

Natural Gas

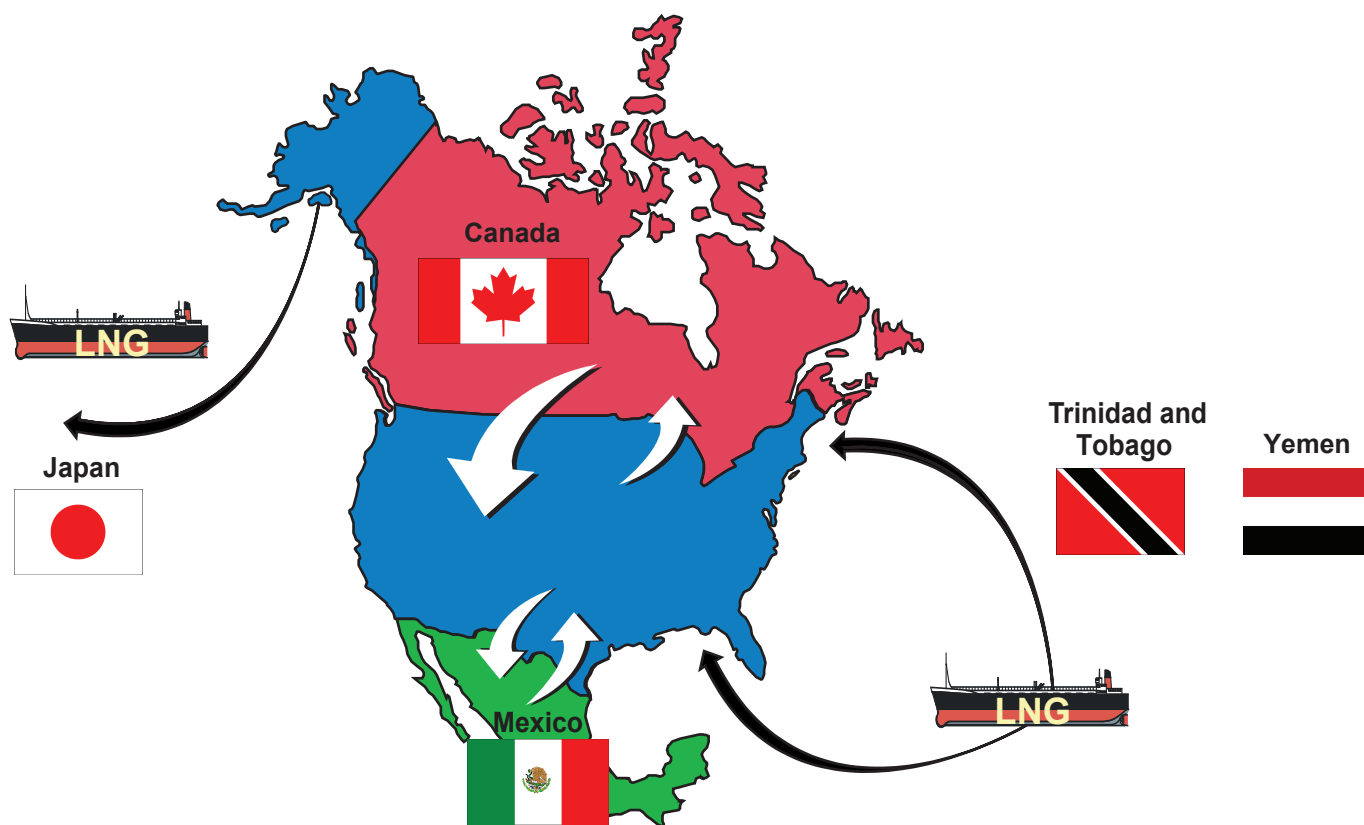
Imports and Exports

Third Quarter Report 2014



Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Oil and Gas Global Security and Supply
Division of Natural Gas Regulatory Activities



NATURAL GAS IMPORTS AND EXPORTS

**THIRD QUARTER REPORT
2014**

**Division of Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy
U.S. Department of Energy**

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Table of Contents

	Summary	1
	InFocus: In-Depth Look at Exports to Mexico	3
1	Quarterly Summary.....	5
	Maps of Imports & Exports by Point of Entry/Exit	7
	Tabular Summaries & Comparisons.....	13
	1a Quarter in Review	15
	1b All Import/Export Activities YTD 2014 vs. YTD 2013	16
	1c All Import/Export Activities 3 rd Quarter 2014 vs. 2 nd Quarter 2014.....	17
	1d All Import/Export Activities 3 rd Quarter 2014 vs. 3 rd Quarter 2013	17
	1e Pipeline Imports 3 rd Quarter 2014 vs. 2 nd Quarter 2014	18
	1f Pipeline Imports 3 rd Quarter 2014 vs. 3 rd Quarter 2013.....	18
	1g Pipeline Exports 3 rd Quarter 2014 vs. 2 nd Quarter 2014.....	19
	1h Pipeline Exports 3 rd Quarter 2014 vs. 3 rd Quarter 2013	19
	1i Trucked LNG Imports 3 rd Quarter 2014 vs. 2 nd Quarter 2014	20
	1j Trucked LNG Imports 3 rd Quarter 2014 vs. 3 rd Quarter 2013.....	20
	1k Trucked LNG Exports 3 rd Quarter 2014 vs. 2 nd Quarter 2014	21
	1l Trucked LNG Exports 3 rd Quarter 2014 vs. 3 rd Quarter 2013	21
	1m Trucked CNG Exports 3 rd Quarter 2014 vs. 2 nd Quarter 2014	22
	1n Trucked CNG Exports 3 rd Quarter 2014 vs. 3 rd Quarter 2013.....	22
	1o Trucked CNG Imports 3 rd Quarter 2014 vs. 2 nd Quarter 2014.....	23
	1p Trucked CNG Imports 3 rd Quarter 2014 vs. 3 rd Quarter 2013.....	23
	1q Short-Term Pipeline Imports by Point of Entry	24
	1r Long-Term Pipeline Imports by Point of Entry.....	25
	1s Short-Term Pipeline Exports by Point of Exit.....	26
	1t Long-Term Pipeline Exports by Point of Exit.....	27
	1u Short-Term Imports by Month, 2012 - YTD 2014	28
	1v Long-Term Imports by Month, 2012 - YTD 2014.....	29
	Graphical Summaries & Comparisons.....	31
2	LNG	41
	2a Short-Term and Long-Term LNG Imports	43
	2b LNG Imports by Country, Receiving Terminal, and Importer	44
	2c Shipments of LNG Received Year-to-Date 2014.....	45
	2d Shipments of LNG Received Year-to-Date 2014, Puerto Rico	46
	2e Shipments of LNG Delivered Year-to-Date 2014	47
	2f Shipments of LNG Re-Exported Year-to-Date 2014	48
3	All Imports & Exports	49
	3a Natural Gas Imports by Point of Entry	51
	3b Natural Gas Imports by U.S. Market Area.....	53
	3c Natural Gas Pipeline Exports by Point of Exit and Type of Authorization	54
	3d Volume and Price Report: Long-Term Imports.....	56
	3e Volume and Price Report: Long-Term Exports.....	63
	3f Short-Term Importers	64
	3g Short-Term Sales/Imports	67
	3h Short-Term Exporters.....	106
	3i Short-Term Sales/Exports.....	108
4	Revisions	119

SUMMARY

The Office of Oil and Gas Global Security and Supply, Division of Natural Gas Regulatory Activities prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the third quarter of 2014 (July through September).

Sections 1 and 2 contain quarterly summary charts and tables. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 is organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

Please note that some of the charts in the “Graphical Summaries and Comparisons” section have been reformatted. Also, this quarterly report is the first to record CNG imports, although they have occurred since May 2013. We received retroactive reports for truck movements of CNG into the United States at Houlton, Maine. Tables 1o and 1p now focus on CNG imports by truck, and subsequent tables have been renumbered.

We have continued the “InFocus” segment, which analyzes topics of special interest related to natural gas imports and exports and appears directory after this Summary. The third quarter 2014 InFocus further examines trends in natural gas pipeline imports and exports, focusing on the details of a third quarter increase in exports to Mexico.

Third Quarter 2014 Highlights

Imports totaled 633.6 Bcf and exports totaled 362.6 Bcf, resulting in net imports of 271.1 Bcf. As usual, most of the imports came from Canada, comprising 97.8 percent of the total. LNG imports made up nearly all the remainder, 2.1 percent of total imports. Imports from Mexico totaled 0.4 Bcf for the quarter, a negligible fraction of imports.

The majority of exports went to Mexico, making up 55.1 percent of the total. Exports to Canada comprised 42.5 percent, and the remaining 2.4 percent were domestic LNG exports by vessel. There were no LNG re-exports in the quarter.

Third Quarter 2014 vs. Second Quarter 2014 - Highlights

As illustrated in the following tables, total imports increased just 0.3 percent compared to last quarter. A 0.6 percent increase in Canadian pipeline imports was offset by a 3.4 percent decrease in Mexican pipeline imports and a 12.8 percent decrease in LNG imports. Furthermore, the average price of imports decreased by 14.0 percent. This was due to double-digit percentage decreases in prices of pipeline imports from Canada and Mexico, as well as in prices of LNG imports.

Total exports were up by 1.9 percent from the second quarter. This increase was due to an 8.5 percent increase in Mexican pipeline exports and a 352.9 percent increase in LNG exports (to 8.5 Bcf), and despite a 9.2 percent drop in Canadian pipeline exports. There were no LNG re-exports again this quarter. Export prices generally decreased, with Canadian pipeline export prices decreasing by 16.0 percent compared to last quarter, pipeline export prices to Mexico declining by 9.9 percent, and total trucked exports prices (for LNG and CNG) increasing 20.3 percent. Prices of LNG exported by vessel increased by 0.8 percent.

Third Quarter 2014 vs. Third Quarter 2013 – Highlights

Total imports were down 14.0 percent from the third quarter of 2013, with decreases across the board. Mexican pipeline imports dropped 27.8 percent (from a very small base), pipeline imports from Canada were down 11.7 percent, and imports of LNG by vessel were down by 59.4 percent. The average pipeline import price increased by 25.7 percent and LNG import prices rose by 26.3 percent.

Total exports decreased from the third quarter of 2013, by 4.9 percent. Pipeline exports to Canada decreased by 24.6 percent and Mexican pipeline exports increased by 13.0 percent. Total trucked exports increased by 38.1 percent, though by less than 0.02 Bcf in total. There was a rise in pipeline export and trucked export prices of 10.3 percent and 12.8 percent, respectively, compared to the third quarter of 2013.

Imports and Exports of LNG by Vessel

Imports of LNG by vessel decreased 12.8 percent compared to last quarter and 59.4 percent compared to the third quarter of 2013. Six cargos of LNG were imported by vessel this quarter, compared to six cargos last quarter and 13 cargos in the third quarter of 2013. Prices of LNG imported by vessel were down 10.9 percent from last quarter and up by 26.3 percent from the third quarter of 2013.

The U.S. exported three cargos of domestically-produced LNG (8.5 Bcf) to Japan in the third quarter.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at ngreports@hq.doe.gov.

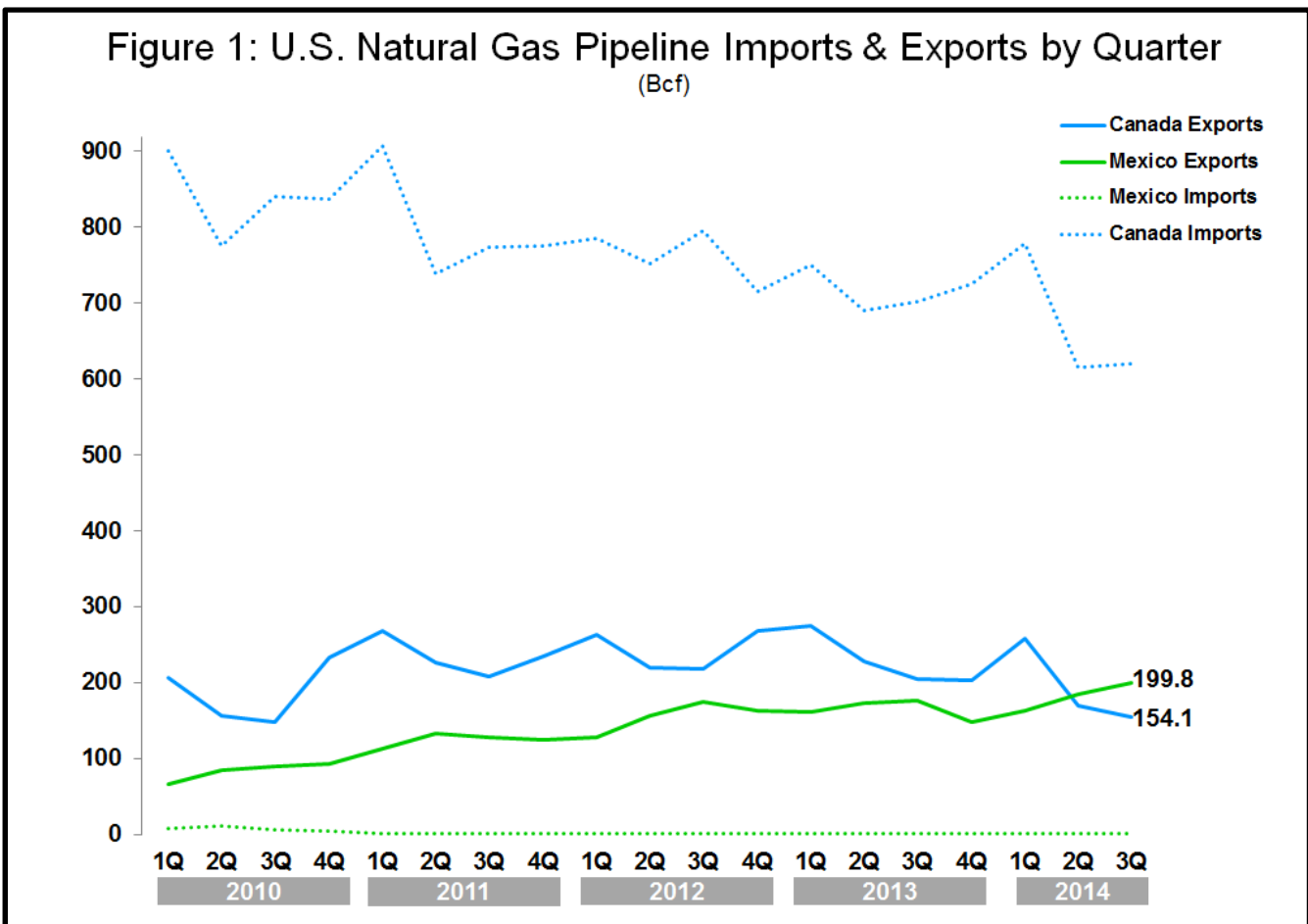
InFocus

Trends in Natural Gas Pipeline Imports and Exports:

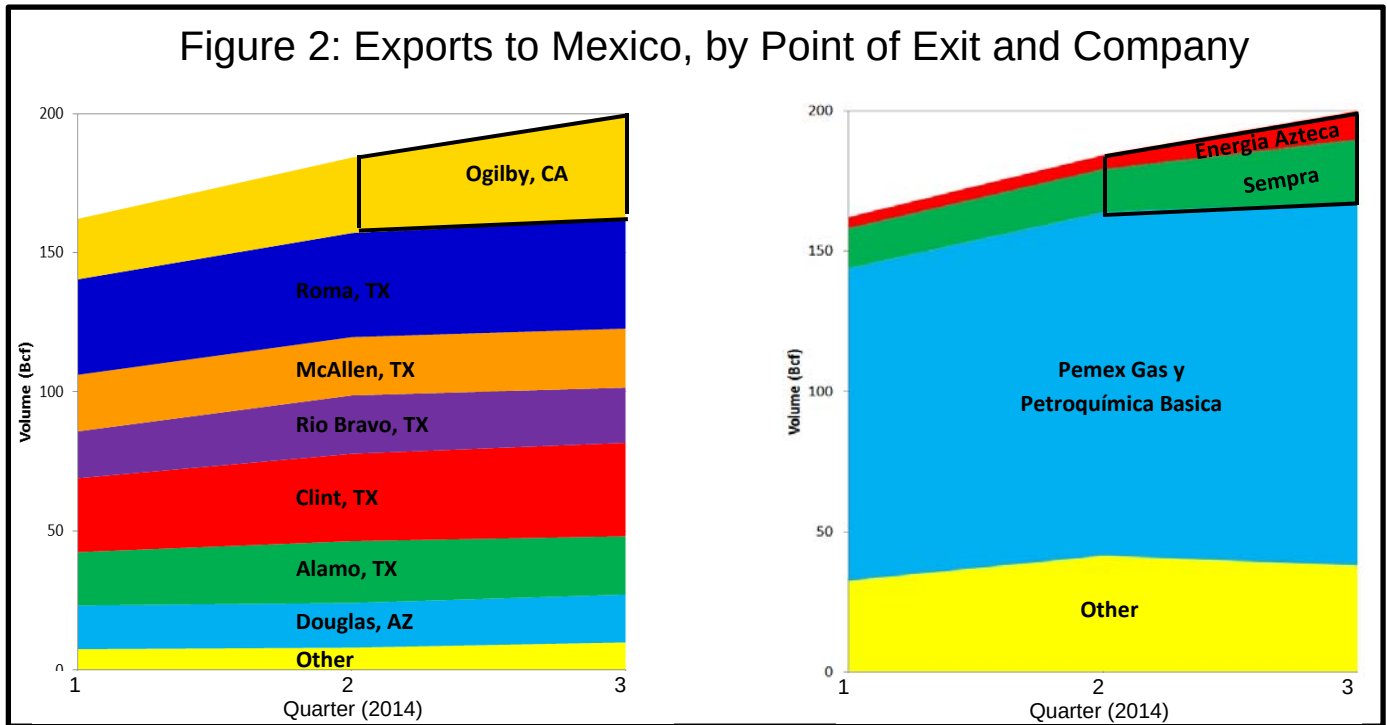
In-Depth Look at Exports to Mexico

Last quarter, InFocus addressed the recent rise in exports of natural gas to Mexico by pipeline. The third quarter 2014 edition examines this continuing trend in more detail. During the second quarter, exports to Mexico exceeded exports to Canada for the first time in several years, a milestone highlighting the upward trend in exports to Mexico. During the third quarter, Mexican exports increased further and widened the gap with Canadian exports, reaching a new monthly record in July with a total of 69.4 Bcf. Analysis of the export data shows that two companies moving natural gas through a single export point were responsible for most of the recent increase.

Figure 1 illustrates the increasing trend in pipeline exports to Mexico. The third quarter saw these exports increase to 199.8 Bcf, from 184.2 Bcf in the second quarter. In the third quarter, Mexico exports were 46.0 Bcf higher than exports to Canada, a tripling of the 14.2 Bcf gap in the second quarter.



The chart on the left side of **Figure 2** shows exports to Mexico in each quarter of 2014, broken down by export point. The increase from the first quarter to the second was broad-based. Most points experienced increases and five points showing significant upswings. As the figure shows, however, fully two-thirds of the increase from the second quarter to the third moved through Ogilby, California. A few other points registered increases on the order of one or two Bcf, and a few showed a slight increase. Six points experienced modest decreases in traffic. Of the 15.7 Bcf net increase in exports to Mexico from the second quarter to the third, 10.5 Bcf transited Ogilby.



The chart on the right side of **Figure 2** further breaks down export movements through Ogilby, revealing that two companies were responsible for most of the third-quarter increase. Sempra LNG International's (Sempra) movements increased 7.4 Bcf from the second quarter to the third, and Energia Azteca X, S. de R.I. de C.V. (Energia Azteca) shipped 5.0 Bcf more to Mexico in the third quarter. Three other companies using Ogilby collectively registered a decline of 1.9 Bcf. Larger volumes served growing Mexican fuel requirements for electricity production. Sempra states that its increase in exports at Ogilby was due to increased demand from power generation customers. Energia Azteca has a long-term export authorization specifying that its purpose is to provide natural gas to a power plant near Mexicali, Mexico.

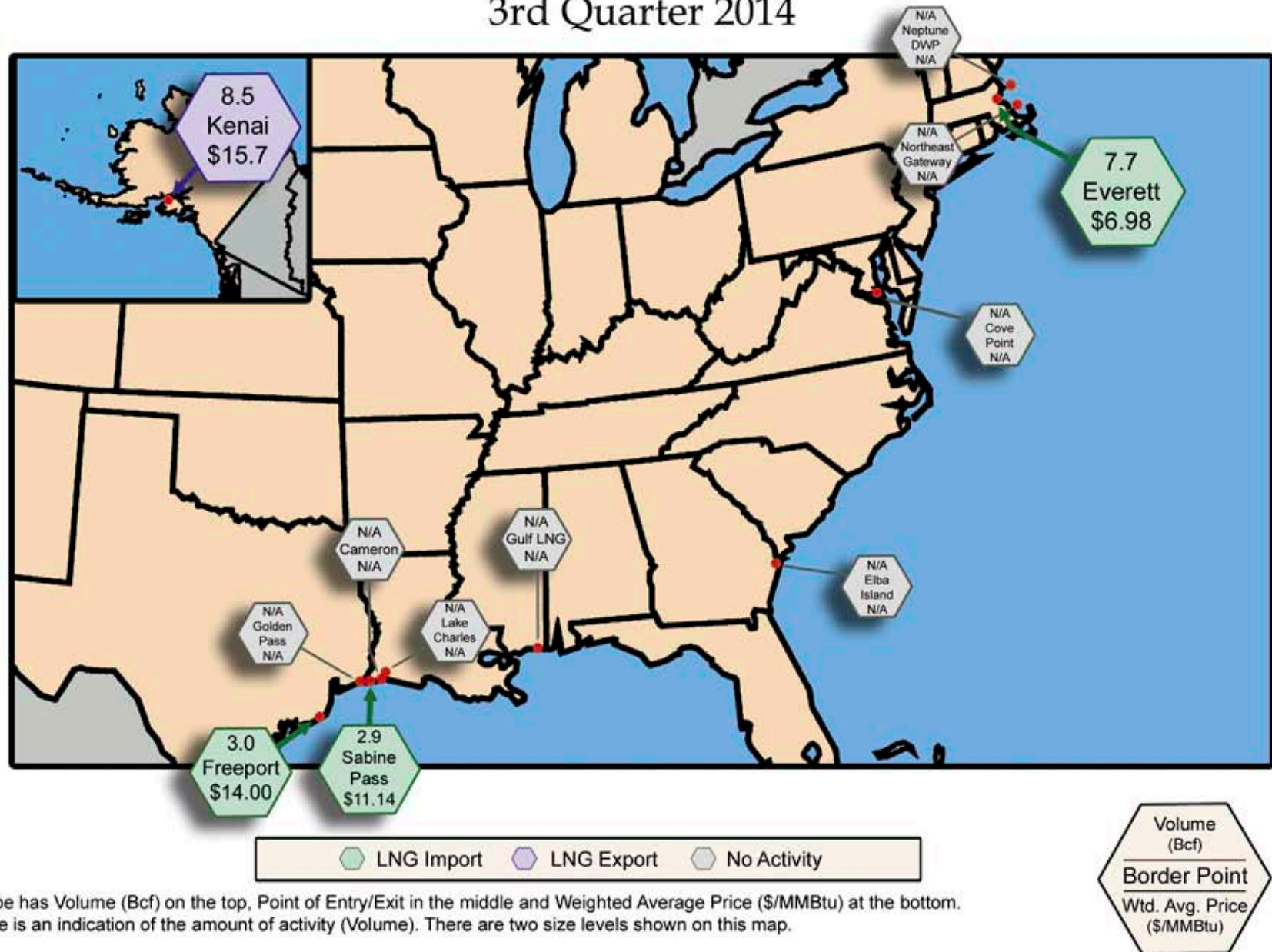
Historically higher during the winter months, natural gas exports to Canada may increase above volumes sent to Mexico in months following the third quarter, as preliminary fourth quarter data indicates. However, recent increases in exports to Mexico have been dynamic and will bear watching for future developments.

