# INTRODUCTION TO THE FRANKFORT PLANT BOARD



FPB – MUNICIPALLY OWNED ELECTRIC, WATER AND TELECOMMUNICATIONS COMPANY

220 EMPLOYEES ANNUAL REVENUES – 100 MILLION

#### SERVICE OFFERED BY FPB:

- Water
- Cable
- Electric
- Security
- Local Phone
- Digital Cable
- Long Distance
- Community TV
- Ethernet/Internet
- Cable Modem/ISP
- Cable Advertising

# FPB PROVIDES THESE SERVICES:

#### **POPULATION 50,000**

- Electric 21,478
- Water 16,173
- Cable TV 13,285
- Internet 13,923
- Security 1,397
- Telephone Lines

## FPB ALL REQUIREMENTS CUSTOMER OF KU-LG&É

## 2007 PEAK DEMAND – 166 MW 2016 SUMMER PEAK – 140 MW 2016 WINTER PEAK – 128 MW

SEPA ALLOCATION - 15.621 MW

#### **FPB ELECTRIC DEPARTMENT**

- 38 electric operations/engineering employees
- 60 square mile service territory
- Circuit statistics:
  - 33 miles of 69 kV transmission
  - 455 miles of distribution 350 miles OVH 105 miles of URD
- 12 Distribution substations with 54 Distribution circuits
- 1 Receiving/switching transmission substation with 5 transmission circuits
- Load forecast projects a 0.5 % growth rate in energy usage thru 2022.

#### **Department Finances:**

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- Approximately \$60 million projected revenue 2016-17/
- "All-in" residential rates are currently 10% cheaper than KU.

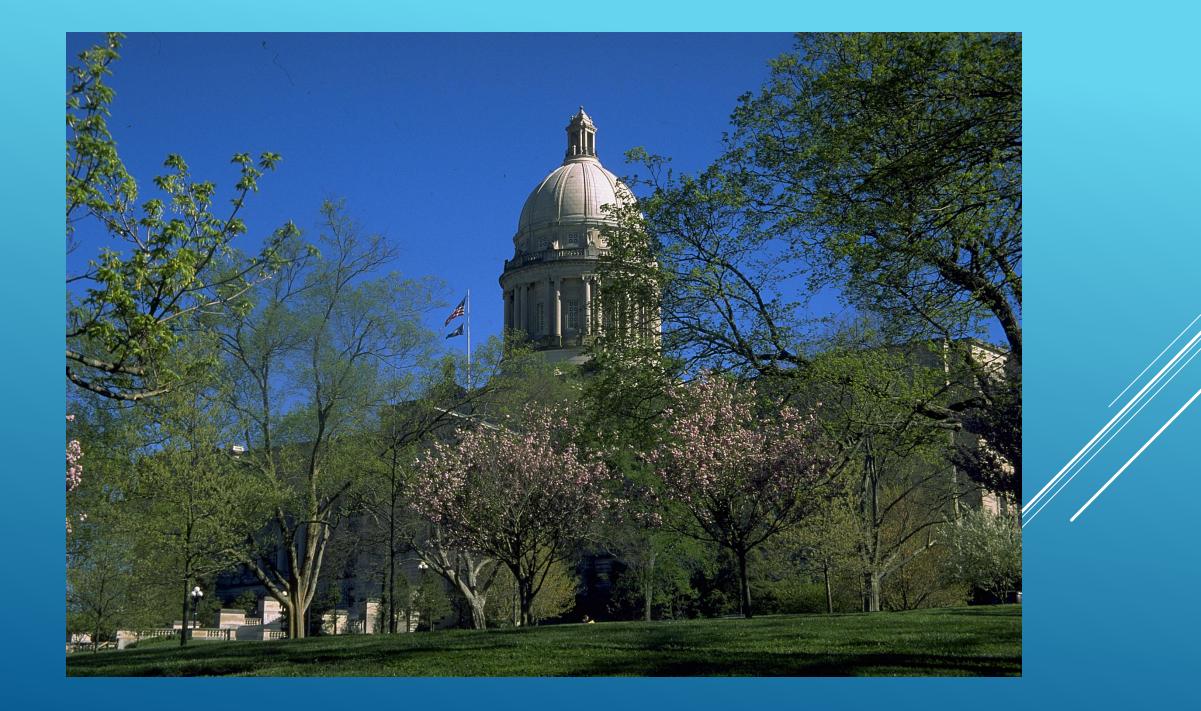
April 2014 – FPB and seven other Ky. Municipals gave KU a 5 year Termination notice.

