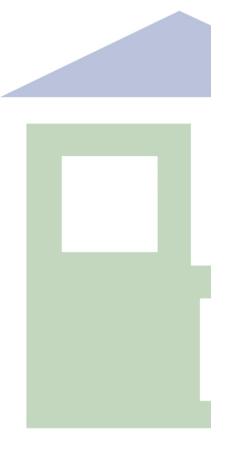


Massachusetts State Energy
Program Summary of Reported
Data From July 1, 2010 –
September 30, 2013
Better Buildings Neighborhood
Program



Report Produced By: U.S. Department of Energy June 2014

#### **ACKNOWLEDGMENTS**

This document presents a summary of data reported by an organization awarded federal financial assistance (e.g., grants, cooperative agreements) through the U.S. Department of Energy's (DOE's) Better Buildings Neighborhood Program (BBNP) from July 2010 or September 2010 through September 30, 2013. Although some awards have been extended into 2014, only the data reported through the end of September 2013 are included in this document.

We would like to thank the BBNP recipients who submitted these data, reviewed the information in this document, and provided revisions. We appreciate their perseverance and patience with the reporting process.

We would also like to thank Rebecca Ciraulo and Aayush Daftari at Navigant Consulting and Dave Roberts and Mike Heaney at the National Renewable Energy Laboratory (NREL) for compiling the quarterly information and the graphs and tables for this report.

Please contact Dale Hoffmeyer at <a href="mailto:betterbuildings@ee.doe.gov">betterbuildings@ee.doe.gov</a> with any questions about this report.

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Awardee Number	Recipient Name	State	Total Grant
4523	Massachusetts Department of Energy Resources	Massachusetts	\$2,587,976

#### 1.1 Introduction

This document presents a summary of data reported by an organization awarded federal financial assistance (e.g., grants, cooperative agreements) by DOE's BBNP from July 2010 or September 2010 through September 30, 2013. Although some awards were extended into 2014, only the data reported through the end of September 2013 are included in this document.

This document is not an evaluation of the recipient's BBNP program or a final report of the recipient's activities. The purpose of this document is to provide a summary of data reported quarterly by recipients. As the programmatic and building upgrade project data reported quarterly by each recipient is released, it will be available on the BBNP website at <a href="http://energy.gov/eere/better-buildings-neighborhood-program/progress">http://energy.gov/eere/better-buildings-neighborhood-program/progress</a>. This report may be useful to researchers and others who plan to study what recipients reported.

This document, and one like it for each BBNP award recipient, follows a similar structure with graphs and tables. Each document includes the following sections: Funding Synopsis, Program Design Synopsis, Driving Demand Synopsis, Financing Synopsis, Workforce Development Synopsis, and Energy Savings Synopsis. A similar document showing results from all BBNP recipients titled *Better Buildings Neighborhood Program Summary of Reported Data* is also available on the BBNP website.

Two additional sources of information may be useful to researchers interested in the accomplishments of BBNP award recipients. The first is an independent evaluation of BBNP conducted by Research Into Action, NMR Group, Nexant, and Evergreen Economics. A Preliminary Process and Market Evaluation report was released in December 2012, and a Preliminary Energy Savings Impact Evaluation report was released in November 2013. Final reports will be released in 2014 and 2015. Second, as the recipient's final technical report is completed, it will be available online on the BBNP website. The final technical report was written by the recipient and contains more detailed information about the recipient's accomplishments and lessons learned. Some recipients conducted independent evaluations of their programs, and the final technical report is a source for locating those evaluations.

#### 1.2 Source of Data

BBNP included 34 (i.e., 25 Topic 1 and 9 Topic 2) competitively awarded Recovery and Reinvestment Act (ARRA or Recovery Act)-funded Energy Efficiency Conservation Block Grants (EECBGs) and 7 competitively awarded FY 2010-funded State Energy Program (SEP) cooperative agreements. Topic 1 EECBGs were awarded at the beginning of June 2010, Topic 2 EECBGs were awarded in August 2010, and SEP agreements were awarded in October 2010. The first Quarterly Program Reports were due from recipients for Q4-2010 (grant start date through December 30, 2010) regardless of when the awards occurred.