Quarterly Summary

Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals
&
Canada and Mexico Border Maps

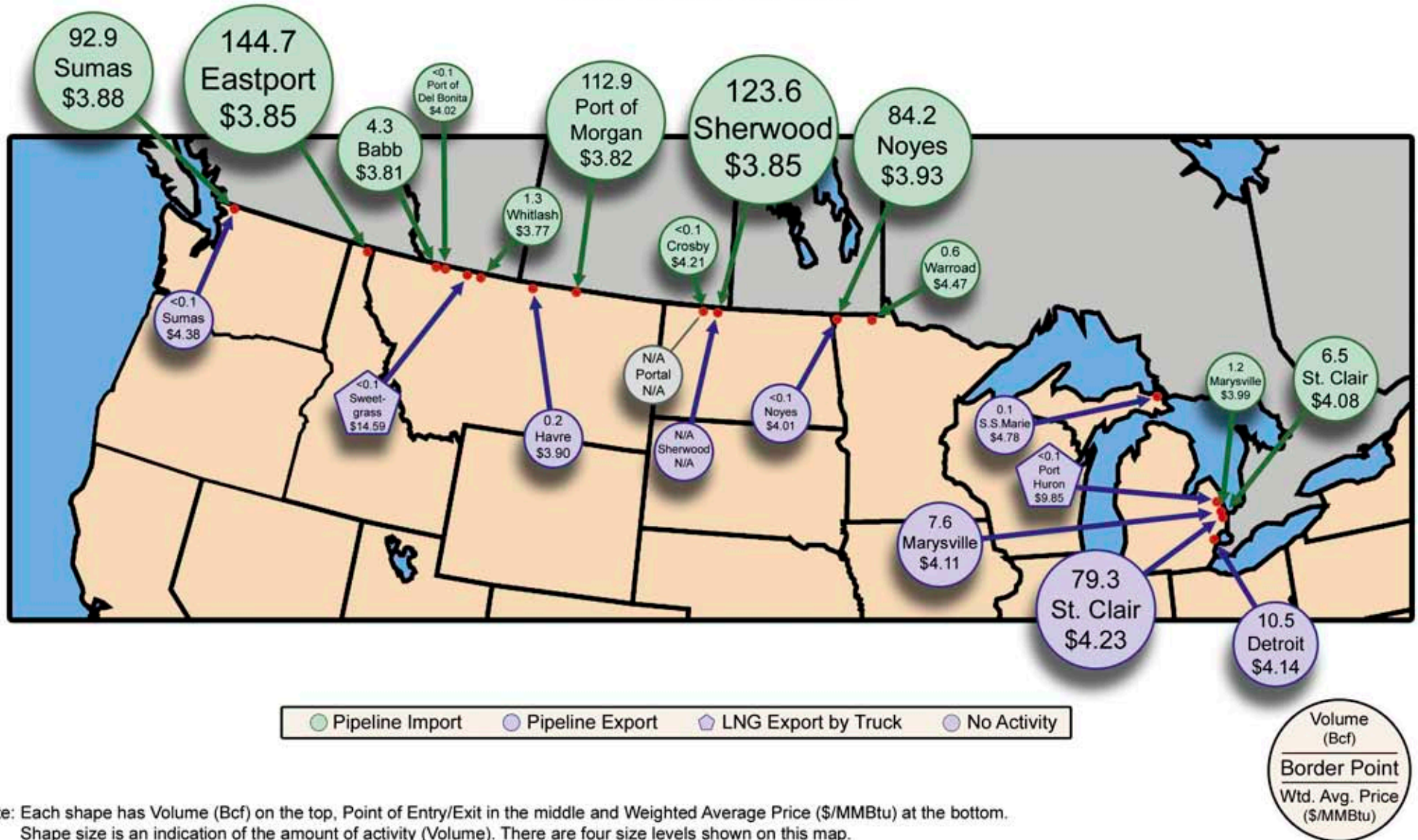
Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal 3rd Quarter 2014



Natural Gas Imports & Exports by Border Point

Western and Midwest United States/Canada Border

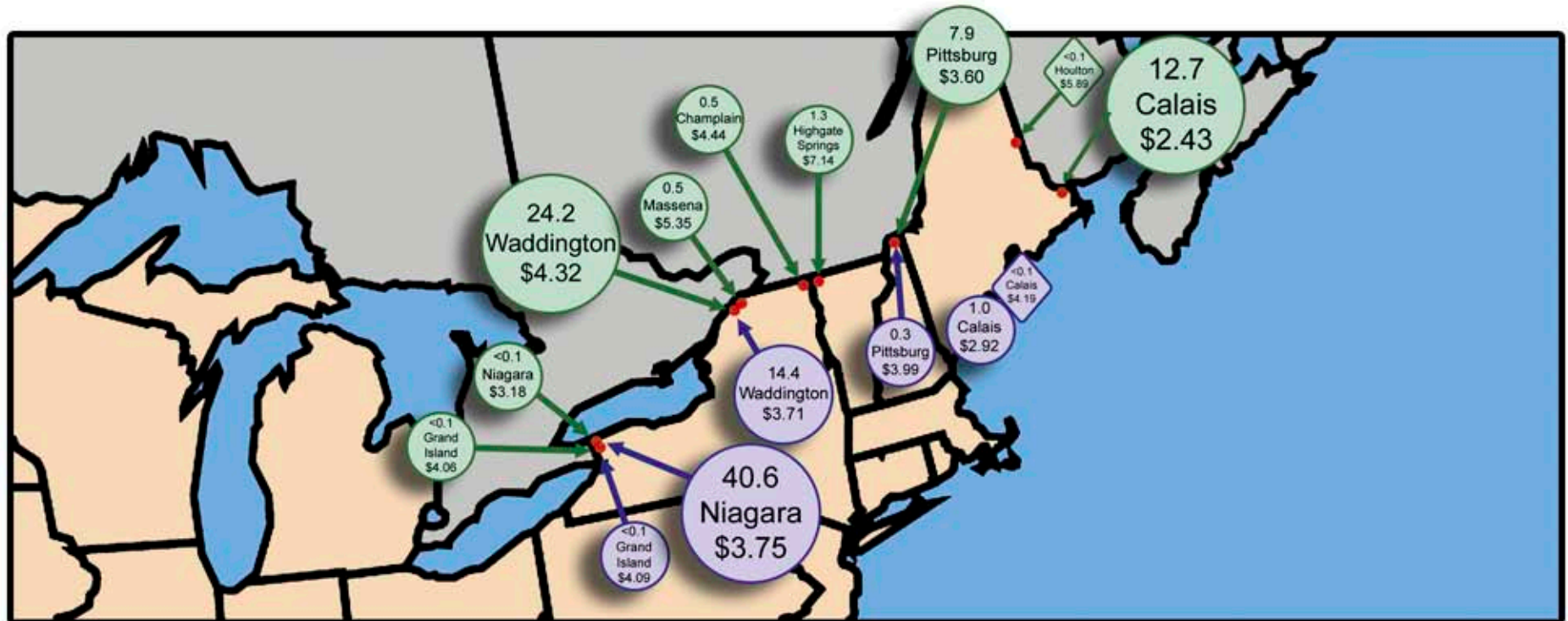
3rd Quarter 2014



Natural Gas Imports & Exports by Border Point

Northeast United States/Canada Border

3rd Quarter 2014



● Pipeline Import
 ● Pipeline Export
 ◆ CNG Export by Truck
 ◆ CNG Import by Truck

Volume
(Bcf)

 Border Point

 Wtd. Avg. Price
 (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. CNG is short for Compressed Natural Gas.

Natural Gas Imports & Exports by Border Point

Southwest United States/Mexico Border

3rd Quarter 2014



● Pipeline Import
 ● Pipeline Export
 ◆ LNG Export by Truck
 ● No Activity

Volume
(Bcf)

 Border Point
 Wtd. Avg. Price
 (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map.

Tabular Summaries and Comparisons

**Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters**

Table 1a

Quarter in Review 3rd Quarter 2014			
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)
IMPORTS			
Pipeline Imports:			
Canada	619.6	6.73	\$3.86
Mexico	0.4	0.00	\$3.08
Total Pipeline Imports	620.0	6.74	\$3.86
Trucked Imports:			
Canada	0.1	0.00	\$5.89
Total LNG Imports by Truck	0.1	0.00	\$5.89
LNG Imports by Vessel:			
Trinidad & Tobago	10.7	0.12	\$10.48
Yemen	2.9	0.03	\$5.37
Total LNG Imports by Vessel	13.6	0.15	\$9.40
TOTAL IMPORTS	633.6	6.89	\$3.98
EXPORTS			
Pipeline Exports:			
Canada	154.1	1.68	\$4.03
Mexico	199.8	2.17	\$4.34
Total Pipeline Exports	354.0	3.85	\$4.21
Trucked Exports:			
Canada	0.0	0.00	\$10.47
Mexico	0.0	0.00	\$11.53
Total Trucked Exports	0.1	0.00	\$11.01
Domestic LNG Exports	8.5	0.09	\$15.78
LNG Re-Exports	-	-	-
Total LNG Exports by Vessel	8.5	0.09	\$15.78
TOTAL EXPORTS	362.6	3.94	\$4.48
LNG Imports to Puerto Rico	16.5	0.18	\$11.65

Notes

- Very small volumes shown as zero due to rounding.
- Trucked Exports to Canada include CNG by Truck (11,906 Mcf) and LNG by Truck (20,231 Mcf).
- Trucked Imports from Canada are CNG.
- Trucked Exports to Mexico are entirely LNG by Truck (33,180 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG Imports to Puerto Rico come from Trinidad (10.6 Bcf), Nigeria (2.9 Bcf), Norway (2.8 Bcf), and Undetermined Sources (2.8 Bcf)
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1b

All Import/Export Activities YTD 2014 vs. YTD 2013						
	YTD 2014		YTD 2013		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	2,014.8	\$5.55	2,142.2	\$3.57	-5.9%	55.4%
Mexico	1.1	\$3.57	0.6	\$2.65	83.5%	34.4%
Total Pipeline Imports	2,015.9	\$5.55	2,142.8	\$3.57	-5.9%	55.4%
Canada	0.2	\$14.44	0.5	\$11.08	-56.0%	30.3%
Trucked Imports	0.2	\$14.44	0.5	\$11.08	-56.0%	30.3%
LNG by Vessel	44.2	\$9.31	85.5	\$6.44	-48.3%	44.4%
TOTAL IMPORTS	2,060.4	\$5.63	2,228.8	\$3.68	-7.6%	52.9%
EXPORTS						
Canada	581.8	\$6.56	708.3	\$4.08	-17.9%	60.7%
Mexico	546.1	\$4.80	510.3	\$3.88	7.0%	23.8%
Total Pipeline Exports	1,127.9	\$5.71	1,218.7	\$4.00	-7.5%	42.8%
Canada	0.2	\$13.83	0.1	\$9.29	109.4%	48.9%
Mexico	0.1	\$12.65	0.1	\$9.83	58.0%	28.8%
Total Trucked Exports	0.4	\$13.42	0.2	\$9.51	88.3%	41.1%
Domestic LNG Exports	10.4	\$15.76	-	-	100.0%	100.0%
LNG Re-Exports	2.7	\$14.67	-	-	100.0%	100.0%
LNG Exports by Vessel	13.1		-		100.0%	
TOTAL EXPORTS	1,141.3	\$5.65	1,218.9	\$4.00	-6.4%	41.2%
LNG Imports to Puerto Rico	45.6	\$10.49	38.5	\$9.57	18.5%	9.7%

Notes

- For 2014, Canadian Trucked Exports include both LNG by Truck (76,914 Mcf) and CNG by Truck (164,909 Mcf).
- For 2013, Canadian Trucked Exports include both LNG by Truck (53,835 Mcf) and CNG by Truck (61,668 Mcf).
- For 2014, Canadian Trucked Imports are entirely CNG.
- For 2013, Canadian Trucked Imports include both LNG by Truck (367,000 Mcf) and CNG by Truck (123,761 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These are FOB prices.

Table 1c

All Import/Export Activities 3rd Quarter 2014 vs. 2nd Quarter 2014									
		3rd Quarter 2014			2nd Quarter 2014			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS									
	Canada	619.6	6.73	\$3.86	615.9	6.77	\$4.47	0.6%	-13.7%
	Mexico	0.4	0.00	\$3.08	0.4	0.00	\$3.66	-3.4%	-15.7%
Total Pipeline Imports		620.0	6.74	\$3.86	616.3	6.77	\$4.47	0.6%	-13.7%
	Canada	0.1	0.00	\$5.89	0.1	0.00	\$8.51	0.0%	0.0%
Total Trucked Imports		0.1	0.00	\$5.89	0.1	0.00	\$8.51	0.0%	0.0%
LNG by Vessel		13.6	0.15	\$9.40	15.6	0.17	\$10.55	-12.8%	-10.9%
Total Imports		633.6	6.89	\$3.98	632.0	6.95	\$4.62	0.3%	-14.0%
EXPORTS									
	Canada	154.1	1.68	\$4.03	169.7	1.86	\$4.80	-9.2%	-16.0%
	Mexico	199.8	2.17	\$4.34	184.2	2.02	\$4.82	8.5%	-9.9%
Total Pipeline Exports		354.0	3.85	\$4.21	353.9	3.89	\$4.81	0.0%	-12.6%
	Canada	0.0	0.00	\$10.47	0.1	0.00	\$7.80	-65.2%	34.2%
	Mexico	0.0	0.00	\$11.53	0.0	0.00	\$12.41	-13.4%	-7.1%
Total Trucked Exports		0.1	0.00	\$11.01	0.1	0.00	\$9.15	-50.1%	20.3%
Domestic LNG Exports		8.5	0.09	\$15.78	1.9	0.02	\$15.65	100.0%	100.0%
LNG Re-Exports		-	-	-	-	-	-	0.0%	0.0%
LNG Exports by Vessel		8.5	0.09	\$15.78	1.9	0.02	\$15.65	352.9%	0.8%
Total Exports		362.6	3.94	\$4.48	355.9	3.91	\$4.87	1.9%	-8.0%
LNG Imports to Puerto Rico		16.5	0.18	\$11.65	16.1	0.18	\$10.01	2.5%	16.3%

Table 1d

All Import/Export Activities 3rd Quarter 2014 vs. 3rd Quarter 2013									
		3rd Quarter 2014			3rd Quarter 2013			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS									
	Canada	619.6	6.73	\$3.86	702.0	7.63	\$3.07	-11.7%	25.7%
	Mexico	0.4	0.00	\$3.08	0.5	0.01	\$2.64	-27.8%	16.8%
Total Pipeline Imports		620.0	6.74	\$3.86	702.5	7.64	\$3.07	-11.7%	25.7%
	Canada	0.1	0.00	\$5.89	0.5	0.00	\$11.33	-86.6%	-48.0%
Total Trucked Imports		0.1	0.00	\$5.89	0.5	0.00	\$11.33	-86.6%	-48.0%
LNG by Vessel		13.6	0.15	\$9.40	33.5	0.36	\$7.44	-59.4%	26.3%
Total Imports		633.6	6.89	\$3.98	736.9	8.01	\$3.28	-14.0%	21.3%
EXPORTS									
	Canada	154.1	1.68	\$4.03	204.4	2.22	\$3.86	-24.6%	4.3%
	Mexico	199.8	2.17	\$4.34	176.8	1.92	\$3.76	13.0%	15.6%
Total Pipeline Exports		354.0	3.85	\$4.21	381.2	4.14	\$3.81	-7.1%	10.3%
	Canada	0.0	0.00	\$10.47	0.0	0.00	\$9.40	-15.4%	11.4%
	Mexico	0.0	0.00	\$11.53	0.0	0.00	\$11.20	256.8%	2.9%
Total Trucked Exports		0.1	0.00	\$11.01	0.0	0.00	\$9.76	38.1%	12.8%
Domestic LNG Exports		8.5	0.09	\$15.78	-	-	-	100.0%	100.0%
LNG Re-Exports		-	-	-	-	-	-	100.0%	100.0%
LNG Exports by Vessel		8.5	0.09	\$15.78	-	-	-	100.0%	100.0%
Total Exports		362.6	3.94	\$4.48	381.2	4.14	\$3.81	-4.9%	17.4%
LNG Imports to Puerto Rico		16.5	0.18	\$11.65	16.0	0.17	\$9.87	3.2%	18.0%

Notes

- Very small volumes shown as zero due to rounding.
- Canadian Trucked Imports and Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Pipeline Imports 3rd Quarter 2014 vs. 2nd Quarter 2014						
	3rd Quarter 2014		2nd Quarter 2014		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	27.3	\$3.58	37.8	\$4.58	-27.9%	-21.8%
Short-Term	592.3	\$3.87	578.1	\$4.47	2.5%	-13.3%
Mexico						
Short-Term	0.4	\$3.08	0.4	\$3.66	-3.4%	-15.7%
TOTAL IMPORTS	620.0	\$3.86	616.3	\$4.47	0.6%	-13.7%

Table 1f

Pipeline Imports 3rd Quarter 2014 vs. 3rd Quarter 2013						
	3rd Quarter 2014		3rd Quarter 2013		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	27.3	\$3.58	27.9	\$3.43	-2.1%	4.5%
Short-Term	592.3	\$3.87	674.1	\$3.06	-12.1%	26.7%
Mexico						
Short-Term	0.4	\$3.08	0.5	\$2.64	-27.8%	16.8%
TOTAL IMPORTS	620.0	\$3.86	702.5	\$3.07	-11.7%	25.7%

Notes

- During the 3rd Quarter of 2014, 20 long-term contracts were used for imports from Canada.
- During the 3rd Quarter of 2014, 90 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter of 2014, 1 short-term authorization was used for imports from Mexico.

Table 1g

Pipeline Exports 3rd Quarter 2014 vs. 2nd Quarter 2014						
	3rd Quarter 2014		2nd Quarter 2014		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	34.9	\$3.78	33.8	\$4.67	3.2%	-19.1%
Short-Term	119.3	\$4.11	136.2	\$4.83	-12.4%	-15.0%
Mexico						
Long-Term	13.4	\$4.45	9.0	\$4.77	49.5%	-6.6%
Short-Term	186.4	\$4.34	175.2	\$4.83	6.4%	-10.2%
TOTAL EXPORTS	354.0	\$4.21	354.1	\$4.81	0.0%	-12.5%

Table 1h

Pipeline Exports 3rd Quarter 2014 vs. 3rd Quarter 2013						
	3rd Quarter 2014		3rd Quarter 2013		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	34.9	\$3.78	30.1	\$3.82	15.9%	-1.2%
Short-Term	119.3	\$4.11	174.3	\$3.87	-31.6%	6.1%
Mexico						
Long-Term	13.4	\$4.45	12.4	\$3.80	8.0%	17.0%
Short-Term	186.4	\$4.34	164.3	\$3.75	13.4%	15.5%
TOTAL EXPORTS	354.0	\$4.21	381.2	\$3.81	-7.1%	10.3%

Notes

- During the 3rd Quarter of 2014, 2 long-term contracts were used for exports to Canada.
- During the 3rd Quarter of 2014, 37 short-term authorizations were used for exports to Canada.
- During the 3rd Quarter of 2014, 2 long-term contracts were used for exports to Mexico.
- During the 3rd Quarter of 2014, 14 short-term authorizations were used for exports to Mexico.

Table 1i

Trucked LNG Imports 3rd Quarter 2014 vs. 2nd Quarter 2014						
	3rd Quarter 2014		2nd Quarter 2014		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	-	-	-	-	-	-
Total LNG Imports	-	-	-	-	-	-

Table 1j

Trucked LNG Imports 3rd Quarter 2014 vs. 3rd Quarter 2013						
	3rd Quarter 2014		3rd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	-	-	367.0	\$ 12.35	-100%	-
Total LNG Imports	-	-	367.0	\$ 12.35	-100%	-

Table 1k

Trucked LNG Exports 3rd Quarter 2014 vs. 2nd Quarter 2014						
	3rd Quarter 2014		2nd Quarter 2014		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	20.2	\$14.16	25.1	\$14.22	-19.4%	-0.4%
Mexico	33.2	\$11.53	38.3	\$12.41	-13.4%	-7.1%
Total LNG Exports	53.4	\$12.53	63.4	\$13.13	-15.8%	-4.6%

Table 1l

Trucked LNG Exports 3rd Quarter 2014 vs. 3rd Quarter 2013						
	3rd Quarter 2014		3rd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	20.2	\$14.16	19.9	\$14.22	1.8%	-0.4%
Mexico	33.2	\$11.53	9.3	\$11.20	256.8%	2.9%
Total LNG Exports	53.4	\$12.53	29.2	\$13.26	83.0%	-5.5%

Notes

- In the 3rd Quarter of 2014 LNG was exported by truck to Mexico by Applied LNG Technologies, L.L.C., through Nogales, Arizona and Otay Mesa, California.
- In the 3rd Quarter of 2014 LNG was exported by truck to Canada by Prometheus Energy Group through Sweetgrass, Montana and by ENN Canada Corporation through Port Huron, Michigan.

Table 1m

Trucked CNG Exports 3rd Quarter 2014 vs. 2nd Quarter 2014						
	3rd Quarter 2014		2nd Quarter 2014		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	11.9	\$4.19	67.4	\$5.41	-82.3%	-22.6%
Total CNG Exports	11.9	\$4.19	67.4	\$5.41	-82.3%	-22.6%

Table 1n

Trucked CNG Exports 3rd Quarter 2014 vs. 3rd Quarter 2013						
	3rd Quarter 2014		3rd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	11.9	\$4.19	18.1	\$4.11	-34.3%	2.0%
Total CNG Exports	11.9	\$4.19	18.1	\$4.11	-34.3%	2.0%

Notes

- Xpress Natural Gas LLC began exporting Compressed Natural Gas (CNG) by truck to Canada through Calais, Mair in April, 2013.

Table 1o

Trucked CNG Imports 3rd Quarter 2014 vs. 2nd Quarter 2014						
	3rd Quarter 2014		2nd Quarter 2014		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	60.8	\$5.89	64.8	\$8.51	-6.3%	-30.8%
Total CNG Exports	60.8	\$5.89	64.8	\$8.51	-6.3%	-30.8%

Table 1p

Trucked CNG Imports 3rd Quarter 2014 vs. 3rd Quarter 2013						
	3rd Quarter 2014		3rd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	60.8	\$5.89	88.0	\$7.08	-30.9%	-16.8%
Total CNG Exports	60.8	\$5.89	88.0	\$7.08	-30.9%	-16.8%

Notes

Irving Oil Terminals Inc. began importing Compressed Natural Gas (CNG) by truck from Canada through Houlton, Maine in May, 2013, but did not report on these imports until November of 2014.