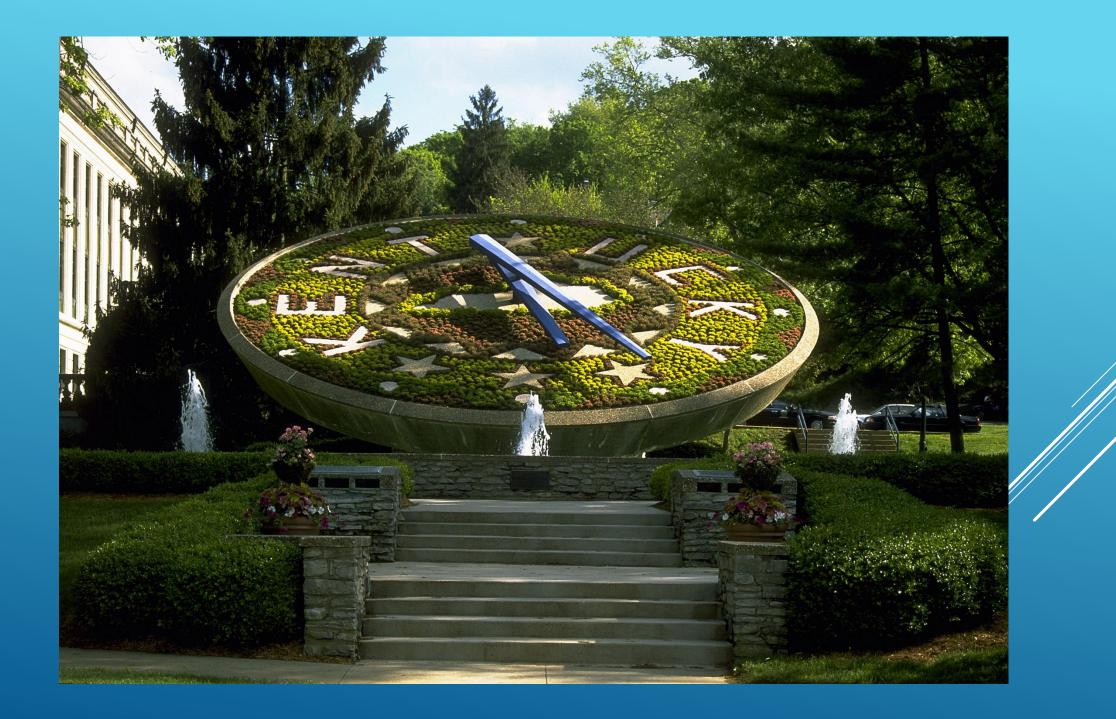
# A SMALL GLIMPSE OF OUR COMMUNITY



#### Kentucky State Capitol Building Built 1905-1909





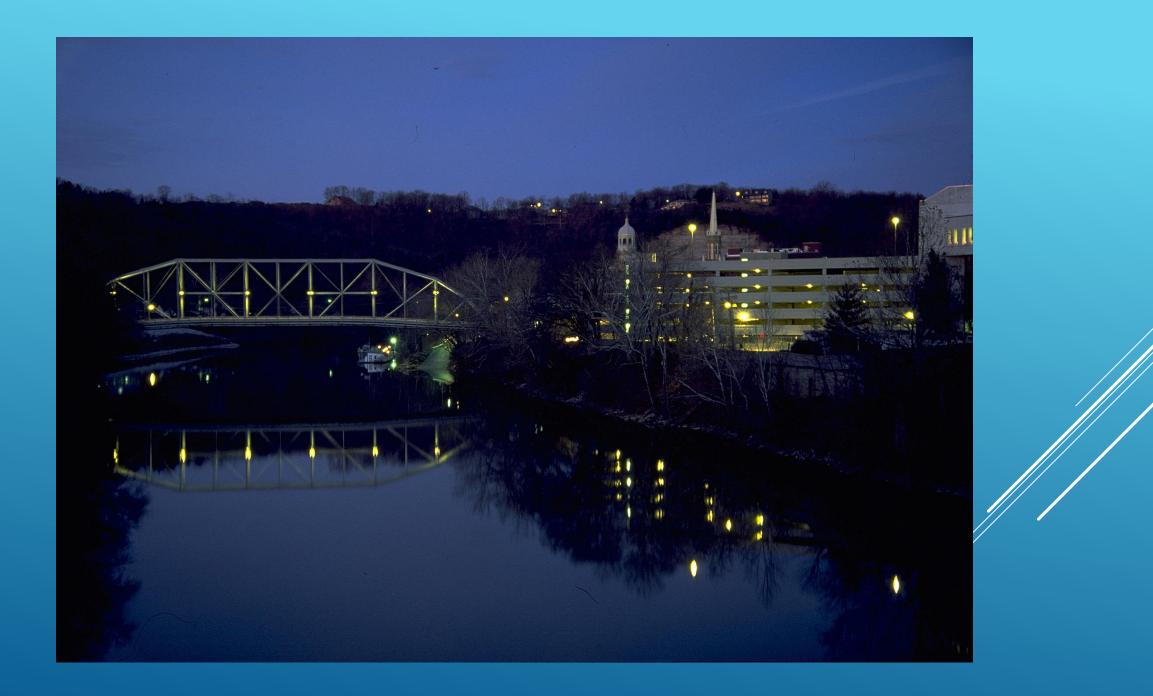




THE OLD STATE CAPITOL, ALSO KNOWN AS OLD STATEHOUSE, WAS THE THIRD CAPITOL OF KENTUCKY. THE BUILDING IN FRANKFORT, KENTUCKY SERVED AS THE CAPITOL OF THE COMMONWEALTH OF KENTUCKY FROM 1830 TO 1910. THE BUILDING HAS BEEN RESTORED TO ITS AMERICAN CIVIL WAR ERA APPEARANCE.



THE OLD GOVERNOR'S MANSION, ALSO KNOWN AS LIEUTENANT GOVERNOR'S MANSION. IT IS REPUTED TO BE