Geothermal Technologies Program





IEA-GIA ExCo
National Geothermal Data System & Online Tools

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Rather than a full country report, the following selected topics will be discussed briefly.

New Program Manager

US Installed Capacity

National Geothermal Data System

DOE Projects Database Demo

2011 R&D Funding Opportunity Awards

Existing International Collaborations

Capacity Factor Definitions

DOE Quadrennial Technology Review

Program Manager



After a long search, Douglas Hollett has been selected as the new Program Manager for the Geothermal Technologies Program as of September 26th 2011.

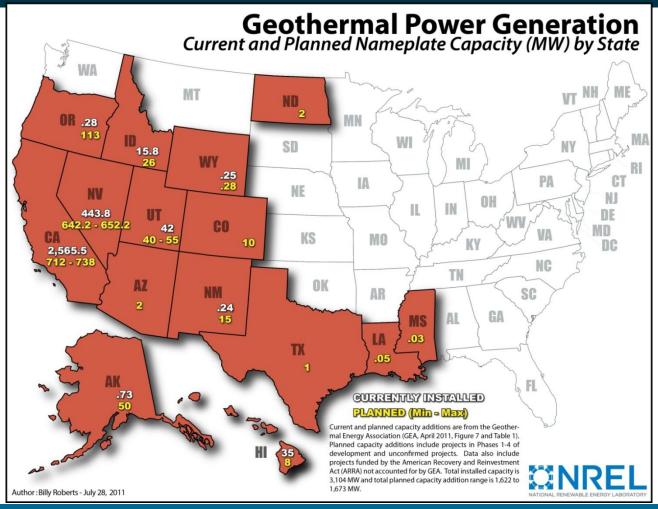
Experience:

- 25 years in oil and gas exploration
- With Marathon Oil since 1981
- Geologist with Union Oil Company
- Developed oil and gas R&D programs in Canada
- MS Project Management, York University
- MS Geology, University of Utah
- BS Geology, Williams

Geothermal in the United States



There is approximately 3 GWe of installed geothermal in the US, with 98% in California and Nevada. Industry is developing 1.6 GWe of additional capacity, and geothermal is expanding into new geographic areas.

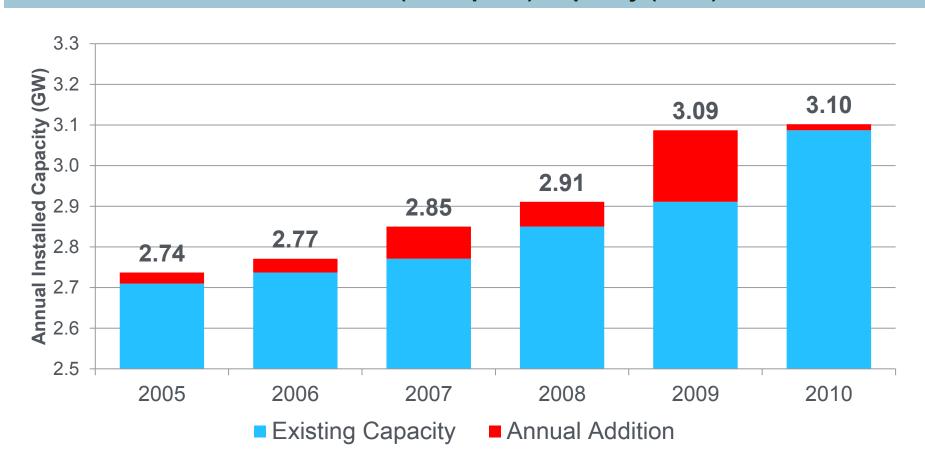


Capacity Increases 2005-2010



In 2010 only 15 MW came online in the United States. From 2005 to 2010 there was a 13% increase in installed capacity.

US Geothermal Installed (Nameplate) Capacity (GWe) 2005-2010



National Geothermal Data System (NGDS)



The NGDS provides expanded reference and resource data from all fifty states and the nation's leading geothermal research centers.

goal

Design, build, implement, deploy and populate a national, sustainable, distributed, interoperable network of data and applications

strategy

- Develop, collect, serve, and maintain geothermalrelevant data
- Five awards provide the data support, acquisition, and access to cyber infrastructure

success

- Access to consistent and reliable data
- Reduce high cost and risk of geothermal power projects (especially exploration drilling)

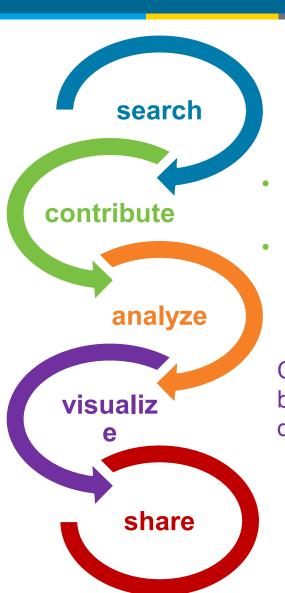
What can you do with the NGDS?