Table 1q

Short-Term Pipeline Imports by Point of Entry 3rd Quarter 2014			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	14.6%	86.4	\$3.88
Eastport, ID	24.0%	142.4	\$3.85
Babb, MT	0.7%	4.3	\$3.81
Port of Morgan, MT	19.1%	112.9	\$3.82
Whitlash, MT	0.2%	1.3	\$3.77
Sherwood, ND	20.3%	120.4	\$3.84
Noyes, MN	14.2%	84.2	\$3.93
Warroad, MN	0.1%	0.6	\$4.47
St. Clair, MI	1.1%	6.5	\$4.08
Marysville, MI	0.2%	1.2	\$3.99
Waddington, NY	3.4%	20.0	\$4.09
Massena, NY	0.1%	0.5	\$5.35
Highgate Springs, VT	0.2%	1.3	\$7.14
Pittsburg, NH	1.2%	7.2	\$3.66
Calais, ME	0.4%	2.4	\$2.65
Champlain, NY	0.1%	0.5	\$4.44
Other	0.0%	0.2	\$3.87
Canada Total	100.0%	592.3	\$3.87
<u>MEXICO</u>			
Galvan Ranch, TX	100.0%	0.4	\$3.08
Mexico Total	100.0%	0.4	\$3.08
GRAND TOTAL		592.7	\$3.87

Note

The "other" row include 4 data points of entry: Crosby, ND, Grand Island, Niagara Falls, and Port of Del Bonita

Table 1r

Long-Term Pipeline Imports by Point of Entry 3rd Quarter 2014			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	23.8%	6.5	\$3.97
Eastport, ID	8.4%	2.3	\$3.91
Babb, MT ⁺	0.0%	0.0	\$9.31
Sherwood, ND	11.8%	3.2	\$4.15
Waddington, NY	15.4%	4.2	\$5.42
Pittsburg, NH	2.6%	0.7	\$3.03
Calais, ME	37.9%	10.4	\$2.38
Canada Total	100.0%	27.3	\$3.58
<u>MEXICO</u>			
Mexico Total	-	-	-
GRAND TOTAL		27.3	\$3.58

⁺ Very small volumes shown as zero due to rounding

Table 1s

Short-Term Pipeline Exports by Point of Exit 3rd Quarter 2014			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA ⁺	0.0%	0.0	\$4.38
Havre, MT	0.2%	0.2	\$3.90
Noyes, MN	0.1%	0.1	\$4.01
Sault Ste. Marie, MI	0.1%	0.1	\$4.78
Detroit, MI	8.8%	10.5	\$4.14
Marysville, MI	6.4%	7.6	\$4.11
St. Clair, MI	66.5%	79.3	\$4.23
Niagara Falls, NY	4.8%	5.7	\$3.58
Grand Island, NY ⁺	0.0%	0.0	\$4.09
Waddington, NY	12.1%	14.4	\$3.71
Pittsburg, NH	0.2%	0.3	\$3.99
Calais, ME	0.9%	1.0	\$2.92
Canada Total	100.0%	119.3	\$4.11
<u>MEXICO</u>			
Otay Mesa, CA	0.1%	0.1	\$4.74
Calexico, CA	1.0%	1.9	\$4.62
Ogilby, CA	14.8%	27.6	\$4.23
Nogales, AZ	0.0%	0.1	\$4.59
Douglas, AZ	9.2%	17.2	\$4.85
El Paso, TX	0.2%	0.4	\$4.34
Clint, TX	16.2%	30.1	\$4.40
Del Rio, TX	0.0%	0.1	\$5.09
Eagle Pass, TX	0.5%	0.9	\$4.93
Rio Bravo, TX	10.6%	19.8	\$4.13
Roma, TX	21.2%	39.5	\$4.28
McAllen, TX	11.4%	21.2	\$4.32
Hidalgo, TX	3.4%	6.3	\$4.30
Alamo, TX	11.2%	21.0	\$4.23
Mexico Total	100.0%	186.4	\$4.34
GRAND TOTAL		305.7	\$4.25

⁺ Very small volumes shown as zero due to rounding

Table 1t

Long-Term Pipeline Exports by Point of Exit 3rd Quarter 2014			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Niagara Falls, NY	100.0%	34.9	\$3.78
Canada Total	100.0%	34.9	\$3.78
<u>MEXICO</u>			
Ogilby, CA	74.3%	10.0	\$4.65
Clint, TX	25.7%	3.4	\$3.87
Mexico Total	100.0%	13.4	\$4.45
GRAND TOTAL		48.3	\$3.96

Table 1u

Short-Term Imports by Month 2012 - YTD 2014			
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)
<u>2012</u>			
January	85	263,408	\$3.13
February	84	246,730	\$2.76
March	83	245,303	\$2.26
April	83	237,743	\$1.98
May	82	251,182	\$2.21
June	80	248,872	\$2.27
July	81	266,709	\$2.69
August	81	264,739	\$2.74
September	81	245,511	\$2.58
October	82	243,178	\$3.09
November	84	221,508	\$3.93
December	78	227,706	\$3.82
2012 Total	103	2,962,588	\$2.77
<u>2013</u>			
January	81	252,182	\$3.94
February	82	221,720	\$3.79
March	82	238,489	\$3.69
April	76	210,661	\$3.88
May	76	225,548	\$3.84
June	78	229,574	\$3.77
July	79	224,125	\$3.29
August	79	229,170	\$3.08
September	81	232,849	\$3.33
October	81	212,246	\$3.28
November	82	211,839	\$3.68
December	82	262,834	\$4.50
2013 Total	102	2,751,236	\$3.69
<u>2014</u>			
January	86	271,908	\$6.42
February	83	232,023	\$8.45
March	82	223,419	\$7.61
April	77	194,931	\$4.74
May	75	198,993	\$4.41
June	79	193,310	\$4.71
July	77	194,821	\$4.26
August	77	203,651	3.74
September	82	200,141	3.88
October	-	-	-
November	-	-	-
December	-	-	-
2014 Total	101	1,913,197	\$5.48

Table 1v

Long-Term Imports By Month 2012 - YTD 2014				
Year & Month		Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)
<u>2012</u>				
	January	23	26,383	\$3.96
	February	25	30,893	\$3.17
	March	25	27,811	\$2.72
	April	19	12,850	\$2.38
	May	20	16,398	\$2.49
	June	19	17,509	\$2.85
	July	18	20,102	\$3.00
	August	20	24,547	\$3.04
	September	20	19,468	\$3.01
	October	19	15,701	\$3.27
	November	24	18,238	\$4.02
	December	25	31,016	\$4.03
2012 Total		33	260,913	\$3.23
<u>2013</u>				
	January	25	32,326	\$4.84
	February	23	21,709	\$5.11
	March	23	17,144	\$4.66
	April	25	15,434	\$4.30
	May	22	14,369	\$4.31
	June	21	13,249	\$4.53
	July	22	17,271	\$4.01
	August	22	14,450	\$3.45
	September	24	18,558	\$3.94
	October	22	15,402	\$4.04
	November	20	15,094	\$4.00
	December	20	18,887	\$6.90
2013 Total		29	213,893	\$4.59
<u>2014</u>				
	January	23	30,371	\$10.32
	February	21	20,149	\$12.51
	March	20	16,889	\$11.39
	April	19	12,680	\$4.84
	May	20	14,169	\$4.78
	June	20	17,908	\$4.62
	July	20	14,779	\$4.74
	August	19	10,693	\$3.78
	September	18	9,564	\$4.32
	October	-	-	-
	November	-	-	-
	December	-	-	-
2014 Total		25	147,202	\$7.62

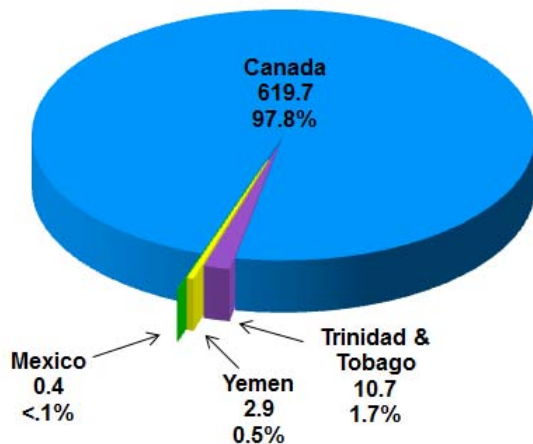
Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

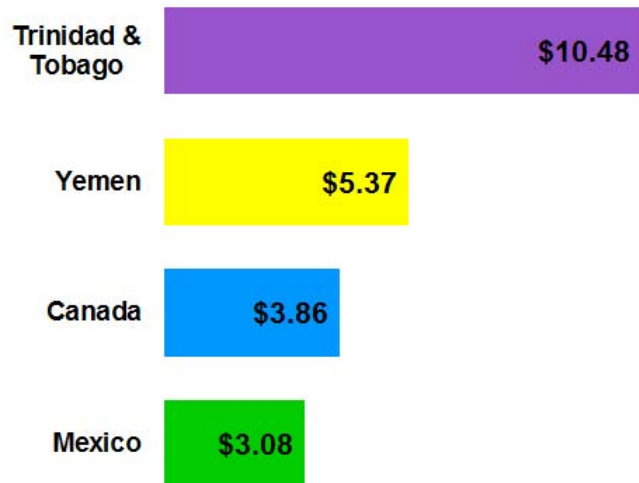
Natural Gas Imports, 3Q 2014

Total Imports – 633.6 Bcf

Natural Gas Imports, 3Q 2014
(Bcf)



Avg. Import Price, 3Q 2014
(\$/MMBtu)

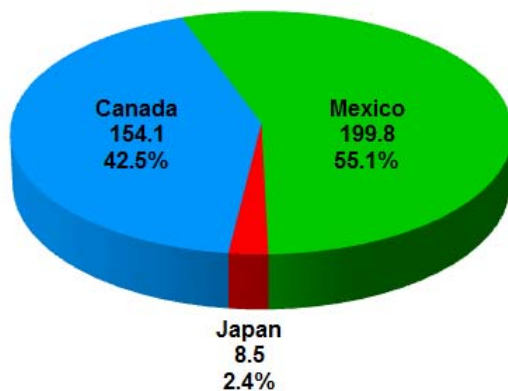


- In the third quarter of 2014, the U.S. imported 633.6 Bcf of natural gas.
- A large majority of imports originated from Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 1.7% of imports.
- The remaining volume was supplied by 2 other countries – Yemen and Mexico.
- Import prices averaged in the range of \$3.08 per MMBtu (for a very small amount from Mexico) to \$10.48 per MMBtu for LNG from Trinidad, during the quarter.

Natural Gas Exports, 3Q 2014

Total Imports – 362.6 Bcf

Natural Gas Exports, 3Q 2014
(Bcf)



Avg. Export Price, 3Q 2014
(\$/MMBtu)



Notes:

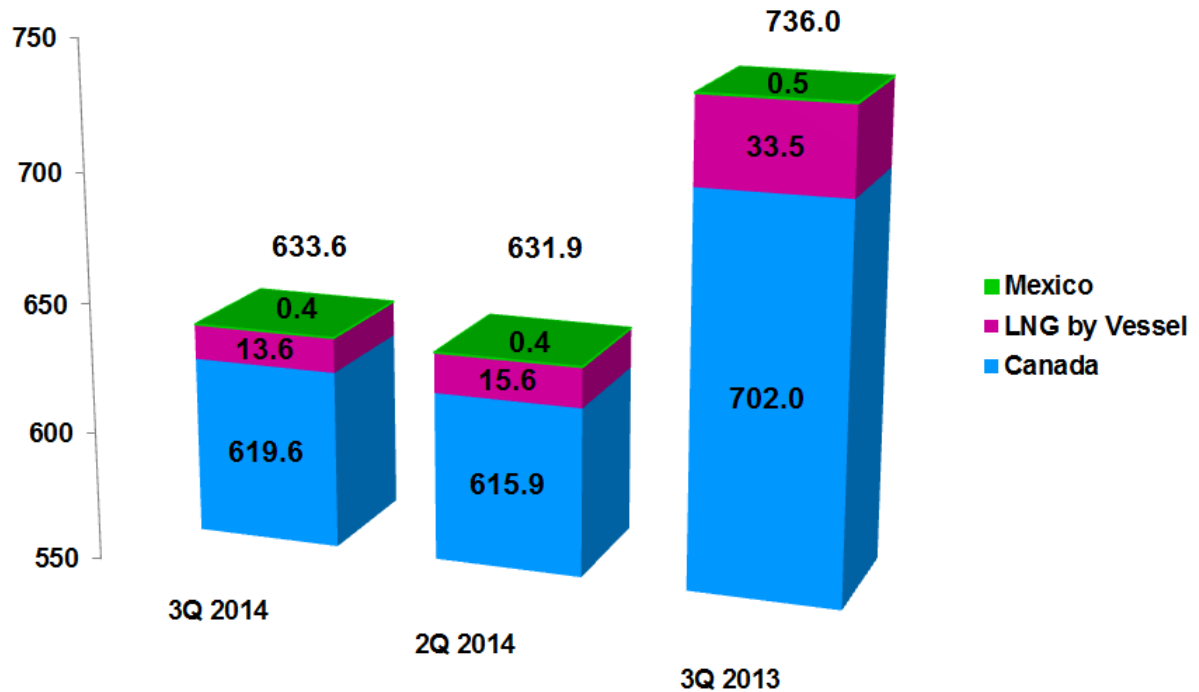
Canada and Mexico prices are at the U.S. border.

Japan price is a delivered price.

The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

- 55.1% of U.S. exports of domestically-produced natural gas during the second quarter were sent to Mexico, while 42.5% was sent to Canada.
- U.S exports of domestically-produced liquified natural gas by vessel to Japan contributed 2.4% of total U.S. natural gas exports during the third quarter.
- Prices of exports to Japan were substantially higher than other exports, at \$15.78 per MMBtu. Mexico prices were slightly higher than the exports to Canada, with the average price of exports to Mexico at \$4.34 per MMBtu and the average price to Canada at \$4.03 per MMBtu.

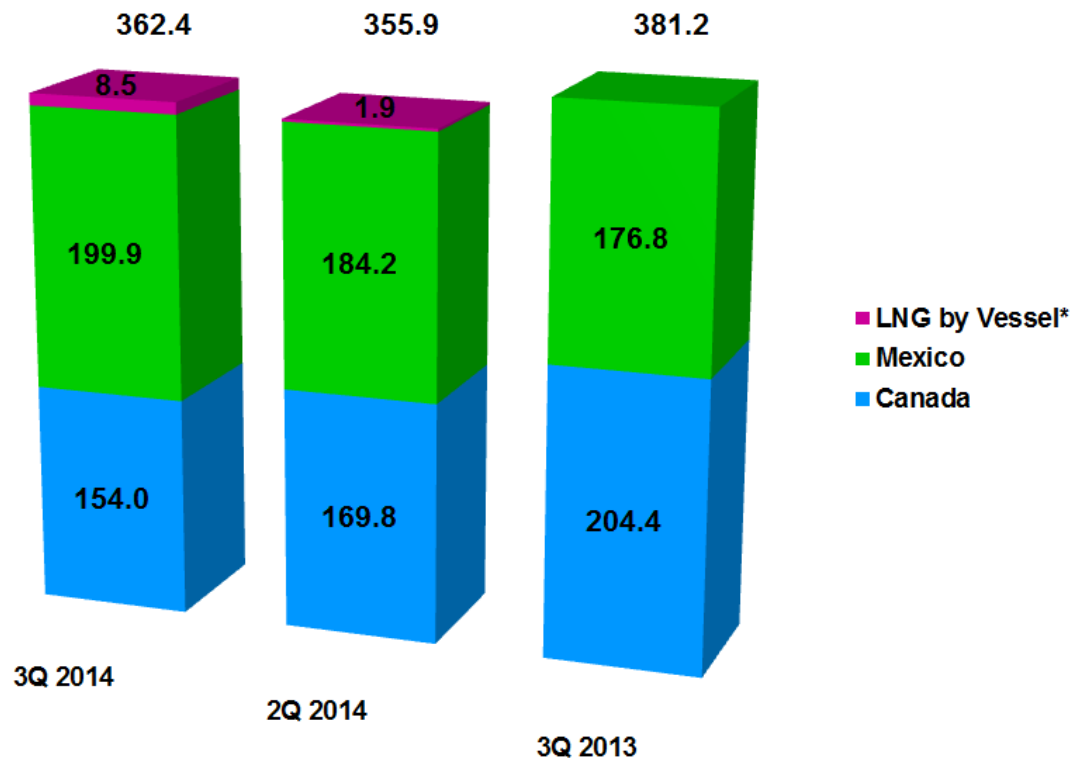
Comparison of 3Q Imports with Previous Quarters (Bcf)



*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e

- The total volume of third quarter imports was about the same as the second quarter, but lower than the third quarter of last year.
- The decrease in imports relative to the third quarter of last year is primarily due to an 12% reduction in imports from Canada, though on a percentage basis LNG by vessel imports fell more (59%) relative to the third quarter of last year. Imports from Mexico remained at a very low level.

Comparison of 3Q Exports with Previous Quarters (Bcf)

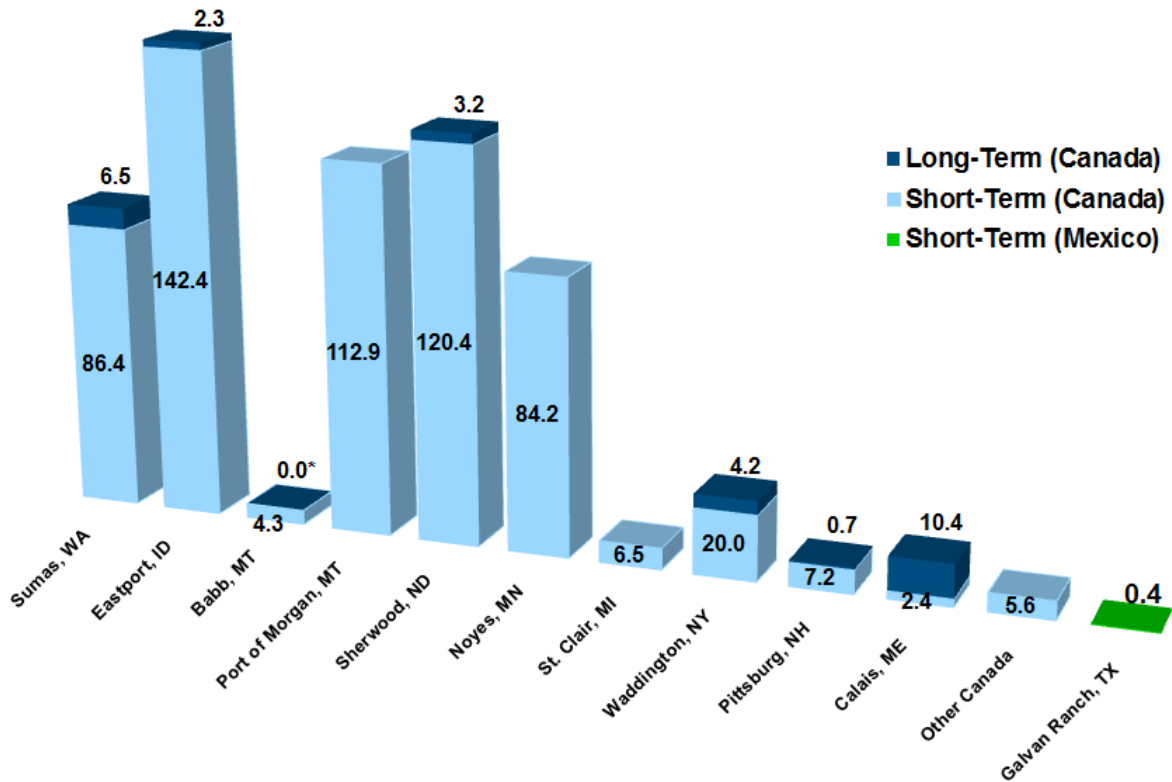


*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e

- Export volumes overall were within 5% of the second quarter and the third quarter of 2013.
- Exports to Canada were lower than in the second quarter of 2014 and the third quarter of 2013.
- Exports to Mexico, however, were higher in the third quarter than both the previous quarter and the second quarter of 2013, indicative of growth in exports to Mexico.
- U.S. exports of domestically-produced liquified natural gas by vessel rose to 8.5 Bcf in the third quarter, from 1.9 Bcf in the second quarter.

Pipeline Imports by Entry Point

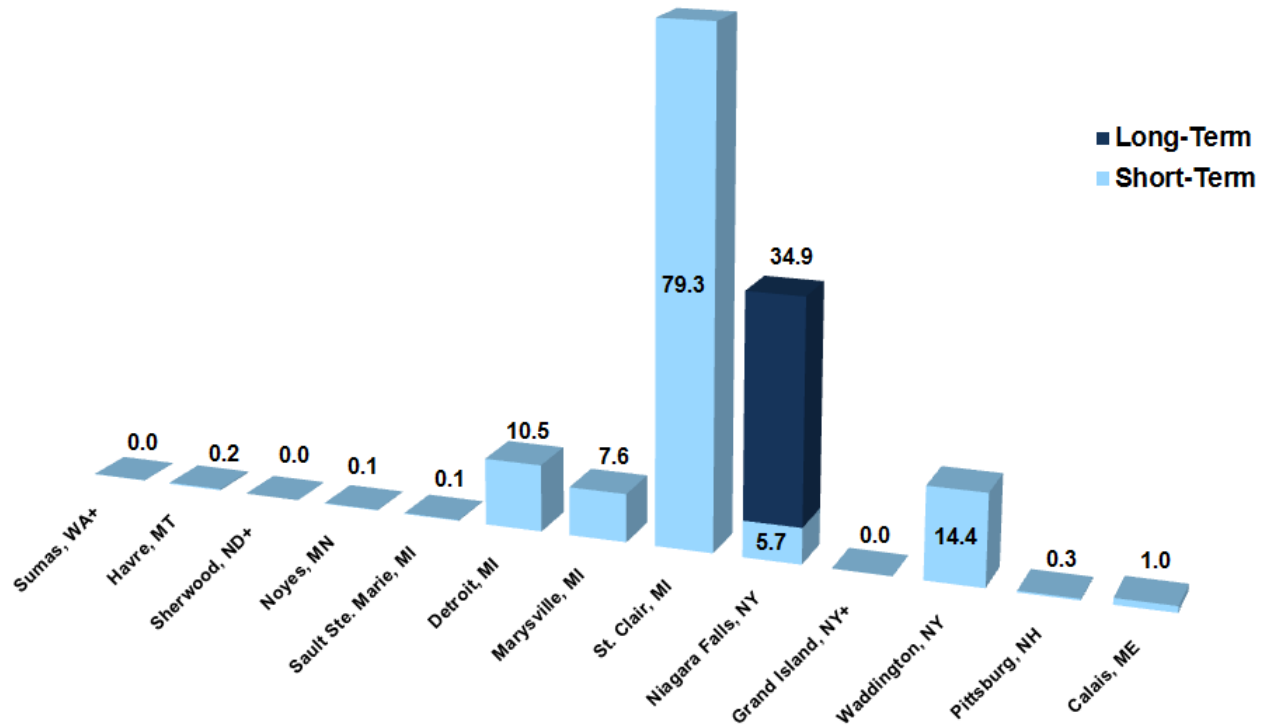
(Bcf)



*Very small Long-Term volume shown as zero due to rounding.

- Volumes of natural gas imported under short-term authorizations continued to eclipse volumes imported under long-term authorizations at all entry points, with the exception of Calais, Maine.
- Eastport, Idaho experienced the highest volume of imports from Canada, at 23% of the total. Sherwood, North Dakota and Port of Morgan, Montana had the second and third largest import volumes, accounting for 20% and 18% of the total respectively. These three points handled over 60% of all imports from Canada during the third quarter.
- Continuing a trend of diminished imports from Mexico in recent years, only a small volume of natural gas was brought into the country from Mexico, through only one entry point, during the third quarter.

Pipeline Exports to Canada by Exit Point (Bcf)

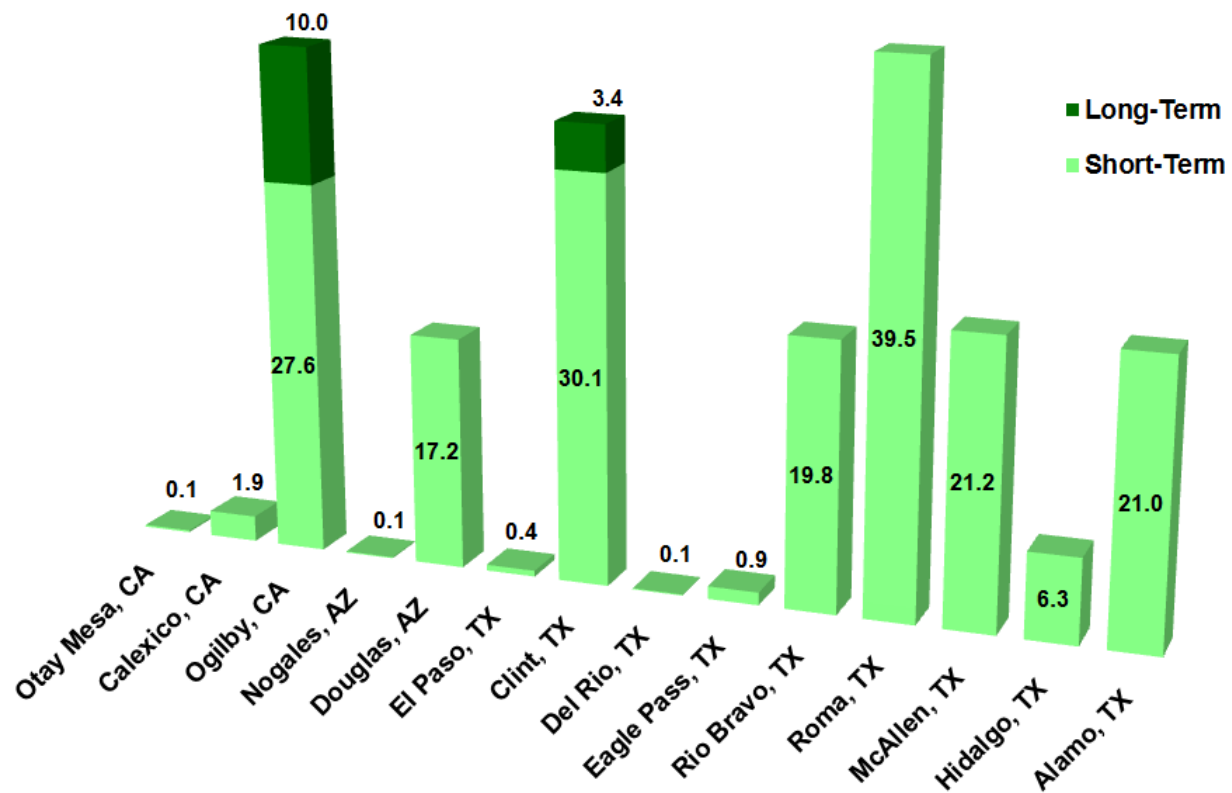


*Very small Long-Term volume shown as zero due to rounding.

