Total Price (Waddington, New York)</u>	3.81	3.58	3.22	3.18	3.18	3.24	3.55	3.89	3.54	4.04	4.28	4.50		
SELKIRK COGEN PARTNERS, L.P. (Cenovus Energy Inc.)														
05-50-NG														
Volume (in MMcf)	492	461	492	476	492	476	492	492	476	492	476	492	1,461	5,812
<u>Total Price (Waddington, New York)</u>	5.43	5.08	4.51	4.18	3.99	4.41	4.41	4.98	4.81	5.16	5.80	5.96		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2012 - 12/31/2012

Long-Term Importer (Supplier)	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	2012 Oct.	2012 Nov.	2012 Dec.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	367	232	270	579	598	579	598	598	579	598	579	598	1,775	6,175
Total Price (Point of Entry)	4.80	4.62	4.29	4.00	3.82	4.21	4.21	4.73	4.58	4.90	5.46	5.60		
SELKIRK COGEN PARTNERS, L.P.														
(Imperial Oil Resources Limited)														
05-48-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
SIERRA PRODUCTION COMPANY														
(Various Suppliers)														
01-38-NG														
Volume (in MMcf)	54	56	58	57	60	57	65	58	53	55	50	52	156	676
Total Price (Sweetgrass, Montana)	2.47	2.15	1.82	1.68	2.04	1.91	2.33	2.23	2.38	3.14	3.38	3.20		
THE U.S. GENERAL SERVICES ADMIN. (1)														
(Chief Mountain Natural Gas Coop.)														
94-51-NG														
Volume (in MMcf)	1	0	0	0	0	0	0	0	0	0	0	1	1	3
Total Price (Babb, Montana)	4.37	3.80	3.87	3.48	3.27	4.77	8.28	10.28	5.33	4.85	5.41	5.05		
TOTAL GAS & POWER NORTH AMERICA, INC.														
(Total E&P Norge AS; Total Gas & Power Limited)														
10-36-LNG														
Volume (in MMcf)	0	3,286	0	0	0	0	0	0	0	0	0	2,927	2,927	6,212
Total Price (Sabine Pass, Louisiana)	0.00	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.15		
Total MMcf													64,822	260,781

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT

Long-Term Exports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Exported During 01/01/2012 - 12/31/2012

Long-Term Exporter (Supplier)	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	YTD			
FE Docket No.	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	
Volume (in MMcf)	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	
Total Price (Point of Exit)	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	Dec.	
ENERGIA AZTECA X, S. DE R.L. DE C.V. (Shell Energy North America (US), L.P.)																								
01-15-NG																								
Volume (in MMcf)	1,513	1,498	1,354	2,200	2,532	2,443	2,706	2,734	2,440	2,685	1,630	1,564												
Total Price (Ogilby, California)	3.09	2.92	2.49	2.27	2.74	2.81	3.26	3.26	3.23	3.75	3.90	3.77											25,299	
ENERGIA CHIHUAHUA, S.A. DE C.V. (BNP Paribas Energy Trading GP)																								
08-136-NG																								
Volume (in MMcf)	1,154	1,178	1,355	1,246	1,211	1,367	1,401	1,453	1,369	1,438	284	1,139												
Total Price (Clint, Texas)	2.66	2.50	2.08	1.89	2.35	2.40	2.83	2.81	2.77	3.28	3.34	3.28												14,595
J.P. MORGAN COMMODITIES CANADA CORPORATION (Statoil Natural Gas LLC)																								
12-151-NG																								
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Price (Niagara Falls, New York)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.25	3.95											17,114	
Total MMcf																								<u>57,007</u>
																								<u>25,854</u>

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2012	2012	2012	2012
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
ARC Resources Ltd.	905	983	878	943	996
Alcoa Inc.	463	613	259	256	346
Alliance Canada Marketing L.P.	8,653	8,885	8,328	8,077	8,246
AltaGas Ltd.	15	19	12	10	18
Apache Corporation	2,116	2,177	2,064	2,076	2,076
Atlantic Power Energy Services (US) LLC	0	0	9	588	388
Avista Corporation	16,706	18,919	19,750	17,507	18,641
BG Energy Merchants, LLC	8,887	10,360	13,374	15,616	14,225
BG LNG Services, LLC	0	0	9116	9047	8,618
BNP Paribas Energy Trading GP	37	85	0	0	0
BP Canada Energy Marketing Corp.	60,559	69,511	68,194	68,620	60,110
BP Energy Company	0	0	2790	0	0
BP West Coast Products, LLC	3,964	2,714	2,477	3,406	4,227
Barclays Bank PLC	3304	5258	2,275	2,316	2,535
Barclays Capital Energy Inc.	302	0	0	0	0
Bluewater Gas Storage, LLC	665	36	77	0	201
Boise White Paper, L.L.C.	909	972	744	846	844
CP Energy Marketing (US) Inc.	253	603	13	0	0
Cannat Energy Inc.	9,826	10,038	9,470	9,320	9,807
Cargill, Incorporated	18,837	16,172	27,164	27,088	15,868
Cascade Natural Gas Corporation	1027	935	375	292	674
Centra Gas Manitoba Inc.	1,004	0	2,569	2651	776
Central Hudson Gas & Electric Corporation	1072	1370	616	874	1031
Cheniere Marketing, LLC	0	0	0	2,837	2,852
Chevron U.S.A. Inc.	7,880	3,487	3,191	3,164	6,939
Citigroup Energy Canada ULC	4769	5424	7673	6046	4787
City of Glendale Water and Power	0	0	0	120	0
Concord Energy LLC	709	1,172	695	716	632
Connecticut Natural Gas Corporation	2,214	1,595	785	1,707	2,099
ConocoPhillips Company	49,209	48,558	40,591	43,225	43,472
DTE Energy Trading, Inc.	5,332	7,566	5,566	6,128	7,462
Devon Canada Marketing Corporation	1,029	1,538	1,516	1,561	1,551
Direct Energy Marketing Inc.	18,602	12,754	22,623	23,616	14,718
Dynegy Marketing and Trade, LLC	2,765	5,921	5,298	3,580	1,813
EDF Trading North America, LLC.	21,390	25,858	29,186	29,761	22,326
Emera Energy Services, Inc.	6,527	6,362	3,821	5,922	8,027
EnCana Marketing (USA) Inc.	18,310	18,780	18,540	18,921	18688
Enserco Energy Inc.	10696	6350	0	0	0
Enserco Energy LLC	0	2,772	75	643	16

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2012	2012	2012	2012
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
Enterprise Products Operating LLC	6399	6,931	4184	4005	4657
FortisBC Energy Inc.	230	526	344	780	211
Fortuna (US) L.P.	438	455	426	419	415
GDF Suez Gas NA LLC	9719	10966	1447	0	0
Glencore Ltd.	70	0	0	0	0
Hess Energy Trading Company, LLC	1,379	677	1362	0	651
Husky Gas Marketing Inc.	14,648	14,434	13,838	13,999	14,058
IGI Resources, Inc.	28,010	31,801	28,309	22,890	26,734
Iberdrola Energy Services, LLC	0	0	12227	15860	9,212
Iberdrola Renewables, Inc.	20,618	7,860	0	0	0
Idaho Power Company, Inc.	0	0	26	455	43
J. Aron & Company	18,388	14,961	19,767	18,095	16,713
J.P. Morgan Ventures Energy Corporation	9,611	4,653	1,820	2,494	2,621
JPMorgan LNG Co.	2568	0	0	0	0
Just Energy New York Corp.	2	0	0	0	0
Koch Energy Services, LLC	117	311	186	206	255
MXenergy Inc.	13	17	0	0	0
Macquarie Energy LLC	38,820	36,038	34,357	32,678	26,128
Merrill Lynch Commodities, Inc.	0	0	0	0	10
Minnesota Energy Resources Corporation	391	438	193	129	444
Morgan Stanley Capital Group Inc.	639	443	0	0	0
Murphy Gas Gathering, Inc.	74	0	0	0	0
NJR Energy Services Company	6,109	7,472	7,252	7,254	8,689
NYSEG Solutions, Inc.	7	2	3	0	0
National Fuel Resources, Inc.	115	23	13	8	9
NextEra Energy Power Marketing, LLC	0	0	0	156	0
Noble Americas Gas & Power Corp.	5209	6580	12006	18324	3374
NorthWestern Corporation	1543	1,522	1,402	1,392	1,307
Northwest Natural Gas Company	5,773	8,206	0	0	3,824
Omimex Canada, Ltd.	50	45	43	46	48
Oxy Energy Canada, Inc.	4449	3021	5318	7917	3263
PAA Natural Gas Canada ULC	1,639	56	2,776	98	173
Pacific Gas and Electric Company	45372	37178	36,789	37026	36,918
Pemex Gas Y Petroquimica Basica	97	99	95	50	70
Phillips 66 Company	0	0	160	496	627
Portland General Electric Company	5143	5463	3992	7017	5623
Powerex Corp.	4864	6473	5521	7981	3773
Public Utility of District No. 1 of Clark County	2,300	0	0	1,515	2,680
Puget Sound Energy, Inc.	20,058	21,515	13,372	15,287	16,587

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2012	2012	2012	2012
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
Regent Resources Ltd.	20	19	18	19	19
Rock-Tenn Converting Company	54	0	0	0	0
Royal Bank of Canada	327	0	93	0	0
SOCCO Inc.	24	27	28	18	28
Sacramento Municipal Utility District	2074	2067	2079	2113	2113
Saranac Power Partners L.P.	497	1507	294	1037	1207
Selkirk Cogen Partners L.P.	1,422	2,237	1,349	1,364	460
Sempra LNG International, LLC	1095	0	0	0	0
Sempra LNG Marketing, LLC	0	2,825	0	0	2,891
Sequent Energy Canada Corp.	15002	14843	16615	27190	23416
Shell Energy North America (US), L.P.	50120	56672	51,366	55728	39730
Shell NA LNG LLC	10,280	7,043	0	0	0
Sierra Pacific Power Company	11,025	0	0	0	0
Sierra Pacific Power Company, d/b/a NV Energy	0	11,625	9,036	8,417	11,019
Societe Generale Energy Corp.	123	0	0	0	0
Southern California Gas Company	4,763	4,773	4,698	4,771	4,736
Sprague Energy Corp.	38	44	29	26	25
St. Lawrence Gas Company, Inc.	620	1127	254	12	763
Statoil Natural Gas LLC	2,900	0	0	0	0
Suncor Energy Marketing Inc.	15898	15949	13604	16982	12207
Superior Plus Energy Services Inc.	0	0	0	0	21
TAQA NORTH	8264	8185	7,601	7518	7505
Tenaska Marketing Ventures	60,869	63,326	71,103	75,686	64,275
The Southern Connecticut Gas Company	2018	2088	1417	2433	2840
Tidal Energy Marketing (U.S.) L.L.C.	11,932	13,610	13,575	14,838	16,006
Tourmaline Oil Marketing Corp.	1,019	1,065	998	1,003	1,001
TransCanada Gas Storage USA, Inc.	9	0	0	0	0
Twin Eagle Resource Management, LLC	909	2,232	14,101	12,004	10,689
U.S. Gas & Electric, Inc.	52	82	23	5	19
UGI Energy Services, Inc.	46	63	0	0	0
United Energy Trading Canada, ULC	9241	10530	7786	7694	9354
United States Gypsum Company	1541	1152	886	897	985
Vermont Gas Systems, Inc.	2301	3296	1399	999	2553
Virginia Power Energy Marketing, Inc.	1522	628	1740	1722	1849
Yankee Gas Services Company	1,448	2,179	245	0	1,071
<u>Totals</u>	<u>761,253</u>	<u>755,143</u>	<u>737,679</u>	<u>776,527</u>	<u>690,906</u>