Searches can return a list of resources for a specified geographic area

Interpret and analyze geothermal data

Web services for sharing data and analysis



 Submit data, publications, documents, tools & models

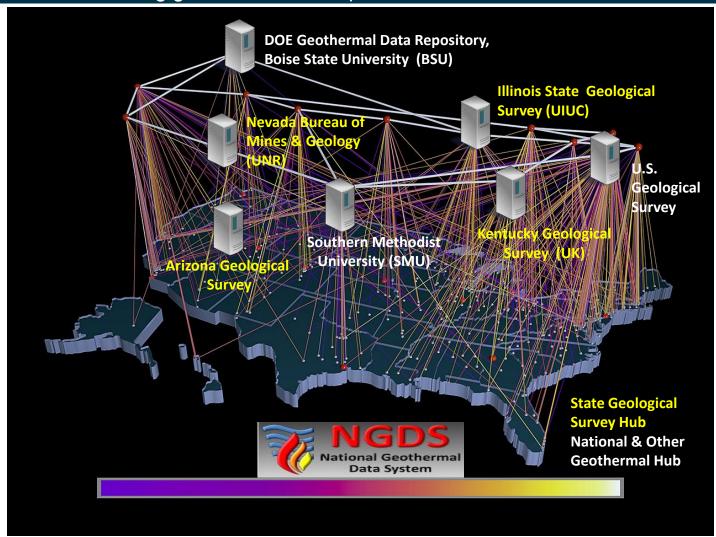
Provide feedback

Create a geothermal data map by selecting basemaps and datasets of your choice

System Architecture: An Integrated, Distributed Data Network



The National Geothermal Data System (NGDS) allows access to updated high-quality geoscience data in all 50 states, reducing geothermal development risks.



State Data Contributions to NGDS

As of August 2011, States have already contributed significant data.



DOE Projects Database Demo



The DOE Projects Database provides information including finances, objectives and milestones on all funded projects.

1. Go to: http://www4.eere.energy.gov/geothermal/projects

Geothermal Technologies Program Search by awardee, technology, or location. Partner Search ENERGY Energy Efficiency & **Geothermal Technologies Program** EERE » Geothermal Technologies Program » Projects Joint Seismic-Electromagnetics Inversion for Iceland Geothermal Systems Project Number LBNL FY11 AOP13 Awardee Lawrence Berkeley National Laboratory Research Locations Lawrence Berkeley National Laboratory, Berkeley, CA Krafla Volcano, , [Google Map] Partners ISOR (Iceland GeoSurvey) Find information on the award, Reykjavic University Program Area EGS Component R&D Technology Type Fracture Characterization partners, research location, peer review Start Date October 1 2010 Principal Gregory Newman documents, and more. Additional Michael Fehler (Massachusetts Institute of Technology) Development of joint geophysical imaging methodologies for geothermal site characterization and the demonstration of their potential in three areas: Krafla volcano

and associated geothermal fields in Northeastern Iceland, the Reykjanes-Hengill area

FY 2011 R&D Funding Opportunity



32 projects will develop and test new ways to locate geothermal resources and improve resource characterization, drilling, and reservoir engineering techniques

Example Area **Purpose** For non-traditional/innovative **Drilling** Atlas Copco Secoroc LLC's September, 2011 R&D Funding Opportunity percussive drilling technology will drilling technologies increase rate of penetration Up to \$38 million (total) over three years Data & To help interpret reservoir Temple University's use of interferometric synthetic aperture Observation evolution during EGS stimulation radar (InSAR) to optimize reservoir Data performance &Observation. Sandia National Lab's Self-**Zonal** To reduce drilling cost and Drilling, \$8.5M \$6.7M facilitate the creation of multiple Isolation Consuming Downhole Packer fracture zones Geochemical National Energy Technology Lab's To advance remote temperature prediction and improve reactive transport & fracture flow sustainability through better models to anticipate geochemical Geophysical, understanding of geochemistry reactions in EGS \$7.5M Well Completion. \$8.7M Well To reduce well completion costs, Baker Hughes' bottom hole Completion improve production and increase assemble for real-time Geochemical. well lifetimes measurement of drill string and \$5.6M wellbore properties continuously while drilling Zonal Geophysical For technologies & tools that U Texas-Austin's vertical shear Isolation. better determine resource quality wave seismic data technology at depth without drilling \$1.2M

Existing International Collaborations



The DOE is currently funding meaningful international collaborations through competitive funding solicitations and with national laboratories – examples are shown below.