All BBNP financial assistance agreements were originally set to expire between May and September 30, 2013. Four EECBGs awards were completed in 2013 (i.e., Toledo, Ohio; Connecticut; Omaha, Nebraska; and University Park, Maryland). The remaining agreements were modified to expire in 2014. For awards with an extended expiration date, the BBNP spending in this report will not equal the total awarded amount.

Organizations that received federal financial assistance under BBNP were required to submit a quarterly Federal Financial Report (SF-425), DOE Progress Report, and a BBNP Program Report. Most of the information in this document is based on recipient's' BBNP Program Report submissions. A copy of the BBNP Program Report (Excel Template) may be obtained by emailing <a href="mailto:betterbuildings@ee.doe.gov">betterbuildings@ee.doe.gov</a>. Recipients were also given the option to submit Program Report information via XML Web service.

EECBG awards were funded by the American Recovery and Reinvestment Act (ARRA or Recovery Act). All federal recipients of ARRA funds were required to submit quarterly ARRA reports, in addition to agency-specific reports, via the ARRA federal reporting website. Information reported under the authority of ARRA is available on <a href="www.recovery.gov">www.recovery.gov</a>. Estimated job creation information in this report was obtained from <a href="www.recovery.gov">www.recovery.gov</a>.

EECBG (34) and SEP (7) awards had slightly different mandatory reporting requirements for BBNP Quarterly Program Reports. For example, reporting job hours worked was mandatory for EECBG awards and voluntary for SEP. Reporting workers trained and certified was mandatory for SEP awards and voluntary for EECBG. Reporting the number of active contractors performing building upgrades under the program was mandatory for EECBG awards and voluntary for SEP.

#### 1.3 Data Quality

The data summary provided in this document is based on information recipients formally submitted to DOE using the BBNP Quarterly Program Report or ARRA report (EECBG only). Recipients reported quarterly totals for some information like spending, estimated energy savings, assessments completed, and workers trained or certified. Information like invoiced cost and loan amount was reported for each upgrade project. A total invoiced cost or loan amount is obtained from summing all the values reported for each upgrade project record that included this information. Estimated energy savings was reported as a total for the quarter and an estimate was reported for each upgrade project. Where appropriate, the percent or quantity of upgrade projects that had complete information has been indicated. These upgrade project records were used to determine some values in the figures and tables.

The data reported by recipients may include three types of errors: non-response, incorrect response, or processing errors.

Non-Response: Although some data in the BBNP Program Report was mandatory and other information was optional, not all recipients consistently reported the mandatory data elements. Missing mandatory data elements can be characterized as not available, not applicable, or not reported.

Incorrect Response: Data reported by recipients could be incorrect because the requested information was not understood; there was a lack of attention to detail; or information was misrepresented.

Processing Errors: Data reported could also be incorrect because of errors introduced when extracting the data from Program Reports and loading it into a central database. Processing errors can also be introduced when querying the central database to provide summary information.

DOE made several attempts to ask recipients to provide missing information and to verify the information that was reported. For example, recipients were provided a summary of what had been reported and a list of data quality issues following each quarterly reporting period, along with numerous requests to correct errors.

#### 1.4 Funding Synopsis

The Massachusetts Department of Energy Resources (DOER) received a \$2,587,976 SEP grant and worked with an existing statewide energy efficiency program known as Mass Save.®

Figure 1 shows total recipient expenditures, other federal expenditures,<sup>1</sup> and non-federal expenditures<sup>2</sup> (e.g., leveraged spending) compared to the total investment in building upgrades (reported as invoiced cost). DOER did not have access to the Mass Save cost share information or to the total invoiced cost of efficiency upgrades from all projects. The non-federal expenditures reported provides an incomplete picture of total expenditures.

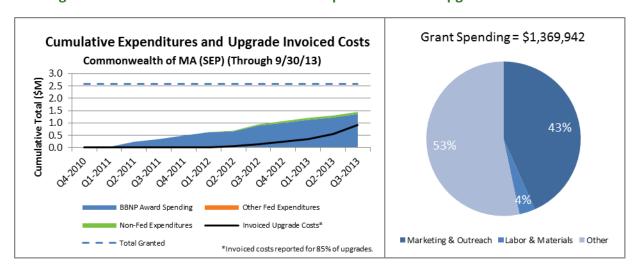


Figure 1. Massachusetts SEP Cumulative Expenditures and Upgrade Invoiced Costs

The pie chart shows grantee BBNP spending by category. Forty-three percent of BBNP spending was for marketing and outreach activities; 4% for labor and material associated with energy assessments or building improvements; and 53% for other program expenses.

