#### OLD HICKORY HYDROPOWER REHABILITATION ANALYSIS REPORT TEAM CUMBERLAND

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File Name

## **OBJECTIVES**

- Determine the benefits of turbine-generator unit replacement
- Optimize the design of the replacement units





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# CONSTRAINTS

- Inter-blade/Inter-channel vortices
- Pressure pulsations
- Outflow cavitation
- Equipment Limitations
- Pool Elevations
- Minimum Tailwater

- Time of No Generation
- Power Production Ramp Rates
- Spill Ramp Rates
- Minimum Flow
- Dissolved Oxygen





#### ANALYSIS

**Construction Cost** 

Scheduled Outage

Water Availability & Energy Modeling

**Comparative Benefit-Cost Analysis** 







# **DEFINITION OF ALTERNATIVES**

Alternative	Description	MW	Rated Plant Capacity (MW)	Cost
Existing		25.0	100.0	
1	4 Peak Correct Kaplans	44.5	178.0	\$95,779,000
2	4 Uprated Kaplans	44.5	178.0	\$98,679,000
3	3 Kaplans, 1 Fixed	44.5	178.0	\$98,848,000
4	2 Kaplans, 2 Fixed	44.5	178.0	\$97,117,000





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# **COMPARISON OF ALTERNATIVES**

	Alternative 1 - 4 Peak Correct Kaplans	Alternative 2 - 4 Uprated Kaplans	Alternative 3 - 3 Kaplans, 1 Fixed	Alternative 4 – 2 Kaplans, 2 Fixed		
Estimated Outage Cost/year	\$1,770,250	\$1,770,250	\$1,770,250	\$1,770,250		
Construction Costs	\$95,779,000	\$98,679,000	\$98,848,000	\$97,117,000		
Estimated Annual Energy Benefit*	\$2,078,139	\$2,158,631	\$1,988,183	-\$403,311		
Estimated Annual Capacity Benefits*	\$1,344,179	\$2,349,544	\$2,765,907	(\$2,603,055)		
BCR	0.78	1.00	1.05	-0.67		
*at completion of construction						



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# RECOMMENDATIONS

- Implement Alternative 2 (4 uprated Kaplans)
- Conduct shaft study during design phase
- Utilize optimization software, such as GDACS T2





### PATH FORWARD

- Program Management Plan Approval 2Q17
- Design 3Q17
- Construction 2022