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$3.18	262	\$3.67	342	\$3.89	393	\$3.63	996
Alcoa Inc. BP Canada Energy Company Massena, New York	\$7.53	85	\$6.94	84	\$5.41	177	\$6.30	346
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$3.83	2,468	\$4.05	2,734	\$3.81	3,043	\$3.90	8,246
AltaGas Ltd. J. Aron & Company Sherwood, North Dakota	\$3.14	3	\$3.38	7	\$3.21	7	\$3.27	18
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$2.47	364	\$3.12	350	\$3.25	362	\$2.94	1,076
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$2.83	307	\$3.04	325	\$3.29	369	\$3.07	1,000
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	\$3.43	155	\$0.00	0	\$0.00	0	\$3.43	155
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	\$3.43	93	\$0.00	0	\$0.00	0	\$3.43	93
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$3.43	140	\$0.00	0	\$0.00	0	\$3.43	140
Avista Corporation Avista Corporation Sumas, Washington	\$3.39	69	\$3.64	2	\$3.51	0	\$3.40	72

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation BP Canada Energy Group ULC Eastport, Idaho	\$5.84	167	\$5.26	390	\$6.34	201	\$5.67	758
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	\$3.07	77	\$3.44	3	\$3.63	0	\$3.09	80
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.03	52	\$6.48	404	\$6.48	324	\$6.32	781
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$4.31	327	\$4.86	349	\$4.86	280	\$4.67	955
Avista Corporation EDF Trading North America, LLC. Eastport, Idaho	\$2.53	523	\$0.00	0	\$0.00	0	\$2.53	523
Avista Corporation EnCana Corporation Eastport, Idaho	\$2.54	65	\$0.00	0	\$0.00	0	\$2.54	65
Avista Corporation FortisBC Energy Inc. Eastport, Idaho	\$3.43	13	\$0.00	0	\$0.00	0	\$3.43	13
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$0.00	0	\$5.66	209	\$5.66	168	\$5.66	377
Avista Corporation J. Aron & Company Eastport, Idaho	\$0.00	0	\$5.08	139	\$5.08	112	\$5.08	251
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$2.73	490	\$3.39	208	\$3.34	83	\$2.97	782

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation National Bank of Canada Eastport, Idaho	\$4.89	262	\$5.21	209	\$5.21	168	\$5.08	639
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$2.98	3,429	\$3.37	4,010	\$3.38	4,135	\$3.26	11,575
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$2.98	64	\$0.00	0	\$3.48	0	\$2.98	64
Avista Corporation Oxy Energy Canada, Inc. Sumas, Washington	\$2.91	8	\$0.00	0	\$3.38	0	\$2.91	8
Avista Corporation Powerex Corp. Eastport, Idaho	\$0.00	0	\$3.39	2	\$0.00	0	\$3.39	2
Avista Corporation Powerex Corp. Sumas, Washington	\$3.15	5	\$0.00	0	\$3.38	0	\$3.15	5
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$3.19	6	\$0.00	0	\$3.45	0	\$3.19	6
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.66	707	\$0.00	0	\$0.00	0	\$2.66	707
Avista Corporation Shell Energy North America (US), L.P. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.49	671	\$3.49	671
Avista Corporation TD Energy Trading Inc. Eastport, Idaho	\$5.65	105	\$5.65	112	\$5.65	89	\$5.65	306

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Niagara Falls, New York	\$0.00	0	\$5.00	1	\$0.00	0	\$5.00	1
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$7.25	7	\$7.25	7
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$3.46	5,502	\$4.82	4,693	\$5.33	4,021	\$4.44	14,216
BG LNG Services, LLC Shell NA LNG LLC Elba Island, Georgia	\$2.76	5,603	\$3.21	3,015	\$0.00	0	\$2.92	8,618
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$3.00	913	\$3.35	712	\$3.17	486	\$3.16	2,110
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$3.23	0	\$0.00	0	\$0.00	0	\$3.23	0
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$3.59	12	\$4.07	34	\$3.70	40	\$3.83	86
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$3.41	4,364	\$3.87	2,350	\$3.55	4,312	\$3.56	11,026
BP Canada Energy Marketing Corp. BP Canada Energy Company Pittsburg, New Hampshire	\$0.00	0	\$6.08	31	\$5.67	6	\$6.01	37
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$3.13	6,008	\$3.37	6,906	\$3.21	6,157	\$3.24	19,071

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$3.30	7,369	\$3.47	7,960	\$3.28	8,922	\$3.35	24,251
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$3.79	863	\$5.42	1,809	\$4.86	838	\$4.89	3,510
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$3.14	6	\$3.37	6	\$3.21	6	\$3.24	19
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$3.35	1,270	\$3.96	1,410	\$3.87	1,547	\$3.74	4,227
Barclays Bank PLC Barclays Canadian Commodities Ltd Noyes, Minnesota	\$3.45	781	\$3.91	1,470	\$0.00	0	\$3.75	2,251
Barclays Bank PLC Barclays Canadian Commodities Ltd Waddington, New York	\$0.00	0	\$5.35	283	\$0.00	0	\$5.35	283
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$3.18	69	\$0.00	0	\$3.94	132	\$3.68	201
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$3.24	267	\$3.89	271	\$3.97	307	\$3.71	844
CP Energy Marketing (US) Inc. CP Energy Marketing (US) Inc. Waddington, New York	\$0.00	0	\$6.05	0	\$0.00	0	\$6.05	0
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$3.28	3,305	\$3.65	2,967	\$3.83	3,353	\$3.59	9,625

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$3.04	64	\$3.27	59	\$3.11	59	\$3.14	182
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$3.14	461	\$3.59	309	\$3.59	392	\$3.41	1,162
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$3.75	7,071	\$4.20	1,743	\$4.01	2,861	\$3.88	11,675
Cargill, Incorporated Cargill, Incorporated Pittsburg, New Hampshire	\$4.20	4	\$0.00	0	\$0.00	0	\$4.20	4
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$0.00	0	\$3.68	256	\$3.52	264	\$3.60	519
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$3.45	1,658	\$5.14	182	\$4.83	668	\$3.94	2,508
Cascade Natural Gas Corporation Nexen Marketing Sumas, Washington	\$0.00	0	\$0.00	0	\$4.15	151	\$4.15	151
Cascade Natural Gas Corporation Noble Americas Gas & Power Corp. Sumas, Washington	\$3.42	20	\$3.72	64	\$0.00	0	\$3.65	84
Cascade Natural Gas Corporation Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$4.02	37	\$0.00	0	\$4.02	37
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$5.77	151	\$5.14	132	\$4.83	120	\$5.29	402

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	\$2.49	776	\$0.00	0	\$0.00	0	\$2.49	776
Central Hudson Gas & Electric Corporation BG Energy Merchants Canada, Ltd. Waddington, New York	\$0.00	0	\$4.34	163	\$4.57	236	\$4.48	399
Central Hudson Gas & Electric Corporation Husky Energy Marketing Inc. Waddington, New York	\$3.74	236	\$0.00	0	\$0.00	0	\$3.74	236
Central Hudson Gas & Electric Corporation J. Aron & Company Waddington, New York	\$0.00	0	\$4.35	163	\$4.58	233	\$4.49	396
Cheniere Marketing, LLC Gas Natural Aprovevisionamientos Sabine Pass, Louisiana	\$0.00	0	\$12.41	2,852	\$0.00	0	\$12.41	2,852
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$0.00	0	\$3.50	1,838	\$3.37	1,935	\$3.43	3,773
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$3.46	969	\$3.66	1,030	\$3.37	1,167	\$3.49	3,166
Citigroup Energy Canada ULC Various Noyes, Minnesota	\$2.85	3	\$3.65	16	\$3.88	168	\$3.84	187
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$2.51	2,033	\$3.03	1,261	\$3.26	1,305	\$2.87	4,599
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	\$3.15	19	\$3.46	267	\$3.52	326	\$3.48	612

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$2.66	20	\$0.00	0	\$0.00	0	\$2.66	20
Connecticut Natural Gas Corporation BP Canada Energy Company Waddington, New York	\$4.12	324	\$4.46	284	\$4.41	139	\$4.30	747
Connecticut Natural Gas Corporation Cargill Energy Trading Canada, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.52	297	\$4.52	297
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$4.05	257	\$4.54	548	\$4.52	31	\$4.39	836
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$4.06	18	\$4.60	5	\$4.44	123	\$4.40	145
Connecticut Natural Gas Corporation Virginia Power Energy Marketing, Inc. Waddington, New York	\$3.90	74	\$0.00	0	\$0.00	0	\$3.90	74
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$3.33	1,175	\$3.51	1,129	\$3.38	1,169	\$3.41	3,473
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$3.46	2,492	\$3.65	2,681	\$3.36	3,074	\$3.48	8,247
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$3.46	1,529	\$3.65	1,664	\$3.36	1,880	\$3.49	5,073
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$0.00	0	\$6.60	0	\$0.00	0	\$6.60	0

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.14	174	\$0.00	0	\$0.00	0	\$3.14	174
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$0.00	0	\$6.07	1	\$5.75	3	\$5.80	4
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$3.04	2,557	\$3.67	2,149	\$3.83	2,235	\$3.49	6,941
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$2.44	3,789	\$2.99	2,515	\$3.20	2,778	\$2.82	9,082
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$3.80	10	\$5.30	714	\$5.00	545	\$5.16	1,269
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$3.33	308	\$3.51	296	\$3.38	307	\$3.41	911
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$3.46	1,597	\$3.65	1,751	\$3.36	1,971	\$3.49	5,319
ConocoPhillips Company GDF Suez LNG Supply SA Freeport, Texas	\$0.00	0	\$0.00	0	\$11.20	2,979	\$11.20	2,979
DTE Energy Trading, Inc. Various Champlain, New York	\$3.74	26	\$4.67	30	\$5.87	37	\$4.89	92
DTE Energy Trading, Inc. Various Grand Island, New York	\$0.00	0	\$4.10	8	\$0.00	0	\$4.10	8

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$3.16	1,074	\$3.75	61	\$4.09	4	\$3.19	1,139
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$3.88	987	\$4.81	1,429	\$7.96	2,262	\$6.14	4,678
DTE Energy Trading, Inc. Various Waddington, New York	\$3.54	0	\$4.47	209	\$5.72	1,336	\$5.55	1,545
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$2.91	526	\$3.54	505	\$3.82	520	\$3.42	1,551
Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York	\$3.79	45	\$5.39	52	\$4.64	58	\$4.65	156
Direct Energy Marketing Inc. Direct Energy Marketing Limited Grand Island, New York	\$3.40	0	\$0.00	0	\$0.00	0	\$3.40	0
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$3.45	7,223	\$3.91	2,094	\$3.55	1,961	\$3.55	11,278
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.06	313	\$3.24	303	\$3.00	313	\$3.10	928
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$3.92	51	\$4.21	50	\$4.03	54	\$4.05	156
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$3.78	583	\$5.79	683	\$5.15	934	\$4.99	2,200