DOER used its DOE grant funding to pilot innovative approaches and integrate them into Mass Save® for homeowners in Springfield and seven surrounding communities. The approaches were designed to motivate "more and deeper" efficiency improvements in the residential sector. The DOER pilot, called Home MPG (miles per gallon), focused on increasing consumer awareness about the energy performance of homes and the benefits of efficiency upgrades by

<sup>&</sup>lt;sup>1</sup> Other federal expenditures may include additional federal financial assistance award funds or loans from DOE or another federal agency.

<sup>&</sup>lt;sup>2</sup> Non-federal expenditures may include third-party, in-kind contributions and the portion of the costs of a federally assisted project or program not borne by the federal government. This should include building owner contributions to building upgrade project cost. DOER worked to integrate innovations into the statewide energy efficiency program, called Mass Save®, but Mass Save did not provide DOER with detailed expenditure information.

providing an energy performance score (EPS) both at the time of a home energy assessment and after efficiency improvements were implemented. Other innovations included local marketing and outreach; technical assistance to customers considering heating or hot water system upgrades; and thermal imaging and analysis, as well as "bonus" financial incentives and rebates for efficiency upgrades for customers who replaced oil- or propane-fired heating, ventilating, and air conditioning (HVAC) or hot water systems with high-efficiency or renewable alternatives. In addition, training was offered to real estate professionals to support a residential market that appropriately valued energy performance.

When considering DOER spending as reported to DOE, it is important to keep in mind that the foundation for Home MPG innovations (i.e., Mass Save®) was not funded by the \$2.6 million BBNP award, and that, for the most part, DOER did not have access to Mass Save spending figures in the granularity needed for BBNP reporting purposes. Consequently, Home MPG spending reported by DOER to DOE is not an accurate reflection of total Home MPG program spending; the figures reported relate only to the Home MPG innovations being piloted, rather than to the Home MPG innovations and their foundation (Mass Save).

#### 1.5 Program Design Synopsis

The state used an EPS, similar to a vehicle's MPG rating, to communicate a home's energy performance, how it compared to similar homes, and how efficiency upgrades could improve the home's performance. The EPS was integrated into the standard Mass Save home energy assessment and upgrade process. Customers received an EPS when a home energy assessment occurred and again following implementation of efficiency improvements. Massachusetts piloted this home EPS along with Alabama, Virginia, and Washington. Two energy assessment vendors, Conservation Services Group and Honeywell, Inc., employed to implement Mass Save, integrated EPS capability into their home energy assessment software. During the time period that Home MPG was implemented, these two vendors provided Mass Save home energy assessments in most of Massachusetts.

The EPS works like an MPG rating for cars in that it provides consumers with energy efficiency metrics comparable to other homes. Unlike an MPG rating for a car, where the only way to greatly improve MPG performance is to buy a new car, homeowners empowered with program technical assistance and information could make investments to improve the EPS of their existing home.

The EPS is calculated through the use of leading-edge software models that estimate a home's energy use based on the characteristics of the home irrespective of occupant behavior. The EPS shows the home's energy performance with and without recommended efficiency upgrades, and compares the home's energy performance to an average home in the area. The home EPS can be incorporated into real estate listings, where it can enable buyers to view the energy use and operating costs of different homes, much like is currently done with automobiles. This can create a market value for energy upgrades and facilitate the appropriate valuation of energy efficiency within the real estate market.

#### 1.6 Driving Demand Synopsis

Community leaders who already had standing and respect among local community members and were knowledgeable about local marketing channels in each community were called on to help market the program. This approach had yielded positive results when local community members are more receptive to information provided by leaders they already know and trust. Often community leaders can have deeper conversations about what the full efficiency opportunities are and what they will be for each individual or family.

