

NATIONAL ENESGY TECHNOLOGY LABORATORY



Closeout: Program Status Update since July 15, 2009 Meeting

Roy Long, September 17, 2009



Review of Issues to Date

Tech Transfer – Progress Toward Integrated Program:

- PTTC Award Complete
- RPSEA Project Summaries Complete
- Latest "E&P Focus" and "Fire in Ice" to be published this month.
- RPSEA Forums Transitioning from Planning to Execution
- KMD: Basic Search Capability Online by October 1st
 - Demo to be Feature at SPE, ATCE in New Orleans
 - Plans being executed for improvement to include GIS within next two months
 - Continuous Improvement Program being established
- Benefits being quantified
 - Early Unconventional 2007 Program Results for 26 projects:
 (Note: 9 projects not developed enough to estimate benefits)
 - 3.0 Billion Barrels / \$62 MM PV anticipated Royalties
 - 19.7 Tcf / \$140 MM PV anticipated Royalties

Timeline of Benefits Activities

March 2009	Unconventional Peer Review Conducted
June 2009	Unconventional Peer Review Report completed
September 1-2, 2009	Deepwater Peer Review Conducted
September 15-17, 2009	Briefing to FACA committee
November 2009	Submit both Peer Review Reports to HQ and Publish

Guiding Principles for the Benefits Analyses

Transparency

embrace professional judgment

Technology-centered, not model-centered

- capture the story of each project
- aggregate project level results to program level

Apply an appropriate level of rigor

update/expand as research progresses

Finite time horizon (30 years)

 Longer and you start counting resources that might become available without the program

Review of Issues to Date (Continued)

Process

- NEPA requirements streamlined (paper study exclusion)
- Other topics in review

Complementary Program

- ORD Merit and Technical Reviews Complete
 - Program declared non-duplicative by Technical Committee
- Synergies being established with RPSEA Program
 - Materials Research
 - Equation of State Studies
 - Complementary Portfolio Analysis

Program Elements

			Unconventional Gas			Unconventional	Mature Fields (operated by
		Ultra-Deepwater	СВМ	Tight Gas Sands	Gas Shales	Oil (oil shale, oil sands, heavy oil)	small producers)
Resource Development	Water Mgmt.	NA	1 project (2007)				
					2 Projects (2008)		
	Reduce Costs	15 Projects (2007) 9 Projects (2008)					2 projects (2007) 1 project (2008)
De	Increase Recovery		5 projects (2007), 1 project 2008			Microwave heating	CO2 EOR
onice			2 projects (2007)	6 projects 2007) 2 project (2008)	5 projects 2007) 3 project (2008)	Fractured media models Oil shale catalysts	4 projects (2007) 5 projects (2008)
Res	Resource Character.	Subsalt Seismic Modeling (2007)			Marcellus Resource Assessment		NA
es		Extreme Drilling Laboratory	NA			NA	NA
HPHT Resources	Drilling	HPHT Materials		NA	NA		
		Composite Risers (2007) Managed Pressure Drilling (2008)					
	Modeling	EOS for HPHT					
Environmental Impact Assessment and Mitigation	Surface NA		Ecological Impact of Oil and Gas Activities (EIOG)				EIOG
		Environmentally Friendly Drilling (2008)				Low Impact Roads (2007)	
	Air		Monitoring/Modeling Air Emissions from Oil and Gas E&P Activities			Environmental Impacts of Unconventional Fossil Fuel Development (Oil Shale)	
	Water		Produced Water Management				
Techno	ology Transfer	Knowledge Management	Database (KMD)	and RPSEA 2.5% Tech. Ti	ransfer	KMD/RPSEA Oil shale archive	KMD/RPSEA
	RPSEA-administered projects Complementary projects						

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Program Elements