- The decrease in exports to Canada occurred primarily in St. Clair, Michigan, which had over two-thirds of total Canadian exports in the second quarter but now accounts for just over half.

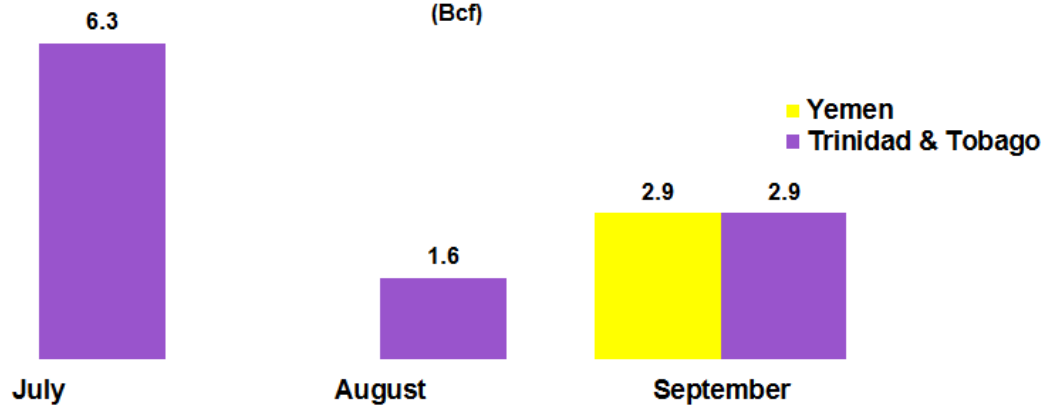
Pipeline Exports to Mexico by Exit Point

(Bcf)



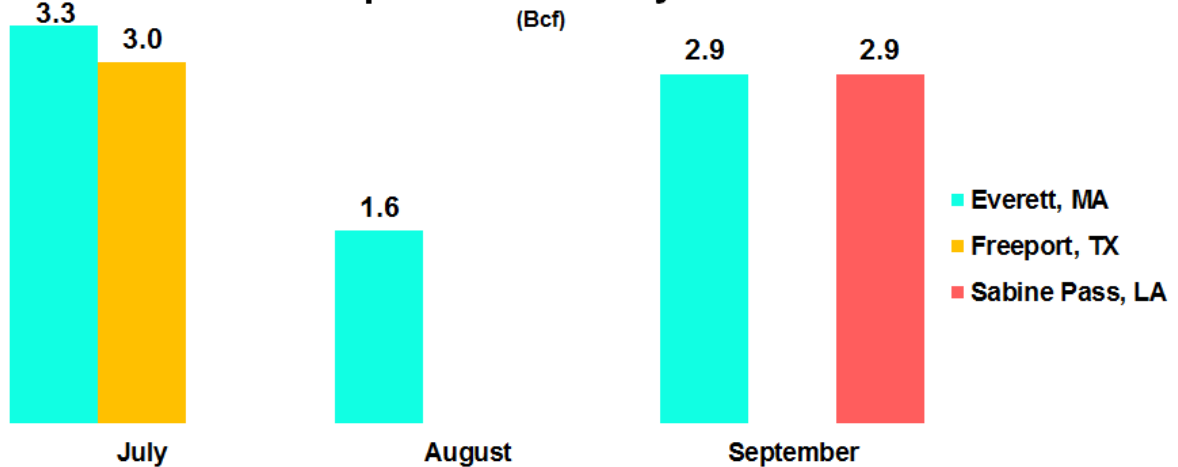
- The United States continued to export natural gas to Mexico through a large number of exit points during the second quarter. Seven points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; Roma, Texas; McAllen, Texas; and Alamo, Texas) accounted for 95% of total Mexican exports.
- The other seven points used during the quarter handled much smaller volumes.

LNG Import Volume by Country



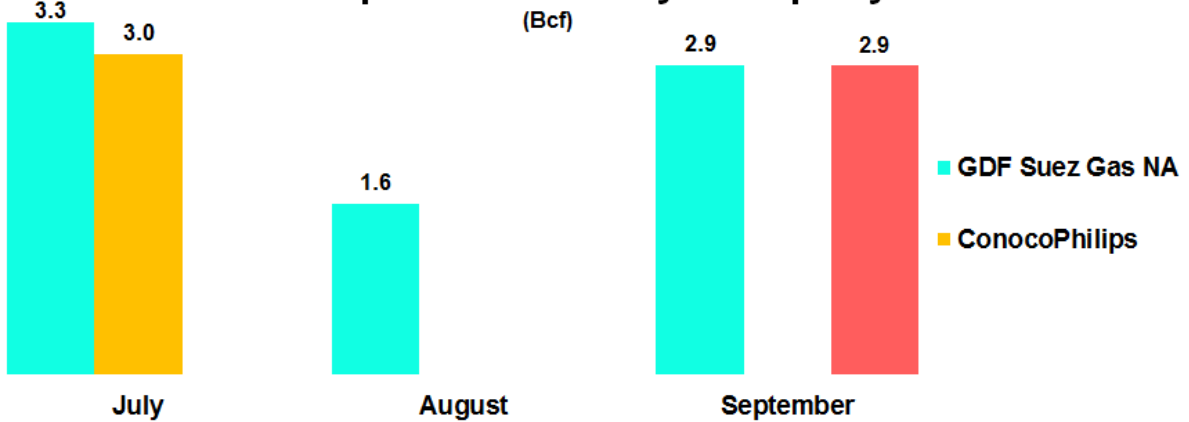
- Trinidad & Tobago was the main supplier of LNG to the U.S. in the second quarter. A smaller volume arrived from Yemen.

LNG Import Volume by Terminal



- Only three of the eleven operating U.S. LNG receiving terminals were active during the second quarter.

LNG Import Volume by Company



- Three importers were active during the second quarter.
- GDF Suez was the largest importer, accounting for over half of LNG imports during the quarter.

LNG

Quarter and Year-to-Date

Tables

Table 2a

Short-Term and Long-Term LNG Imports																
3rd Quarter 2014																
Volume (Bcf) & Weighted Average Price (\$/MMBtu)																
Long-Term LNG Imports																
	Trinidad & Tobago				Yemen				Undetermined Sources				Total by Importer			
	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr
GDF Suez Gas NA LLC	3.3	1.6	-	4.9	-	-	2.9	2.9	-	-	-	-	3.3	1.6	2.9	7.7
	\$ 8.73	\$ 6.24	\$ -	\$ 7.93	\$ -	\$ -	\$ 5.37	\$ 5.37	\$ -	\$ -	\$ -	\$ -	\$ 8.73	\$ 6.24	\$ 5.37	\$ 6.97
Total by Country	3.3	1.6	-	4.9	-	-	-	-	-	-	-	-	3.3	1.6	2.9	7.7
	\$ 8.73	\$ 6.24	\$ -	\$ 7.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.73	\$ 6.24	\$ 5.37	\$ 6.97
Short-Term* LNG Imports																
	Trinidad & Tobago				Yemen				Undetermined Sources				Total by Importer			
	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr
Cheniere Marketing, LLC	-	-	2.9	2.9	-	-	-	-	-	-	-	-	-	-	2.9	2.9
	\$ -	\$ -	\$ 11.14	\$ 11.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.14	\$ 11.14
ConocoPhillips Company	3.0	-	-	3.0	-	-	-	-	-	-	-	-	3.0	-	-	3.0
	\$ 14.00	\$ -	\$ -	\$ 14.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.00	\$ -	\$ -	\$ 14.00
Total by Country	3.0	-	2.9	5.9	-	-	-	-	-	-	-	-	3.0	-	2.9	5.9
	\$ 14.00	\$ -	\$ 11.14	\$ 12.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.00	\$ -	\$ 11.14	\$ 12.60
All LNG Imports																
	Trinidad & Tobago				Yemen				Undetermined Sources				Total by Importer			
	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr	Jul	Aug	Sept	Qtr
Grand Total (All Imports)	6.3	1.6	2.9	10.7	-	-	2.9	2.9	-	-	-	-	6.3	1.6	5.7	13.6
	\$ 11.23	\$ 6.24	\$ 11.14	\$ 10.48	\$ -	\$ -	\$ 5.37	\$ 5.37	\$ -	\$ -	\$ -	\$ -	\$ 11.23	\$ 6.24	\$ 8.26	\$ 9.40

*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country of Origin													
(Bcf)													
2014	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Nigeria	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Norway	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Qatar	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Trinidad	6.2	3.8	2.7	3.0	0.0	7.1	6.3	1.6	2.9				33.5
Yemen	2.3	0.0	0.0	0.0	2.8	0.0	0.0	0.0	2.9				8.0
Undetermined *	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	0.0				2.7
TOTAL	8.5	3.8	2.7	3.0	2.8	9.8	6.3	1.6	5.7				44.2

*Cargo was purchased from storage supply in Huelva, Spain and comes from a mixture of several sources. Therefore, the country of origin cannot be determined with certainty.

TABLE 2b(ii)

LNG Imports by Receiving Terminal													
(Bcf)													
2014	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Cove Point, MD	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0				3.0
Elba Island, GA	3.1	0.0	0.4	0.0	0.0	1.9	0.0	0.0	0.0				5.4
Everett, MA	5.5	3.8	2.3	0.0	2.8	2.2	3.3	1.6	2.9				24.3
Freeport, TX	0.0	0.0	0.0	0.0	0.0	2.7	3.0	0.0	0.0				5.7
Golden Pass, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Gulf LNG, MS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Lake Charles, LA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Neptune Deepwater Port	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Northeast Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Sabine Pass, LA	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	2.9				5.9
TOTAL	8.5	3.8	2.7	3.0	2.8	9.8	6.3	1.6	5.7				44.2

TABLE 2b(iii)

LNG Imports by Company													
(Bcf)													
2014	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	3.1	0.0	0.4	0.0	0.0	1.9	0.0	0.0	0.0				5.4
BP Energy	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0				3.0
Cheniere Marketing	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	2.9				5.9
ConocoPhillips	0.0	0.0	0.0	0.0	0.0	2.7	3.0	0.0	0.0				5.7
GDF Suez Gas NA	5.5	3.8	2.3	0.0	2.8	2.2	3.3	1.6	2.9				24.3
Sempra LNG Marketing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Shell NA LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Statoil Natural Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Total Gas & Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
TOTAL	8.5	3.8	2.7	3.0	2.8	9.8	6.3	1.6	5.7				44.2

Shipments of LNG Received 2014

SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS									
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price ^(Q) (\$/MMBtu)
April ^(S)	4-Apr-2014	Cheniere Marketing, LLC	BG LNG Trading, LLC	12-166-NG	Trinidad	Clean Energy	Sabine Pass, LA	3,006,164	\$ 16.50
June ^(S)	12-Jun-2014	ConocoPhillips Company	Gas Natural Aproveisionamientos SDG, S.A.	13-67-LNG	Undetermined ^(R)	Cadiz Knutsen	Freeport, TX	2,703,055	\$ 12.95
July ^(S)	3-Jul-2014	ConocoPhillips Company	EDF Trading North America, LLC.	13-67-LNG	Trinidad	GDF Suez Neptune	Freeport, TX	2,994,460	\$ 14.00
September ^(S)	5-Sep-2014	Cheniere Marketing, LLC	BG LNG Trading, LLC	12-166-NG	Trinidad	Hispania Spirit	Sabine Pass, LA	2,874,031	\$ 11.14
TOTAL Short-Term Imports of LNG								TOTAL	11,577,710 \$ 13.69

^(Q) Total Price is a Weighted Average

^(R) Cargo was purchased from storage supply in Huelva, Spain and comes from a mixture of several sources. Therefore, the country of origin cannot be determined with certainty.

^(S) Represents spot purchase (This information not available prior to Oct. 2005)

LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS									
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price ^(T) (\$/MMBtu)
January	9-Jan-2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,957,779	\$ 10.18
January	20-Jan-2014	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,183,402	\$ 10.27
January	28-Jan-2014	BG LNG Services	Trinling	06-04-LNG	Trinidad	Neo Energy	Elba Island, GA	3,065,797	\$ 4.15
January	31-Jan-2014	GDF Suze Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW GDF Suez Boston	Everett, MA	2,328,972	\$ 5.51
February	16-Feb-2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,182,575	\$ 12.60
February	28-Feb-2014	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,600,511	\$ 9.51
March**	18-Mar-2014	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Methane Nile Eagle	Elba Island, GA	366,914	\$ 4.59
March*	28-Mar-2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,029,822	\$ 8.82
March*	28-Mar-2014	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	304,448	\$ 7.19
May	2-May-2014	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Point Fortin	Everett, MA	2,806,036	\$ 5.59
June	3-Jun-2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,174,562	\$ 6.61
June	12-Jun-2014	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	1,938,667	\$ 4.36
June	15-Jun-2014	BP Energy Company	BP Energy Company	12-56-LNG	Trinidad	British Emerald	Cove Point, MD	2,983,598	\$ 13.95
July	10-Jul-2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,251,810	\$ 8.61
July	22-Jul-2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,058,884	\$ 8.80
August	15-Aug-2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,567,157	\$ 6.24
September	4-Sep-2014	GDF Suez Gas NA	GDF Suez Supply ^(U)	09-135-LNG ^(U)	Yemen ^(U)	Point Fortin ^(U)	Everett, MA	2,870,980	\$ 5.37
TOTAL Long-Term Imports of LNG								TOTAL	32,671,914 \$ 7.75

Total Imports of LNG

44,249,624

^(T) Total Price is a Weighted Average

^(U) GDF Suez Gas NA revised the Seller from Atlantic LNG Company to GDF Suez Supply, the Docket Number from 95-100-LNG to 09-135-LNG, the Country of Origin from Trinidad to Yemen, and the Tanker from the Boston to the Point Fortin.

* Represents one cargo. Gas was purchased under more than one agreement.

** Represents a partial cargo. The remainder was discharged in the United Kingdom during the same month.

Shipment of LNG Received 2014

VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price ⁽⁹⁾ (\$/MMBtu)
January	2-Jan-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	SCF Arctic	Ponce, PR	1,414,808	\$ 13.09
January	15-Jan-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,501,272	\$ 4.70
February	1-Feb-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	SCF Arctic	Ponce, PR	1,373,099	\$ 13.09
February	3-Feb-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	1,186,591	\$ 4.70
February	20-Feb-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	LNG Libra	Ponce, PR	2,124,977	\$ 13.09
March	3-Mar-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,551,893	\$ 4.27
March	21-Mar-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,833,783	\$ 13.09
April	5-Apr-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A. ⁽⁷⁾	13-7-LNG	Trinidad	Polar Spirit	Ponce, PR	1,123,092	\$ 13.96
April	15-Apr-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Nigeria	LNG Finima	Ponce, PR	2,666,132	\$ 13.96
April	30-Apr-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,191,949	\$ 4.27
May	13-May-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,434,700	\$ 4.27
May	31-May-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Nigeria	LNG Port Harcourt	Ponce, PR	2,438,402	\$ 14.80
June	14-Jun-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	British Merchant	Ponce, PR	2,866,259	\$ 14.80
June	29-Jun-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,403,383	\$ 4.27
July	14-Jul-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Undetermined ⁽⁹⁾	Excelebrate	Ponce, PR	2,756,483	\$ 14.95
July ⁽⁵⁾	29-Jul-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,835,481	\$ 15.10
August	12-Aug-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Norway	Arctic Discoverer	Ponce, PR	2,846,269	\$ 14.95
August ^(v)	27-Aug-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,551,748	\$ 4.27
August ^(v)	27-Aug-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	56,902	\$ 14.95
August	27-Aug-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,551,748	\$ 4.27
September	11-Sep-2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,594,686	\$ 4.27
September	30-Sep-2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Nigeria	LNG Akwa Ibom	Ponce, PR	2,867,871	\$ 14.95
TOTAL Exports of LNG to Puerto Rico								48,171,528	\$ 10.16

⁽⁵⁾ Represents spot purchase (This information not available prior to Oct. 2005)

⁽⁷⁾ Gas Natural Aprovisionamientos SDG, S.A. revised the Country of Origin from Trinidad & Tobago to Nigeria

⁽⁹⁾ Cargo was purchased from storage supply in Cartagena, Spain and comes from a mixture of sources. Therefore, the country of origin cannot be determined with certainty.

^(v) Represents one cargo purchased under different agreements by two different purchasers

Shipments of LNG Delivered 2014

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Date of Departure	Name of Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	Delivered Price \$/MMBtu
5/13/2014 ^(S)	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	1,885,950	\$ 15.65
7/9/2014 ^(S)	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	2,808,500	\$ 15.87
8/8/2014 ^(S)	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	2,846,040	\$ 15.87
9/8/2014 ^(S)	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	2,886,230	\$ 15.60
TOTAL Exports of LNG							10,426,720	\$ 15.76

^(S) Represents spot purchase (This information not available prior to Oct. 2005)

There were no vessel-borne exports from the United States of LNG made from domestically-produced natural gas during the period January through April, 2014.

Shipments of LNG Re-Exported 2014

VESSEL-BORNE RE-EXPORTS* OF LIQUEFIED NATURAL GAS (LNG)

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB Price \$/MMBtu
2/1/2014 ^(S)	ConocoPhillips Company	ConocoPhillips Company	ConocoPhillips Company	Petrobras	13-97-LNG	Brazil	Excelsior	Freeport, TX	2,664,290	\$ 14.67
TOTAL Re-Exports of LNG									2,664,290	\$ 14.67

*These cargos are exports of LNG that had previously been imported from foreign sources

^(S) Represents spot purchase (This information not available prior to Oct. 2005)

Detailed Tables On Imports & Exports

Table 3a

Natural Gas Imports by Point of Entry and Type of Authorization 3rd Quarter 2014								
Long-Term Natural Gas Imports								
	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Point of Entry								
Babb, Montana*	-	\$9.31	-	-	-	-	-	\$9.31
Calais, Maine	5,833	\$2.49	3,517	\$2.07	1,001	\$2.80	10,351	\$2.38
Eastport, Idaho	635	\$4.37	629	\$3.70	1,042	\$3.75	2,306	\$3.91
Everett, Massachusetts	3,311	\$8.73	1,567	\$6.24	2,871	\$5.37	7,749	\$6.98
Pittsburg, New Hampshire	107	\$3.10	162	\$2.65	439	\$3.16	708	\$3.03
Sherwood, North Dakota	1,081	\$4.59	1,090	\$3.88	1,039	\$3.99	3,210	\$4.15
Sumas, Washington	2,307	\$4.38	2,029	\$3.71	2,166	\$3.77	6,501	\$3.97
Waddington, New York	1,506	\$5.58	1,699	\$5.24	1,006	\$5.48	4,211	\$5.42
TOTAL	14,779	\$4.74	10,693	\$3.78	9,564	\$4.32	35,035	\$4.33

* Very small volumes shown as zero due to rounding

Table 3a

Natural Gas Imports by Point of Entry and Type of Authorization 3rd Quarter 2014								
Short-Term Natural Gas Imports								
	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Point of Entry								
Babb, Montana	1,931	\$3.97	1,322	\$3.66	1,076	\$3.68	4,329	\$3.81
Calais, Maine	1,557	\$2.82	639	\$2.07	170	\$3.20	2,366	\$2.65
Champlain, New York	139	\$4.88	154	\$4.35	199	\$4.20	492	\$4.44
Crosby, North Dakota	-	-	-	-	10	\$4.21	10	\$4.21
Eastport, Idaho	43,354	\$4.16	50,387	\$3.72	48,632	\$3.72	142,373	\$3.85
Freeport, Texas	2,994	\$14.00	-	-	-	-	2,994	\$14.00
Galvan Ranch, Texas	121	\$3.41	124	\$2.84	113	\$3.00	357	\$3.08
Grand Island, New York	-	-	29	\$4.10	12	\$3.97	41	\$4.06
Highgate Springs, Vermont	433	\$7.59	435	\$7.08	476	\$6.79	1,344	\$7.14
Houlton, Maine	20	\$6.32	19	\$6.82	22	\$4.67	61	\$5.89
Marysville, Michigan	-	-	653	\$3.98	569	\$4.01	1,222	\$3.99
Massena, New York	169	\$5.67	165	\$5.10	163	\$5.28	497	\$5.35
Niagara Falls, New York*	0	\$21.81	-	\$21.80	57	\$3.18	57	\$3.18
Noyes, Minnesota	29,370	\$4.08	28,374	\$3.83	26,447	\$3.87	84,192	\$3.93
Pittsburg, New Hampshire	1,748	\$4.55	1,296	\$3.80	4,188	\$3.24	7,232	\$3.66
Port of Del Bonita, Montana	18	\$4.20	19	\$3.93	18	\$3.92	55	\$4.02
Port of Morgan, Montana	37,338	\$4.12	38,727	\$3.64	36,826	\$3.71	112,891	\$3.82
Sabine Pass, Louisiana	-	-	-	-	2,874	\$11.14	2,874	\$11.14
Sherwood, North Dakota	36,924	\$4.01	42,013	\$3.76	41,470	\$3.78	120,407	\$3.84
St. Clair, Michigan	1,489	\$4.23	3,629	\$4.04	1,397	\$4.03	6,515	\$4.08
Sumas, Washington	28,687	\$4.12	29,789	\$3.73	27,942	\$3.78	86,418	\$3.88
Waddington, New York	7,880	\$4.28	5,237	\$3.85	6,863	\$4.05	19,980	\$4.09
Warroad, Minnesota	206	\$4.55	188	\$4.43	206	\$4.42	601	\$4.47
Whitlash, Montana	442	\$4.11	450	\$3.58	412	\$3.60	1,305	\$3.77
TOTAL	194,821	\$4.26	203,651	\$3.74	200,141	\$3.88	598,613	\$3.96

* Very small volumes shown as zero due to rounding

Table 3b

Natural Gas Imports by U.S. Market Area 3rd Quarter 2014								
	July		August		September		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
Midwest	89.6	\$4.09	96.4	\$3.75	75.0	\$3.75	260.9	\$3.87
Northeast	23.7	\$4.55	15.7	\$3.87	17.8	\$4.22	57.2	\$4.26
South	3.1	\$13.59	0.1	\$2.84	3.0	\$10.83	6.2	\$12.05
West	93.3	\$4.12	102.1	\$3.72	114.0	\$3.77	309.3	\$3.86
Total CONUS*								
Imports	209.6	\$4.30	214.3	\$3.74	209.7	\$3.90	633.6	\$3.98
Puerto Rico	5.6	\$15.03	5.5	\$9.95	5.5	\$9.88	16.5	\$11.65

*Continental United States (i.e., the lower 48 states)

Table 3c

Natural Gas Exports by Point of Exit and Type of Authorization 3rd Quarter 2014								
Long-Term Natural Gas Exports								
	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Point of Exit								
Clint, Texas	1,035	\$3.97	1,197	\$3.83	1,217	\$3.83	3,449	\$3.87
Niagara Falls, New York	11,633	\$4.02	11,701	\$3.63	11,533	\$3.68	34,868	\$3.78
Ogilby, California	3,379	\$4.72	3,306	\$4.62	3,297	\$4.61	9,983	\$4.65
TOTAL	16,048	\$4.16	16,205	\$3.85	16,046	\$3.88	48,311	\$3.96