Local leaders could agree ahead of time to be program partners, receive training, and conduct outreach to the community with specific targets for how many community members they would reach. The Pioneer Valley Planning Commission was a local outreach partner for Home MPG. This approach was similar to a neighborhood "sweep" idea where a concentrated effort is made in a local area, at times with targeted television and radio advertisements to achieve program delivery economies of scale and a much higher critical mass of participants.

One component of Home MPG was to test the old saying that "a picture is worth a thousand words" on an increased scale. Thermal imaging allows homeowners to visualize where their home is leaking heated or cooled air and wasting energy and money. As part of the pilot, DOER performed thermal imaging on 40,000 homes in seven of the eight participating communities. Homeowners had access to thermal images of their house through a secure website (see Figure 2).

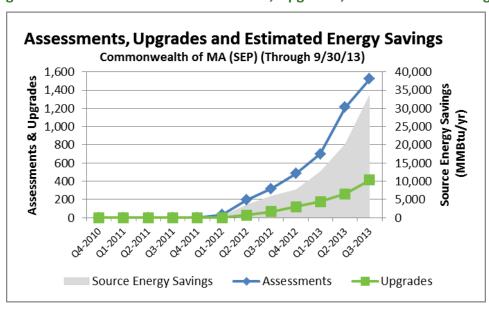
The next step would be for program implementers to target customers whose homes were most in need of efficiency upgrades based on the results of infrared imaging analyses, and to make infrared images available to energy specialists prior to energy assessments. This would allow for more targeted marketing opportunities and help energy specialists communicate with homeowners regarding recommended efficiency improvements.

Figure 2. DOER Infrared Thermal Imaging



Figure 3 shows the cumulative energy assessments and upgrades reported by DOER from all building sectors through September 30, 2013, and the estimated annual source energy savings<sup>3,4</sup> (right axis).

Figure 3. Massachusetts SEP Assessments, Upgrades, and Estimated Savings



	Residential Single-Family	Residential Multi-Family Units	Commercial Buildings	Industrial Buildings	Agricultural Buildings
Assessments	1521	0	0	0	0
Upgrades	413	0	0	0	0

<sup>&</sup>lt;sup>3</sup> Source energy, also called primary energy, is the amount of fossil fuels and electricity plus the losses associated with the production of electricity (i.e., losses that occur in the generation, transmission, and distribution). Total estimated source energy savings was calculated by DOE. See Appendix B.

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<sup>&</sup>lt;sup>4</sup> The Home MPG was implemented through March 2014, and there was a significant increase in the number of assessments and upgrades from October 1, 2014 through March 31, 2014.

#### 1.7 Financing Synopsis

Through Mass Save, homeowners could apply for a Mass Save HEAT loan of up to \$25,000 at 0% interest for qualifying efficiency improvements. Because DOE grant funds were not used for this already existing Mass Save financing program, Massachusetts DOER did not have access to HEAT loan information by customer, and has not reported any loan results.

Through Home MPG, Massachusetts provided bonus consumer incentives and rebates, in addition to those provided through Mass Save, to encourage deeper energy savings. This included bonus rebates for replacing HVAC and hot water systems with high-efficiency systems fueled by alternative/renewable energy, such as cold climate heat pumps and clean biomass systems.

(Financing Investments and Results graph is not included because no data were reported.)

#### 1.8 Workforce Development Synopsis

Table 2 shows the total number of workers trained and certified as reported by recipients. Most recipients reported the number of workers trained and certified each quarter; the table shows the cumulative total through September 30, 2013. The number of active participating contractors was not reported.

Table 1. Workforce Development Results (Through September 30, 2013)

Workforce Development Results <sup>5</sup> (Through 9/30/13)			
Number of Trained Workers	25		
Number of Certified Workers	25		
Active Participating Contractors (Q3-2013)	Not Reported		

(Jobs Created/Retained graph is not included because no information was reported).<sup>6</sup>

Mass Save requires participating energy assessors and contractors to be trained and Building Performance Institute-certified. Home MPG provided additional training to energy auditors on the concept of the EPS and on how to use energy assessing software to compute it. The figures in the table above are the number of energy assessors that received this additional training. The number of active participating contractors is not reported because DOE grant funds were not used to train contractors. More training is planned for real estate professionals and appraisers. Among other things, this "sustainability training" will help these professionals understand how energy performance can be integrated into the sales and appraisal processes. Massachusetts believes that this is an important step toward integration of EPS into the multiple listing service (MLS), which will support a residential real estate market that appropriately values energy performance.