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$3.57	619	\$3.98	260	\$3.74	934	\$3.72	1,813
EDF Trading North America, LLC. ATCO Midstream Ltd. Port of Morgan, Montana	\$2.51	111	\$2.90	270	\$2.72	245	\$2.76	625
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	\$0.00	0	\$2.96	1	\$0.00	0	\$2.96	1
EDF Trading North America, LLC. Avista Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$3.72	4	\$3.72	4
EDF Trading North America, LLC. BP Canada Energy Group ULC Port of Morgan, Montana	\$2.17	2,987	\$2.85	1,062	\$2.92	1,201	\$2.48	5,251
EDF Trading North America, LLC. BP Canada Energy Group ULC Sumas, Washington	\$2.80	33	\$3.96	7	\$4.05	18	\$3.33	59
EDF Trading North America, LLC. BP Canada Energy Group ULC Waddington, New York	\$0.00	0	\$0.00	0	\$5.70	176	\$5.70	176
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$0.00	0	\$2.96	11	\$3.25	4	\$3.03	14
EDF Trading North America, LLC. Cargill Limited Eastport, Idaho	\$0.00	0	\$3.33	3	\$0.00	0	\$3.33	3
EDF Trading North America, LLC. Cargill Limited Waddington, New York	\$0.00	0	\$4.98	196	\$5.40	308	\$5.24	504

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Devon Canada Corporation Port of Morgan, Montana	\$0.00	0	\$2.86	954	\$3.03	1,111	\$2.95	2,065
EDF Trading North America, LLC. Direct Energy Marketing Limited Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.13	2	\$3.13	2
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$5.05	13	\$5.05	13
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$2.40	627	\$3.09	311	\$3.15	444	\$2.80	1,382
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$3.70	13	\$3.45	26	\$3.53	38
EDF Trading North America, LLC. Imperial Oil Resources Limited Eastport, Idaho	\$0.00	0	\$2.96	3	\$3.26	1	\$3.04	4
EDF Trading North America, LLC. J. Aron & Company Waddington, New York	\$0.00	0	\$0.00	0	\$4.09	1	\$4.09	1
EDF Trading North America, LLC. J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$0.00	0	\$3.15	7	\$3.12	6	\$3.14	13
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$0.00	0	\$3.16	68	\$2.94	18	\$3.11	86
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$2.89	4	\$2.87	4	\$2.85	5	\$2.87	13

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.31	87	\$3.75	15	\$3.50	114	\$3.44	217
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$0.00	0	\$4.75	392	\$5.14	222	\$4.89	614
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.12	1	\$3.12	1
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	\$0.00	0	\$2.96	3	\$3.26	1	\$3.04	4
EDF Trading North America, LLC. Pembina Empress NGL Partnership Port of Morgan, Montana	\$2.75	3,285	\$2.98	2,610	\$2.76	2,355	\$2.83	8,250
EDF Trading North America, LLC. PENGROWTH Energy Corporation Eastport, Idaho	\$0.00	0	\$3.01	2	\$0.00	0	\$3.01	2
EDF Trading North America, LLC. Penn West Petroleum Eastport, Idaho	\$0.00	0	\$3.67	3	\$3.94	1	\$3.74	4
EDF Trading North America, LLC. Penn West Petroleum Port of Morgan, Montana	\$12.93	27	\$0.00	0	\$7.65	26	\$10.34	52
EDF Trading North America, LLC. Perpetual Energy Inc. Eastport, Idaho	\$0.00	0	\$2.96	6	\$3.07	2	\$2.99	8
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	\$0.00	0	\$2.96	8	\$3.12	3	\$3.00	10

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$2.95	14	\$3.61	48	\$3.51	37	\$3.48	99
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$0.00	0	\$3.07	6	\$3.11	4	\$3.08	10
EDF Trading North America, LLC. Sequent Energy Canada Corp. Waddington, New York	\$0.00	0	\$0.00	0	\$5.07	7	\$5.07	7
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$2.98	11	\$3.05	6	\$3.00	17
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$4.90	65	\$5.13	44	\$4.99	109
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	\$1.95	864	\$2.81	756	\$2.90	576	\$2.50	2,197
EDF Trading North America, LLC. Suncor Energy Marketing Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.72	2	\$4.72	2
EDF Trading North America, LLC. Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$4.95	170	\$5.17	114	\$5.04	285
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.88	1	\$2.88	1
EDF Trading North America, LLC. Total Gas & Power North America, Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.88	1	\$2.88	1

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Transalta Energy Marketing (U.S.) Inc. Sumas, Washington	\$2.92	166	\$0.00	0	\$0.00	0	\$2.92	166
EDF Trading North America, LLC. Various Eastport, Idaho	\$0.00	0	\$3.09	12	\$3.15	5	\$3.11	17
EDF Trading North America, LLC. Various Grand Island, New York	\$0.00	0	\$0.00	0	\$3.93	0	\$3.93	0
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$3.68	304	\$5.69	303	\$5.96	129	\$4.91	736
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$3.56	418	\$5.19	853	\$6.88	586	\$5.36	1,857
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.17	46	\$5.37	2,894	\$4.66	2,493	\$5.03	5,434
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$2.56	1,984	\$3.15	1,905	\$3.30	1,970	\$3.00	5,859
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$2.68	1,962	\$3.11	1,901	\$3.33	1,965	\$3.04	5,828
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$2.59	2,130	\$3.05	2,300	\$3.27	2,572	\$2.99	7,001
Enserco Energy LLC Various Sumas, Washington	\$2.87	15	\$0.00	0	\$3.38	1	\$2.90	16

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Marysville, Michigan	\$3.60	850	\$0.00	0	\$0.00	0	\$3.60	850
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$2.69	1,309	\$3.25	1,229	\$3.58	1,269	\$3.17	3,806
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$4.26	63	\$4.32	148	\$0.00	0	\$4.30	211
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$2.84	125	\$3.10	136	\$2.88	155	\$2.94	415
Hess Energy Trading Company, LLC Natural Gas Exchange Inc. Marysville, Michigan	\$3.52	469	\$3.86	121	\$4.14	61	\$3.64	651
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$3.97	34	\$4.42	33	\$4.65	34	\$4.35	101
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$2.73	2,846	\$3.29	2,754	\$3.48	2,852	\$3.17	8,451
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$2.62	1,479	\$3.11	1,991	\$3.36	1,799	\$3.06	5,269
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$3.97	59	\$4.88	101	\$5.05	77	\$4.71	236
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$2.93	1,517	\$3.96	468	\$4.05	496	\$3.35	2,481

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$3.28	402	\$3.61	389	\$4.06	280	\$3.60	1,071
IGI Resources, Inc. Iberdrola Renewables, LLC Sumas, Washington	\$0.00	0	\$0.00	0	\$2.06	491	\$2.06	491
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.30	2,522	\$3.82	1,406	\$3.48	1,129	\$3.48	5,057
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.14	610	\$3.54	869	\$3.43	343	\$3.39	1,822
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$2.94	1,534	\$3.96	2,968	\$4.05	2,914	\$3.78	7,417
IGI Resources, Inc. Various Eastport, Idaho	\$2.51	2,215	\$3.28	2,770	\$3.45	3,409	\$3.15	8,394
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$3.32	2,435	\$3.51	1,999	\$3.38	2,353	\$3.40	6,787
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$3.39	939	\$3.64	640	\$3.51	846	\$3.50	2,425
Idaho Power Company, Inc. EDF Trading North America, LLC. Sumas, Washington	\$2.85	40	\$0.00	0	\$3.37	3	\$2.89	43
J. Aron & Company Various Eastport, Idaho	\$3.33	199	\$3.51	179	\$3.38	186	\$3.40	563

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J. Aron & Company Various Noyes, Minnesota	\$3.45	2,404	\$3.91	792	\$3.57	1,274	\$3.57	4,470
J. Aron & Company Various Pittsburg, New Hampshire	\$0.00	0	\$5.40	81	\$4.69	7	\$5.34	89
J. Aron & Company Various Port of Morgan, Montana	\$3.26	849	\$3.58	822	\$3.36	849	\$3.40	2,520
J. Aron & Company Various Sherwood, North Dakota	\$3.20	479	\$3.35	588	\$3.26	668	\$3.27	1,734
J. Aron & Company Various Waddington, New York	\$3.79	1,581	\$5.35	3,229	\$4.64	2,527	\$4.77	7,337
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$2.96	782	\$3.72	344	\$4.16	143	\$3.30	1,269
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Pittsburg, New Hampshire	\$3.95	5	\$0.00	0	\$0.00	0	\$3.95	5
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$0.00	0	\$3.01	313	\$3.24	333	\$3.13	646
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.76	45	\$3.76	45
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$3.40	20	\$0.00	0	\$0.00	0	\$3.40	20

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$3.73	6	\$4.92	32	\$5.15	598	\$5.12	636
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	\$3.80	66	\$5.35	65	\$4.61	74	\$4.58	205
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$2.89	10	\$4.18	1	\$3.57	38	\$3.45	50
Macquarie Energy LLC Various Noyes, Minnesota	\$3.45	4,410	\$3.91	920	\$3.57	2,157	\$3.54	7,487
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.11	3,125	\$3.33	3,965	\$3.23	4,097	\$3.23	11,188
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.00	2,960	\$3.11	2,088	\$3.04	2,359	\$3.04	7,407
Macquarie Energy LLC Various St. Clair, Michigan	\$3.62	0	\$0.00	0	\$0.00	0	\$3.62	0
Macquarie Energy LLC Various Waddington, New York	\$0.00	0	\$5.19	31	\$4.46	14	\$4.96	45
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Waddington, New York	\$0.00	0	\$5.25	10	\$0.00	0	\$5.25	10
Minnesota Energy Resources Corporation BP Canada Energy Group ULC Warroad, Minnesota	\$3.20	99	\$3.78	33	\$3.90	45	\$3.49	177

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Minnesota Energy Resources Corporation Cargill Limited Warroad, Minnesota	\$0.00	0	\$3.86	62	\$4.03	83	\$3.96	144
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$0.00	0	\$3.84	29	\$4.05	33	\$3.95	62
Minnesota Energy Resources Corporation Twin Eagle Resource Management Canada, LLC Warroad, Minnesota	\$0.00	0	\$3.86	27	\$4.08	33	\$3.98	60
NJR Energy Services Company Various Port of Morgan, Montana	\$2.44	2,405	\$3.06	2,019	\$3.18	1,969	\$2.86	6,393
NJR Energy Services Company Various Waddington, New York	\$3.90	98	\$4.73	1,080	\$5.21	1,118	\$4.93	2,295
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$3.36	0	\$4.00	0	\$0.00	0	\$3.56	1
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$3.36	6	\$4.00	3	\$0.00	0	\$3.57	8
National Fuel Resources, Inc. ConocoPhillips Company Niagara Falls, New York	\$0.00	0	\$4.00	0	\$0.00	0	\$4.00	0
Noble Americas Gas & Power Corp. NGX St. Clair, Michigan	\$0.00	0	\$4.02	47	\$0.00	0	\$4.02	47
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.39	7	\$0.00	0	\$3.51	51	\$3.50	58