Table 3c

Natural Gas Exports by Point of Exit and Type of Authorization 3rd Quarter 2014								
Short-Term Natural Gas Exports								
Point of Exit	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	8,101	\$4.39	6,852	\$4.10	6,008	\$4.19	20,961	\$4.23
Calais, Maine	16	\$2.81	316	\$2.62	689	\$3.06	1,021	\$2.92
Calexico, California	625	\$4.91	653	\$4.46	629	\$4.50	1,907	\$4.62
Clint, Texas	10,017	\$4.72	10,055	\$4.25	10,069	\$4.22	30,141	\$4.40
Del Rio, Texas	25	\$5.53	26	\$4.78	25	\$4.98	76	\$5.09
Detroit, Michigan	3,643	\$4.35	3,461	\$3.99	3,414	\$4.07	10,518	\$4.14
Douglas, Arizona	5,859	\$5.14	5,825	\$4.50	5,517	\$4.92	17,201	\$4.85
Eagle Pass, Texas	323	\$5.32	306	\$4.67	315	\$4.78	944	\$4.93
El Paso, Texas	165	\$4.41	153	\$4.26	121	\$4.35	439	\$4.34
Grand Island, New York	-	-	19	\$4.09	-	-	19	\$4.09
Havre, Montana	59	\$4.34	65	\$3.68	59	\$3.71	183	\$3.90
Hidalgo, Texas	2,249	\$4.47	2,115	\$4.20	1,959	\$4.22	6,324	\$4.30
Marysville, Michigan	3,940	\$4.23	2,133	\$3.98	1,526	\$4.01	7,599	\$4.11
McAllen, Texas	7,273	\$4.56	7,427	\$4.18	6,502	\$4.20	21,202	\$4.32
Niagara Falls, New York	2,001	\$3.86	1,944	\$3.59	1,741	\$3.24	5,685	\$3.58
Nogales, Arizona	28	\$5.07	26	\$4.34	30	\$4.37	85	\$4.59
Noyes, Minnesota	0	\$4.54	-	-	84	\$4.01	84	\$4.01
Ogilby, California	10,558	\$4.49	8,420	\$4.06	8,643	\$4.09	27,621	\$4.23
Otay Mesa, California	50	\$5.07	42	\$4.51	45	\$4.60	137	\$4.74
Pittsburg, New Hampshire	-	-	185	\$3.98	76	\$4.01	261	\$3.99
Rio Bravo, Texas	6,894	\$4.26	6,408	\$4.05	6,520	\$4.07	19,821	\$4.13
Roma, Texas	12,784	\$4.56	12,812	\$4.11	13,937	\$4.19	39,533	\$4.28
Sault Ste. Marie, Michigan	119	\$4.78	-	-	-	-	119	\$4.78
St. Clair, Michigan	28,556	\$4.48	21,997	\$4.08	28,757	\$4.09	79,310	\$4.23
Sumas, Washington	16	\$4.60	31	\$4.27	-	-	47	\$4.38
Waddington, New York	5,112	\$3.99	5,036	\$3.56	4,276	\$3.55	14,424	\$3.71
TOTAL	108,414	\$4.49	96,308	\$4.09	100,941	\$4.14	305,662	\$4.25

* Very small volumes shown as zero due to rounding

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2013 - 09/30/2014*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	2014 <u>Jan.</u>	2014 <u>Feb.</u>	2014 <u>Mar.</u>	2014 <u>Apr.</u>	2014 <u>May.</u>	2014 <u>Jun.</u>	2014 <u>Jul.</u>	2014 <u>Aug.</u>	2014 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
BG LNG SERVICES, LLC (BG LNG Trading, LLC) 08-64-LNG														
Volume (in MMcf)	0	0	0	0	0	367	0	0	1,939	0	0	0	0	2,306
<u>Total Price (Elba Island, Georgia)</u>	0.00	0.00	0.00	0.00	0.00	4.59	0.00	0.00	4.36	0.00	0.00	0.00		
BG LNG Services (Trinling Limited) 06-4-LNG														
Volume (in MMcf)	0	0	0	3,066	0	0	0	0	0	0	0	0	0	3,066
<u>Total Price (Elba Island, Georgia)</u>	0.00	0.00	0.00	4.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Cenovus Energy Inc.) 94-7-NG														
Volume (in MMcf)	469	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Waddington, New York)</u>	3.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (ConocoPhillips) 94-7-NG														
Volume (in MMcf)	330	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Waddington, New York)</u>	3.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (Shell Energy North America (US), L.P.) 12-179-NG														
Volume (in MMcf)	0	0	156	128	263	293	120	0	0	0	0	0	0	803
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	4.17	4.17	4.17	4.17	4.17	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2013 - 09/30/2014*

Long-Term Importer
(Supplier)
FE Docket No.
Volume (in MMcf)
Total Price (Point of Entry)

2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	2014 <u>Jan.</u>	2014 <u>Feb.</u>	2014 <u>Mar.</u>	2014 <u>Apr.</u>	2014 <u>May.</u>	2014 <u>Jun.</u>	2014 <u>Jul.</u>	2014 <u>Aug.</u>	2014 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
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CASCADE NATURAL GAS CORPORATION

(TD Energy Trading Inc.)
11-85-NG

Volume (in MMcf)	29	28	29	29	27	29	29	30	29	30	29	29	88	261
<u>Total Price (Sumas, Washington)</u>	2.33	3.18	3.01	3.46	3.86	5.19	4.10	4.15	4.04	4.16	3.50	3.53		

CASCADE NATURAL GAS CORPORATION

(TD Energy Trading Inc.)
12-180-NG

Volume (in MMcf)	68	60	0	0	0	0	0	0	0	0	0	14	14	14
<u>Total Price (Sumas, Washington)</u>	4.31	4.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.31		

GDF SUEZ GAS NA LLC

(Atlantic LNG of Trinidad & Tobago)
95-100-LNG

Volume (in MMcf)	2,674	2,583	0	3,141	3,783	2,334	0	0	2,175	3,311	1,567	0	4,878	16,311
<u>Total Price (Everett, Massachusetts)</u>	3.28	4.05	0.00	10.21	10.48	8.61	0.00	0.00	6.61	8.73	6.24	0.00		

GDF SUEZ GAS NA LLC

(GDF SUEZ Global LNG Supply S.A.)
09-135-LNG

Volume (in MMcf)	2,806	0	2,728	2,329	0	0	0	2,806	0	0	0	2,871	2,871	8,006
<u>Total Price (Everett, Massachusetts)</u>	7.29	0.00	8.17	5.51	0.00	0.00	0.00	5.59	0.00	0.00	0.00	5.37		

PROGAS U.S.A., INC.

(ProGas Limited)
99-26-NG

Volume (in MMcf)	1,027	1,062	1,148	1,150	1,058	1,175	1,059	1,100	1,070	1,081	1,090	1,039	3,210	9,822
<u>Total Price (Sherwood, North Dakota)</u>	3.65	3.75	4.02	5.43	8.75	10.54	4.92	4.81	4.65	4.59	3.88	3.99		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2013 - 09/30/2014*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	2014 <u>Jan.</u>	2014 <u>Feb.</u>	2014 <u>Mar.</u>	2014 <u>Apr.</u>	2014 <u>May.</u>	2014 <u>Jun.</u>	2014 <u>Jul.</u>	2014 <u>Aug.</u>	2014 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 11-118-NG														
Volume (in MMcf)	301	280	302	301	277	175	294	306	287	296	152	239	686	2,326
<u>Total Price (Sumas, Washington)</u>	2.45	3.29	3.12	3.58	3.97	5.31	4.22	4.27	4.15	4.27	3.61	3.64		
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 12-109-NG														
Volume (in MMcf)	0	595	618	614	553	610	594	614	593	178	16	595	790	4,367
<u>Total Price (Eastport, Idaho)</u>	0.00	3.40	3.21	3.68	4.10	5.47	4.34	4.38	4.28	4.37	3.70	3.75		
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG														
Volume (in MMcf)	155	145	155	155	140	150	150	155	150	155	109	150	414	1,314
<u>Total Price (Sumas, Washington)</u>	3.28	4.31	4.35	4.93	5.16	5.82	4.41	4.57	4.32	4.41	3.73	3.89		
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG														
Volume (in MMcf)	301	284	302	295	277	220	290	306	287	271	68	229	568	2,244
<u>Total Price (Sumas, Washington)</u>	2.45	3.30	3.13	3.58	3.98	5.31	4.22	4.27	4.16	4.28	3.62	3.65		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-116-NG														
Volume (in MMcf)	306	297	309	307	276	305	297	307	296	302	309	298	909	2,698
<u>Total Price (Eastport, Idaho)</u>	2.56	3.40	3.21	3.68	4.10	5.47	4.34	4.38	4.28	4.37	3.70	3.75		

Long-Term Importer
(Supplier)
FE Docket No.
Volume (in MMcf)
Total Price (Point of Entry)

Volume (in MMcf)

Total Price (Eastport, Idaho)

Volume (in MMcf)

Total Price (Sumas, Washington)

Volume (in MMcf)

Total Price (Eastport, Idaho)

Volume (in MMcf)

Total Price (Sumas, Washington)

Volume (in MMcf)

Total Price (Eastport, Idaho)

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VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2013 - 09/30/2014*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	2014 <u>Jan.</u>	2014 <u>Feb.</u>	2014 <u>Mar.</u>	2014 <u>Apr.</u>	2014 <u>May.</u>	2014 <u>Jun.</u>	2014 <u>Jul.</u>	2014 <u>Aug.</u>	2014 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (J. Aron & Company) 12-108-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	0 0.00	502 4.34	620 4.38	540 4.96	345 5.19	0 0.00	580 4.44	500 4.60	561 4.35	590 4.44	519 3.76	257 3.92	1,366	3,892
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-105-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	153 2.55	149 3.39	155 3.20	154 3.68	138 4.09	153 5.47	149 4.33	153 4.38	148 4.27	154 4.37	154 3.70	149 3.74	457	1,352
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-106-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	0 0.00	0 0.00	0 0.00	0 0.00	0 0.00	0 0.00	0 0.00	0 0.00	0 4.25	0 0.00	150 3.71	0 0.00	150	150
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-106-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	301 2.55	262 3.39	302 3.22	301 3.67	277 4.07	188 5.41	294 4.32	297 4.41	286 4.25	111 4.37	8 3.71	282 3.74	401	2,044
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-107-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	0 3.30	260 4.33	310 4.37	300 4.95	226 5.18	0 0.00	300 4.43	218 4.59	299 4.34	260 4.43	310 3.75	300 3.91	870	2,214

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2013 - 09/30/2014

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	2014 <u>Jan.</u>	2014 <u>Feb.</u>	2014 <u>Mar.</u>	2014 <u>Apr.</u>	2014 <u>May.</u>	2014 <u>Jun.</u>	2014 <u>Jul.</u>	2014 <u>Aug.</u>	2014 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (Shell Energy North America (US), L.P.) 11-122-NG														
Volume (in MMcf)	0	150	155	155	140	155	150	150	145	22	143	0	166	1,061
<u>Total Price (Sumas, Washington)</u>	0.00	4.31	4.35	4.93	5.16	5.82	4.41	4.57	4.32	4.41	3.73	0.00		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	2,965	4,758	7,148	13,089	9,331	7,613	5,699	4,535	7,502	5,833	3,517	1,001	10,351	58,119
<u>Total Price (Calais, Maine)</u>	3.34	3.80	8.63	13.85	17.03	15.59	4.72	4.20	4.02	2.49	2.07	2.80		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	250	0	0	0	0	0	250
<u>Total Price (Noves, Minnesota)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.48	0.00	0.00	0.00	0.00		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	379	491	580	530	323	314	132	150	73	107	162	439	708	2,231
<u>Total Price (Pittsburg, New Hampshire)</u>	3.84	6.44	13.09	24.69	19.01	15.19	4.80	3.85	4.05	3.10	2.65	3.16		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	230	913	1,417	1,373	981	857	360	22	44	37	0	37	73	3,710
<u>Total Price (Waddington, New York)</u>	3.94	4.19	7.76	21.82	15.79	12.25	4.91	4.50	4.61	4.04	0.00	3.60		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 10/01/2013 - 09/30/2014*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	2014 <u>Jan.</u>	2014 <u>Feb.</u>	2014 <u>Mar.</u>	2014 <u>Apr.</u>	2014 <u>May.</u>	2014 <u>Jun.</u>	2014 <u>Jul.</u>	2014 <u>Aug.</u>	2014 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
SELKIRK COGEN PARTNERS, L.P. (Canadian Forest Oil Ltd.) 05-49-NG														
Volume (in MMcf)	608	588	608	612	549	608	588	608	588	379	608	0	987	4,541
<u>Total Price (Waddington, New York)</u>	3.60	3.65	4.84	5.47	5.91	6.72	6.99	5.65	5.52	5.19	5.25	0.00		
SELKIRK COGEN PARTNERS, L.P. (Cenovus Energy Inc.) 05-50-NG														
Volume (in MMcf)	492	476	492	495	445	492	476	492	476	492	492	485	1,469	4,346
<u>Total Price (Waddington, New York)</u>	4.30	5.22	5.07	5.37	6.10	5.35	6.20	6.20	6.09	6.01	5.44	5.55		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited) 05-48-NG														
Volume (in MMcf)	598	579	598	602	540	598	579	598	579	598	598	485	1,681	5,177
<u>Total Price (Waddington, New York)</u>	4.04	4.88	4.78	5.00	5.67	6.71	5.75	5.75	5.65	5.56	5.06	5.55		
THE U.S. GENERAL SERVICES ADMIN. (1) (Chief Mountain Natural Gas Coop.) 94-51-NG														
Volume (in MMcf)	0	0	1	0	1	1	0	0	0	0	0	0	0	2
<u>Total Price (Babb, Montana)</u>	5.28	5.57	4.75	5.67	5.96	9.11	7.30	6.15	7.27	9.31	0.00	0.00		
<u>Total MMcf</u>													<u>35,035</u>	<u>147,202</u>

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Exports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Exported During 10/01/2013 - 09/30/2014*

Long-Term Exporter
(Supplier)
FE Docket No.
Volume (in MMcf)
Total Price (Point of Exit)

2013 <u>Oct.</u>	2013 <u>Nov.</u>	2013 <u>Dec.</u>	2014 <u>Jan.</u>	2014 <u>Feb.</u>	2014 <u>Mar.</u>	2014 <u>Apr.</u>	2014 <u>May.</u>	2014 <u>Jun.</u>	2014 <u>Jul.</u>	2014 <u>Aug.</u>	2014 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
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ENERGIA AZTECA X, S. DE R.L. DE C.V.
(Shell Energy North America (US), L.P.)
01-15-NG
Volume (in MMcf)
Total Price (Ogilby, California)

1,984	2,763	1,536	1,421	1,664	897	508	2,145	2,339	3,379	3,306	3,297	9,983	18,957
4.04	4.00	4.94	5.12	7.03	5.63	5.17	4.96	5.07	4.72	4.62	4.61		

ENERGIA CHIHUAHUA, S.A. DE C.V.
(BNP Paribas Energy Trading GP)
08-136-NG
Volume (in MMcf)
Total Price (Clint, Texas)

1,107	0	0	0	0	0	0	0	0	0	0	0	0	0
3.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Energia Chihuahua, S.A. de C.V.
(Noble Americas Gas & Power Corp.)
13-120-NG
Volume (in MMcf)
Total Price (Clint, Texas)

0	1,178	989	1,101	893	1,149	1,243	1,371	1,379	1,035	1,197	1,217	3,449	10,585
0.00	3.92	4.34	4.50	6.78	4.69	4.47	4.37	4.46	3.97	3.83	3.83		

J.P. MORGAN COMMODITIES CANADA CORPORATION
(Statoil Natural Gas LLC)
12-151-NG
Volume (in MMcf)
Total Price (Niagara Falls, New York)

10,459	10,468	11,055	10,681	9,626	10,611	10,929	11,720	11,131	11,633	11,701	11,533	34,868	99,567
3.83	4.10	4.55	5.70	9.00	8.61	4.92	4.60	4.50	4.02	3.63	3.68		

XPRESS NATURAL GAS LLC (1)
(Repsol)
12-168-CNG
Volume (in MMcf)
Total Price (Calais, Maine)

8	23	22	32	29	25	26	22	19	12	0	0	12	165
3.64	3.64	13.37	21.35	26.56	14.47	6.25	4.70	5.09	4.19	0.00	0.00		

Total MMcf

48,311 **129,273**

(1) XPress Natural Gas LLC (XNG) exports Compressed Natural Gas (CNG) by Truck to Canada from XNG's Compressor Station in Baileyville, Maine.

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2013 <u>Jul. - Sep.</u>	2013 <u>Oct. - Dec.</u>	2014 <u>Jan. - Mar.</u>	2014 <u>Apr. - Jun.</u>	2014 <u>Jul. - Sep.</u>
ARC Resources Ltd.	1,097	1,104	1,245	1,156	1,185
Alcoa Inc.	240	381	576	320	277
Alliance Canada Marketing L.P.	8,372	8,714	8,834	8,834	8,443
AltaGas Ltd.	0	0	11	0	0
Apache Corporation	2,085	1,406	1,078	1,020	1,008
Atlantic Power Energy Services (US) LLC	1,581	1,100	695	24	1,389
Avista Corporation	19,678	18,803	17,292	15,533	17,747
BG Energy Merchants, LLC	2,080	2,700	2,202	146	10
BIG SKY GAS LLC	0	0	0	0	8
BNP Paribas Energy Trading GP	2,411	1,547	900	0	0
BP Canada Energy Marketing Corp.	65,543	70,570	76,038	91,518	79,192
BP Energy Company	0	0	0	2,984	0
BP West Coast Products LLC	3,655	4,417	4,115	3,459	3,526
Bakken Hunter, LLC	0	0	0	0	10
Barclays Bank PLC	749	1,509	3,031	715	780
Bluewater	0	0	0	111	422
Boise White Paper, L.L.C.	725	741	808	558	469
CP Energy Marketing (US) Inc.	972	1,252	11	0	0
Cannat Energy Inc.	9,350	9,619	9,937	10,944	10,825
Cargill, Incorporated	9,873	17,611	19,004	10,865	15,314
Cascade Natural Gas Corporation	144	273	280	261	249
Castleton Commodities Merchant Trading L.P.	0	0	2,238	7,572	9,020
Centra Gas Manitoba Inc.	2,588	1,355	0	3,919	4,600
Central Hudson Gas & Electric Corporation	0	982	1,370	0	0
Cheniere Marketing, LLC	2,876	0	0	3,006	2,874
Chevron U.S.A. Inc.	8,763	8,902	8,893	3,226	3,182
Citigroup Energy Canada ULC	6,324	3,603	3,009	0	0
Concord Energy LLC	1,031	1,346	1,778	50	3
Connecticut Natural Gas Corporation	896	1,708	1,317	173	21
ConocoPhillips Company	43,877	39,881	39,588	33,998	34,550
DTE Energy Trading, Inc.	7,538	13,752	19,806	8,882	4,588
Devon Canada Marketing Corporation	1,528	1,529	988	0	0
Direct Energy Marketing, Inc.	4,677	3,706	4,486	2,643	2,544
Dynegy Marketing and Trade, LLC	234	277	1,186	37	41
EDF Trading North America, LLC.	29,533	26,548	31,193	14,660	20,441
Emera Energy Services, Inc.	7,989	10,862	14,428	4,408	3,118
EnCana Marketing (USA) Inc.	18,848	18,765	17,823	18,913	19,026
Enserco Energy LLC	2,020	220	49	3	21
Enterprise Products Operating LLC	4,142	2,246	3,079	2,228	2,251

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2013	2013	2014	2014	2014
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Exelon Generation Company, LLC	0	5,366	8,192	7,410	7,336
Fortuna (US) L.P.	485	459	474	447	441
Freepoint Commodities LLC	3,432	2,997	7,306	2,013	1,827
GDF Suez Gas NA LLC	367	188	0	0	0
Glacial Natural Gas, Inc	0	0	0	0	0
Hess Energy Trading Company, LLC	0	0	173	1,468	174
Husky Marketing and Supply Company	13,804	13,322	13,239	13,601	16,024
IGI Resources, Inc.	26,755	22,607	23,761	27,293	22,088
Iberdrola Energy Services, LLC	16,258	14,458	11,371	11,698	12,489
Idaho Power Company, Inc.	2,281	165	164	678	3,263
Integrus Energy Services, Inc.	51	156	546	655	827
Irving Oil Terminals Inc.	88	95	90	65	61
J. Aron & Company	20,453	25,130	25,824	18,045	19,133
J.P. Morgan Commodities Canada Corporation	0	0	0	1,820	1,840
J.P. Morgan Ventures Energy Corporation	4,530	3,959	4,549	2,898	2,044
Koch Energy Services, LLC	227	740	2,047	1,954	2,447
Macquarie Energy LLC	23,555	23,770	20,447	6,020	6,913
Merrill Lynch Commodities, Inc.	0	108	77	0	0
Mieco Inc.	0	5	367	0	0
Minnesota Energy Resources Corporation	127	495	644	242	132
Montana-Dakota Utilities Co.	0	605	891	905	912
Morgan Stanley Capital Group Inc.	150	0	0	0	0
NJR Energy Services Company	6,629	5,015	6,013	2,533	1,607
Noble Americas Gas & Power Corp.	16,157	15,240	17,084	10,552	10,623
NorthWestern Corporation	1,215	1,015	1,136	1,099	1,118
Northwest Natural Gas Company	526	6,244	7,480	397	346
Omimex Canada, Ltd.	46	44	35	30	41
Oxy Energy Canada, Inc.	6,994	6,608	4,938	1,929	1,866
PAA Natural Gas Canada ULC	362	1,148	2,093	531	4,656
Pacific Gas and Electric Company	33,402	33,866	29,424	30,552	28,718
Pemex Gas Y Petroquimica Basica	495	432	399	370	357
PetroChina International (America) Inc.	0	0	0	0	256
PetroChina International (America), Inc.	0	0	0	0	54
Phillips 66 Company	518	812	918	720	820
Portland General Electric Company	9,245	7,824	5,034	1,377	7,757
Powerex Corp.	4,101	2,167	2,296	5,256	3,550
Public Utility District No. 1 of Clark County	2,381	2,456	0	0	0
Puget Sound Energy, Inc.	20,249	24,138	17,260	7,998	14,894
Regent Resources Ltd.	15	15	13	10	14

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2013	2013	2014	2014	2014
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
SOCCO Inc.	12	8	26	12	5
SOCCO, Inc.	0	0	0	28	2
Sacramento Municipal Utility District	2,094	2,109	2,067	2,090	2,113
Saranac Power Partners L.P.	623	1,291	1,700	0	90
Selkirk Cogen Partners L.P.	0	0	0	0	799
Sempra LNG International, LLC	0	23	0	0	0
Sequent Energy Canada Corp.	8,457	10,799	18,237	15,208	14,422
Shell Energy North America (US), L.P.	38,145	35,113	38,484	23,718	0
Shell Energy North America (US), L.P.	0	0	0	10,900	42,723
Shell NA LNG LLC	2,590	0	0	0	0
Sierra Pacific Power Company d/b/a NV Energy	10,106	11,085	11,122	8,787	8,918
Southern California Gas Company	4,729	4,622	4,204	4,674	4,113
Sprague Operating Resources LLC	14	7	0	0	0
St. Lawrence Gas Company, Inc.	44	998	1,609	390	209
Suncor Energy Marketing Inc.	14,341	8,609	8,622	5,392	6,784
TAQA NORTH	7,618	7,872	8,109	7,679	7,608
Tenaska Marketing Ventures	68,816	61,970	74,659	65,613	54,190
The Southern Connecticut Gas Company	1,290	2,076	1,656	674	643
Tidal Energy Marketing (U.S.) L.L.C.	16,937	17,794	17,198	12,015	13,707
Tourmaline Oil Marketing Corp.	1,000	1,050	1,086	1,028	1,046
Transalta Energy Marketing (U.S.) Inc.	0	52	293	61	3
Twin Eagle Resource Management, LLC	12,553	13,284	14,382	12,410	13,680
U.S. Gas & Electric, Inc.	0	0	0	0	0
United Energy Trading Canada, ULC	8,373	3,669	3,713	297	2,738
United Energy Trading, LLC	0	0	0	709	921
United States Gypsum Company	765	984	1,195	910	794
Vermont Gas Systems, Inc.	1,294	3,203	4,364	1,878	1,344
Virginia Power Energy Marketing, Inc.	0	0	424	0	0
Yankee Gas Services Company	25	1,223	2,629	24	0
<u>Totals</u>	<u>686,144</u>	<u>686,919</u>	<u>727,350</u>	<u>587,234</u>	<u>598,613</u>

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$4.59	397	\$3.87	401	\$3.99	387	\$4.15	1,185
Alcoa Inc. BP Canada Energy Company Massena, New York	\$0.00	0	\$5.54	93	\$0.00	0	\$5.54	93
Alcoa Inc. BP Canada Energy Company Massena, New York	\$6.17	90	\$0.00	0	\$5.82	93	\$5.99	184
Alliance Canada Marketing BP Canada Sherwood, North Dakota	\$4.30	2,834	\$0.00	0	\$0.00	0	\$4.30	2,834
Alliance Canada Marketing BP Energy Company Sherwood, North Dakota	\$0.00	0	\$4.12	2,813	\$4.15	2,795	\$4.13	5,608
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$4.56	337	\$3.29	344	\$3.39	328	\$3.75	1,008
Atlantic Power Energy Benton County, Public Utility Sumas, Washington	\$3.97	99	\$3.72	235	\$3.75	221	\$3.78	556
Atlantic Power Energy Franklin County, Public Utility Sumas, Washington	\$3.97	59	\$3.72	141	\$3.75	133	\$3.78	333
Atlantic Power Energy Grays Harbour, Public Utility Sumas, Washington	\$3.97	89	\$3.72	212	\$3.75	199	\$3.78	500
Avista Corporation JP Morgan Commodities Eastport, Idaho	\$4.10	57	\$4.10	59	\$0.00	0	\$4.10	116