Iceland

Advanced 3D Geophysical Imaging Technologies for Geothermal Resource Characterization Lawrence Berkeley National Lab (Prime Awardee) with partners MIT, ISOR, University of Reykjavik \$3 million award, co-funded by GEORG

Canada

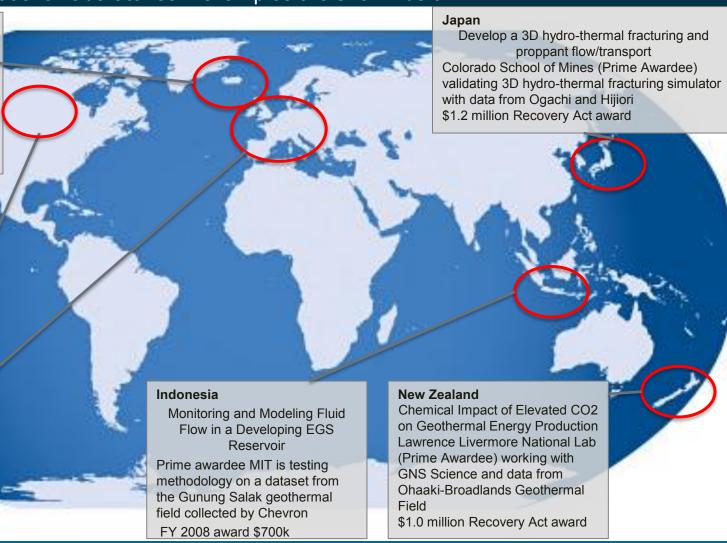
The Snake River Geothermal Drilling Project
Utah State University (Prime Awardee) with partners including University of Alberta & the Intercontinental Drilling Program \$4.6 million Recovery Act award

EU

Toward the Understanding of Induced Seismicity in Enhanced Geothermal Systems

Array Information Technology (Prime Awardee) with partners including GFZ Potsdam and data sharing with 11 EU countries

\$1.2 million Recovery Act award



Capacity Factor – Inconsistent Definitions



It is evident that different institutions define capacity factor differently – resulting in much different reported capacity factors.

IPCC Definition

US Energy Information Administration

Note: net summer installed capacity is based on utility reports of generating capacity during peak summer demand hours

Example:

Beowawe Geothermal Power Plant

Nevada, Binary Unit

Nameplate Installed Capacity: 17 MWe Net Summer Capacity: 12.8 MWe

Source: EIA Generating Units 2008

2010 Generation Gross: 124,785 MWh **2010 Generation Sales:** 108,171 MWh Source: Nevada Commission on Mineral Resources

IPCC (Net) Capacity Factor = 73%

US EIA (Net) Capacity Factor = 96%

Quadrennial Technology Review



The President's Council of Advisors on Science and Technology recommended that DOE conduct a Quadrennial Technology Review to get stakeholder input on DOE priorities and planning.

Some Questions for the Public

- What should be the criteria for including a technology in the DOE portfolio?
- What are principles and best practices in performing large-scale demonstration projects?
- What, if any, role should the DOE have in addressing non-technical barriers?

Page 40 of the Quadrennial Technology Review Framing Document: http://www.energy.gov/qtr/documents/DOE-QTR_Framing.pdf

Current Language on Geothermal in QTR Framing Document

"DOE expects that each of clean electricity supply technologies described above [solar, wind, nuclear, CCS] could contribute significantly to meeting the Nation's energy goals, and DOE RD&D support has the potential to materially improve these technologies. Other clean electricity supply technologies could also contribute to varying degrees; these include hydroelectric, marine, and geothermal power technologies ... Geothermal and marine power technologies face uncertainties that exceed those of the previously discussed clean power technologies, including uncertainty in the materiality of their impact."

Induced Seismicity Update



- Joint IEA-GIA and IPGT Induced Seismicity Meeting to be held November 14, 2011, in conjunction with the Australian Geothermal Energy Conference
- US Draft Induced Seismicity Protocol is available:
 http://esd.lbl.gov/files/research/projects/induced_seismicity/egs/EGS-IS-Protocol-Final-Draft-20110531.pdf
- In addition, a Best Practices document is being developed
- Live induced seismicity information is available online for all EGS demonstration projects:
 http://esd.lbl.gov/research/projects/induced_seismicity/egs/