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$3.24	2,730	\$3.53	224	\$3.33	314	\$3.27	3,269
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$2.40	9	\$3.18	7	\$0.00	0	\$2.76	16
NorthWestern Corporation LGX Oil & Gas Whitlash, Montana	\$0.00	0	\$0.00	0	\$3.35	7	\$3.35	7
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$2.60	439	\$3.22	412	\$3.30	433	\$3.03	1,284
Northwest Natural Gas Company EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$3.78	9	\$3.45	236	\$3.46	245
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.48	55	\$3.48	55
Northwest Natural Gas Company IGI Resources, Inc. Sumas, Washington	\$0.00	0	\$3.79	9	\$3.55	67	\$3.58	76
Northwest Natural Gas Company Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$3.82	18	\$3.55	118	\$3.59	136
Northwest Natural Gas Company Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$3.83	26	\$3.51	240	\$3.54	266
Northwest Natural Gas Company TD Commodity Trading Sumas, Washington	\$0.00	0	\$3.84	84	\$3.53	223	\$3.61	307

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Northwest Natural Gas Company Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.45	1,165	\$3.31	1,575	\$3.37	2,740
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.05	15	\$3.27	17	\$3.11	16	\$3.15	48
Oxy Energy Canada, Inc. Various Noyes, Minnesota	\$0.00	0	\$3.96	77	\$3.56	86	\$3.75	163
Oxy Energy Canada, Inc. Various Sumas, Washington	\$2.91	1,619	\$3.94	796	\$4.03	685	\$3.42	3,100
PAA Natural Gas Canada ULC NGX St. Clair, Michigan	\$0.00	0	\$3.92	173	\$0.00	0	\$3.92	173
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$2.49	2,150	\$0.00	0	\$0.00	0	\$2.49	2,150
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$2.49	2,150	\$3.33	2,768	\$3.48	2,860	\$3.15	7,778
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$2.49	2,207	\$3.33	969	\$3.48	2,903	\$3.10	6,079
Pacific Gas and Electric Company EDF Trading North America, LLC. Eastport, Idaho	\$2.49	287	\$3.33	1,538	\$3.48	1,287	\$3.31	3,112
Pacific Gas and Electric Company Freepoint Commodities LLC Eastport, Idaho	\$2.53	454	\$0.00	0	\$0.00	0	\$2.53	454

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$2.49	401	\$3.33	277	\$3.48	286	\$3.02	964
Pacific Gas and Electric Company J. Aron & Company Eastport, Idaho	\$0.00	0	\$3.32	292	\$0.00	0	\$3.32	292
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$0.00	0	\$3.33	1,799	\$3.48	1,859	\$3.41	3,659
Pacific Gas and Electric Company NOVA Gas Transmission Ltd. Eastport, Idaho	\$2.53	907	\$0.00	0	\$0.00	0	\$2.53	907
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$2.48	2,473	\$3.33	3,293	\$3.48	1,865	\$3.09	7,630
Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.48	302	\$3.48	302
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$2.72	552	\$3.35	572	\$3.48	551	\$3.19	1,675
Pacific Gas and Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.49	430	\$3.33	484	\$3.48	501	\$3.13	1,415
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$2.49	502	\$0.00	0	\$0.00	0	\$2.49	502
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$2.09	20	\$2.80	28	\$2.76	22	\$2.59	70

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.43	214	\$3.66	196	\$3.53	218	\$3.54	627
Portland General Electric Company Avista Corporation Sumas, Washington	\$3.25	12	\$0.00	0	\$0.00	0	\$3.25	12
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	\$2.83	599	\$3.62	429	\$3.81	409	\$3.34	1,437
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	\$2.89	22	\$0.00	0	\$0.00	0	\$2.89	22
Portland General Electric Company J. Aron & Company Eastport, Idaho	\$2.83	287	\$3.62	292	\$3.82	279	\$3.42	858
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.00	5	\$3.79	9	\$3.42	2	\$3.51	16
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$3.21	27	\$0.00	0	\$0.00	0	\$3.21	27
Portland General Electric Company Noble Americas Gas & Power Corp. Sumas, Washington	\$2.92	358	\$3.96	226	\$0.00	0	\$3.32	584
Portland General Electric Company Powerex Corp. Sumas, Washington	\$0.00	0	\$3.96	212	\$4.04	7	\$3.96	220
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$3.70	2	\$0.00	0	\$3.70	2

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Shell Energy North America (Canada) Inc. Sumas, Washington	\$2.92	152	\$0.00	0	\$0.00	0	\$2.92	152
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	\$3.00	429	\$3.63	553	\$3.77	460	\$3.49	1,442
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	\$2.98	459	\$3.97	226	\$0.00	0	\$3.31	684
Portland General Electric Company Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.96	166	\$0.00	0	\$3.96	166
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$3.45	1	\$0.00	0	\$3.50	0	\$3.45	1
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington	\$3.23	5	\$0.00	0	\$3.28	1	\$3.24	6
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$2.81	0	\$4.19	1	\$4.27	0	\$3.94	1
Powerex Corp. Apache Canada Ltd. Sumas, Washington	\$2.59	1	\$4.24	26	\$4.05	24	\$4.12	51
Powerex Corp. Avista Corporation Sumas, Washington	\$2.94	7	\$3.69	1	\$3.93	29	\$3.74	37
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$3.54	3	\$3.54	0	\$3.38	0	\$3.53	3

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho	\$2.85	243	\$3.54	4	\$3.68	2	\$2.87	250
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	\$3.23	95	\$3.77	170	\$3.63	265	\$3.60	529
Powerex Corp. Barclays Bank PLC Eastport, Idaho	\$2.80	86	\$3.34	2	\$3.68	4	\$2.85	92
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$2.81	45	\$3.40	2	\$3.68	2	\$2.86	48
Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington	\$2.72	11	\$3.60	19	\$3.23	17	\$3.25	47
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$3.27	7	\$3.53	0	\$3.36	0	\$3.27	7
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	\$2.54	15	\$3.64	1	\$0.00	0	\$2.62	16
Powerex Corp. Cargill Limited Eastport, Idaho	\$2.80	43	\$0.00	0	\$0.00	0	\$2.80	43
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$2.87	47	\$3.55	1	\$3.44	0	\$2.88	48
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.25	25	\$3.60	34	\$3.22	26	\$3.38	86

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Devon Canada Corporation Eastport, Idaho	\$0.00	0	\$3.83	0	\$3.98	0	\$3.83	0
Powerex Corp. Devon Canada Corporation Sumas, Washington	\$0.00	0	\$3.87	8	\$3.76	8	\$3.82	16
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	\$2.96	6	\$0.00	0	\$4.00	19	\$3.75	25
Powerex Corp. EDF Trading North America, LLC. Sumas, Washington	\$2.85	12	\$3.95	73	\$4.04	78	\$3.91	163
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$3.53	1	\$3.60	0	\$3.41	0	\$3.54	1
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$3.31	3	\$3.65	4	\$3.19	19	\$3.28	26
Powerex Corp. EnCana Corporation Eastport, Idaho	\$2.79	21	\$3.81	0	\$3.98	0	\$2.80	22
Powerex Corp. EnCana Corporation Sumas, Washington	\$3.02	7	\$3.89	20	\$3.96	19	\$3.79	47
Powerex Corp. Enerplus Corporation Eastport, Idaho	\$2.64	0	\$0.00	0	\$0.00	0	\$2.64	0
Powerex Corp. Enerplus Corporation Sumas, Washington	\$2.42	2	\$0.00	0	\$0.00	0	\$2.42	2

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Enserco Energy LLC Sumas, Washington	\$3.45	4	\$0.00	0	\$0.00	0	\$3.45	4
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$2.84	6	\$3.66	3	\$3.34	1	\$3.10	9
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$2.82	46	\$3.55	0	\$3.45	0	\$2.83	46
Powerex Corp. Husky Energy Marketing Inc. Sumas, Washington	\$2.95	15	\$3.60	14	\$3.22	11	\$3.25	40
Powerex Corp. J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$3.43	54	\$0.00	0	\$0.00	0	\$3.43	54
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$3.48	6	\$3.58	1	\$3.51	0	\$3.49	7
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	\$3.03	28	\$3.72	55	\$3.57	53	\$3.52	136
Powerex Corp. NJR Energy Services Company Eastport, Idaho	\$3.20	1	\$0.00	0	\$3.27	0	\$3.20	1
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$3.26	415	\$3.42	11	\$3.54	23	\$3.28	449
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.09	33	\$3.90	399	\$3.84	215	\$3.84	647

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Nexen Marketing Eastport, Idaho	\$3.48	2	\$3.57	1	\$3.45	0	\$3.50	3
Powerex Corp. Nexen Marketing Sumas, Washington	\$3.27	13	\$3.62	22	\$3.22	23	\$3.38	58
Powerex Corp. Noble Americas Gas & Power Corp. Sumas, Washington	\$2.94	131	\$0.00	0	\$4.09	39	\$3.20	170
Powerex Corp. Oxy Energy Canada, Inc. Sumas, Washington	\$2.87	13	\$3.86	23	\$3.94	10	\$3.60	46
Powerex Corp. Pengrowth Energy Corporation Eastport, Idaho	\$3.44	0	\$0.00	0	\$0.00	0	\$3.44	0
Powerex Corp. Pengrowth Energy Corporation Sumas, Washington	\$3.23	2	\$0.00	0	\$0.00	0	\$3.23	2
Powerex Corp. Progress Energy Ltd. Eastport, Idaho	\$3.44	2	\$0.00	0	\$0.00	0	\$3.44	2
Powerex Corp. Progress Energy Ltd. Sumas, Washington	\$3.23	10	\$0.00	0	\$0.00	0	\$3.23	10
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$2.81	16	\$3.63	4	\$3.46	49	\$3.32	69
Powerex Corp. Royal Bank of Canada Eastport, Idaho	\$3.45	0	\$3.35	4	\$0.00	0	\$3.35	4

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.43	88	\$3.40	1	\$3.68	1	\$3.43	90
Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.23	10	\$3.60	12	\$3.23	11	\$3.37	34
Powerex Corp. Sierra Pacific Power Company, d/b/a NV Energy Eastport, Idaho	\$2.49	1	\$0.00	0	\$0.00	0	\$2.49	1
Powerex Corp. Storage Eastport, Idaho	\$2.79	0	\$4.88	0	\$3.68	2	\$3.54	3
Powerex Corp. Storage Sumas, Washington	\$0.00	0	\$4.92	0	\$0.00	0	\$4.92	0
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$2.87	3	\$3.39	0	\$0.00	0	\$2.87	3
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$2.64	16	\$3.93	10	\$4.08	10	\$3.39	36
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$3.40	0	\$0.00	0	\$0.00	0	\$3.40	0
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$3.79	1	\$3.92	39	\$4.00	88	\$3.97	127
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$2.75	2	\$3.55	1	\$3.36	0	\$2.99	3

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Talisman Energy Canada Sumas, Washington	\$2.54	11	\$3.60	34	\$3.22	21	\$3.30	65
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$3.21	0	\$3.37	0	\$3.37	0	\$3.23	1
Powerex Corp. Tenaska Marketing Canada Sumas, Washington	\$2.48	1	\$3.94	9	\$0.00	0	\$3.82	10
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$3.63	2	\$0.00	0	\$0.00	0	\$3.63	2
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	\$0.00	0	\$3.97	41	\$3.66	35	\$3.83	76
Public Utility of District No. 1 of Clark County Powerex Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.04	150	\$4.04	150
Public Utility of District No. 1 of Clark County Shell Energy North America (US), L.P. Sumas, Washington	\$2.99	903	\$3.96	874	\$4.01	752	\$3.63	2,529
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$0.00	0	\$3.23	20	\$3.23	20
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$0.00	0	\$3.61	52	\$0.00	0	\$3.61	52
Puget Sound Energy, Inc. BP Canada Energy Group ULC Eastport, Idaho	\$2.52	310	\$0.00	0	\$0.00	0	\$2.52	310