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<sup>&</sup>lt;sup>5</sup> Reporting the number of trained and certified workers was mandatory for SEP and voluntary for EECBG. Reporting the number of active contractors was mandatory for EECBG and voluntary for SEP.

<sup>&</sup>lt;sup>b</sup> Reporting job hours worked was mandatory for EECBG grants and voluntary for SEP grants.

#### 1.9 Estimated Energy Savings Synopsis

Recipients reported estimated energy savings in two ways. First, recipients were asked to report estimated savings data quarterly: total kilowatt-hours (kWh) of electricity, therms of natural gas, gallons of fuel oil, and gallons of propane saved, along with dollars in energy costs saved. Table 2 shows the total estimated annual energy savings of the recipient's activities reported through September 30, 2013.

Table 2. Estimated Annual Energy Savings (Through September 30, 2013),
As Reported in Program Summaries

Estimated Annual Energy Savings (Through 9/30/13)			
kWh Electricity 1,666,666			
Therms Natural Gas	4,470		
Gallons of Oil	86,226		
Gallons of Propane	2,223		
Total Estimated MMBTU Savings (Source Energy) <sup>7</sup>	33,837		
Total Estimated Energy Cost Savings	\$349,905		

Secondly, recipients were asked to report estimated savings data quarterly for each upgrade project. Table 3 shows the sum of the estimated energy savings of all building upgrade projects reported by the recipient through September 30, 2013. The second column shows the number of upgrade projects that were summed to estimate the energy savings in the third column.

Table 3. Sum of Estimated Annual Energy Savings (Through September 30, 2013), as Reported for Individual Upgrade Projects

Sum of Estimated Annual Energy Savings (Through 9/30/13)					
	Number of Projects Summed	Sum of Estimated Savings Reported			
kWh Electricity	390	520,285			
Therms Natural Gas	15	4,279			
Gallons of Oil	336	52,871			
Gallons of Propane	29	3,624			
Total Estimated Annual Energy Cost Savings	285	\$215,839			
Method(s) of Savings Prediction	DEEMED SAVINGS				

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<sup>&</sup>lt;sup>7</sup> Total estimated source energy savings is calculated by DOE.

The program-reported total in Table 2 will not necessarily equal the sum of estimated savings in Table 3. Recipients were originally asked to only report individual building upgrade projects that were estimated to achieve at least a 20% reduction in total building energy use. Recipients were also told to include estimated energy saving from all upgrades in their program summaries, including upgrades that achieved less than a 20% reduction in total building energy use, in their program totals. In 2012, recipients were given the option to continue to report only building upgrade projects that saved 20% or to report all building upgrade projects so long as the total portfolio of projects (by building sector) achieved an average savings of 20%.

Differences between Table 2 and Table 3 are likely because direct install, or "instant savings measures," are not reported as upgrades, but the energy savings associated with direct install measures are reported in the total program energy savings. In addition, DOER did not have access to all of the Home MPG project upgrade data, so the data in the two tables do not provide a complete picture of energy savings resulting from Home MPG.

#### 1.9.1. Estimated Lifetime Energy Savings per Upgrade Analysis

From the beginning of BBNP, recipients expressed interest in understanding how their results compared to other recipients. Figure 4 shows an estimated lifetime energy savings per upgrade for the recipient and an average estimated lifetime energy savings per upgrade based on all BBNP-reported projects. This analysis was completed by NREL using recipient-reported project information. The methodology used to complete the analysis is provided in Appendix C. Eighty-eight percent of the reported BBNP upgrade projects were used in the analysis to calculate the BBNP average because energy savings estimates were missing or incomplete for 12% of reported projects.

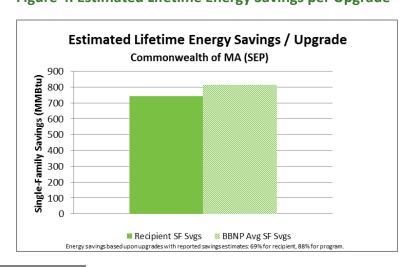


Figure 4. Estimated Lifetime Energy Savings per Upgrade<sup>8</sup>

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<sup>&</sup>lt;sup>8</sup> SF is single-family home.