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation Macquarie Energy Canada Eastport, Idaho	\$4.36	1,138	\$3.69	1,176	\$0.00	0	\$4.02	2,314
Avista Corporation Macquarie Energy Canada Sumas, Washington	\$4.38	127	\$0.00	0	\$0.00	0	\$4.38	127
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$3.91	3,085	\$3.67	3,671	\$0.00	0	\$3.78	6,755
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$3.89	488	\$3.75	1,173	\$0.00	0	\$3.79	1,662
Avista Corporation Powerex Corp. Sumas, Washington	\$3.64	15	\$0.00	0	\$0.00	0	\$3.64	15
Avista Corporation Shell Energy North America Eastport, Idaho	\$4.36	341	\$3.70	294	\$0.00	0	\$4.05	635
Avista Corporation Shell Energy North America Sumas, Washington	\$3.66	251	\$3.44	222	\$3.69	586	\$3.63	1,058
Avista Corporation Various Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.69	5,064	\$3.69	5,064
BG Energy Merchants, LLC BG Energy Merchants Waddington, New York	\$3.97	10	\$0.00	0	\$0.00	0	\$3.97	10
BIG SKY GAS LLC Shell Energy North America Babb, Montana	\$5.00	0	\$4.10	3	\$4.15	4	\$4.16	8

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP Canada Energy Marketing BP Canada Energy Group Eastport, Idaho	\$3.90	2,778	\$3.72	4,154	\$3.72	3,698	\$3.77	10,630
BP Canada Energy Marketing BP Canada Energy Group Noyes, Minnesota	\$4.05	12,880	\$3.87	12,699	\$3.94	10,389	\$3.95	35,969
BP Canada Energy Marketing BP Canada Energy Group Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$4.14	18	\$4.14	18
BP Canada Energy Marketing BP Canada Energy Group Port of Morgan, Montana	\$3.79	1,443	\$3.63	2,092	\$3.61	1,769	\$3.67	5,304
BP Canada Energy Marketing BP Canada Energy Group Sherwood, North Dakota	\$3.83	8,483	\$3.61	8,634	\$3.61	8,257	\$3.68	25,375
BP Canada Energy Marketing BP Canada Energy Group St. Clair, Michigan	\$0.00	0	\$3.97	5	\$0.00	0	\$3.97	5
BP Canada Energy Marketing BP Canada Energy Group Sumas, Washington	\$0.00	0	\$3.71	741	\$0.00	0	\$3.71	741
BP Canada Energy Marketing BP Canada Energy Group Waddington, New York	\$4.05	333	\$3.56	335	\$3.74	467	\$3.78	1,135
BP Canada Energy Marketing BP Canada Energy Group Whitlash, Montana	\$3.83	4	\$3.63	6	\$3.62	5	\$3.69	15
BP West Coast Products LLC IGI Resources, Inc. Sumas, Washington	\$4.16	1,241	\$3.88	987	\$3.96	1,298	\$4.01	3,526

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Bakken Hunter, LLC Various Crosby, North Dakota	\$0.00	0	\$0.00	0	\$4.21	10	\$4.21	10
Barclays Bank PLC Cargill Energy Trading Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$5.49	180	\$5.49	180
Barclays Bank PLC Cargill Limited Pittsburg, New Hampshire	\$0.00	0	\$5.34	299	\$0.00	0	\$5.34	299
Barclays Bank PLC Various Pittsburg, New Hampshire	\$5.93	301	\$0.00	0	\$0.00	0	\$5.93	301
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$0.00	0	\$3.94	113	\$0.00	0	\$3.94	113
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.65	220	\$0.00	0	\$4.05	89	\$4.48	309
Boise White Paper, L.L.C. ConocoPhillips Warroad, Minnesota	\$0.00	0	\$4.58	148	\$0.00	0	\$4.58	148
Boise White Paper, L.L.C. ConocoPhillips Warroad, Minnesota	\$4.58	159	\$0.00	0	\$4.58	142	\$4.58	301
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$4.05	10	\$0.00	0	\$4.04	10	\$4.05	20
Cannat Energy Inc. Canadian Natural Resources Eastport, Idaho	\$4.32	500	\$4.08	483	\$0.00	0	\$4.20	983

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cannat Energy Inc. Canadian Natural Resources Sherwood, North Dakota	\$4.56	1,737	\$3.87	3,138	\$3.99	2,993	\$4.07	7,868
Cannat Energy Inc. Canadian Natural Resources Whitlash, Montana	\$3.74	52	\$3.53	56	\$3.52	40	\$3.60	148
Cannat Energy Inc. Foothills Pipe Lines Ltd. Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.08	476	\$4.08	476
Cannat Energy Inc. Union Gas Limited Sherwood, North Dakota	\$4.43	1,350	\$0.00	0	\$0.00	0	\$4.43	1,350
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$4.19	444	\$4.04	458	\$3.85	446	\$4.03	1,347
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$4.26	2,286	\$3.93	1,888	\$4.02	1,827	\$4.09	6,001
Cargill, Incorporated Cargill, Incorporated Pittsburg, New Hampshire	\$3.31	338	\$0.00	0	\$2.68	1,049	\$2.83	1,388
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$4.38	2,340	\$3.72	2,373	\$3.97	1,842	\$4.02	6,555
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$4.75	21	\$3.25	1	\$0.00	0	\$4.67	22
Cascade Natural Gas Powerex Corp. Sumas, Washington	\$4.38	79	\$3.70	119	\$3.86	51	\$3.95	249

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Castleton Commodities Castleton Commodities Noyes, Minnesota	\$4.04	2,581	\$3.87	2,580	\$3.94	2,527	\$3.95	7,688
Castleton Commodities Castleton Commodities Sherwood, North Dakota	\$0.00	0	\$0.00	0	\$3.69	1,332	\$3.69	1,332
Centra Gas Manitoba Inc. ConocoPhillips Canada Noyes, Minnesota	\$0.00	0	\$3.65	1,545	\$0.00	0	\$3.65	1,545
Centra Gas Manitoba Inc. ConocoPhillips Noyes, Minnesota	\$4.20	1,555	\$0.00	0	\$3.61	1,501	\$3.91	3,056
Cheniere Marketing, LLC Statoil ASA Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$11.14	2,874	\$11.14	2,874
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$4.06	1,059	\$3.85	1,087	\$3.87	1,036	\$3.93	3,182
Concord Energy LLC Concord Energy LLC Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.98	3	\$3.98	3
Connecticut Natural Gas BP Canada Waddington, New York	\$4.99	10	\$0.00	0	\$0.00	0	\$4.99	10
Connecticut Natural Gas Cargill, Incorporated Waddington, New York	\$4.99	10	\$0.00	0	\$0.00	0	\$4.99	10
ConocoPhillips Company Burlington Resources Canada Eastport, Idaho	\$4.01	1,165	\$3.83	1,159	\$3.82	1,133	\$3.89	3,456

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company Burlington Resources Canada Sherwood, North Dakota	\$4.05	2,819	\$3.85	2,861	\$3.87	2,734	\$3.92	8,413
ConocoPhillips Company Conoco Western Canada Eastport, Idaho	\$0.00	0	\$3.83	306	\$0.00	0	\$3.83	306
ConocoPhillips Company Conoco Western Canada Noyes, Minnesota	\$0.00	0	\$3.86	315	\$0.00	0	\$3.86	315
ConocoPhillips Company Conoco Western Canada Port of Morgan, Montana	\$0.00	0	\$3.69	2,127	\$0.00	0	\$3.69	2,127
ConocoPhillips Company Conoco Western Canada Sherwood, North Dakota	\$0.00	0	\$3.85	3,589	\$3.87	1,752	\$3.86	5,341
ConocoPhillips Company Conoco Western Canada Waddington, New York	\$0.00	0	\$3.54	76	\$0.00	0	\$3.54	76
ConocoPhillips Company ConocoPhillips Canada Sherwood, North Dakota	\$4.06	1,721	\$0.00	0	\$3.87	1,668	\$3.97	3,389
ConocoPhillips Company ConocoPhillips Canada Eastport, Idaho	\$4.00	122	\$0.00	0	\$3.85	36	\$3.97	158
ConocoPhillips Company ConocoPhillips Canada Noyes, Minnesota	\$4.33	672	\$0.00	0	\$4.00	576	\$4.18	1,248
ConocoPhillips Company ConocoPhillips Canada Port of Morgan, Montana	\$4.25	2,127	\$0.00	0	\$3.78	2,113	\$4.02	4,240

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Canada Waddington, New York	\$4.01	76	\$0.00	0	\$4.10	7	\$4.02	82
ConocoPhillips Company ConocoPhillips Western Eastport, Idaho	\$4.01	306	\$0.00	0	\$3.82	297	\$3.92	603
ConocoPhillips Company ConocoPhillips Western Sherwood, North Dakota	\$4.06	1,801	\$0.00	0	\$0.00	0	\$4.06	1,801
ConocoPhillips Company EDF Trading Limited Freeport, Texas	\$14.00	2,994	\$0.00	0	\$0.00	0	\$14.00	2,994
DTE Energy Trading, Inc. Various Champlain, New York	\$0.00	0	\$3.80	17	\$0.00	0	\$3.80	17
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$0.00	0	\$3.91	37	\$0.00	0	\$3.91	37
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$0.00	0	\$3.45	613	\$0.00	0	\$3.45	613
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$0.00	0	\$3.96	259	\$0.00	0	\$3.96	259
DTE Energy Trading, Inc. Various Waddington, New York	\$0.00	0	\$3.70	86	\$0.00	0	\$3.70	86
DTE Energy Trading, Inc. Various Champlain, New York	\$4.63	17	\$0.00	0	\$3.67	21	\$4.09	38

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$4.54	70	\$0.00	0	\$4.04	79	\$4.27	150
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$4.69	994	\$0.00	0	\$3.13	1,966	\$3.65	2,959
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.08	4	\$4.08	4
DTE Energy Trading, Inc. Various Waddington, New York	\$4.53	294	\$0.00	0	\$3.57	132	\$4.23	426
Direct Energy Marketing, Inc. Direct Energy Marketing Champlain, New York	\$4.06	27	\$3.54	31	\$3.60	31	\$3.72	89
Direct Energy Marketing, Inc. Direct Energy Marketing Port of Morgan, Montana	\$3.68	318	\$3.49	318	\$3.49	303	\$3.55	939
Direct Energy Marketing, Inc. Direct Energy Marketing Sherwood, North Dakota	\$5.40	430	\$5.22	454	\$5.41	429	\$5.34	1,314
Direct Energy Marketing, Inc. Direct Energy Marketing Waddington, New York	\$4.04	68	\$3.55	69	\$3.60	65	\$3.73	202
Dynegy Marketing and Trade, Dynegy Gas Imports, LLC Grand Island, New York	\$0.00	0	\$0.00	0	\$3.97	12	\$3.97	12
Dynegy Marketing and Trade, Dynegy Grand Island, New York	\$0.00	0	\$4.10	29	\$0.00	0	\$4.10	29

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, ATCO Energy Solutions Ltd. Port of Morgan, Montana	\$3.40	288	\$3.21	293	\$3.20	265	\$3.27	846
EDF Trading North America, Apache Canada Ltd. Eastport, Idaho	\$3.30	7	\$3.25	8	\$3.20	7	\$3.25	22
EDF Trading North America, BP Canada Energy Group Eastport, Idaho	\$3.60	14	\$3.03	13	\$0.00	0	\$3.33	27
EDF Trading North America, BP Canada Energy Group Port of Morgan, Montana	\$0.00	0	\$3.25	879	\$0.00	0	\$3.25	879
EDF Trading North America, BP Canada Energy Group Sumas, Washington	\$3.70	384	\$3.04	313	\$3.10	443	\$3.29	1,140
EDF Trading North America, BP Canada Energy Group Waddington, New York	\$3.60	289	\$3.05	301	\$3.10	285	\$3.25	875
EDF Trading North America, Bonavista Energy LP Eastport, Idaho	\$0.00	0	\$2.85	6	\$2.90	6	\$2.87	12
EDF Trading North America, Bonavista Energy LP Port of Morgan, Montana	\$7.60	20	\$0.00	0	\$7.30	18	\$7.46	38
EDF Trading North America, Canadian Natural Gas Eastport, Idaho	\$0.00	0	\$3.30	30	\$3.30	27	\$3.30	58
EDF Trading North America, Canadian Natural Resources Eastport, Idaho	\$3.90	25	\$0.00	0	\$0.00	0	\$3.90	25

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, Cargill Limited Eastport, Idaho	\$3.80	16	\$3.26	19	\$3.30	17	\$3.44	51
EDF Trading North America, Chevron Canada Resources Sherwood, North Dakota	\$0.00	0	\$0.00	0	\$2.90	1	\$2.90	1
EDF Trading North America, ConocoPhillips Canada Eastport, Idaho	\$3.90	32	\$3.30	38	\$3.30	35	\$3.48	105
EDF Trading North America, Direct Energy Marketing Eastport, Idaho	\$3.90	10	\$0.00	0	\$3.30	11	\$3.59	21
EDF Trading North America, Exelon Generation Company, Eastport, Idaho	\$3.40	27	\$3.26	32	\$3.30	29	\$3.32	88
EDF Trading North America, FortisBC Energy Inc. Sumas, Washington	\$3.10	174	\$3.07	105	\$3.00	126	\$3.06	405
EDF Trading North America, Freepoint Commodities LLC Port of Morgan, Montana	\$3.90	144	\$0.00	0	\$0.00	0	\$3.90	144
EDF Trading North America, Gerdau Ameristeel Noyes, Minnesota	\$3.50	46	\$3.40	74	\$3.50	33	\$3.45	153
EDF Trading North America, Idaho Power Company Sumas, Washington	\$3.40	35	\$0.00	0	\$0.00	0	\$3.40	35
EDF Trading North America, J. Aron & Company Port of Morgan, Montana	\$4.00	144	\$0.00	0	\$3.40	133	\$3.71	276

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, JP Morgan Commodities Eastport, Idaho	\$3.90	10	\$3.30	12	\$3.30	11	\$3.48	33
EDF Trading North America, Macquarie Energy Canada Eastport, Idaho	\$3.60	41	\$3.02	30	\$3.00	39	\$3.23	110
EDF Trading North America, Natural Gas Exchange Inc. Eastport, Idaho	\$3.70	30	\$3.33	66	\$3.30	81	\$3.38	177
EDF Trading North America, Natural Gas Exchange Inc. Noyes, Minnesota	\$3.70	852	\$3.19	837	\$3.30	849	\$3.40	2,538
EDF Trading North America, Natural Gas Exchange Inc. Sherwood, North Dakota	\$3.40	4	\$2.97	3	\$3.00	5	\$3.14	12
EDF Trading North America, Natural Gas Exchange Inc. Sumas, Washington	\$3.50	137	\$3.02	470	\$3.10	194	\$3.12	801
EDF Trading North America, Natural Gas Exchange Inc. Waddington, New York	\$3.60	144	\$3.08	150	\$3.20	143	\$3.29	437
EDF Trading North America, Nexen Marketing Eastport, Idaho	\$3.70	19	\$3.26	22	\$3.30	20	\$3.41	61
EDF Trading North America, Pembina Empress NGL Port of Morgan, Montana	\$3.30	478	\$3.09	439	\$3.20	1,016	\$3.20	1,934
EDF Trading North America, PENGROWTH CORPORATION Eastport, Idaho	\$0.00	0	\$3.30	5	\$0.00	0	\$3.30	5

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, Penn West Petroleum Ltd. Eastport, Idaho	\$3.50	7	\$2.80	8	\$2.80	8	\$3.01	23
EDF Trading North America, Penn West Petroleum Ltd. Port of Morgan, Montana	\$7.60	27	\$0.00	0	\$7.30	25	\$7.46	51
EDF Trading North America, Perpetual Energy Inc. Eastport, Idaho	\$3.70	8	\$3.34	8	\$3.30	7	\$3.45	24
EDF Trading North America, Peyto Exploration and Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.30	15	\$3.30	15
EDF Trading North America, Powerex Corp. Eastport, Idaho	\$0.00	0	\$3.18	7	\$0.00	0	\$3.18	7
EDF Trading North America, Powerex Corp. Sumas, Washington	\$3.30	171	\$3.09	250	\$3.00	63	\$3.15	484
EDF Trading North America, Royal Bank of Canada Eastport, Idaho	\$3.60	29	\$3.23	7	\$3.20	7	\$3.47	44
EDF Trading North America, Shell Energy North America Eastport, Idaho	\$3.80	84	\$3.28	101	\$3.30	92	\$3.44	277
EDF Trading North America, Spectra Energy Empress L.P. Port of Morgan, Montana	\$3.80	2,792	\$3.28	2,899	\$3.30	2,209	\$3.47	7,900
EDF Trading North America, Various Eastport, Idaho	\$3.50	38	\$3.30	33	\$3.20	42	\$3.33	113

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, Various Port of Morgan, Montana	\$0.00	0	\$3.25	193	\$0.00	0	\$3.25	193
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$3.48	481	\$2.58	181	\$3.02	16	\$3.23	678
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$3.01	96	\$2.80	281	\$3.23	549	\$3.08	926
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.24	309	\$3.69	276	\$3.95	929	\$3.96	1,514
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$4.08	1,972	\$3.43	1,971	\$3.53	1,913	\$3.68	5,856
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$4.19	1,965	\$3.45	1,964	\$3.50	1,901	\$3.72	5,830
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$4.03	2,437	\$3.34	2,540	\$3.40	2,363	\$3.59	7,340
Enserco Energy LLC Various Sumas, Washington	\$0.00	0	\$3.76	1	\$0.00	0	\$3.76	1
Enserco Energy LLC Various Sumas, Washington	\$4.05	19	\$0.00	0	\$3.70	1	\$4.03	20
Enterprise Products Operating Canadian Enterprise Gas Port of Morgan, Montana	\$4.51	760	\$3.78	758	\$3.82	733	\$4.04	2,251

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Exelon Generation Company, Various Sherwood, North Dakota	\$0.00	0	\$3.49	2,493	\$0.00	0	\$3.49	2,493
Exelon Generation Company, Various Sherwood, North Dakota	\$3.70	2,460	\$0.00	0	\$3.48	2,383	\$3.59	4,843
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$3.52	148	\$3.32	150	\$3.31	143	\$3.38	441
Freepoint Commodities LLC Various Pittsburg, New Hampshire	\$0.00	0	\$4.42	58	\$0.00	0	\$4.42	58
Freepoint Commodities LLC Various Waddington, New York	\$0.00	0	\$3.79	77	\$0.00	0	\$3.79	77
Freepoint Commodities LLC Various Pittsburg, New Hampshire	\$4.99	20	\$0.00	0	\$4.62	185	\$4.66	204
Freepoint Commodities LLC Various Waddington, New York	\$4.15	982	\$0.00	0	\$4.03	506	\$4.11	1,487
Hess Energy Trading Natural Gas Exchange Inc. St. Clair, Michigan	\$4.14	174	\$0.00	0	\$0.00	0	\$4.14	174
Husky Marketing and Supply Various Massena, New York	\$0.00	0	\$5.48	34	\$0.00	0	\$5.48	34
Husky Marketing and Supply Various Port of Morgan, Montana	\$0.00	0	\$3.54	3,803	\$0.00	0	\$3.54	3,803

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Husky Marketing and Supply Various Sherwood, North Dakota	\$0.00	0	\$3.37	1,676	\$0.00	0	\$3.37	1,676
Husky Marketing and Supply Various Massena, New York	\$6.01	40	\$0.00	0	\$5.50	33	\$5.78	73
Husky Marketing and Supply Various Port of Morgan, Montana	\$4.20	2,893	\$0.00	0	\$3.73	4,296	\$3.92	7,189
Husky Marketing and Supply Various Sherwood, North Dakota	\$4.00	1,647	\$0.00	0	\$3.45	1,602	\$3.73	3,249
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$4.33	1,448	\$3.69	271	\$3.85	297	\$4.17	2,016
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$4.33	1,556	\$3.69	1,258	\$3.85	1,163	\$3.99	3,977
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$4.33	2,762	\$3.69	1,708	\$3.85	2,685	\$4.00	7,155
IGI Resources, Inc. Shell Energy North America Sumas, Washington	\$4.33	2,048	\$3.69	2,048	\$0.00	0	\$4.01	4,096
IGI Resources, Inc. Shell Energy North America Sumas, Washington	\$0.00	0	\$0.00	0	\$3.85	1,982	\$3.85	1,982
IGI Resources, Inc. Various Eastport, Idaho	\$4.33	846	\$3.67	832	\$3.70	1,184	\$3.88	2,862

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Iberdrola Energy Services, Iberdrola Canada Energy Eastport, Idaho	\$0.00	0	\$3.72	3,349	\$3.73	2,999	\$3.72	6,348
Iberdrola Energy Services, Iberdrola Canada Energy Sumas, Washington	\$0.00	0	\$3.76	1,234	\$3.76	1,102	\$3.76	2,336
Iberdrola Energy Services, Iberdrola Energy Services, Eastport, Idaho	\$3.93	2,685	\$0.00	0	\$0.00	0	\$3.93	2,685
Iberdrola Energy Services, Iberdrola Energy Services, Sumas, Washington	\$3.92	1,121	\$0.00	0	\$0.00	0	\$3.92	1,121
Idaho Power Company, Inc. EDF Trading Limited Sumas, Washington	\$3.87	373	\$3.76	410	\$3.77	220	\$3.80	1,003
Idaho Power Company, Inc. IGI Resources, Inc. Sumas, Washington	\$3.94	175	\$3.76	318	\$3.77	454	\$3.80	947
Idaho Power Company, Inc. J. Aron & Company Sumas, Washington	\$3.76	25	\$3.69	15	\$3.77	37	\$3.75	77
Idaho Power Company, Inc. Noble Americas Gas & Power Sumas, Washington	\$3.90	318	\$3.76	458	\$3.79	120	\$3.81	895
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.73	146	\$3.78	50	\$0.00	0	\$3.74	196
Idaho Power Company, Inc. Tenaska Marketing, Inc. Sumas, Washington	\$3.92	145	\$0.00	0	\$0.00	0	\$3.92	145

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Integrays Energy Services, Inc. Various Noyes, Minnesota	\$4.23	217	\$3.64	307	\$3.79	302	\$3.85	827
Irving Oil Terminals Inc. Irving Oil Commercial GP Houlton, Maine	\$6.32	20	\$6.82	19	\$4.67	22	\$5.89	61
J. Aron & Company Various Eastport, Idaho	\$3.93	1,038	\$3.72	989	\$3.73	1,018	\$3.79	3,045
J. Aron & Company Various Noyes, Minnesota	\$4.04	461	\$3.87	323	\$3.94	815	\$3.95	1,599
J. Aron & Company Various Port of Morgan, Montana	\$3.96	1,810	\$3.81	2,649	\$3.66	2,545	\$3.79	7,003
J. Aron & Company Various Sherwood, North Dakota	\$3.65	533	\$3.49	543	\$3.32	508	\$3.49	1,584
J. Aron & Company Various Waddington, New York	\$4.04	1,992	\$3.56	1,972	\$3.60	1,937	\$3.74	5,902
J.P. Morgan Commodities J.P. Morgan Commodities Waddington, New York	\$4.85	620	\$4.26	620	\$4.26	600	\$4.46	1,840
J.P. Morgan Ventures Energy J.P. Morgan Commodities Waddington, New York	\$4.86	899	\$4.58	637	\$5.14	508	\$4.84	2,044
Koch Energy Services, LLC Koch Canada Energy Champlain, New York	\$5.69	61	\$5.47	47	\$5.59	31	\$5.59	139

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Koch Energy Services, LLC Koch Canada Energy Noyes, Minnesota	\$4.34	666	\$3.95	794	\$4.05	840	\$4.10	2,300
Koch Energy Services, LLC Koch Canada Energy Waddington, New York	\$4.66	2	\$0.00	0	\$4.12	6	\$4.25	8
Macquarie Energy LLC Various Noyes, Minnesota	\$0.00	0	\$3.87	94	\$0.00	0	\$3.87	94
Macquarie Energy LLC Various Port of Morgan, Montana	\$0.00	0	\$3.75	647	\$0.00	0	\$3.75	647
Macquarie Energy LLC Various Sherwood, North Dakota	\$0.00	0	\$3.54	1,325	\$0.00	0	\$3.54	1,325
Macquarie Energy LLC Various St. Clair, Michigan	\$0.00	0	\$3.99	6	\$0.00	0	\$3.99	6
Macquarie Energy LLC Various Noyes, Minnesota	\$4.04	82	\$0.00	0	\$3.94	111	\$3.98	193
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.95	980	\$0.00	0	\$3.71	1,052	\$3.83	2,032
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.71	1,307	\$0.00	0	\$3.53	1,266	\$3.62	2,573
Macquarie Energy LLC Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.03	44	\$4.03	44