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	\$0.00	0	\$3.13	416	\$3.33	750	\$3.26	1,166
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho	\$2.54	615	\$3.32	298	\$3.49	615	\$3.07	1,528
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington	\$2.93	310	\$3.77	547	\$3.86	611	\$3.63	1,468
Puget Sound Energy, Inc. EDF Trading North America, LLC. Eastport, Idaho	\$0.00	0	\$3.32	149	\$3.48	154	\$3.40	303
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$2.50	787	\$3.36	81	\$3.53	44	\$2.63	912
Puget Sound Energy, Inc. Fortis Energy Inc. Sumas, Washington	\$3.32	35	\$0.00	0	\$0.00	0	\$3.32	35
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$3.83	120	\$0.00	0	\$3.83	120
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$2.54	308	\$0.00	0	\$0.00	0	\$2.54	308
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$3.07	64	\$3.24	24	\$3.12	89
Puget Sound Energy, Inc. IGI Resources, Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.49	154	\$3.49	154

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$2.49	870	\$3.23	412	\$3.40	384	\$2.88	1,665
Puget Sound Energy, Inc. Iberdrola Energy Services, LLC Eastport, Idaho	\$0.00	0	\$3.52	9	\$0.00	0	\$3.52	9
Puget Sound Energy, Inc. Iberdrola Energy Services, LLC Sumas, Washington	\$3.38	38	\$3.85	18	\$0.00	0	\$3.53	56
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$2.50	214	\$3.68	15	\$0.00	0	\$2.58	229
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.01	275	\$3.82	20	\$0.00	0	\$3.06	295
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$3.03	15	\$3.58	306	\$3.67	311	\$3.61	632
Puget Sound Energy, Inc. Sequent Energy Canada Corp. Eastport, Idaho	\$0.00	0	\$3.52	9	\$0.00	0	\$3.52	9
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$2.49	290	\$3.36	255	\$3.54	105	\$3.00	649
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$2.94	155	\$0.00	0	\$0.00	0	\$2.94	155
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.22	70	\$0.00	0	\$0.00	0	\$3.22	70

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$2.72	902	\$3.11	731	\$3.26	952	\$3.03	2,586
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.09	494	\$3.37	799	\$3.41	426	\$3.30	1,720
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$2.97	690	\$3.17	203	\$3.37	439	\$3.13	1,332
Puget Sound Energy, Inc. Tenaska Marketing Canada Eastport, Idaho	\$3.18	333	\$3.32	57	\$3.29	13	\$3.20	403
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$3.40	66	\$0.00	0	\$2.95	237	\$3.05	303
Puget Sound Energy, Inc. TransAlta Energy Marketing Corp. Sumas, Washington	\$3.28	3	\$3.87	8	\$0.00	0	\$3.70	10
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$4.49	6	\$4.76	6	\$4.66	6	\$4.64	19
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$3.28	6	\$3.66	8	\$3.55	14	\$3.52	28
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$2.03	479	\$2.82	464	\$2.98	479	\$2.61	1,422
Sacramento Municipal Utility District RBC Eastport, Idaho	\$2.82	233	\$3.69	225	\$3.70	233	\$3.40	690

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Saranac Power Partners L.P. EDF Trading North America, LLC. Champlain, New York	\$4.56	269	\$6.43	366	\$5.74	571	\$5.69	1,207
Selkirk Cogen Partners L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$3.94	460	\$0.00	0	\$0.00	0	\$3.94	460
Sempra LNG Marketing, LLC BP Energy Company Cameron, Louisiana	\$0.00	0	\$10.76	2,891	\$0.00	0	\$10.76	2,891
Sequent Energy Canada Corp. J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$3.43	309	\$0.00	0	\$3.44	33	\$3.43	342
Sequent Energy Canada Corp. NGX Sumas, Washington	\$2.98	40	\$0.00	0	\$0.00	0	\$2.98	40
Sequent Energy Canada Corp. Various Eastport, Idaho	\$2.51	85	\$3.28	81	\$3.45	84	\$3.08	250
Sequent Energy Canada Corp. Various Marysville, Michigan	\$3.24	152	\$0.00	0	\$0.00	0	\$3.24	152
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$2.93	919	\$3.67	41	\$0.00	0	\$2.96	960
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$2.55	6,967	\$3.11	7,933	\$3.35	6,667	\$3.00	21,567
Sequent Energy Canada Corp. Various Waddington, New York	\$0.00	0	\$5.90	29	\$5.02	75	\$5.26	104

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$3.11	267	\$3.33	437	\$3.19	391	\$3.23	1,094
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$2.85	572	\$5.12	120	\$3.97	4	\$3.25	695
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$3.94	1	\$5.58	3	\$5.58	4	\$5.30	8
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.31	3,161	\$5.52	2,475	\$3.38	2,217	\$4.03	7,854
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$3.65	102	\$4.01	5	\$0.00	0	\$3.67	108
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$3.99	54	\$5.53	37	\$4.82	38	\$4.68	129
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$0.00	0	\$4.28	0	\$4.03	0	\$4.16	0
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$3.45	5,005	\$3.81	730	\$3.54	1,073	\$3.50	6,809
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$3.81	773	\$4.33	411	\$4.33	1,226	\$4.16	2,410
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.16	3,818	\$3.40	4,002	\$3.24	4,123	\$3.27	11,943

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$3.18	29	\$3.44	0	\$3.51	0	\$3.18	29
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$3.08	3	\$3.32	3	\$3.16	3	\$3.19	8
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$3.84	297	\$5.40	73	\$4.57	1,272	\$4.47	1,642
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$2.51	5	\$3.32	5	\$3.16	5	\$2.99	15
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$3.38	3,487	\$3.66	2,179	\$3.51	1,319	\$3.49	6,985
Sierra Pacific Power Company, d/b/a NV Energy Barclays Bank PLC Eastport, Idaho	\$2.59	1,572	\$3.38	796	\$3.45	566	\$2.97	2,934
Sierra Pacific Power Company, d/b/a NV Energy EDF Trading North America, LLC. Eastport, Idaho	\$3.14	43	\$0.00	0	\$0.00	0	\$3.14	43
Sierra Pacific Power Company, d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	\$0.00	0	\$3.29	1,617	\$3.46	1,487	\$3.37	3,104
Sierra Pacific Power Company, d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	\$2.52	613	\$3.30	682	\$3.46	933	\$3.15	2,229
Sierra Pacific Power Company, d/b/a NV Energy Occidental Energy Canada Eastport, Idaho	\$2.55	481	\$3.31	344	\$3.48	661	\$3.14	1,486

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sierra Pacific Power Company, d/b/a NV Energy Powerex Corp. Eastport, Idaho	\$3.22	247	\$3.28	386	\$3.44	252	\$3.31	884
Sierra Pacific Power Company, d/b/a NV Energy Tenaska Marketing Canada Eastport, Idaho	\$3.06	222	\$3.57	30	\$3.09	87	\$3.11	339
Southern California Gas Company NGX Eastport, Idaho	\$2.45	1,628	\$3.12	1,496	\$3.27	1,612	\$2.94	4,736
Sprague Energy Corp. BP Canada Energy Company Champlain, New York	\$4.57	6	\$5.27	9	\$5.23	10	\$5.08	25
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$0.00	0	\$5.61	0	\$0.00	0	\$5.61	0
St. Lawrence Gas Company, Inc. BP Energy Company Massena, New York	\$0.00	0	\$6.71	226	\$6.89	245	\$6.80	471
St. Lawrence Gas Company, Inc. BP Energy Company Waddington, New York	\$0.00	0	\$7.35	32	\$0.00	0	\$7.35	32
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$6.54	51	\$7.37	31	\$7.28	68	\$7.05	150
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$7.40	104	\$7.40	104
St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Massena, New York	\$0.00	0	\$6.58	6	\$0.00	0	\$6.58	6

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$3.05	2,954	\$3.50	2,885	\$3.83	3,438	\$3.48	9,277
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$3.21	70	\$3.51	29	\$0.00	0	\$3.30	99
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$2.99	964	\$3.55	927	\$3.77	940	\$3.43	2,831
Superior Plus Energy Services Inc. Superior Energy Management Champlain, New York	\$0.00	0	\$0.00	0	\$2.96	11	\$2.96	11
Superior Plus Energy Services Inc. Superior Energy Management Grand Island, New York	\$0.00	0	\$4.17	7	\$3.82	4	\$4.04	10
TAQA NORTH BP Canada Energy Company Sherwood, North Dakota	\$2.84	7	\$3.29	4	\$3.05	27	\$3.04	38
TAQA NORTH Iberdrola Renewables, LLC Sherwood, North Dakota	\$2.89	705	\$0.00	0	\$0.00	0	\$2.89	705
TAQA NORTH J. Aron & Company Sherwood, North Dakota	\$0.00	0	\$3.12	821	\$2.92	850	\$3.02	1,672
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$2.89	676	\$3.12	862	\$2.92	850	\$2.98	2,389
TAQA NORTH Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	\$2.90	916	\$3.12	736	\$2.92	1,049	\$2.97	2,701

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$3.27	1,413	\$3.55	431	\$3.39	251	\$3.34	2,095
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$3.82	53	\$5.43	112	\$4.69	127	\$4.82	292
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$3.30	2,429	\$3.67	3,244	\$3.44	3,890	\$3.48	9,563
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$3.68	40	\$4.18	6	\$0.00	0	\$3.74	45
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$0.00	0	\$0.00	0	\$3.69	27	\$3.69	27
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.43	3,066	\$3.67	187	\$3.24	637	\$3.41	3,890
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$0.00	0	\$5.43	68	\$4.69	12	\$5.32	80
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$3.06	12,193	\$3.64	12,170	\$3.79	10,620	\$3.48	34,983
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	\$0.00	0	\$3.67	936	\$3.81	1,065	\$3.74	2,002
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$3.37	1,682	\$3.53	518	\$3.48	287	\$3.42	2,487

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$3.82	1,077	\$5.43	3,855	\$4.69	3,872	\$4.91	8,803
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$3.27	3	\$3.55	3	\$3.39	3	\$3.40	8
The Southern Connecticut Gas Company BP Canada Energy Company Waddington, New York	\$4.03	29	\$4.40	21	\$4.51	245	\$4.46	295
The Southern Connecticut Gas Company Cargill Energy Trading Canada, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.40	199	\$4.40	199
The Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$3.84	608	\$4.48	1,226	\$4.52	97	\$4.28	1,930
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$4.01	105	\$4.48	65	\$4.43	245	\$4.33	415
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$2.63	2,246	\$3.28	2,792	\$3.56	3,133	\$3.21	8,171
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$3.31	2,526	\$3.55	2,439	\$3.58	2,870	\$3.48	7,835
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$2.83	302	\$3.08	328	\$2.88	372	\$2.93	1,001
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$3.61	0	\$3.81	30	\$3.77	316	\$3.77	346

