Issued at Washington, DC on October 26, 2004.

#### Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 04–24217 Filed 10–28–04; 8:45 am] BILLING CODE 6450–01–P

#### **DEPARTMENT OF ENERGY**

#### Bonneville Power Administration; Summit/Westward Project

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of availability of Revised Record of Decision (ROD).

SUMMARY: This notice announces the availability of the Revised ROD to offer contract terms for an optional electrical interconnection of the proposed Summit/Westward Project into the Federal Columbia River Transmission System at a point near the existing Wauna Substation of the Clatskanie People's Utility District (CPUD), Columbia County, Oregon. The project developer, Westward Energy, LLC, is evaluating this interconnection plan along with BPA's previous offer for interconnection at BPA's Allston Substation (documented in a ROD dated July 25, 2003). BPA's decision to offer contract terms is consistent with our Business Plan Final Environmental Impact Statement (DOE/EIS-0183, June 1995) and the Business Plan ROD (August 1995). In a related action, BPA has also decided to facilitate CPUD construction of a new 230-kilovolt transmission line by allowing joint use of BPA right-of-way through partial reconstruction of BPA's 115-kilovolt Allston-Astoria No. 1 transmission line from single-circuit H-frame wood-pole design to double-circuit single metalpole design. Terms of BPA's participation in this project will be documented in a Construction Agreement.

ADDRESSES: Copies of the Business Plan EIS and ROD, the Summit/Westward ROD of July 25, 2003, and this Revised ROD may be obtained by calling BPA's toll-free document request line, 1–800–622–4520. These documents are also available on our Web site at http://www.efw.bpa.gov.

#### FOR FURTHER INFORMATION CONTACT:

Thomas C. McKinney, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon, 97208–3621; toll-free telephone number 1–800–282–3713; fax number 503–230–5699; or e-mail tcmckinney@bpa.gov.

Issued in Portland, Oregon, on October 21, 2004.

#### Stephen J. Wright,

Administrator and Chief Executive Officer. [FR Doc. 04–24224 Filed 10–28–04; 8:45 am] BILLING CODE 6450–01–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EG05-11-000, et al.]

# FPL Energy Callahan Wind, L.P., et al.; Electric Rate and Corporate Filings

October 21, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. FPL Energy Callahan Wind, LP

[Docket No. EG05-11-000]

Take notice that on October 20, 2004, FPL Energy Callahan Wind, LP (FPLE Callahan Wind), 700 Universe Blvd., Juno Beach, FL 33408, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

FPLE Callahan Wind states it is a wind-powered facility located in Taylor County, Texas with a nameplate capacity of 114 MW. FPLE Callahan Wind further states that the Facility consists of 76 GE Wind Turbine Generators of 1.5 MW each and is expected to commence operations in February 2005. FPLE Callahan Wind states it will sell electricity produced by the Facility exclusively at wholesale within ERCOT.

Comment Date: 5 p.m. eastern time on November 10, 2004.

#### 2. Entergy Services, Inc.

[Docket Nos. ER04-699-000 and ER03-1272-002]

Take notice that on October 15, 2004 Entergy Services, Inc. (Entergy), submitted for filing cost information and workpapers of transmission upgrades in response the Commission's order issued September 16, 2004 in Docket Nos. ER04–699–000 and ER03– 1272–002

Comment Date: 5 p.m. eastern time on November 5, 2004.

#### 3. Southwest Power Pool, Inc.

[Docket No. ER05-55-000]

Take notice that on October 19, 2004, Southwest Power Pool, Inc. (SPP), submitted for filing a Notice of Cancellation of an interconnection and operating agreement (IOA) among SPP, Westar Energy, Inc. (Westar), and Duke Energy Leavenworth, LLC (Duke). SPP requests an effective date of October 18, 2004.

SPP states that copies of the filing were served upon the parties to the IOA. *Comment Date:* 5 p.m. eastern time on November 9, 2004.

#### 4. CL Power Sales Nine, L.L.C.

[Docket No. ER05-56-000]

Take notice that on October 18, 2004, CL Power Sales Nine, L.L.C., (CL Nine) by and through Edison Mission Energy submitted for filing a Notice of Cancellation of Market-Based Rate Tariff, CL Power Sales Nine, L.L.C. Rate Schedule FERC Form No. 1.

Comment Date: 5 p.m. eastern time on November 8, 2004.

### 5. Niagara Mohawk Power Corporation

[Docket No. ER05-57-000]

Take notice that on October 18, 2004, Niagara Mohawk Power Corporation, a National Grid company (Niagara Mohawk), submitted for filing an Interconnection Service Agreement between Niagara Mohawk and General Mills.

Niagara Mohawk states that a copy of this filing will be served upon General Mills, as well as the New York Independent System Operator, Inc., and the New York Public Service Commission.

Comment Date: 5 p.m. eastern time on November 8, 2004.

# 6. Central Hudson Gas & Electric Corporation

[Docket No. ER05–58–000]

Take notice that on October 18, 2004, Central Hudson Gas & Electric Corporation (Central Hudson) submitted a Notice of Cancellation of its Rate Schedule FERC No. 51, effective July 16, 1975 in Docket No. ER76–79–000. Central Hudson states that it consents to the termination requested by Orange & Rockland Utilities, Inc. (O&R) and, accordingly, requests waiver on the notice requirements set forth in 18 CFR 35.15 of the regulations to permit the notice of cancellation to be effective September 1, 2004.

Central Hudson states that copies of the filing were served upon O&R and the State of New York Public Service Commission.

Comment Date: 5 p.m. eastern time on November 8, 2004.

### 7. Regional Transmission Organizations

 $[RT01-99-000,\,RT01-99-001,\,RT01-99-002$  and RT01-99-003]

Bangor Hydro-Electric Company, et al.