There could be several reasons why a recipient's results are higher or lower than the BBNP average. Recipients implemented a variety of program design approaches, including different mixes of energy efficiency measures, and targeted different building types and customer segments. Reviewing the summary report of other recipients may provide insights into program design choices and other factors that could influence results.

In addition to program design decisions, other factors could influence results. For example, programs in more energy-intensive climates may be able to achieve greater savings per upgrade because average energy consumption is higher than the national average. Programs in states with high energy costs may find that customers are more motivated to save more energy than states with low energy costs.



ARR or Recovery Act: American Recovery and Reinvestment Act of 2009

Active Participating Contractors: Active contractors are qualified (qualified according to the

individual recipients' program guidance) contractors who have performed one or more building upgrades in the reporting

quarter.

Assessments: Expert review of building's energy savings opportunities, which

typically includes an onsite inspection of the building and its systems and results in recommendations for building energy

performance improvements.

BBNP: Better Buildings Neighborhood Program

BBNP Award Spending: Total outlay amount for recipients through 9/30/13

Certified Workers: Number of workers with a nationally-recognized certification.

Recipients could choose to adopt an alternative to nationallyrecognized certification and provide a justification for the

alternative certification chosen.

EECBG: Energy Efficiency Conservation Block Grant

IRBD: (Interest Rate Buy-Down) Program administrators provide

lenders or investors with an up-front payment when a financial product is originated to reduce the interest rate a customer pays. The payment is typically the present value of the difference

between the interest rate the customer will pay and the

"market" interest rate of the financial product over the expected

life of the financial product.

Invoiced Upgrade Costs: Total cost of the building energy efficiency upgrades, as invoiced

by the contractor performing the work, which includes the building owner's contribution, and any incentives or grants funded by BBNP funds, other federal funds or non-Federal sources intended to reduce the building owner's cost.

Jobs Created/Retained:

LLR:

For the purpose of Recovery Act reporting jobs created and retained was estimated based on the job hours directly funded with BBNP funds during a reporting quarter divided by 520 hours per quarter. EECBG recipients were required to report jobs created or retained expressed as "full-time equivalent" (FTE) for Recovery Act reporting. The Recovery Act reporting specified direct jobs created and retained by sub-recipients and vendors.

For the purpose of BBNP Quarterly Program reporting, jobs created and retained was estimated based on the job hours worked directly funded with BBNP funds and job hours worked funded by other federal funds and leveraged funds (i.e. state and local funds, utilities, financial institutions, private contributions, etc.) during reporting quarter divided by 52 hours per quarter. This includes, but is not limited to; administrative staff, consultants, and contractors involved in the management or deployment of assessment and building upgrade activities. The BBNP Program Report definition was broader than direct jobs reported for the Recovery Act

(Loan Loss Reserve) A form of credit enhancement through which a program administrator (or other entity) promises to pay

lender some portion (less than 100%) of losses the lender endures on financial product or pool of financial products. 5%

to 20% LLRs are common.

Labor & Materials: Recipient outlays of BBNP award funds incurred as part of an

assessment or upgrade directly associated with the installation of energy efficient equipment, appliances, or building components (e.g. insulation, windows, etc.). This includes incentives or grants to reduce building owner's labor or material costs to complete and energy assessment or upgrade.

Marketing & Outreach: Recipient outlays of BBNP award funds for communication activities designed to identify, reach and motivate potential

customers to participate in a program and learn more (e.g. assessment or other informational activity) about energy

efficiency or initiate an energy efficiency upgrade.

MMBtu One million British thermal units (Btu).

Multi-Family Unit: unit in a building with multiple housing units--a structure that

is divided into living quarters for two or more families or households in which one household lives above or beside another. This category also includes houses originally intended for occupancy by one family (or for some other use) that have since been converted to separate dwellings for two or more

families.

Non-Federal Expenditures: These may include third-party, in-kind contributions and the

portion of the costs of a federally assisted project or program not borne by the Federal Government. This should include building owner contributions to building upgrade project cost.