THE OLDEST OFFICIAL EXECUTIVE RESIDENCE OFFICIALLY STILL IN USE IN THE UNITED STATES, AS THE MANSION IS THE OFFICIAL RESIDENCE OF THE LIEUTENANT GOVERNOR OF KENTUCKY



#### SOME OF OUR CUSTOMERS











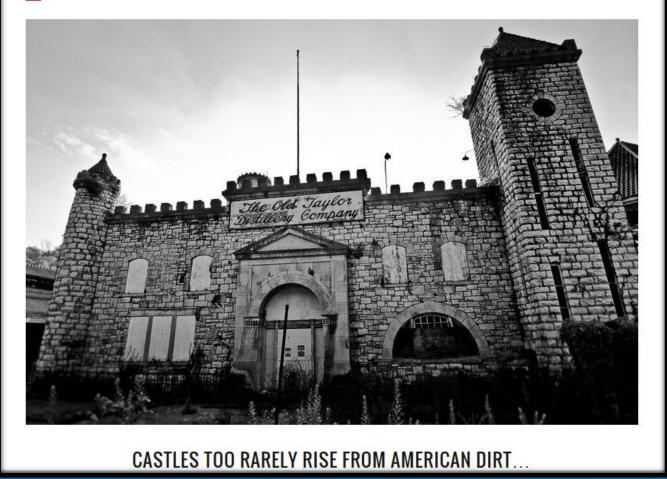


# OLD TAYLOR DISTILLERY

#### FRANKFORT, KY

THE SOUTH < THE USA < THE WORLD

#ALCOHOL #FACTORY #INDUSTRIAL





# A FEW OF OUR FACILITIES





# 2 MG ELEVATED WATER STORAGE. 1<sup>ST</sup> IN KENTUCKY AND 2<sup>ND</sup> (BOYNTON BEACH FL.) IN THE US. ERECTED IN 1999 AND THE LARGEST AT THAT TIME.