SHORT-TERM SALES/IMPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	\$2.32	3,779	\$2.98	3,215	\$3.20	3,265	\$2.81	10,259
Twin Eagle Resource Management, LLC Various Sherwood, North Dakota	\$3.61	69	\$3.73	7	\$3.43	8	\$3.60	84
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Champlain, New York	\$3.43	3	\$7.25	2	\$0.00	0	\$4.97	5
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Grand Island, New York	\$0.00	0	\$0.00	0	\$4.08	4	\$4.08	4
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.08	10	\$4.08	10
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$0.00	0	\$3.84	146	\$3.34	347	\$3.49	492
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$3.50	2,267	\$3.66	2,565	\$3.51	2,869	\$3.56	7,701
United Energy Trading Canada, ULC Various Waddington, New York	\$0.00	0	\$5.76	749	\$4.76	411	\$5.41	1,160
United States Gypsum Company BP Canada Energy Company Grand Island, New York	\$3.07	5	\$3.52	9	\$0.00	0	\$3.35	14
United States Gypsum Company BP Canada Energy Company Sumas, Washington	\$3.07	61	\$3.52	65	\$3.75	67	\$3.46	194

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
United States Gypsum Company ConocoPhillips Company Noyes, Minnesota	\$3.07	265	\$3.52	249	\$3.75	263	\$3.44	777
Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont	\$3.40	50	\$4.40	53	\$4.56	54	\$4.14	157
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	\$4.69	245	\$6.47	238	\$6.93	247	\$6.03	730
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$3.61	58	\$4.36	87	\$4.09	80	\$4.07	225
Vermont Gas Systems, Inc. Direct Energy Marketing Limited Highgate Springs, Vermont	\$4.61	79	\$0.00	0	\$0.00	0	\$4.61	79
Vermont Gas Systems, Inc. J. Aron & Company Highgate Springs, Vermont	\$0.00	0	\$6.55	280	\$6.96	290	\$6.76	570
Vermont Gas Systems, Inc. J.P. Morgan Commodities Canada Corporation Highgate Springs, Vermont	\$0.00	0	\$4.43	68	\$4.42	92	\$4.42	160
Vermont Gas Systems, Inc. Shell Energy North America (Canada) Inc. Highgate Springs, Vermont	\$3.69	77	\$0.00	0	\$0.00	0	\$3.69	77
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont	\$0.00	0	\$4.53	69	\$0.00	0	\$4.53	69
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	\$0.00	0	\$3.47	120	\$3.48	366	\$3.48	486

SHORT-TERM SALES/IMPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$3.18	641	\$3.73	658	\$3.55	550	\$3.49	1,849
Yankee Gas Services Company ConocoPhillips Company Waddington, New York	\$0.00	0	\$4.16	10	\$0.00	0	\$4.16	10
Yankee Gas Services Company Tenaska Marketing Canada Niagara Falls, New York	\$0.00	0	\$0.00	0	\$3.86	28	\$3.86	28
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$4.28	334	\$4.45	700	\$4.40	1,034

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2011	2012	2012	2012	2012
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
AltaGas Ltd.	8	8	9	10	5
Applied LNG Technologies USA, L.L.C.	67	38	0	0	0
Applied LNG Technologies, LLC	0	14	48	36	18
Avista Corporation	1371	1624	7	19	1126
BG Energy Merchants, LLC	2,682	194	3,739	4279	2,603
BP Canada Energy Marketing Corp.	29,423	34,746	23,704	19,923	30,591
Barclays Bank PLC	0	0	4430	4485	2,981
Barclays Capital Energy Inc.	302	0	0	0	0
Bluewater Gas Storage, LLC	376	124	98	148	195
CIMA Energy, Ltd	1,070	2,469	1,969	2,771	2,442
CP Energy Marketing (US) Inc.	0	0	0	0	916
Cargill, Incorporated	12,508	10,704	15,703	16,447	9,528
Central Lomas de Real, S.A. de C.V.	5,277	6,671	6,648	6,276	6,670
Central Valle Hermoso, S.A. de C.V.	6,635	4,865	5,224	7,013	6666
Cheniere Marketing, LLC	5757	5,037	0	0	2618
Chevron U.S.A. Inc.	2108	0	0	0	0
Citigroup Energy Canada ULC	1,007	2,225	1,261	398	1,535
Concord Energy LLC	0	0	0	0	100
ConocoPhillips Alaska Natural Gas Corporation	1936	0	5180	2443	1719
ConocoPhillips Company	5,451	11,427	9,113	6,404	10,345
DB Energy Trading LLC	0	151	244	15	20
DTE Energy Trading, Inc.	8,948	8,445	7,137	6,597	9,558
Direct Energy Marketing Inc.	4,959	9,560	6,485	6,259	12,596
Dynegy Marketing and Trade, LLC	0	0	0	1,782	3,756
ECOGAS Mexico	1,827	1917	1846	1845	1878
EDF Trading North America, LLC.	4945	5647	4455	4627	4,796
El Paso Marketing Company, L.L.C.	8,045	4,981	8,270	7,977	7,577
Emera Energy Services, Inc.	745	943	1,280	1,205	3,326
Enbridge Gas Distribution Inc.	23,930	24,639	24,331	24,483	23916
Encana Natural Gas Inc.	0	0	0	0	1
Energia de Baja California, S. de R.L. de C.V.	3,370	3,787	3,457	3,713	2,869
Enserco Energy Inc.	2601	2241	0	0	0
Enserco Energy LLC	0	34	0	0	11
Enterprise Products Operating LLC	4420	6100	3,468	2,262	3098
FortisBC Energy Inc.	1053	1550	70	0	316
Freepoint Commodities LLC	0	0	533	536	346
Glencore Ltd.	1,269	2,150	0	0	0
Hess Energy Trading Company, LLC	0	1400	2,327	469	1906

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2011	2012	2012	2012	2012
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
IGI Resources, Inc.	0	0	0	0	29
Iberdrola Energy Services, LLC	0	0	0	0	826
Iberdrola Renewables, Inc.	10	123	0	0	0
J. Aron & Company	19,881	19,553	18,671	18,608	16,313
J.P. Morgan Ventures Energy Corporation	2,872	2,348	290	60	847
JM & RAL Energy, Inc.	1,131	831	897	1,015	1,519
Just Energy Ontario L.P.	40	31	43	53	29
Koch Energy Services, LLC	0	0	0	0	10
Macquarie Energy LLC	3,703	3,054	8,163	11,355	4,302
Merrill Lynch Commodities Canada, ULC	2,592	1,820	1,820	1,816	1,721
Mexicana de Cobre, S.A. de C.V.	967	950	871	925	953
Mieco Inc.	2,757	4,198	4,302	3,962	3,915
NJR Energy Services Company	4,726	10,439	3,876	3,661	5,580
NextEra Energy Power Marketing, LLC	673	882	58	0	0
Noble Americas Gas & Power Corp.	1,354	1,096	0	29	649
ONEOK Energy Services Company, L.P.	7,334	8,890	4,329	4,592	7,535
Omimex Canada, Ltd.	142	128	114	110	109
Oxy Energy Canada, Inc.	1,349	2,917	170	316	756
PAA Natural Gas Canada ULC	2,052	1,364	0	1,415	4,945
Pemex Gas Y Petroquimica Basica	69,162	81,284	102,929	114,483	109,289
Portland General Electric Company	0	0	0	0	162
Powerex Corp.	1,935	1,091	1,417	1,066	3,022
ProLiance Energy, LLC	735	388	900	880	920
Prometheus Energy Group	0	0	0	0	1
Puget Sound Energy, Inc.	411	69	60	8	5
Repsol Energy North America Corporation	4,435	5,319	3,522	3,500	8,041
Royal Bank of Canada	353	93	93	0	0
Sempra LNG International, LLC	16,542	12,920	13,843	17,360	14,935
Sequent Energy Canada Corp.	7,133	9,286	5,584	5,572	4,813
Shell Energy North America (US), L.P.	14,594	13,236	10,489	10,828	9,634
Societe Generale Energy Corp.	10	0	0	0	0
Suncor Energy Marketing Inc.	849	0	0	0	30
Tenaska Marketing Ventures	20,784	21,850	18,419	18,264	21,167
Tidal Energy Marketing (U.S.) L.L.C.	15,899	16,373	15,748	17,963	19,222
TransCanada Gas Storage USA, Inc.	0	494	0	0	0
Twin Eagle Resource Management, LLC	2,401	3,826	484	3,583	6,335
Union Gas Limited	12,000	12,200	9,377	6,491	9,040
United Energy Trading Canada, ULC	304	174	68	0	0

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2011	2012	2012	2012	2012
	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>
Virginia Power Energy Marketing, Inc.	1504	1560	1,562	1,454	1238
West Texas Gas, Inc.	1,086	1,274	1,135	1,098	1,109
<u>Totals</u>	<u>363,812</u>	<u>393,751</u>	<u>370,270</u>	<u>382,888</u>	<u>415,029</u>

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
AltaGas Ltd. J. Aron & Company St. Clair, Michigan	\$3.33	3	\$0.00	0	\$4.45	1	\$3.65	5
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	\$8.30	8	\$8.86	7	\$9.23	3	\$8.69	18
Avista Corporation Avista Corporation Sumas, Washington	\$3.39	253	\$3.64	179	\$3.51	694	\$3.50	1,126
BG Energy Merchants, LLC BG Energy Merchants, LLC Grand Island, New York	\$3.31	109	\$0.00	0	\$0.00	0	\$3.31	109
BG Energy Merchants, LLC BG Energy Merchants, LLC Marysville, Michigan	\$0.00	0	\$4.08	242	\$0.00	0	\$4.08	242
BG Energy Merchants, LLC BG Energy Merchants, LLC Noyes, Minnesota	\$3.62	153	\$0.00	0	\$0.00	0	\$3.62	153
BG Energy Merchants, LLC BG Energy Merchants, LLC St. Clair, Michigan	\$3.56	1,395	\$4.05	680	\$4.75	23	\$3.73	2,098
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$3.45	189	\$3.96	1,728	\$3.60	1,416	\$3.78	3,334
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$3.54	5,775	\$4.04	7,953	\$3.74	8,992	\$3.79	22,719
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$3.80	2,168	\$4.84	1,171	\$4.45	1,201	\$4.24	4,539

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Barclays Bank PLC Barclays Bank PLC St. Clair, Michigan	\$3.58	1,515	\$4.05	1,466	\$0.00	0	\$3.81	2,981
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$0.00	0	\$3.72	26	\$3.94	169	\$3.91	195
CIMA Energy, Ltd Apache Corporation St. Clair, Michigan	\$0.00	0	\$3.73	150	\$0.00	0	\$3.73	150
CIMA Energy, Ltd BP Canada Energy Company St. Clair, Michigan	\$3.43	362	\$3.68	300	\$3.95	600	\$3.74	1,262
CIMA Energy, Ltd ConocoPhillips Company St. Clair, Michigan	\$3.44	120	\$3.68	300	\$0.00	0	\$3.61	420
CIMA Energy, Ltd Enterprise Products Operating LLC St. Clair, Michigan	\$3.18	310	\$3.68	300	\$0.00	0	\$3.43	610
CP Energy Marketing (US) Inc. CP Energy Marketing (US) Inc. St. Clair, Michigan	\$3.90	611	\$0.00	0	\$3.75	305	\$3.85	916
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$0.00	0	\$4.00	26	\$0.00	0	\$4.00	26
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$3.58	5,143	\$3.95	2,100	\$3.75	2,170	\$3.70	9,413
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$0.00	0	\$5.17	76	\$4.32	15	\$5.03	90