Other Federal Expenditures: These may include additional federal financial assistance award

funds or loans from the Department of Energy or another federal

agency.

Other Program Expenses: Recipient outlays of BBNP award funds not classified as labor &

materials or marketing & outreach. These expenses are often associated with program overhead. Outlays are distinct from DOE's definition of expenditures, which is most relevant with financing programs (i.e., Funds drawn down and provided by the recipient to a third party, to capitalize a loan fund, are considered outlays. Funds drawn down by the recipient to

the funds are loaned out.).

RLF: (Revolving Loan Fund) Funds of capital used to provide loans for

energy efficiency and renewable energy improvements; loan repayments recapitalize the funding pool to enable additional

capitalize a loan fund in-house are not considered outlays until

lending.

SEP: State Energy Program

Single-Family: housing unit, detached or attached, that provides living space

for one household or family. Attached houses are considered single-family houses as long as they are not divided into more than one housing unit and they have an independent outside entrance. A single-family house is contained within walls extending from the basement (or the ground floor, if there is no basement) to the roof. mobile home with one or more rooms added is classified as single-family home. Townhouses, rowhouses, and duplexes are considered single-family attached housing units, as long as there is n household living above another one within the walls extending from the basement to

the roof to separate the units.

Source energy: Also called primary energy, is the amount of fossil fuels and

electricity plus the losses associated with the production of electricity (i.e., losses that occur in the generation, transmission,

and distribution).

Total Capital (Private and Other non-

BBNP) Leveraged for Lending:

Capital committed by one of more third parties for financing energy efficiency building upgrades. This can include federally funded (non-BBNP) revolving loan funds and private capital from

credit unions, banks or other financial institutions.

Trained Workers: Number of workers trained under a nationally-recognized

organization or curriculum. Recipients could choose to adopt an

alternative to nationally-recognized training and provide a

justification for the alternative training chosen.

Upgrades:

Also called building upgrades or retrofits, an individual or group of measures that a customer undertakes to improve building performance, with benefits including more efficient energy use, improved comfort and indoor air quality, ensured combustion safety, and lower utility bills.



# APPENDIX B: METHODOLOGY TO CALCULATE SOURCE ENERGY SAVINGS

### APPENDIX B: METHODOLOGY TO CALCULATE SOURCE ENERGY SAVINGS

DOE used the following methodology to calculate source energy savings:

$$E_{svgsv} = \sum_{i=Energy\ Typep} E_{svgs\ source,i}$$

$$E_{svgs\ source,i} = E_{svgs\ site,i} \times CF_{MMB\ u,i} \times CF_{Siteito\ Source,i}$$

where,

 $E_{svgs}$  is the total annual energy savings in MMBtu

 $E_{svgs\ source,i}$  is the annual source energy savings in MMBtu for each energy type i as shown in Table B- 1

 $E_{svgs\ site,\ i}$  is the total estimated annual site energy savings for each energy type i as shown in Table B- 1

 $CF_{MMBtu, i}$  is the MMBtu conversion factor for each energy type i as shown in Table B- 1  $CF_{Site\ to\ Source,\ i}$  is the site to source conversion factor for each energy type i as shown in Table B- 1.

Table B- 1. MMBtu and Site to Source Conversion Factors by Energy Type

Energy Type	MMBtu Conversion Factor	Site to Source Conversion Factor	
Electricity	0.00341214 MMBtu/kWh	3.365	
Natural Gas	0.1027 MMBtu/ccf	1.092	
Natural Gas	0.1 MMBtu/therm	1.092	
Fuel Oil (Type 2)	0.14 MMBtu/gallon	1.158	
Propane/LPG	0.09133 MMBtu/gallon	1.151	
Kerosene	0.135 MMBtu/gallon	1.205	
Wood	20 MMBtu/cord	1	



The Lifetime Energy Savings, LES, is the total source energy savings over the expected life of the installed efficiency upgrades, expressed in MMBtu. An LES value is calculated for each grant recipient as follows:

$$LES_r \times = E_{sv,gs,r} \times \overline{L}_r$$

where,

 $LES_r$  is the Lifetime Energy Savings for grant recipient r

 $E_{svgs,r}$  is the total estimated annual energy savings for all projects reported by the recipient (MMBtu/yr)