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Minnesota Energy Resources BP Canada Energy Company Warroad, Minnesota	\$0.00	0	\$0.00	0	\$3.93	5	\$3.93	5
Minnesota Energy Resources Twin Eagle Resource Warroad, Minnesota	\$0.00	0	\$3.91	40	\$0.00	0	\$3.91	40
Minnesota Energy Resources Twin Eagle Resource Warroad, Minnesota	\$4.56	37	\$0.00	0	\$4.06	49	\$4.28	86
Montana-Dakota Utilities Co. BP Canada Energy Group Port of Morgan, Montana	\$4.35	308	\$3.69	307	\$3.72	297	\$3.92	912
NJR Energy Services Various Port of Morgan, Montana	\$0.00	0	\$3.50	632	\$0.00	0	\$3.50	632
NJR Energy Services Various Waddington, New York	\$0.00	0	\$3.88	108	\$0.00	0	\$3.88	108
NJR Energy Services Various Port of Morgan, Montana	\$3.60	315	\$0.00	0	\$3.35	253	\$3.49	567
NJR Energy Services Various Waddington, New York	\$3.94	200	\$0.00	0	\$3.86	100	\$3.91	301
Noble Americas Gas & Power NOVA Gas Transmission Ltd. Babb, Montana	\$0.00	0	\$0.00	0	\$3.56	297	\$3.56	297
Noble Americas Gas & Power NOVA Gas Transmission Ltd. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.53	3,669	\$3.53	3,669

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Noble Americas Gas & Power Natural Gas Exchange Inc. Noyes, Minnesota	\$4.54	3	\$0.00	0	\$0.00	0	\$4.54	3
Noble Americas Gas & Power Natural Gas Exchange Inc. Sumas, Washington	\$3.92	222	\$3.76	153	\$3.76	151	\$3.83	525
Noble Americas Gas & Power Nova Babb, Montana	\$3.76	690	\$3.54	378	\$0.00	0	\$3.68	1,068
Noble Americas Gas & Power Nova Eastport, Idaho	\$4.11	1,611	\$3.56	3,445	\$0.00	0	\$3.74	5,056
Noble Americas Gas & Power TransCanada Energy Ltd. Noyes, Minnesota	\$0.00	0	\$3.91	2	\$0.00	0	\$3.91	2
Noble Americas Gas & Power TransCanada - GTN Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.04	2	\$4.04	2
NorthWestern Corporation LGX Oil & Gas Whitlash, Montana	\$4.23	8	\$3.57	5	\$3.60	3	\$3.91	16
NorthWestern Corporation Pine Cliff Energy Limited Whitlash, Montana	\$4.17	370	\$3.58	376	\$3.61	356	\$3.79	1,102
Northwest Natural Gas Conoco Canada Limited Sumas, Washington	\$0.00	0	\$3.75	19	\$3.72	10	\$3.74	29
Northwest Natural Gas FortisBC Energy Inc. Sumas, Washington	\$3.80	43	\$3.78	53	\$3.76	53	\$3.78	148

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Northwest Natural Gas Iberdrola Energy Services, Sumas, Washington	\$0.00	0	\$0.00	0	\$3.75	14	\$3.75	14
Northwest Natural Gas Macquarie Energy Canada Sumas, Washington	\$0.00	0	\$3.80	5	\$0.00	0	\$3.80	5
Northwest Natural Gas Noble Americas Gas & Power Sumas, Washington	\$3.91	12	\$3.82	14	\$0.00	0	\$3.86	27
Northwest Natural Gas Noble Gas Marketing Sumas, Washington	\$0.00	0	\$0.00	0	\$3.78	47	\$3.78	47
Northwest Natural Gas Powerex Corp. Sumas, Washington	\$3.87	52	\$3.80	10	\$3.76	14	\$3.84	76
Omimex Canada, Ltd. Omimex Canada, Ltd. Port of Del Bonita, Montana	\$0.00	0	\$3.53	14	\$0.00	0	\$3.53	14
Omimex Canada, Ltd. Omimex Canada, Ltd. Port of Del Bonita, Montana	\$0.00	0	\$0.00	0	\$3.52	13	\$3.52	13
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.75	13	\$0.00	0	\$0.00	0	\$3.75	13
Oxy Energy Canada, Inc. Various Sumas, Washington	\$0.00	0	\$3.69	625	\$0.00	0	\$3.69	625
Oxy Energy Canada, Inc. Various Sumas, Washington	\$4.37	547	\$0.00	0	\$3.85	694	\$4.08	1,241

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
PAA Natural Gas Canada NGX St. Clair, Michigan	\$4.16	933	\$0.00	0	\$4.02	1,085	\$4.08	2,018
PAA Natural Gas Canada Natural Gas Exchange Inc. St. Clair, Michigan	\$0.00	0	\$3.98	2,638	\$0.00	0	\$3.98	2,638
Pacific Gas and Electric Various Eastport, Idaho	\$0.00	0	\$3.71	9,643	\$0.00	0	\$3.71	9,643
Pacific Gas and Electric Various Eastport, Idaho	\$4.24	9,697	\$0.00	0	\$3.73	9,378	\$3.99	19,075
Pemex Gas Y Petroquimica PEMEX Galvan Ranch, Texas	\$3.41	121	\$2.84	124	\$3.00	113	\$3.08	357
PetroChina International PetroChina International Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.71	256	\$3.71	256
PetroChina International PetroChina International Eastport, Idaho	\$0.00	0	\$3.80	54	\$0.00	0	\$3.80	54
Phillips 66 Company ConocoPhillips Canada Sumas, Washington	\$3.94	241	\$3.77	222	\$3.78	356	\$3.82	820
Portland General Electric BP Canada Energy Group Eastport, Idaho	\$4.70	438	\$0.00	0	\$0.00	0	\$4.70	438
Portland General Electric Cargill Incorporated Sumas, Washington	\$0.00	0	\$0.00	0	\$3.85	596	\$3.85	596

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Cargill, Incorporated Eastport, Idaho	\$0.00	0	\$3.92	454	\$0.00	0	\$3.92	454
Portland General Electric Cargill, Incorporated Sumas, Washington	\$4.38	266	\$3.70	304	\$0.00	0	\$4.02	570
Portland General Electric IGI Resources, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.86	10	\$3.86	10
Portland General Electric Iberdrola Canada Energy Sumas, Washington	\$0.00	0	\$3.70	135	\$0.00	0	\$3.70	135
Portland General Electric Natural Gas Exchange Inc. Eastport, Idaho	\$4.42	37	\$4.12	39	\$0.00	0	\$4.27	76
Portland General Electric Natural Gas Exchange Inc. Sumas, Washington	\$4.06	111	\$3.77	3	\$3.74	116	\$3.90	229
Portland General Electric Noble Americas Gas & Power Sumas, Washington	\$0.00	0	\$3.70	266	\$3.86	589	\$3.81	855
Portland General Electric Puget Sound Energy, Inc. Sumas, Washington	\$4.38	206	\$3.70	304	\$0.00	0	\$3.97	510
Portland General Electric TD Energy Trading Inc. Eastport, Idaho	\$4.62	467	\$3.91	645	\$0.00	0	\$4.21	1,112
Portland General Electric TD Energy Trading Inc. Sumas, Washington	\$4.35	285	\$0.00	0	\$3.86	294	\$4.10	579

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Tenaska Marketing Canada Sumas, Washington	\$4.38	255	\$3.70	532	\$3.86	10	\$3.92	797
Portland General Electric Transcanada - GTN Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.00	1,242	\$4.00	1,242
Portland General Electric United Energy Trading, LLC Sumas, Washington	\$0.00	0	\$3.70	152	\$0.00	0	\$3.70	152
Powerex Corp. BP Canada Energy Group Sumas, Washington	\$3.81	42	\$3.57	21	\$3.57	15	\$3.70	77
Powerex Corp. Bonavista Energy LP Eastport, Idaho	\$0.00	0	\$3.87	28	\$3.88	30	\$3.88	58
Powerex Corp. Bonavista Energy LP Sumas, Washington	\$0.00	0	\$3.55	6	\$3.57	3	\$3.56	9
Powerex Corp. Bonavista Petroleum Eastport, Idaho	\$4.52	24	\$0.00	0	\$0.00	0	\$4.52	24
Powerex Corp. Bonavista Petroleum Sumas, Washington	\$3.82	9	\$0.00	0	\$0.00	0	\$3.82	9
Powerex Corp. Canadian Imperial Bank of Eastport, Idaho	\$4.53	18	\$3.88	21	\$3.89	22	\$4.08	61
Powerex Corp. Canadian Natural Gas Sumas, Washington	\$4.37	4	\$0.00	0	\$0.00	0	\$4.37	4

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Canadian Natural Resources Sumas, Washington	\$0.00	0	\$3.74	3	\$3.75	2	\$3.74	5
Powerex Corp. ConocoPhillips Canada Eastport, Idaho	\$4.12	19	\$0.00	0	\$0.00	0	\$4.12	19
Powerex Corp. ConocoPhillips Canada Sumas, Washington	\$3.83	18	\$3.54	11	\$3.57	7	\$3.69	36
Powerex Corp. Direct Energy Marketing Sumas, Washington	\$3.74	6	\$3.55	4	\$3.51	3	\$3.63	13
Powerex Corp. EDF Trading North America, Sumas, Washington	\$0.00	0	\$0.00	0	\$3.76	0	\$3.76	0
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$3.57	0	\$3.54	1	\$3.53	1	\$3.54	2
Powerex Corp. EnCana Corporation Sumas, Washington	\$4.36	5	\$3.50	2	\$3.63	1	\$4.07	8
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$4.04	6	\$3.77	1	\$0.00	0	\$4.00	7
Powerex Corp. Husky Oil Operations Limited Sumas, Washington	\$3.82	13	\$3.54	8	\$3.56	5	\$3.68	26
Powerex Corp. Iberdrola Energy Services, Eastport, Idaho	\$4.04	12	\$3.83	14	\$3.82	15	\$3.89	41

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Imperial Oil Resources Sumas, Washington	\$3.68	4	\$3.42	0	\$3.39	1	\$3.60	6
Powerex Corp. Macquarie Energy Canada Eastport, Idaho	\$4.55	26	\$3.88	29	\$3.91	31	\$4.09	86
Powerex Corp. Macquarie Energy Canada Sumas, Washington	\$0.00	0	\$3.67	2	\$0.00	0	\$3.67	2
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$4.34	772	\$3.92	806	\$3.88	784	\$4.04	2,361
Powerex Corp. Natural Gas Exchange Inc. Noyes, Minnesota	\$4.57	153	\$0.00	0	\$0.00	0	\$4.57	153
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$4.26	105	\$3.65	65	\$3.81	48	\$3.98	218
Powerex Corp. Nexen Marketing Sumas, Washington	\$3.86	9	\$3.54	5	\$3.51	2	\$3.72	15
Powerex Corp. Noble Americas Gas & Power Sumas, Washington	\$4.30	11	\$0.00	0	\$0.00	0	\$4.30	11
Powerex Corp. Penn West Petroleum Ltd. Sumas, Washington	\$3.63	1	\$3.38	0	\$3.34	0	\$3.58	1
Powerex Corp. Progress Energy Canada Ltd. Sumas, Washington	\$3.93	32	\$3.57	24	\$3.59	18	\$3.73	74

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$4.40	11	\$3.82	0	\$3.86	8	\$4.18	19
Powerex Corp. Shell Energy North America Eastport, Idaho	\$4.04	24	\$3.83	28	\$3.82	30	\$3.89	82
Powerex Corp. Sierra Pacific Power Company Eastport, Idaho	\$0.00	0	\$3.81	0	\$0.00	0	\$3.81	0
Powerex Corp. Storage Eastport, Idaho	\$4.51	0	\$3.86	0	\$0.00	0	\$4.50	0
Powerex Corp. Storage Sumas, Washington	\$4.22	0	\$0.00	0	\$0.00	0	\$4.22	0
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$3.81	8	\$3.54	6	\$3.57	4	\$3.67	17
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$4.49	42	\$3.88	16	\$3.90	28	\$4.19	85
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$0.00	0	\$3.76	0	\$3.74	0	\$3.76	0
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$3.70	17	\$0.00	0	\$3.70	17
Puget Sound Energy, Inc. BP Canada Energy Group Eastport, Idaho	\$3.75	177	\$3.75	767	\$3.47	1	\$3.75	945

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. BP Canada Energy Group Sumas, Washington	\$3.70	786	\$3.60	1,707	\$3.67	1,734	\$3.64	4,226
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Eastport, Idaho	\$3.72	306	\$0.00	0	\$3.58	625	\$3.63	931
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.59	314	\$3.40	380	\$3.39	421	\$3.45	1,115
Puget Sound Energy, Inc. Noble Americas Gas & Power Sumas, Washington	\$4.04	985	\$3.67	1,469	\$3.71	1,647	\$3.78	4,100
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$0.00	0	\$3.77	310	\$0.00	0	\$3.77	310
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$4.33	16	\$4.27	31	\$0.00	0	\$4.29	47
Puget Sound Energy, Inc. Shell Energy North America Sumas, Washington	\$1.10	134	\$0.00	0	\$3.68	208	\$2.67	341
Puget Sound Energy, Inc. Shell Energy North America Sumas, Washington	\$3.89	130	\$3.77	140	\$0.00	0	\$3.83	270
Puget Sound Energy, Inc. Shell Energy Sumas, Washington	\$0.00	0	\$3.49	142	\$0.00	0	\$3.49	142
Puget Sound Energy, Inc. Suncor Energy Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.57	9	\$3.57	9

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Suncor Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.48	63	\$3.48	63
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$3.71	486	\$3.37	220	\$3.54	423	\$3.58	1,129
Puget Sound Energy, Inc. Toronto Dominion Bank Eastport, Idaho	\$3.98	650	\$3.66	614	\$0.00	0	\$3.82	1,264
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$5.53	5	\$5.15	5	\$5.13	4	\$5.27	14
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$3.90	5	\$0.00	0	\$0.00	0	\$3.90	5
SOCCO, Inc. IGI Resources, Inc. Sumas, Washington	\$0.00	0	\$3.80	1	\$3.78	1	\$3.79	2
Sacramento Municipal Utility Northern California Gas Eastport, Idaho	\$0.00	0	\$3.40	712	\$0.00	0	\$3.40	712
Sacramento Municipal Utility Northern California Gas Eastport, Idaho	\$3.82	480	\$0.00	0	\$3.19	464	\$3.51	944
Sacramento Municipal Utility RBC Eastport, Idaho	\$4.57	232	\$0.00	0	\$3.95	225	\$4.27	457
Saranac Power Partners L.P. TransAlta Energy Marketing Champlain, New York	\$0.00	0	\$4.50	27	\$4.29	63	\$4.35	90

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Selkirk Cogen Partners L.P. BP Canada Energy Company Waddington, New York	\$0.00	0	\$0.00	0	\$5.54	570	\$5.54	570
Selkirk Cogen Partners L.P. BP Energy Company Waddington, New York	\$3.67	229	\$0.00	0	\$0.00	0	\$3.67	229
Sequent Energy Canada Various Noyes, Minnesota	\$0.00	0	\$3.85	313	\$0.00	0	\$3.85	313
Sequent Energy Canada Various Port of Morgan, Montana	\$0.00	0	\$3.74	5,093	\$0.00	0	\$3.74	5,093
Sequent Energy Canada Various Noyes, Minnesota	\$4.11	625	\$0.00	0	\$3.94	64	\$4.09	690
Sequent Energy Canada Various Port of Morgan, Montana	\$4.27	4,117	\$0.00	0	\$3.70	4,209	\$3.98	8,326
Shell Energy North America Shell Energy North America Babb, Montana	\$0.00	0	\$3.71	940	\$3.72	670	\$3.71	1,610
Shell Energy North America Shell Energy North America Calais, Maine	\$0.00	0	\$1.87	458	\$3.22	154	\$2.21	612
Shell Energy North America Shell Energy North America Eastport, Idaho	\$0.00	0	\$3.72	3,523	\$3.73	3,267	\$3.72	6,790
Shell Energy North America Shell Energy North America Marysville, Michigan	\$0.00	0	\$3.98	653	\$4.01	569	\$3.99	1,222

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America Shell Energy North America Massena, New York	\$0.00	0	\$3.67	38	\$3.71	37	\$3.69	75
Shell Energy North America Shell Energy North America Niagara Falls, New York	\$0.00	0	\$21.80	0	\$0.00	0	\$21.80	0
Shell Energy North America Shell Energy North America Noyes, Minnesota	\$0.00	0	\$3.86	2,734	\$3.93	1,612	\$3.89	4,346
Shell Energy North America Shell Energy North America Pittsburg, New Hampshire	\$0.00	0	\$3.69	44	\$3.78	179	\$3.76	223
Shell Energy North America Shell Energy North America Port of Morgan, Montana	\$0.00	0	\$3.76	1,173	\$3.75	1,153	\$3.76	2,327
Shell Energy North America Shell Energy North America Sherwood, North Dakota	\$0.00	0	\$3.62	0	\$3.63	0	\$3.62	0
Shell Energy North America Shell Energy North America Sumas, Washington	\$0.00	0	\$3.76	5,885	\$3.76	5,208	\$3.76	11,093
Shell Energy North America Shell Energy North America Waddington, New York	\$0.00	0	\$3.85	208	\$3.88	255	\$3.87	462
Shell Energy North America Shell Energy North America Whitlash, Montana	\$0.00	0	\$3.58	5	\$3.57	5	\$3.57	10
Shell Energy North America Shell Energy North America Babb, Montana	\$4.11	1,111	\$0.00	0	\$0.00	0	\$4.11	1,111

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America Shell Energy North America Calais, Maine	\$2.53	1,076	\$0.00	0	\$0.00	0	\$2.53	1,076
Shell Energy North America Shell Energy North America Eastport, Idaho	\$3.93	2,494	\$0.00	0	\$0.00	0	\$3.93	2,494
Shell Energy North America Shell Energy North America Massena, New York	\$4.15	38	\$0.00	0	\$0.00	0	\$4.15	38
Shell Energy North America Shell Energy North America Niagara Falls, New York	\$21.81	0	\$0.00	0	\$0.00	0	\$21.81	0
Shell Energy North America Shell Energy North America Noyes, Minnesota	\$4.04	2,779	\$0.00	0	\$0.00	0	\$4.04	2,779
Shell Energy North America Shell Energy North America Pittsburg, New Hampshire	\$4.40	0	\$0.00	0	\$0.00	0	\$4.40	0
Shell Energy North America Shell Energy North America Port of Morgan, Montana	\$3.96	1,115	\$0.00	0	\$0.00	0	\$3.96	1,115
Shell Energy North America Shell Energy North America Sherwood, North Dakota	\$3.72	0	\$0.00	0	\$0.00	0	\$3.72	0
Shell Energy North America Shell Energy North America Sumas, Washington	\$3.91	4,316	\$0.00	0	\$0.00	0	\$3.91	4,316
Shell Energy North America Shell Energy North America Waddington, New York	\$4.05	1,019	\$0.00	0	\$0.00	0	\$4.05	1,019

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America Shell Energy North America Whitlash, Montana	\$3.79	5	\$0.00	0	\$0.00	0	\$3.79	5
Sierra Pacific Power Company IGI Resources, Inc. Eastport, Idaho	\$4.34	1,993	\$3.68	1,962	\$3.71	1,929	\$3.91	5,884
Sierra Pacific Power Company Noble Americas Gas & Power Eastport, Idaho	\$3.70	282	\$3.72	785	\$3.68	541	\$3.70	1,608
Sierra Pacific Power Company Occidental Energy Canada Eastport, Idaho	\$0.00	0	\$3.74	14	\$0.00	0	\$3.74	14
Sierra Pacific Power Company Powerex Corp. Eastport, Idaho	\$4.32	439	\$3.69	549	\$3.71	423	\$3.89	1,412
Southern California Gas NGX Eastport, Idaho	\$3.98	947	\$0.00	0	\$3.49	1,570	\$3.67	2,518
Southern California Gas Natural Gas Exchange Inc. Eastport, Idaho	\$0.00	0	\$3.42	1,596	\$0.00	0	\$3.42	1,596
St. Lawrence Gas Company, BP Canada Energy Group Waddington, New York	\$0.00	0	\$7.31	92	\$0.00	0	\$7.31	92
St. Lawrence Gas Company, BP Canada Waddington, New York	\$0.00	0	\$0.00	0	\$6.92	29	\$6.92	29
St. Lawrence Gas Company, BP Energy Company Waddington, New York	\$7.86	89	\$0.00	0	\$0.00	0	\$7.86	89

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$4.45	617	\$3.87	1,488	\$3.86	1,903	\$3.95	4,007
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$4.49	937	\$3.79	927	\$3.96	913	\$4.08	2,776
TAQA NORTH EDF Trading North America, Sherwood, North Dakota	\$3.56	781	\$3.37	889	\$3.36	750	\$3.43	2,420
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$3.56	845	\$3.37	847	\$3.36	904	\$3.43	2,596
TAQA NORTH Tidal Energy Marketing (U.S.) Sherwood, North Dakota	\$3.57	917	\$3.37	853	\$3.36	821	\$3.44	2,592
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$3.96	129	\$0.00	0	\$3.77	105	\$3.87	235
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$4.21	34	\$3.68	33	\$3.86	53	\$3.91	119
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$4.55	4,528	\$4.08	3,642	\$3.93	3,323	\$4.22	11,492
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$0.00	0	\$0.00	0	\$3.18	57	\$3.18	57
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.64	1,520	\$3.95	1,417	\$3.16	1,432	\$3.58	4,369

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$3.86	62	\$3.86	62
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$4.22	6,517	\$3.90	4,237	\$4.10	4,852	\$4.10	15,606
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	\$0.00	0	\$4.37	4,437	\$4.36	4,239	\$4.37	8,675
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.24	158	\$4.38	607	\$4.05	174	\$4.30	939
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$4.42	5,271	\$4.08	3,600	\$3.91	3,584	\$4.17	12,455
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.31	61	\$3.69	17	\$3.86	93	\$4.00	172
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$3.96	3	\$3.74	4	\$3.77	3	\$3.82	10
The Southern Connecticut BP Canada Waddington, New York	\$4.99	10	\$0.00	0	\$4.44	206	\$4.47	216
The Southern Connecticut DTE Energy Trading, Inc. Waddington, New York	\$5.04	214	\$0.00	0	\$0.00	0	\$5.04	214
The Southern Connecticut Shell Canada Limited Waddington, New York	\$0.00	0	\$4.37	213	\$0.00	0	\$4.37	213

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tidal Energy Marketing (U.S.) Tidal Energy Marketing Inc. Port of Morgan, Montana	\$4.15	2,042	\$3.84	2,029	\$3.74	2,097	\$3.91	6,168
Tidal Energy Marketing (U.S.) Tidal Energy Marketing Inc. Sherwood, North Dakota	\$4.17	2,535	\$3.77	2,560	\$3.84	2,444	\$3.93	7,540
Tourmaline Oil Marketing Tourmaline Oil Corp. Sherwood, North Dakota	\$3.55	341	\$3.35	375	\$3.33	329	\$3.41	1,046
Transalta Energy Marketing TransAlta Energy Marketing Waddington, New York	\$0.00	0	\$0.00	0	\$4.50	3	\$4.50	3
Twin Eagle Resource Various Noyes, Minnesota	\$0.00	0	\$3.78	1,549	\$0.00	0	\$3.78	1,549
Twin Eagle Resource Various Port of Morgan, Montana	\$0.00	0	\$3.41	2,896	\$0.00	0	\$3.41	2,896
Twin Eagle Resource Various St. Clair, Michigan	\$0.00	0	\$2.74	1	\$0.00	0	\$2.74	1
Twin Eagle Resource Various Noyes, Minnesota	\$4.35	1,730	\$0.00	0	\$3.92	1,205	\$4.17	2,936
Twin Eagle Resource Various Port of Morgan, Montana	\$4.02	3,460	\$0.00	0	\$3.52	2,833	\$3.79	6,293
Twin Eagle Resource Various St. Clair, Michigan	\$2.71	5	\$0.00	0	\$0.00	0	\$2.71	5
United Energy Trading Various								

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Noyes, Minnesota	\$0.00	0	\$3.60	725	\$0.00	0	\$3.60	725
United Energy Trading Various								
Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.03	2,013	\$4.03	2,013
United Energy Trading, LLC Various								
Eastport, Idaho	\$4.63	149	\$3.97	149	\$4.00	145	\$4.20	443
United Energy Trading, LLC Various								
Noyes, Minnesota	\$4.16	46	\$3.92	3	\$0.00	0	\$4.15	49
United Energy Trading, LLC Various								
Sumas, Washington	\$3.99	128	\$3.75	123	\$3.75	157	\$3.83	408
United Energy Trading, LLC Various								
Waddington, New York	\$0.00	0	\$0.00	0	\$4.18	21	\$4.18	21
United States Gypsum BP Canada Energy Group								
Sumas, Washington	\$0.00	0	\$3.86	85	\$0.00	0	\$3.86	85
United States Gypsum BP Canada								
Sumas, Washington	\$4.45	106	\$0.00	0	\$4.01	51	\$4.31	157
United States Gypsum Conoco Inc.								
Noyes, Minnesota	\$4.45	144	\$0.00	0	\$0.00	0	\$4.45	144
United States Gypsum ConocoPhillips Canada								
Noyes, Minnesota	\$0.00	0	\$3.86	139	\$0.00	0	\$3.86	139
United States Gypsum ConocoPhillips								
Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.01	269	\$4.01	269
Vermont Gas Systems, Inc.								