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Central Lomas de Real, S.A. de C.V. El Paso Marketing Company, L.L.C. Rio Bravo, Texas	\$3.48	2,315	\$3.71	2,190	\$3.53	2,165	\$3.57	6,670
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$3.44	2,287	\$3.68	2,185	\$3.50	2,194	\$3.54	6,666
Cheniere Marketing, LLC Cheniere Marketing, LLC Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$10.72	2,618	\$10.72	2,618
Citigroup Energy Canada ULC Citigroup Energy Inc. St. Clair, Michigan	\$3.30	305	\$3.76	582	\$3.97	649	\$3.76	1,535
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$2.76	10	\$3.82	6	\$3.49	85	\$3.44	100
ConocoPhillips Alaska Natural Gas Corporation ConocoPhillips Alaska Natural Gas Corporation Kenai, Alaska	\$13.00	1,719	\$0.00	0	\$0.00	0	\$13.00	1,719
ConocoPhillips Company ConocoPhillips Company Freeport, Texas	\$10.00	2,644	\$0.00	0	\$11.55	2,897	\$10.81	5,541
ConocoPhillips Company ConocoPhillips Company Havre, Montana	\$0.00	0	\$3.45	178	\$3.25	155	\$3.36	332
ConocoPhillips Company ConocoPhillips Company Noyes, Minnesota	\$0.00	0	\$3.99	76	\$4.02	657	\$4.02	734
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	\$3.36	682	\$3.88	715	\$3.88	756	\$3.71	2,152

SHORT-TERM SALES/EXPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Company Waddington, New York	\$3.70	1,512	\$5.23	9	\$4.56	65	\$3.74	1,586
DB Energy Trading LLC DB Energy Trading LLC St. Clair, Michigan	\$0.00	0	\$3.94	20	\$0.00	0	\$3.94	20
DTE Energy Trading, Inc. Various Grand Island, New York	\$3.45	2	\$4.10	0	\$0.00	0	\$3.59	2
DTE Energy Trading, Inc. Various Niagara Falls, New York	\$0.00	0	\$4.00	653	\$4.14	1,030	\$4.09	1,682
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$0.00	0	\$3.75	22	\$0.00	0	\$3.75	22
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$3.41	768	\$4.00	336	\$4.34	347	\$3.77	1,451
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$3.35	1,418	\$4.00	2,453	\$4.14	2,116	\$3.90	5,987
DTE Energy Trading, Inc. Various Waddington, New York	\$3.54	221	\$4.47	191	\$0.00	0	\$3.97	412
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$3.09	764	\$3.74	1,182	\$3.96	1,222	\$3.67	3,168
Direct Energy Marketing Inc. Energy America, L.L.C. Sault Ste. Marie, Michigan	\$3.58	1,136	\$4.05	1,724	\$3.76	1,774	\$3.82	4,634

SHORT-TERM SALES/EXPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$3.56	685	\$4.04	2,005	\$3.74	2,104	\$3.84	4,794
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC St. Clair, Michigan	\$3.49	383	\$3.78	1,648	\$3.87	1,725	\$3.79	3,756
ECOGAS Mexico BP Energy Company Calexico, California	\$3.49	618	\$3.89	635	\$4.07	626	\$3.82	1,878
EDF Trading North America, LLC. BG Energy Merchants, LLC Waddington, New York	\$3.60	2	\$0.00	0	\$4.87	0	\$3.65	2
EDF Trading North America, LLC. BP Canada Energy Group ULC St. Clair, Michigan	\$0.00	0	\$3.87	14	\$4.09	3	\$3.91	17
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$3.22	465	\$3.75	185	\$3.49	138	\$3.39	788
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. Waddington, New York	\$0.00	0	\$0.00	0	\$4.25	0	\$4.25	0
EDF Trading North America, LLC. BP Energy Company Waddington, New York	\$0.00	0	\$0.00	0	\$4.99	0	\$4.99	0
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$3.60	356	\$3.73	145	\$3.46	273	\$3.57	773
EDF Trading North America, LLC. Cargill Limited St. Clair, Michigan	\$0.00	0	\$3.80	5	\$4.02	1	\$3.84	6

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$3.41	97	\$3.68	484	\$3.49	108	\$3.61	690
EDF Trading North America, LLC. Constellation Energy Commodities Group, Inc. St. Clair, Michigan	\$3.18	304	\$3.68	240	\$3.95	360	\$3.62	903
EDF Trading North America, LLC. DTE Energy Trading, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.14	0	\$4.14	0
EDF Trading North America, LLC. Emera Energy Services, Inc. Waddington, New York	\$4.00	3	\$0.00	0	\$4.09	0	\$4.00	3
EDF Trading North America, LLC. Gavilon, LLC Waddington, New York	\$0.00	0	\$0.00	0	\$5.45	0	\$5.45	0
EDF Trading North America, LLC. Gerdau Ameristeel Corporation St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.30	0	\$3.30	0
EDF Trading North America, LLC. Hess Corporation Waddington, New York	\$0.00	0	\$0.00	0	\$4.60	0	\$4.60	0
EDF Trading North America, LLC. Iberdrola Energy Services, LLC St. Clair, Michigan	\$0.00	0	\$3.65	43	\$0.00	0	\$3.65	43
EDF Trading North America, LLC. Iberdrola Energy Services, LLC Waddington, New York	\$0.00	0	\$0.00	0	\$4.06	0	\$4.06	0
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan	\$3.47	42	\$3.71	33	\$0.00	0	\$3.58	75

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. J. Aron & Company Waddington, New York	\$3.38	2	\$0.00	0	\$4.09	0	\$3.40	3
EDF Trading North America, LLC. J.P. Morgan Ventures Energy Corporation Waddington, New York	\$0.00	0	\$0.00	0	\$3.96	0	\$3.96	0
EDF Trading North America, LLC. KeySpan Gas East Corporation d/b/a National Grid Waddington, New York	\$0.00	0	\$0.00	0	\$4.63	0	\$4.63	0
EDF Trading North America, LLC. Lanxess Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.67	0	\$3.67	0
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	\$3.52	33	\$3.64	37	\$3.55	45	\$3.57	115
EDF Trading North America, LLC. Merrill Lynch Commodities, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.10	0	\$4.10	0
EDF Trading North America, LLC. Natural Gas Exchange Inc. St. Clair, Michigan	\$0.00	0	\$4.01	184	\$3.90	37	\$3.99	222
EDF Trading North America, LLC. Niagara Mohawk Power Corporation d/b/a National Grid Waddington, New York	\$3.68	12	\$0.00	0	\$4.51	0	\$3.69	13
EDF Trading North America, LLC. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.47	36	\$3.47	36
EDF Trading North America, LLC. Repsol Energy North America Corporation Waddington, New York	\$3.92	10	\$0.00	0	\$4.06	0	\$3.92	11

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. St. Clair, Michigan	\$0.00	0	\$3.76	5	\$4.04	5	\$3.90	10
EDF Trading North America, LLC. Solo Cup Canada Inc. St. Clair, Michigan	\$0.00	0	\$3.80	0	\$3.62	0	\$3.77	0
EDF Trading North America, LLC. Sonoco Canada Corporation St. Clair, Michigan	\$0.00	0	\$3.80	0	\$0.00	0	\$3.80	0
EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan	\$0.00	0	\$3.86	9	\$4.09	2	\$3.90	11
EDF Trading North America, LLC. TRW Canada Limited St. Clair, Michigan	\$0.00	0	\$3.79	0	\$3.87	0	\$3.80	0
EDF Trading North America, LLC. The Brooklyn Union Gas Company d/b/a National Grid NY Waddington, New York	\$3.85	15	\$0.00	0	\$0.00	0	\$3.85	15
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$3.48	85	\$3.68	240	\$3.90	411	\$3.78	737
EDF Trading North America, LLC. United Energy Trading, LLC St. Clair, Michigan	\$0.00	0	\$3.65	15	\$0.00	0	\$3.65	15
EDF Trading North America, LLC. Various St. Clair, Michigan	\$3.41	127	\$3.69	37	\$3.62	139	\$3.54	303
EDF Trading North America, LLC. Various Waddington, New York	\$0.00	0	\$0.00	0	\$4.43	0	\$4.43	0

SHORT-TERM SALES/EXPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. Virginia Power Energy Marketing, Inc. Waddington, New York	\$3.56	5	\$0.00	0	\$0.00	0	\$3.56	5
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$3.38	2,811	\$3.66	1,924	\$3.75	2,842	\$3.59	7,577
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$3.51	213	\$4.32	107	\$7.46	173	\$5.07	492
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$0.00	0	\$3.99	10	\$3.69	109	\$3.72	119
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$0.00	0	\$4.07	991	\$3.78	1,107	\$3.92	2,098
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$3.41	5	\$0.00	0	\$0.00	0	\$3.41	5
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$3.77	595	\$0.00	0	\$5.48	17	\$3.82	611
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$3.57	7,663	\$4.00	7,992	\$4.12	8,262	\$3.90	23,916
Encana Natural Gas Inc. ExxonMobil Gas and Power Sweetgrass, Montana	\$0.00	0	\$0.00	0	\$12.60	1	\$12.60	1
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$3.59	1,094	\$3.69	1,208	\$3.57	568	\$3.63	2,869

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Enserco Energy LLC Various Sumas, Washington	\$3.82	11	\$0.00	0	\$0.00	0	\$3.82	11
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$3.30	45	\$3.83	740	\$4.08	2,159	\$4.01	2,945
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$0.00	0	\$4.00	65	\$3.87	89	\$3.92	154
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$4.65	29	\$4.46	287	\$0.00	0	\$4.48	316
Freepoint Commodities LLC Sequent Energy Management, L.P. St. Clair, Michigan	\$3.58	180	\$4.05	166	\$0.00	0	\$3.81	346
Hess Energy Trading Company, LLC Various St. Clair, Michigan	\$3.67	117	\$4.09	1,173	\$3.98	616	\$4.03	1,906
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.49	29	\$3.49	29
Iberdrola Energy Services, LLC Iberdrola Renewables, LLC Marysville, Michigan	\$0.00	0	\$0.00	0	\$3.72	826	\$3.72	826
J. Aron & Company Various Detroit, Michigan	\$3.36	762	\$3.58	557	\$3.41	516	\$3.44	1,835
J. Aron & Company Various Noyes, Minnesota	\$0.00	0	\$3.91	138	\$3.57	57	\$3.81	195

SHORT-TERM SALES/EXPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	October		November		December		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
J. Aron & Company Various St. Clair, Michigan	\$3.53	3,950	\$3.88	3,975	\$3.57	4,349	\$3.66	12,274
J. Aron & Company Various Waddington, New York	\$3.79	38	\$5.35	871	\$4.64	1,100	\$4.93	2,009
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$0.00	0	\$3.88	255	\$3.65	345	\$3.75	600
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$3.25	110	\$3.22	8	\$0.00	0	\$3.25	117
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$3.56	26	\$4.39	104	\$0.00	0	\$4.23	129
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$4.43	545	\$4.80	492	\$4.39	482	\$4.54	1,519
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$2.90	16	\$3.75	6	\$4.00	7	\$3.33	29
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	\$3.25	10	\$0.00	0	\$0.00	0	\$3.25	10
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$3.50	46	\$0.00	0	\$0.00	0	\$3.50	46
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$3.54	1,904	\$3.97	1,366	\$3.65	883	\$3.71	4,153