# KU SUBSTATION – 138 KV

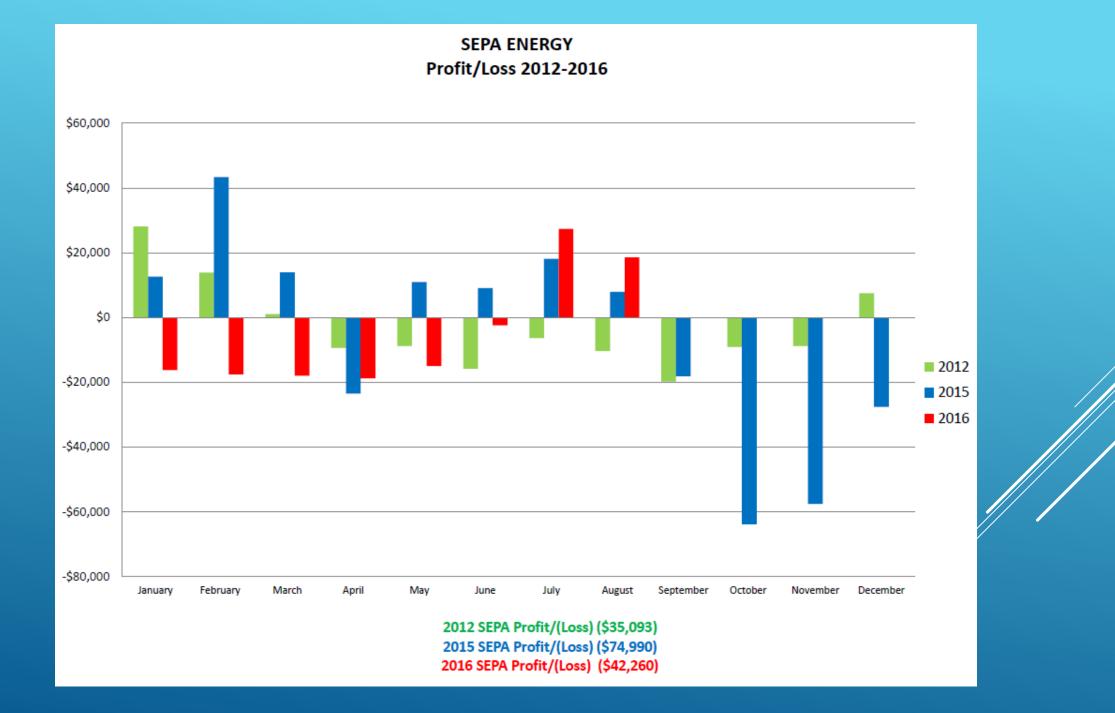


### MYRICK SUB-STATION DISTRIBUTING TO 11 DISTRIBUTION SUB-STATIONS



#### 20-year Summary of SEPA Credits, Costs, and Net Benefit Frankfort Electric and Water Plant Board

	Credit or	Total SEPA	Net Benefit	
Year	Payments	Bill		
2016	\$666,940	\$624,680	\$42,260	Through August 2016
2015	\$818,096	\$893,086	\$ (74,990)	
2014	\$1,437,233	\$944,125	\$493,108	
2013	\$1,460,172	\$1,084,598	\$375,574	
2012	\$753,234	\$788,327	(\$35,093)	
2011	\$1,485,130	\$904,901	\$580,229	
2010	\$1,074,244	\$716,835	\$357,410	
2009	\$2,159,776	\$882,872	\$1,276,904	
2008	\$1,113,941	\$570,745	\$543,196	
2007	\$770,041	\$440,293	\$329,748	
2006	\$1,910,921	\$675,061	\$1,235,859	
2005	\$1,234,371	\$675,061	\$559,310	
2004	\$987,668	\$675,061	\$312,606	
2003	\$957,271	\$627,033	\$330,238	
2002	\$1,045,288	\$567,400	\$477,888	
2001	\$1,664,668	\$584,058	\$1,080,609	
2000	\$1,664,667	\$584,058	\$1,080,610	
1999	\$1,548,869	\$562,389	\$986,480	
1998	\$777,223	\$547,205	\$230,018	
1997	\$643,267	\$530,224	\$113,042	
20-YR Total	\$24,173,020	\$13,878,014	\$10,295,006	



#### SEPA Power Purchases and Credits Frankfort Electric and Water Plant Board Calendar Year 2016

Month	SEPA Capacity	Capacity Charges	SEPA Energy	Energy Charges	Transmission Charges	Total Bill	Amount Due from Market	OMU / MISO Fees	Net Payment from OMU	FEWPB Profit / (Loss)
January	13,605	\$25,877	2,584,950	\$31,924	\$26,778	\$84,579	\$69,899	(\$1,578)	\$68,321	(\$16,258)
February	13,605	\$25,877	2,584,950	\$31,924	\$26,778	\$84,579	\$68,397	(\$1,408)	\$66,989	(\$17,590)
March	13,605	\$25,877	2,557,740	\$31,588	\$26,778	\$84,243	\$67,917	(\$1,714)	\$66,203	(\$18,040)
April	13,605	\$25,958	2,040,750	\$25,448	\$26,778	\$78,184	\$60,478	(\$1,127)	\$59,351	(\$18,833)
May	13,605	\$25,958	2,462,505	\$30,707	\$26,778	\$83,444	\$69,868	(\$1,412)	\$68,456	(\$14,988)
June	13,605	\$25,958	2,471,071	\$30,814	\$26,778	\$83,550	\$83,118	(\$2,003)	\$81,115	(\$2,435)
July	13,605	\$25,958	2,584,950	\$32,234	\$26,778	\$84,970	\$115,955	(\$3,618)	\$112,337	\$27,367
August	13,605	\$25,958	2,584,950	\$32,234	\$25,199	\$83,391	\$105,335	(\$3,427)	\$101,908	\$18,517
September									\$0	\$0
October									\$0	\$0
November									\$0	\$0
December									\$0	\$0
TOTALS		\$207,421	19,871,866	\$246,873	\$212,645	\$666,940	\$640,967	(\$16,287)	\$624,680	(\$42,260)

Notes: Avg. Market Price Received for SEPA Energy

Capacity Rate: 1.908 Energy Rate: 0.01247 Avg. Energy Cost: 0.032 / KWH

July 2015 - \$35.95 MWh

July 2016 - \$42.32 MWh