SHORT-TERM SALES/IMPORTS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP Canada Highgate Springs, Vermont	\$0.00	0	\$8.32	178	\$0.00	0	\$8.32	178
Vermont Gas Systems, Inc. BP Energy Company Highgate Springs, Vermont	\$9.14	160	\$0.00	0	\$4.72	8	\$8.92	168
Vermont Gas Systems, Inc. BP North America Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$7.97	154	\$7.97	154
Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont	\$0.00	0	\$4.02	109	\$4.15	112	\$4.09	221
Vermont Gas Systems, Inc. Cargill, Incorporated Highgate Springs, Vermont	\$4.50	110	\$0.00	0	\$0.00	0	\$4.50	110
Vermont Gas Systems, Inc. ConocoPhillips Highgate Springs, Vermont	\$0.00	0	\$4.41	3	\$4.48	3	\$4.44	6
Vermont Gas Systems, Inc. Direct Energy Marketing Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$8.13	163	\$8.13	163
Vermont Gas Systems, Inc. Direct Energy Marketing, Inc. Highgate Springs, Vermont	\$9.05	131	\$8.71	117	\$0.00	0	\$8.89	247
Vermont Gas Systems, Inc. JP Morgan CA PHY Highgate Springs, Vermont	\$4.57	33	\$0.00	0	\$0.00	0	\$4.57	33
Vermont Gas Systems, Inc. JP Morgan Commodities Highgate Springs, Vermont	\$0.00	0	\$4.67	25	\$4.61	31	\$4.64	56
Vermont Gas Systems, Inc. Tenaska Gas Company Highgate Springs, Vermont	\$0.00	0	\$4.36	3	\$4.37	6	\$4.37	9

SHORT-TERM EXPORTERS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF)*

	2013	2013	2014	2014	2014
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Altagas Marketing (U.S.) Inc.	0	92	179	0	0
Applied LNG Technologies, LLC	9	47	56	38	33
Avista Corporation	1	2,701	1,002	0	0
BG Energy Merchants, LLC	1,895	532	0	1,414	2,565
BP Canada Energy Marketing Corp.	19,379	16,985	25,789	18,819	20,581
Barclays Bank PLC	5	4	0	445	451
Bluewater Gas Storage, LLC	0	0	0	257	373
CIMA Energy, Ltd	2,808	2,217	1,466	1,220	332
Cargill, Incorporated	971	1,629	1,214	2,971	3,190
Castleton Commodities Merchant Trading L.P.	0	0	5,944	6,723	4,943
Central Lomas de Real, S.A. de C.V.	6,573	6,717	5,629	6,642	6,528
Central Valle Hermoso, S.A. de C.V.	6,897	6,854	5,163	7,131	6,284
Citigroup Energy Canada ULC	1,782	606	0	0	0
Concord Energy LLC	0	10	0	0	106
ConocoPhillips Alaska Natural Gas Corp.	0	0	0	1,886	8,541
ConocoPhillips Company	2,715	5,076	4,385	1,916	3,675
DTE Energy Trading, Inc.	8,878	10,551	15,055	5,230	3,132
Direct Energy Marketing, Inc.	3,570	4,719	2,831	3,390	2,318
Dynegy Marketing and Trade, LLC	1,712	692	2,621	697	884
EDF Trading North America, LLC.	4,798	4,056	4,937	5,802	5,716
ENN Canada Corporation	0	1	2	4	2
Ecogas Mexico S. de R.L. de C.V.	1,914	1,928	1,904	1,837	1,907
El Paso Marketing Company, L.L.C.	8,397	7,614	7,659	8,517	8,178
Emera Energy Services, Inc.	4,768	5,981	8,162	6,577	7,112
Enbridge Gas Distribution Inc.	26,484	25,086	24,581	23,732	17,097
Energia Chihuahua, S.A. de C.V.	181	167	4	175	154
Energia de Baja California, S. de R.L. de C.V.	4,214	4,218	2,938	3,951	3,507
Enterprise Products Operating LLC	18	3,169	5,803	2,239	2,270
Exelon Generation Company, LLC	438	78	205	203	0
FortisBC Energy Inc.	0	143	755	24	0
Gas Natural Caxitlan, S. de R.L.	190	210	229	246	234
Hess Energy Trading Company, LLC	1,800	2,999	5,268	235	0
IGI Resources, Inc.	29	0	314	0	0
Iberdrola Energy Services, LLC	30	1,270	1,967	47	0
Integrus Energy Services, Inc.	0	42	27	87	0
J. Aron & Company	11,486	7,643	11,185	5,413	7,767
J.P. Morgan Ventures Energy Corporation	604	0	780	0	0
JM & RAL Energy, Inc.	2,081	537	506	2,786	1,319
Just Energy Ontario L.P.	42	33	28	33	43
Koch Energy Services, LLC	364	171	380	572	0
Macquarie Energy LLC	868	1,766	3,614	4,803	695

SHORT-TERM EXPORTERS**YEAR: 2014 Quarter: Three***Estimated Volumes (MMCF)*

	2013 <u>Jul. - Sep.</u>	2013 <u>Oct. - Dec.</u>	2014 <u>Jan. - Mar.</u>	2014 <u>Apr. - Jun.</u>	2014 <u>Jul. - Sep.</u>
Altagas Marketing (U.S.) Inc.	0	92	179	0	0
Merrill Lynch Commodities Canada, ULC	1,838	1,595	1,603	830	1,032
Mexicana de Cobre, S.A. de C.V.	2,571	3,785	4,099	4,790	5,142
Mieco Inc.	4,850	4,710	4,383	1,499	1,515
NJR Energy Services Company	3,999	2,478	2,935	350	70
Noble Americas Gas & Power Corp.	944	565	3,046	242	0
Oxy Energy Canada, Inc.	47	0	54	10	0
PAA Natural Gas Canada ULC	466	2,302	1,959	2,607	0
Pemex Gas Y Petroquimica Basica	114,266	93,549	111,280	122,321	129,036
PetroChina International (America), Inc.	21	10	0	0	0
Powerex Corp.	972	119	3,694	614	862
Prometheus Energy Group	20	17	30	0	0
Prometheus Energy Group, Inc.	0	0	0	21	18
Puget Sound Energy, Inc.	0	10	24	18	47
Repsol Energy North America Corporation	3,779	4,990	3,961	3,642	3,272
Sempra LNG International, LLC	15,595	11,851	14,232	15,361	22,765
Sequent Energy Canada Corp.	2,349	1,896	1,940	1,700	949
Shell Energy North America (US), L.P.	8,987	6,736	13,954	3,757	0
Shell Energy North America (US), L.P.	0	0	0	2,273	3,686
Suncor Energy Marketing Inc.	0	0	104	184	0
Tenaska Marketing Ventures	22,134	21,310	32,148	7,261	4,478
Tidal Energy Marketing (U.S.) L.L.C.	14,716	13,449	12,487	11,440	11,303
Toyota Motor Engineering & Manufacturing North America,	22	44	51	36	31
Transalta Energy Marketing (U.S.) Inc.	0	0	38	0	4
Twin Eagle Resource Management, LLC	3,639	2,902	2,220	83	11
Union Gas Limited	10,514	11,546	8,188	6,573	8,568
United Energy Trading Canada, ULC	0	13	8,275	0	224
Virginia Power Energy Marketing, Inc.	0	0	150	0	0
West Texas Gas, Inc.	1,046	1,007	1,300	1,386	1,308
<u>Totals</u>	<u>338,680</u>	<u>311,426</u>	<u>384,736</u>	<u>313,063</u>	<u>314,257</u>

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	\$14.09	3	\$13.44	2	\$13.56	3	\$13.68	8
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	\$11.19	9	\$10.54	8	\$10.66	9	\$10.80	25
BG Energy Merchants, LLC BG Energy Merchants, LLC Waddington, New York	\$3.97	774	\$3.71	915	\$3.67	875	\$3.77	2,565
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.01	6,874	\$4.01	6,874
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	\$0.00	0	\$0.00	0	\$3.51	1,920	\$3.51	1,920
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.22	4,489	\$3.99	2,990	\$0.00	0	\$4.13	7,479
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$4.00	2,033	\$3.50	2,274	\$0.00	0	\$3.74	4,307
Barclays Bank PLC Barclays Bank PLC Waddington, New York	\$4.00	152	\$3.42	152	\$0.00	0	\$3.71	303
Barclays Bank PLC Barclays Canadian Commodities Ltd Waddington, New York	\$0.00	0	\$0.00	0	\$3.40	148	\$3.40	148
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$0.00	0	\$3.94	112	\$0.00	0	\$3.94	112
Bluewater Gas Storage, LLC Bluewater Gas Storage, St. Clair, Michigan	\$4.65	192	\$0.00	0	\$4.05	70	\$4.49	261
CIMA Energy, Ltd BP Canada St. Clair, Michigan	\$4.66	242	\$3.86	39	\$3.93	17	\$4.51	298

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
CIMA Energy, Ltd Conoco Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.01	2	\$4.01	2
CIMA Energy, Ltd Exelon Generation Company, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.91	6	\$3.91	6
CIMA Energy, Ltd Great Plains Natural Gas Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.90	2	\$3.90	2
CIMA Energy, Ltd NGX St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.97	3	\$3.97	3
CIMA Energy, Ltd NJR Energy Services Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.94	22	\$3.94	22
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$3.93	954	\$3.53	1,180	\$3.53	1,056	\$3.65	3,190
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan	\$4.23	1,971	\$4.34	1,103	\$4.00	1,870	\$4.17	4,943
Central Lomas de Real, S.A. de C.V. El Paso Energy Marketing Company Rio Bravo, Texas	\$0.00	0	\$0.00	0	\$4.11	2,158	\$4.11	2,158
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$4.26	2,241	\$4.12	2,128	\$0.00	0	\$4.19	4,370
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$4.21	2,284	\$4.09	2,007	\$4.09	1,994	\$4.13	6,284
Concord Energy LLC Concord Energy LLC Niagara Falls, New York	\$0.00	0	\$0.00	0	\$2.53	106	\$2.53	106
ConocoPhillips Alaska Natural Gas Corp. ConocoPhillips Alaska Natural Gas Corp. Kenai, Alaska	\$15.87	2,808	\$15.87	2,846	\$15.60	2,886	\$15.78	8,541

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
ConocoPhillips Company ConocoPhillips Company Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.01	76	\$4.01	76
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	\$4.28	1,982	\$3.94	1,143	\$4.06	474	\$4.14	3,599
DTE Energy Trading, Inc. Various Calais, Maine	\$0.00	0	\$2.95	19	\$0.00	0	\$2.95	19
DTE Energy Trading, Inc. Various Niagara Falls, New York	\$0.00	0	\$3.11	880	\$0.00	0	\$3.11	880
DTE Energy Trading, Inc. Various Niagara Falls, New York	\$3.60	1,179	\$0.00	0	\$2.63	851	\$3.19	2,030
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$4.54	0	\$0.00	0	\$0.00	0	\$4.54	0
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.66	107	\$0.00	0	\$4.08	58	\$4.46	165
DTE Energy Trading, Inc. Various Waddington, New York	\$4.53	37	\$0.00	0	\$0.00	0	\$4.53	37
Direct Energy Marketing, Inc. Energy America, L.L.C. Detroit, Michigan	\$4.61	775	\$4.02	775	\$4.17	711	\$4.27	2,261
Direct Energy Marketing, Inc. Energy America, L.L.C. St. Clair, Michigan	\$4.22	1	\$3.96	29	\$4.00	27	\$3.98	57
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC St. Clair, Michigan	\$5.23	301	\$5.00	301	\$4.10	282	\$4.79	884
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.60	586	\$3.88	541	\$4.00	530	\$4.17	1,658

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$4.10	245	\$3.92	233	\$3.95	283	\$3.99	761
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$4.10	91	\$3.95	66	\$0.00	0	\$4.04	157
EDF Trading North America, LLC. TAQA NORTH St. Clair, Michigan	\$4.10	470	\$3.92	491	\$3.90	454	\$3.97	1,414
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$0.00	0	\$3.92	60	\$4.00	79	\$3.97	139
EDF Trading North America, LLC. Various St. Clair, Michigan	\$4.30	557	\$3.93	455	\$3.95	576	\$4.07	1,588
ENN Canada Corporation Kinetrex Port Huron, Michigan	\$9.85	1	\$9.85	1	\$0.00	0	\$9.85	2
Ecogas Mexico S. de R.L. de C.V. BP Energy Company Calexico, California	\$4.91	625	\$4.46	653	\$4.50	629	\$4.62	1,907
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$4.63	2,801	\$4.19	2,762	\$4.51	2,615	\$4.44	8,178
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$2.81	16	\$2.68	154	\$3.19	398	\$3.04	568
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	\$4.24	611	\$3.98	603	\$4.02	584	\$4.08	1,798
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$0.00	0	\$4.09	19	\$0.00	0	\$4.09	19
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$4.24	822	\$3.99	1,064	\$4.02	727	\$4.08	2,612

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. Total <u>Price</u> <u>Vol.</u>	
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$0.00	0	\$3.98	185	\$4.01	76	\$3.99	261
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.00	1,115	\$3.70	498	\$3.65	240	\$3.87	1,853
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$0.00	0	\$4.30	5,525	\$0.00	0	\$4.30	5,525
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$5.02	6,293	\$0.00	0	\$4.38	5,279	\$4.73	11,572
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	\$4.09	35	\$3.96	62	\$3.97	57	\$3.99	154
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$4.40	1,377	\$4.19	1,432	\$4.15	698	\$4.26	3,507
Enterprise Products Operating LLC Various Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.00	740	\$4.00	740
Enterprise Products Operating LLC Various Marysville, Michigan	\$4.23	765	\$3.97	765	\$0.00	0	\$4.10	1,530
Gas Natural Caxitlan, S. de R.L. Various Alamo, Texas	\$0.00	0	\$3.69	80	\$0.00	0	\$3.69	80
Gas Natural Caxitlan, S. de R.L. Various Alamo, Texas	\$4.29	82	\$0.00	0	\$3.86	72	\$4.09	154
J. Aron & Company Various Detroit, Michigan	\$4.13	572	\$3.99	570	\$3.99	554	\$4.04	1,697
J. Aron & Company Various St. Clair, Michigan	\$4.18	2,250	\$3.99	1,958	\$4.00	1,843	\$4.06	6,051

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
J. Aron & Company Various Waddington, New York	\$4.04	0	\$3.56	0	\$3.60	19	\$3.61	20
JM & RAL Energy, Inc. JM & RAL Energy, Inc. Ogilby, California	\$4.84	955	\$0.00	0	\$4.60	179	\$4.80	1,133
JM & RAL Energy, Inc. JM & Ral Energy Inc Ogilby, California	\$0.00	0	\$4.64	186	\$0.00	0	\$4.64	186
Just Energy Ontario L.P. Shell Energy St. Clair, Michigan	\$4.96	14	\$3.93	15	\$4.16	15	\$4.34	43
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$4.30	395	\$3.96	12	\$4.02	288	\$4.18	695
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$4.24	302	\$3.98	310	\$4.02	420	\$4.07	1,032
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	\$6.26	1,720	\$5.14	1,772	\$4.93	1,650	\$5.45	5,142
Mieco Inc. Various Detroit, Michigan	\$0.00	0	\$3.98	260	\$0.00	0	\$3.98	260
Mieco Inc. Various Marysville, Michigan	\$0.00	0	\$3.98	1	\$0.00	0	\$3.98	1
Mieco Inc. Various Detroit, Michigan	\$4.24	328	\$0.00	0	\$4.02	313	\$4.13	641
Mieco Inc. Various Marysville, Michigan	\$4.24	389	\$0.00	0	\$4.02	24	\$4.23	413
Mieco Inc. Various St. Clair, Michigan	\$4.24	201	\$0.00	0	\$0.00	0	\$4.24	201

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
NJR Energy Services Company Various Detroit, Michigan	\$4.15	60	\$0.00	0	\$0.00	0	\$4.15	60
NJR Energy Services Company Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.03	10	\$4.03	10
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$4.39	8,019	\$4.10	6,772	\$4.19	5,936	\$4.24	20,726
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$4.72	9,982	\$4.25	9,993	\$4.22	10,011	\$4.40	29,987
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$4.78	1,321	\$4.27	1,266	\$5.78	1,229	\$4.93	3,816
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$4.41	165	\$4.26	152	\$4.35	121	\$4.34	438
Pemex Gas Y Petroquimica Basica MGI Hidalgo, Texas	\$4.47	2,249	\$4.20	2,115	\$4.22	1,959	\$4.30	6,324
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$4.56	7,273	\$4.18	7,427	\$4.20	6,502	\$4.32	21,202
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$4.30	2,369	\$3.95	2,273	\$4.02	2,368	\$4.09	7,010
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$4.56	12,784	\$4.11	12,812	\$4.19	13,937	\$4.28	39,533
Powerex Corp. Union Gas Limited St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.98	862	\$3.98	862
Prometheus Energy Group, Inc. Prometheus Energy Group, Inc. Sweetgrass, Montana	\$14.94	6	\$14.34	6	\$14.48	6	\$14.59	18

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Puget Sound Energy, Inc. Various Sumas, Washington	\$0.00	0	\$4.27	31	\$0.00	0	\$4.27	31
Puget Sound Energy, Inc. Various Sumas, Washington	\$4.60	16	\$0.00	0	\$0.00	0	\$4.60	16
Repsol Energy North America Corporation Various Calais, Maine	\$0.00	0	\$0.00	0	\$2.51	219	\$2.51	219
Repsol Energy North America Corporation Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.02	1,084	\$4.02	1,084
Repsol Energy North America Corporation Various Calais, Maine	\$0.00	0	\$2.01	107	\$0.00	0	\$2.01	107
Repsol Energy North America Corporation Various St. Clair, Michigan	\$4.23	947	\$3.98	915	\$0.00	0	\$4.11	1,862
Sempra LNG International, LLC JP Morgan Ventures Energy Corp. Ogilby, California	\$4.46	8,216	\$4.02	6,793	\$4.07	7,756	\$4.20	22,765
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.15	199	\$3.92	317	\$3.94	434	\$3.98	949
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$0.00	0	\$4.02	36	\$4.02	72	\$4.02	107
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$4.22	1,871	\$3.98	662	\$4.09	64	\$4.16	2,596
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.22	685	\$4.02	184	\$3.97	114	\$4.15	982
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$4.24	612	\$3.98	569	\$4.02	591	\$4.08	1,772

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	April <u>Vol.</u>	<u>Price</u>	May <u>Vol.</u>	<u>Price</u>	June <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$4.34	59	\$3.68	65	\$3.71	58	\$3.90	183
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan	\$4.24	915	\$3.99	705	\$4.01	698	\$4.09	2,319
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$0.00	0	\$0.00	0	\$3.60	57	\$3.60	57
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.02	8	\$4.02	8
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.20	50	\$3.96	12	\$0.00	0	\$4.15	62
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.04	44	\$3.56	17	\$3.60	17	\$3.84	78
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$4.41	4,406	\$3.87	3,502	\$4.00	3,396	\$4.12	11,303
Toyota Motor Engineering & Manufacturing North America, Inc. Shell Energy North America (US), L.P. Ogilby, California	\$4.61	11	\$4.21	10	\$4.36	10	\$4.40	31
Transalta Energy Marketing (U.S.) Inc. Various Waddington, New York	\$3.65	4	\$0.00	0	\$0.00	0	\$3.65	4
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	\$0.00	0	\$4.06	11	\$0.00	0	\$4.06	11
Union Gas Limited Various Detroit, Michigan	\$0.00	0	\$3.96	683	\$0.00	0	\$3.96	683
Union Gas Limited Various St. Clair, Michigan	\$0.00	0	\$4.10	1,675	\$0.00	0	\$4.10	1,675

SHORT-TERM SALES/EXPORTS
YEAR: 2014 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	April		May		June		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Union Gas Limited Various Detroit, Michigan	\$4.52	684	\$0.00	0	\$4.12	661	\$4.32	1,346
Union Gas Limited Various Sault Ste. Marie, Michigan	\$4.78	119	\$0.00	0	\$0.00	0	\$4.78	119
Union Gas Limited Various St. Clair, Michigan	\$4.60	1,583	\$0.00	0	\$4.19	3,162	\$4.33	4,745
United Energy Trading Canada, ULC Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.01	224	\$4.01	224
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	\$5.53	25	\$4.78	26	\$4.98	25	\$5.09	76
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	\$5.19	18	\$4.46	24	\$4.58	23	\$4.70	65
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	\$5.32	323	\$4.67	306	\$4.78	315	\$4.93	944
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	\$5.24	0	\$4.50	0	\$4.53	1	\$4.74	1
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	\$5.07	28	\$4.34	26	\$4.37	30	\$4.59	85
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	\$5.07	50	\$4.51	42	\$4.60	45	\$4.74	137

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Second Quarter Report 2014*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 1st Quarter 2014 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (MMcf)	Price (\$ per MMBtu)	Note
Sep-2013	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	51,404	3.6776	In-transit volumes previously reported as both imports and exports
Sep-2013	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	-	n/a	"
Sep-2013	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	129,596	n/a	"
Oct-2013	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	76,502	\$ 3.67	"
Oct-2013	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	-	n/a	"
Oct-2013	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	234,398	n/a	"
Nov-2013	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	66,287	\$ 3.30	"
Nov-2013	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	-	n/a	"
Nov-2013	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	134,492	n/a	"
Dec-2013	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	13,653	\$ 4.54	"
Dec-2013	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	41,804	\$ 4.60	"
Dec-2013	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	27,047	n/a	"
Feb-2014	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	216,402	\$ 6.69	"
Feb-2014	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	-	n/a	"
Feb-2014	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	51,500	n/a	"
Mar-2014	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	188,052	\$ 9.58	"
Mar-2014	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	-	n/a	"
Mar-2014	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	140,600	n/a	"
Apr-2014	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	246,400	\$ 4.41	"
Apr-2014	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	30	\$ 3.82	"
Apr-2014	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	53,600	n/a	"

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (MMcf)	Price (\$ per MMBtu)	Note
May-2014	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	251,710	\$ 4.62	"
May-2014	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	86,710	\$ 4.99	"
May-2014	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	58,290	n/a	"
Jun-2014	Integrus Energy Services, Inc.	Canada	Noyes	Import	Short	Various	156,800	\$ 4.45	"
Jun-2014	Integrus Energy Services, Inc.	Canada	St. Clair	Export	Short	Various	-	n/a	"
Jun-2014	Integrus Energy Services, Inc.	Canada	Noyes/St. Clair	In-transit	Short	Various	145,600	n/a	"
May-2013	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	7,194	\$ 9.31	CNG, previously unreported
Jun-2013	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	28,609	\$ 7.51	"
Jul-2013	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	30,106	\$ 8.81	"
Aug-2013	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	25,137	\$ 6.31	"
Sep-2013	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	32,715	\$ 6.08	"
Oct-2013	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	32,118	\$ 5.67	"
Nov-2013	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	37,189	\$ 9.25	"
Dec-2013	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	25,244	\$ 16.27	"
Jan-2014	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	33,365	\$ 23.69	"
Feb-2014	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	27,356	\$ 33.58	"
Mar-2014	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	29,766	\$ 16.85	"
Apr-2014	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	29,190	\$ 8.74	"
May-2014	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	9,345	\$ 6.82	"
Jun-2014	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	26,296	\$ 8.86	"
Jun-2014	Irving Oil Terminals Inc.	Canada	Houlton, Maine	Import	Long	Irving Oil Commerical GP	26,296	\$ 8.86	"