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Macquarie Energy LLC Macquarie Energy LLC Waddington, New York	\$3.78	48	\$5.39	29	\$4.18	25	\$4.33	102
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$3.58	554	\$4.05	559	\$3.76	607	\$3.80	1,721
Mexicana de Cobre, S.A. de C.V. MGI Supply Ltd. Douglas, Arizona	\$3.77	318	\$0.00	0	\$0.00	0	\$3.77	318
Mexicana de Cobre, S.A. de C.V. Suge Energy Douglas, Arizona	\$0.00	0	\$4.12	312	\$4.00	324	\$4.06	635
Mieco Inc. Various Detroit, Michigan	\$3.49	310	\$0.00	0	\$0.00	0	\$3.49	310
Mieco Inc. Various Marysville, Michigan	\$3.28	30	\$3.72	750	\$3.95	775	\$3.83	1,555
Mieco Inc. Various St. Clair, Michigan	\$3.45	260	\$3.80	660	\$3.54	1,130	\$3.61	2,050
NJR Energy Services Company Various Detroit, Michigan	\$0.00	0	\$4.02	300	\$3.76	310	\$3.89	610
NJR Energy Services Company Various Marysville, Michigan	\$3.32	10	\$3.92	600	\$0.00	0	\$3.91	610
NJR Energy Services Company Various St. Clair, Michigan	\$3.40	1,299	\$3.76	1,201	\$4.02	1,860	\$3.76	4,360

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan	\$0.00	0	\$4.05	359	\$3.68	291	\$3.88	649
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$3.30	1,513	\$3.93	2,997	\$3.66	3,025	\$3.70	7,535
Omimex Canada, Ltd. Omimex Canada, Ltd. Havre, Montana	\$2.92	37	\$3.10	36	\$2.96	37	\$2.99	109
Oxy Energy Canada, Inc. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$3.72	217	\$3.93	440	\$3.61	98	\$3.83	756
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	\$3.20	3,047	\$4.12	244	\$3.94	1,654	\$3.49	4,945
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$3.26	7,164	\$3.53	5,513	\$3.68	6,608	\$3.48	19,285
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$3.58	6,950	\$3.85	6,791	\$3.90	5,796	\$3.77	19,538
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$3.63	1,277	\$3.79	1,189	\$3.74	1,274	\$3.72	3,740
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$3.59	409	\$3.73	492	\$3.58	509	\$3.64	1,409
Pemex Gas Y Petroquimica Basica MGI Hidalgo, Texas	\$3.52	1,937	\$3.68	10	\$3.64	168	\$3.53	2,115

SHORT-TERM SALES/EXPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$3.30	7,864	\$3.61	5,984	\$3.62	6,499	\$3.49	20,347
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$3.41	2,704	\$3.56	2,107	\$3.54	2,412	\$3.50	7,222
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$3.23	12,529	\$3.49	11,604	\$3.62	11,500	\$3.44	35,633
Portland General Electric Company Macquarie Energy LLC Sumas, Washington	\$0.00	0	\$0.00	0	\$3.46	26	\$3.46	26
Portland General Electric Company ONEOK Energy Services Company, L.P. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.47	29	\$3.47	29
Portland General Electric Company Portland General Electric Company Sumas, Washington	\$0.00	0	\$0.00	0	\$3.44	89	\$3.44	89
Portland General Electric Company QEP Marketing Sumas, Washington	\$0.00	0	\$0.00	0	\$3.47	18	\$3.47	18
Powerex Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$0.00	0	\$3.87	584	\$4.05	281	\$3.93	866
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$3.31	614	\$3.98	5	\$3.53	12	\$3.32	632
Powerex Corp. DTE Energy Trading, Inc. St. Clair, Michigan	\$0.00	0	\$3.90	289	\$0.00	0	\$3.90	289

SHORT-TERM SALES/EXPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$0.00	0	\$4.03	23	\$3.59	29	\$3.79	52
Powerex Corp. J. Aron & Company Noyes, Minnesota	\$0.00	0	\$4.09	10	\$0.00	0	\$4.09	10
Powerex Corp. Macquarie Energy LLC Noyes, Minnesota	\$0.00	0	\$4.27	22	\$0.00	0	\$4.27	22
Powerex Corp. Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$0.00	0	\$4.15	4	\$3.71	7	\$3.87	11
Powerex Corp. NJR Energy Services Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.66	19	\$3.66	19
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$0.00	0	\$3.97	79	\$3.66	141	\$3.77	220
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$0.00	0	\$4.03	5	\$3.79	13	\$3.85	18
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$0.00	0	\$3.83	17	\$3.62	33	\$3.69	51
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$3.99	47	\$3.65	65	\$3.79	112
Powerex Corp. Storage St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.94	705	\$3.94	705

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Storage Sumas, Washington	\$0.00	0	\$4.42	5	\$0.00	0	\$4.42	5
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	\$0.00	0	\$4.15	10	\$3.54	1	\$4.07	11
ProLiance Energy, LLC Various Detroit, Michigan	\$3.34	310	\$3.93	300	\$4.21	310	\$3.83	920
Prometheus Energy Group ExxonMobil Corporation Sweetgrass, Montana	\$0.00	0	\$0.00	0	\$13.93	1	\$13.93	1
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$3.68	5	\$0.00	0	\$3.68	5
Repsol Energy North America Corporation Repsol Energy North America Corporation Calais, Maine	\$3.06	363	\$6.07	949	\$5.27	1,317	\$5.25	2,628
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$3.58	1,568	\$4.05	1,594	\$3.76	2,250	\$3.79	5,412
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$2.81	5,190	\$3.24	4,437	\$3.51	5,308	\$3.19	14,935
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Noyes, Minnesota	\$0.00	0	\$3.96	1,139	\$3.64	282	\$3.90	1,422
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$3.25	1,576	\$3.78	923	\$4.08	893	\$3.61	3,391

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$2.87	58	\$6.17	138	\$8.38	474	\$7.45	671
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.73	30	\$3.73	30
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.53	3,579	\$4.02	2,601	\$3.72	2,463	\$3.73	8,643
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	\$3.82	34	\$5.44	257	\$4.03	0	\$5.25	290
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. St. Clair, Michigan	\$3.33	10	\$0.00	0	\$3.74	20	\$3.60	30
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$3.58	898	\$4.63	1,610	\$3.76	1,662	\$4.06	4,170
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$0.00	0	\$4.63	6	\$0.00	0	\$4.63	6
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$2.52	277	\$3.29	82	\$3.46	95	\$2.86	453
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.64	1,210	\$4.64	1,210
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$0.00	0	\$3.92	394	\$3.57	259	\$3.78	653

SHORT-TERM SALES/EXPORTS**YEAR: 2012 Quarter:Four***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$3.60	4,562	\$4.63	3,794	\$3.60	4,661	\$3.90	13,018
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.45	13	\$3.57	27	\$3.53	41
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$3.79	42	\$5.35	1,090	\$4.64	485	\$5.10	1,616
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$3.36	1,187	\$3.88	2,033	\$3.90	1,746	\$3.76	4,966
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$3.40	5,723	\$3.88	4,091	\$3.93	4,442	\$3.70	14,256
Twin Eagle Resource Management, LLC Various Detroit, Michigan	\$3.61	290	\$0.00	0	\$0.00	0	\$3.61	290
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$0.00	0	\$3.92	386	\$3.69	539	\$3.79	925
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	\$3.32	850	\$3.89	2,195	\$3.84	2,074	\$3.77	5,119
Union Gas Limited Various Detroit, Michigan	\$3.14	732	\$3.69	687	\$3.90	708	\$3.57	2,127
Union Gas Limited Various Sault Ste. Marie, Michigan	\$3.32	92	\$3.83	172	\$4.05	178	\$3.81	442

SHORT-TERM SALES/EXPORTS
YEAR: 2012 Quarter:Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	October		November		December		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Union Gas Limited Various St. Clair, Michigan	\$3.18	1,296	\$3.85	2,655	\$4.03	2,520	\$3.79	6,471
Virginia Power Energy Marketing, Inc. Macquarie Energy Canada Ltd St. Clair, Michigan	\$0.00	0	\$3.84	204	\$3.56	31	\$3.80	235
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$3.18	480	\$3.84	169	\$3.56	329	\$3.42	978
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Waddington, New York	\$3.31	14	\$4.25	12	\$0.00	0	\$3.74	26
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	\$4.42	33	\$4.39	29	\$4.56	24	\$4.45	87
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	\$3.63	37	\$4.09	27	\$4.35	38	\$4.02	102
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	\$3.64	247	\$4.04	246	\$4.38	212	\$4.00	704
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	\$3.68	1	\$4.15	1	\$4.41	1	\$4.16	2
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	\$3.50	24	\$3.96	26	\$4.22	30	\$3.92	81
West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California	\$3.53	40	\$4.02	48	\$4.32	45	\$3.97	133

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Third Quarter Report 2012*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 3rd Quarter 2012 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Jan-2011	Applied LNG Technologies USA, L.L.C.	Mexico	Otay Mesa, California	LNG Export	Short-Term	29	\$ 8.68	Volume revised from 345.588 mmcf
Feb-2011	Applied LNG Technologies USA, L.L.C.	Mexico	Otay Mesa, California	LNG Export	Short-Term	20	\$ 8.90	Volume revised from 243.23 mmcf
Mar-2011	Applied LNG Technologies USA, L.L.C.	Mexico	Otay Mesa, California	LNG Export	Short-Term	26	\$ 8.72	Volume revised from 312.606 mmcf
Apr-2011	Applied LNG Technologies USA, L.L.C.	Mexico	Otay Mesa, California	LNG Export	Short-Term	18	\$ 8.89	Volume revised from 220.641 mmcf
May-2011	Applied LNG Technologies USA, L.L.C.	Mexico	Otay Mesa, California	LNG Export	Short-Term	20	\$ 9.57	Volume revised from 242.258 mmcf
Jun-2011	Applied LNG Technologies USA, L.L.C.	Mexico	Otay Mesa, California	LNG Export	Short-Term	14	\$ 9.48	Volume revised from 170.723 mmcf
Feb-2012	Pemex Gas Y Petroquimica Basica	Mexico	Roma	NG Export	Short-term	6,395	\$ 2.64	Volume revised from 6393.336 mmcf
Jul-2012	Pemex Gas Y Petroquimica Basica	Mexico	Roma	NG Export	Short-term	12,587	\$ 2.93	Volume revised from 12634.318 mmcf and price revised from \$2.910
Aug-2012	BP Canada Energy Marketing Corp.	Canada	Sherwood	NG Import	Short-term	8,068	\$ 2.53	Price revised from \$1.46
Aug-2012	Pemex Gas Y Petroquimica Basica	Mexico	Roma	NG Export	Short-term	12,852	\$ 3.05	Volume revised from 12858.770 mmcf

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Sep-2012	BP Canada Energy Marketing Corp.	Canada	Sherwood	NG Import	Short-term	7,754	\$ 2.60	Price revised from \$1.46
Sep-2012	Pemex Gas Y Petroquimica Basica	Mexico	Alamo	NG Export	Short-term	6,335	\$ 2.80	Volume revised from 6337.601 mmcf
Sep-2012	Pemex Gas Y Petroquimica Basica	Mexico	Douglas	NG Export	Short-term	1,277	\$ 3.01	Volume revised from 1256.961 mmcf
Sep-2012	Pemex Gas Y Petroquimica Basica	Mexico	McAllen	NG Export	Short-term	7,166	\$ 2.83	Volume revised from 7173.485 mmcf and price revised from \$2.820
Sep-2012	Pemex Gas Y Petroquimica Basica	Mexico	Roma	NG Export	Short-term	12,403	\$ 2.81	Volume revised from 12400.826 mmcf