 $\overline{L}_r$  is the project weighted lifetime of the efficiency upgrades reported by a recipient, expressed in years and calculated as follows:

$$\overline{L}_r = \frac{(\overline{L}_{res} \times E_{svgs,res}) + (\overline{L}_{com} \times E_{svgs,comd})}{(E_{svgs,res} + E_{svgs,comd})}$$

where,

 $\overline{L}_{res}$  is the source energy-savings-weighted lifetime of the residential efficiency upgrades installed for a recipient

 $E_{svgs,res}$  is the total estimated annual source energy savings in MMBtu for all residential upgrades reported by the grant recipient

 $\overline{L}_{com}$  is the project-count-weighted lifetime of the commercial efficiency upgrades installed for a recipient

 $E_{svgs,com}$  is the total estimated annual source energy savings in MMBtu for all commercial upgrades reported by the grant recipient

 $\overline{L}_{res}$  is calculated as follows:

$$\overline{L}_{res} = \frac{\sum_{i=1}^{4} (Cnt_i \times E_{svgs,i} \times L_i)}{\sum_{i=1}^{4} (Cnt_i \times E_{svgs,i})}$$

where,

i is the type category of efficiency upgrades installed as shown in Table C- 1.

Cnt<sub>i</sub> is the number of energy efficiency upgrades of type i installed by a recipient

 $E_{svgs,i}$  is the assumed annual energy savings in MMBtu for each energy efficiency upgrade of type i as shown in Table C- 1.

 $L_i$  is the assumed lifetime in years for energy efficiency upgrades of type i as shown in Table C- 1.

Table C- 1. Residential Project Energy Upgrade Categories, Lifetimes and Energy Savings<sup>9</sup>

Type Category	Description	Assumed Lifetime (Years)	Assumed Source Energy Savings (MMBtu/yr/measure)
R1	Simple direct-install measures including CFL's, low-flow showerheads, water heater blankets, HVAC tune ups and other low cost measures	5	0.5
R2	HVAC replacement, programmable thermostats, refrigerators, dishwashers, hot water heaters and any large appliance	15	7
R3	Duct sealing and duct insulating	15	10
R4	House air sealing, house insulating, window replacement and any other insulating (except duct insulating)	20	20

 $\overline{L}_{com}$  is calculated as follows:

$$\overline{L}_{como} = \frac{\sum_{j=1}^{4} (Cn_{j} \times L_{j})}{\sum_{j=1}^{4} (Cn_{j})}$$

where,

*j* is the type category of efficiency upgrades installed as shown in Table C- 2.

Cnt<sub>i</sub> is the number of energy efficiency upgrades of type i installed by a recipient

 $L_j$  is the assumed lifetime in years for energy efficiency upgrades of type j as shown in Table C- 2.

<sup>&</sup>lt;sup>9</sup> Assumed Lifetime for residential measures was estimated by NREL based on a review NAHB Study of Life Expectancy of Home Components, DEER, and consulting with evaluation experts. Assumed Source Energy Savings was estimated/adapted from the Better Building Energy Savings Measure Packages developed by NREL using BEopt. General methodology is documented here: <a href="http://www.nrel.gov/docs/fy11osti/50572.pdf">http://www.nrel.gov/docs/fy11osti/50572.pdf</a>

Table C- 2. Commercial Project Energy Upgrade Categories and Lifetimes<sup>10</sup>

Type Category	Description	Assumed Lifetime (Years)	Assumed Source Energy Savings (MMBtu/yr/measure)
C1	CFLs, faucet aerators and HVAC tune ups	5	100
C2	Commercial kitchen equipment, thermostats	11	6
C3	HVAC (packaged), refrigeration, hot water heaters, LED and linear fluorescent lighting	15	100
C4	Chillers, boilers, PV, solar thermal, insulation, windows	20	100

<sup>&</sup>lt;sup>10</sup> Assumed Lifetime for commercial measures was estimated by NREL based on a review of DEER and consulting with evaluation experts. Assumed Source Energy Savings was derived using regression analysis of reported commercial projects with energy savings and installed measures. A measure may include several instances of one technology installed in a project.



